ALAMEDA COUNTY HEALTH CARE SERVICES

AGENCY



DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES

1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 (510) 337-9335 (FAX)

REMEDIAL ACTION COMPLETION CERTIFICATION

StID 4535 - 701 Fremont Ave., San Leandro CA94577 (2-1K gallons tanks removed on 5/30/89)

January 11, 1999

Mr. Bob Gardner C/O Gardner & Associates 701 Fremont Ave. San Leandro, CA 94577

Dear Mr. Gardner:

This letter confirms the completion of site investigation and remedial action for the underground storage tank formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground tank release is required.

This notice is issued pursuant to a regulation contained in Title 23, Section 2721(e) of the California Code of Regulations.

Please contact our office if you have any questions regarding this matter.

Sincerely,

Mee Ling Tung, Director

cc: Richard Pantages, Chief of Division of Environmental Protection Chuck Headlee, RWQCB Dave Deaner, SWRCB Files-AG

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StID 4535

January 4, 1999

Mr. Bob Gardner C/O Gardner and Associates 701 Fremont Avenue San Leandro, CA 94577

Re: Fuel Leak Site Case Closure for S & S Building Supply at 701 Fremont Ave., San Leandro, CA

Dear Mr. Gardner:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Protection Division is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed.

SITE INVESTIGATION AND CLEANUP SUMMARY

Please be advised that the following conditions exist at the site:

- up to 360ppm TPH as gasoline and .87ppm benzene exists in soil beneath the site;
- up to 23ppb benzene exists in groundwater beneath the site; and,
- a site safety plan must be prepared for construction workers in the event of excavation/trenching is proposed in the vicinity of residual soil and groundwater contamination.

If you have any questions, please contact me at (510) 567-6876.

Amir K. Gholami, REHS Hazardous Materials Specialist

enlosures: 1. Case Closure Letter2. Case Closure Summary

c: files

01-1273

Eatherma argional Water

MAR 0 4 1997 | CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

I. AGENCY INFORMATION

Date: January 14, 1997

Agency name: Alameda County-HazMat Address: 1131 Harbor Bay Pkwy City/State/Zip: Alameda, CA 94502 Phone: (510) 567-6700

Responsible staff person: D. Klettke Title: Hazardous Materials Spec.

II. CASE INFORMATION

Site facility name: S & S Building Supply

Site facility address: 701 Fremont Avenue, San Leandro, CA 94577

Local Case No./LOP Case No.: 4535 RB LUSTIS Case No: N/A

URF filing date: 2/10/88 SWEEPS No: N/A

Responsible Parties:

Addresses:

Phone Numbers:

Bob Gardner, c/o Gardner & Associates

(510)351-7020

701 Fremont Avenue, San Leandro, CA 94577

Tank No:	<u>Size in</u> _gal.:	<u>Contents:</u>	<u>Closed in-place</u> or removed?:	<u>Date:</u>		
1 2	1000	gasoline	removed	5/30/89		
	1000	gasoline	removed	5/30/89		

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: Unknown Site characterization complete? YES

Date approved by oversight agency: October 23, 1994

Monitoring Wells installed? YES Number: three (3)

Proper screened interval? YES

Highest GW depth below ground surface: 10.59'

Lowest depth: 14.96 in well MW-3.

Flow direction: generally towards the south

Most sensitive current use: commercial/industrial

Are drinking water wells affected? NO Aquifer name: San Leandro Cone

Is surface water affected? NO Nearest affected SW name: N/A Off-site beneficial use impacts (addresses/locations): None

Report(s) on file? YES Where is report(s) filed? Alameda County

1131 Harbor Bay Pkwy Alameda, CA 94502

Treatment and Disposal of Affected Material:

Material	Amount (include units)	<u>Action (Treatment</u> or Disposal w/destination)	<u>Date</u>		
Tank & Piping Free Product	2 x 1000-gallon	Disposal/H & H Ship Service S. San Francisco, CA	5/30/89		
Soil Groundwater	unknown	Aerated on-site, returned to	excavation.		
Rinsate	100 gallons	Disposal/H & H Ship Service S. San Francisco, CA	5/30/89		

Maximum Documented Contaminant Concentrations - - Before and After Cleanup

Contaminant	Soil	(ppm)	Water (ppb)			
	$\underline{\mathtt{Before}^1}$	Before After B		After4		
TPH (Gas)	7600	360	35,000	2,600		
TPH (Diesel)						
Benzene	130	0.87	5.6	23		
Toluene	360	1.2	<25	7		
Ethyl benzene	100	3.5	140	89		
Xylenes	630	17	430	110		
Oil & Grease	NA	NA	NA	NA		
Heavy metals	u	n	u	n		
Other	u	77	u	37		

NA=Not Analyzed

Comments (Depth of Remediation, etc.):

Two 1,000-gallon gasoline underground storage tanks (USTs) and dispenser island were removed during excavation activities in late May/early June 1989 by Paradiso Construction. Four soil samples (A1, A2, B1 and B2) were collected from beneath each end of the two USTs. Laboratory analysis of soil samples (B1 and B2), collected from beneath the northern and southern

¹"Before" results were obtained from soil sample B-1, collected at a depth of approximately 8.5 feet below ground surface (bgs), below the westernmost UST.

²"After" results were obtained from boring MW-1 collected at a depth of approximately 15.0-15.5 feet bgs.

 $^{^3}$ "Before" TPHg and TEX results were revealed in the water sample collected from MW-1; benzene results were revealed in the split sample collected from MW-3 (on 11/3/94).

⁴"After" results were obtained from monitoring well MW-3 for the February 1, 1996 sampling event.

ends of the westernmost UST detected total petroleum hydrocarbons as gasoline (TPHg) at concentrations of 7,600 ppm and 2,300 ppm, respectively. Benzene was detected in soil samples B-1 and B-2 at concentrations of 130 ppm and 15 ppm, respectively. During UST removals, holes were noted in the westernmost UST by San Leandro Fire Department personnel. Laboratory analysis of soil samples collected from beneath the easternmost UST did not detect TPHg or benzene, toluene, ethyl benzene and total xylenes (BTEX) above their corresponding laboratory detection limits.

During October 1989, Paradiso Construction over-excavated the UST pit. Five (5) composite soil samples were collected (C1 through C5) from the stockpiled soil after aeration. Analysis revealed non-detectable concentrations of TPHg and BTEX. The stockpiled soil was subsequently used to backfill the excavation. Although additional soil was removed from the excavation during over-excavation activities, no confirmation soil samples were collected. The excavation reportedly was extended to groundwater at an approximate depth of 10 to 12 feet bgs during over-excavation activities.

See Section VII, Additional Comments, etc...

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Undetermined
Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Undetermined
Does corrective action protect public health for current land use? YES
Site management requirements: None
Should corrective action be reviewed if land use changes? Yes
Monitoring wells Decommissioned: No, pending closure
Number Decommissioned: None Number Retained: three (3)
List enforcement actions taken: "Notice of Violation" (NOV) letter sent May
31, 1994 for failure to submit a PSA work plan.
List enforcement actions rescinded: N/A

V. LOCAL AGENCY REPRESENTATIVE DATA

Name: Dale Klettke Title: Hazardous Materials Specialist
Signature: Date: ////91

Reviewed by

Name: Scott Seery / Title: Sr. Hazardous Materials Specialist

Signature: Date: 1/14/97

Name: Thomas Peacock \ Title: Supervising HazMat Specialist

Signature: Date: 2-14-97

Page 3

VI. RWOCB NOTIFICATION

Date Submitted to RB:

RWQCB Staff Name: Kevin Graves

Signature:

RB Response: Affrord
Title: AWRCE
Date: 3-18-97

ADDITIONAL COMMENTS, DATA, ETC.

To evaluate soil and groundwater quality at the site, exploratory borings EB-1, MW-1, MW-2 and MW-3 were drilled on October 27, 1994 at the locations shown on Figure 2. Boring EB-1 was drilled to a depth of approximately Borings MW-1, MW-2 and MW-3 were drilled into the shallow 16.5 feet bqs. water-bearing zone to an approximate depth of 25 feet and subsequently converted to 2-inch-diameter groundwater monitoring wells.

Initial analytical results for the soil samples collected from borings during October 1994 are summarized in Table 1.

Cumulative results of laboratory analyses of groundwater samples collected from the three monitoring wells (MW-1, MW-2 and MW-3) for the five (5) sampling events (11/3/94, 1/25/95, 4/28/95, 8/15/95 and 2/1/96) are summarized in Table 2.

The concentrations of petroleum hydrocarbons detected in the three monitoring wells appear to be fairly stabilized. Although the concentrations of benzene detected in the groundwater samples exceed maximum contaminant levels (MCLs), the shallow groundwater is not a current or expected future source of drinking water. The petroleum hydrocarbon plume will likely further attenuate over time due to natural biodegradation and other factors. Therefore, continued groundwater monitoring is not warranted.

Case closure is warranted for this site as a "Low-Risk Groundwater Case" for the following reasons.

The source appears to have been sufficiently removed. a)

No confirmation soil samples were collected after over-excavation of the UST pit, however soil samples were collected during installation of "confirmed" down-gradient monitoring well MW-1. Laboratory analysis of the soil sample collected from MW-1, at a depth of 15.0~ 15.5 feet bgs, revealed TPHg and BTEX at concentrations of 360, 0.87, 1.2, 3.5 and 17 mg/kg, respectively (See Figure 2).

The site has been adequately characterized. b)

> Although plume boundaries have not been delineated to non-detectable limits, expected plume dimensions are reasonably anticipated to be confined within site boundaries. In addition, a "confirmed" groundwater flow direction has been established.

c) The dissolved hydrocarbon plume appears to be stable and is not migrating.

Three groundwater monitoring wells were initially sampled on 11/3/94. Historical groundwater analyses (11/3/94 to 2/1/96) have revealed maximum benzene concentrations of 27 ug/L. Concentrations of petroleum hydrocarbons appear to be reasonably stabilized, and will likely decrease over time due to natural biodegradation and other attenuation factors.

d) No water walls, deeper drinking water wells, surface water or other sensitive receptors are likely to be impacted.

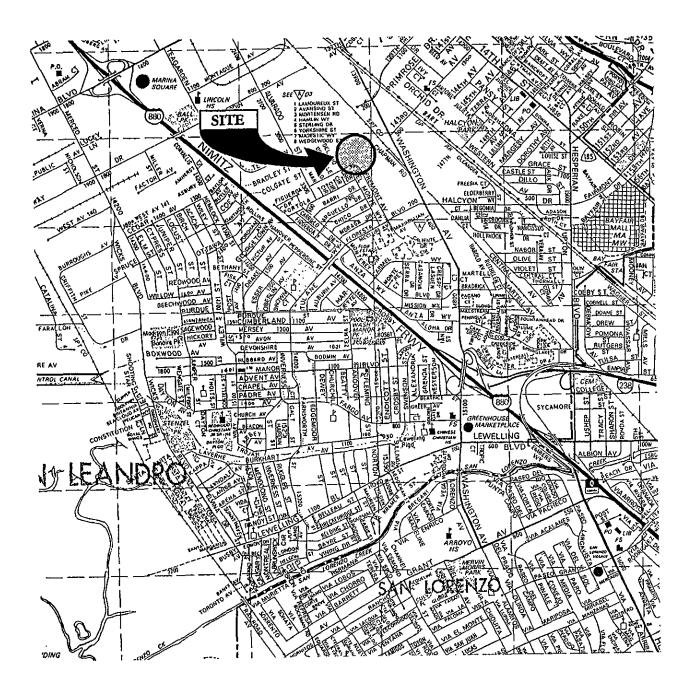
No sensitive receptors appear likely to be impacted, for no complete plausible exposure pathways are present at this site.

e) The site presents no significant risk to human health or the environment.

Benzene soil concentrations identified in the initial pit sample B-1 (130 mg/kg) and the soil sample collected at a depth of 15' bgs from boring MW-1 (0.87 mg/kg) exceed the ASTM RBSL (0.49 mg/kg, target level 1E-04) for the exposure pathway "Soil-Vapor Intrusion from Soil to Buildings" for a commercial/industrial receptor. In addition, the benzene concentration detected in the soil sample B-1 exceeds the ASTM RBSL (13.25 mg/kg, target level 1E-04) for the exposure pathway "Soil-Volatilization to Outdoor Air" for a commercial/industrial receptor. However, it is not expected to pose a potential exposure risk for the following reasons:

- ♦ both boring MW-1 and the former tank pit are 70-80' distant from the "main building" where potential receptors may be present; and the "storage building" is 25' upgradient of the former tank pit.
- ♦ site geology is comprised of layered sedimentary deposits, the last 7' of which before reaching surface grade are comprised of silty clay, therefore limiting vertical vapor transport.
- overexcavation of the former tank pit likely removed the bulk of contaminated sediments previously identified in the "source area".
- Soil and groundwater volatilization to indoor/outdoor air is greatly impeded due to the asphaltic concrete capping.

For these reasons, no complete exposure pathways appear to be present, although Tier 1 RBSLs may have been exceeded. Therefore, no apparent risk is posed by allowing latent contamination to remain in place, and this case warrants closure.



"Reproduced with permission granted by THOMAS BROS. MAPS."

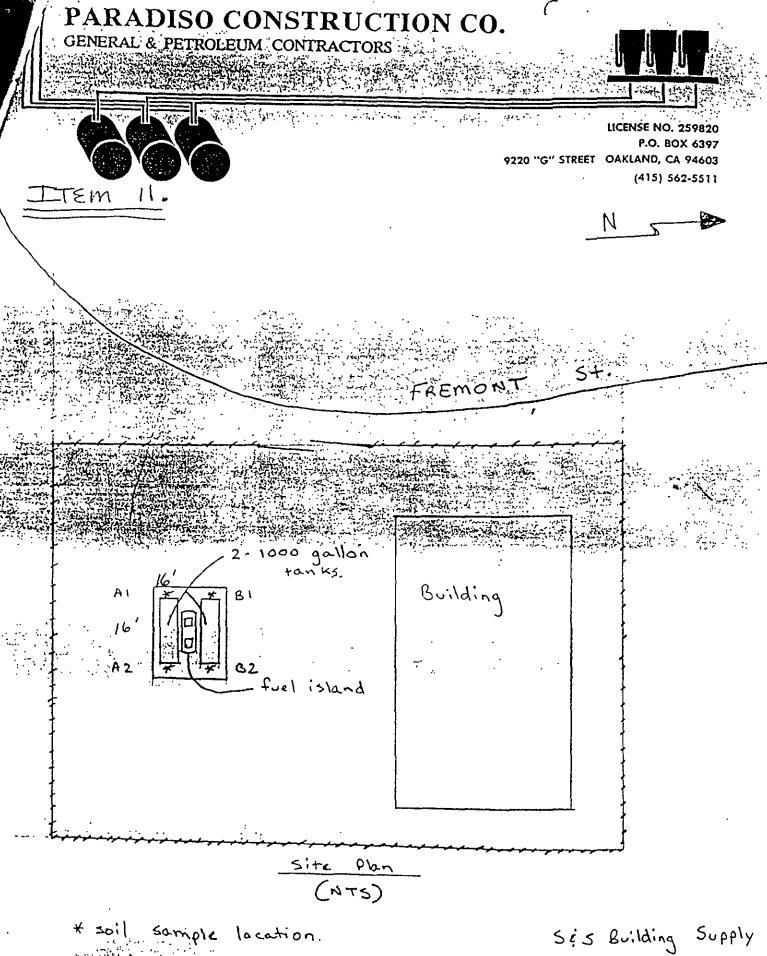
1063-1, 11/30 BAF'EB

VICINITY MAP

S & S BUILDING SUPPLY San Leandro, California

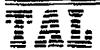
LOVNEYASSOCIATES Environmental/Geotechnical/Engineering Services

FIGURE 1 1063-1, December 1994



FOI Fremont Ava San Leandro, CA.

UST closure samples (415) 783-6960



DATE:

6/16/89

LOG NO.:

7446

DATE RECEIVED: 6/1/89

CUSTOMER:

Paradiso Construction Company

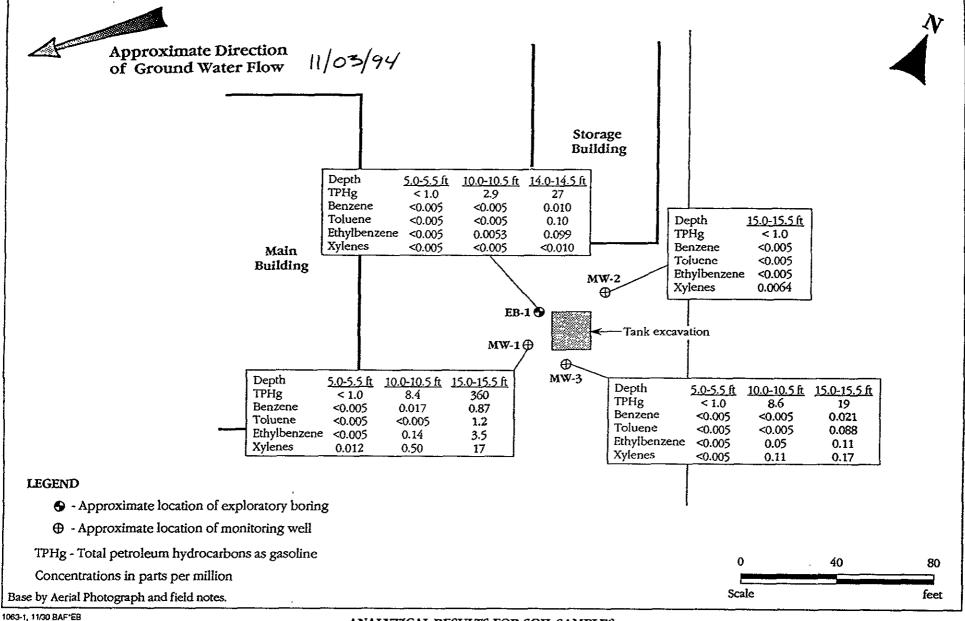
REQUESTER:

Eric Montesano

PROJECT:

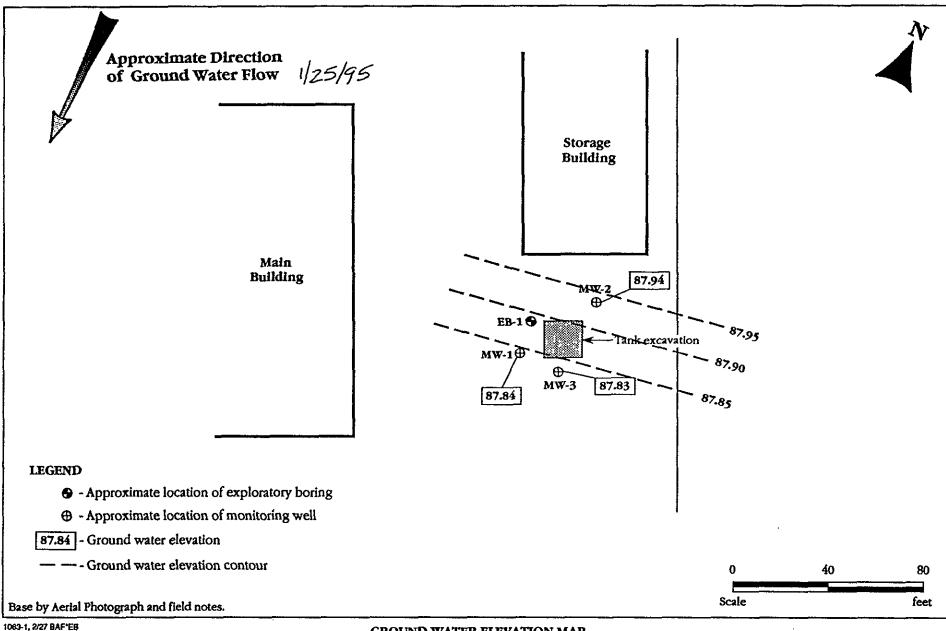
No. 528, S and S Building Supply

		Units tration Limit tration Limit tration Limit									
Method an Constitue		<u>Units</u>	Concen-	Detection	Concen-	Detection	Concen-	Detection			
DHS Metho	od:										
	troleum Hydro- as Gasoline	mg/kg	< 0.5	0.5	< 0.5	0.5	7,600	30			
Modified	EPA Method 8020	;									
Benzene [.]		mg/kg	< 0.03	0.03	< 0.03	0.03	130	4			
Toluene		mg/kg	< 0.03	0.03	< 0.03	0.03	360	4			
Xylenes		mg/kg	< 0.1	0.1	< 0.1	0.1	630	20			
Ethyl Benzene		mg/kg	< 0.04	0.04	< 0.04	0.04	100	5			
	Method and Constituent DHS Method:	<i>"</i> •	. Units	Conce trati	•	Detection Limit					
	Total Petroleum carbons as Gaso	Hydro- line	mg/k g	2,3	300	30					
	Modified EPA Me	thod 802	20:								
	Benzene		mg/kg		15	4					
	Toluene		mg/kg		69	4					
	Xylenes		mg/kg	ć	280	20					
Ethyl Benzene			mg/kg		44	5					



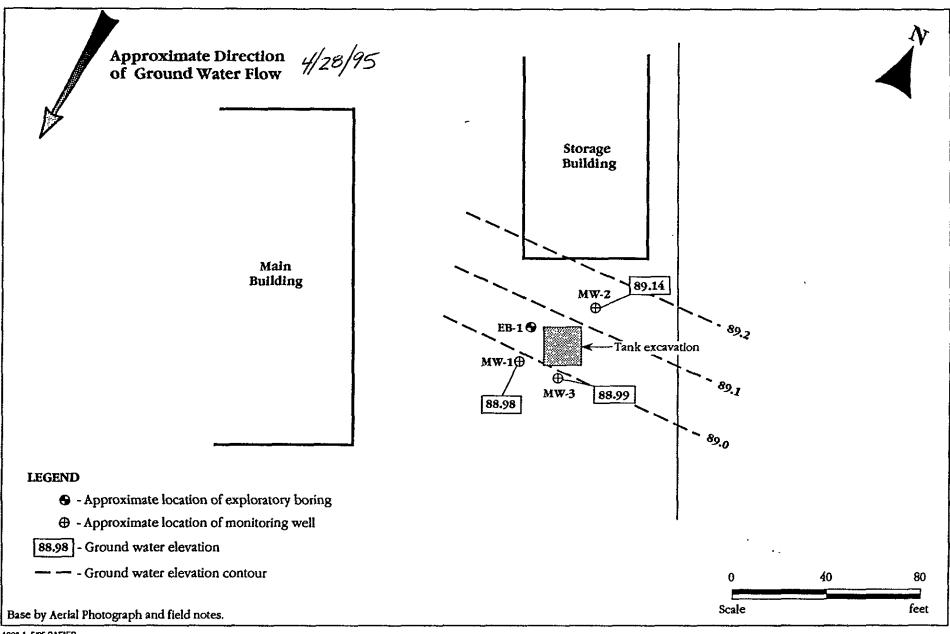
ANALYTICAL RESULTS FOR SOIL SAMPLES





GROUND WATER ELEVATION MAP

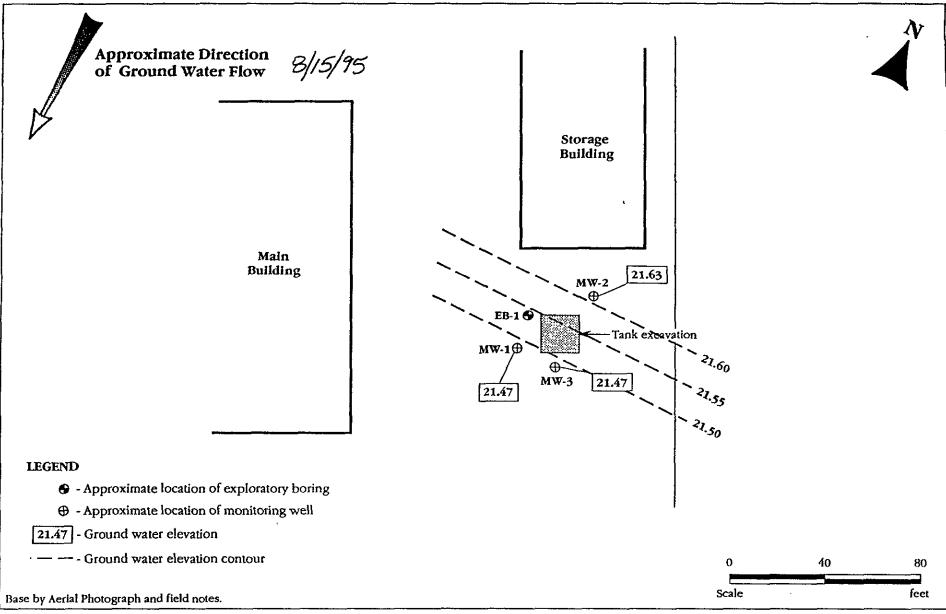




1063-1, 5/95 BAF*EB

GROUND WATER ELEVATION MAP

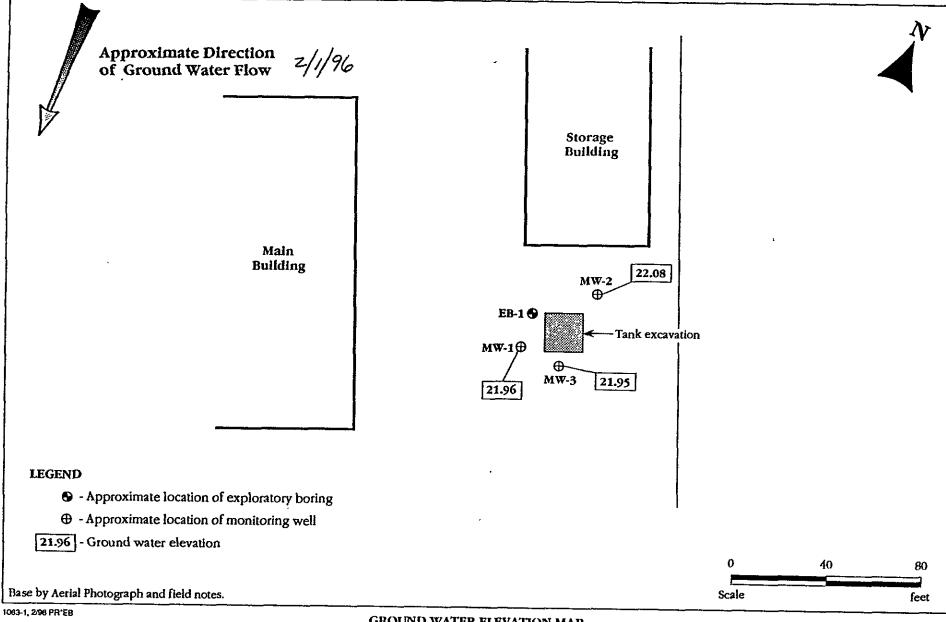




1063-1, 9/95 BAF*EB

GROUND WATER ELEVATION MAP





GROUND WATER ELEVATION MAP



TABLE 1. Analytical Results for Soil Samples (concentrations in ppm)

	Gasoline Range	N	Taluana	Tthrolloomana	Verlance
Sample ID	Hydrocarbons	Benzene	Toluene	Ethylbenzene	Xylenes
MW-1		•			
@ 5.0-5.5 ft.	<1.0	<0.005	<0.005	<0.005	0.012
@ 10.0-10.5 ft.	8.4	0.017	< 0.005	0.14	0.50
@ 15.0-15.5 ft.	360	0.87	1.2	3.5	17
	•	•			
MW-2					
@ 15.0-15.5 ft.	<1.0	<0.005	<0.005	<0.005	0.0064
MW-3		-0.005	عم مم <i>ح</i>	عم مم <i>د</i>	-0.00E
@ 5.0-5.5 ft.	<1.0	<0.005	<0.005	<0.005	<0.005
@ 10.0-10.5 ft.	8.6	<0.005	<0.005	0.05	0.11
@ 15.0-15.5 ft.	19	0.021	0.088	0.11	0.17
EB-1	-4.0	40 00E	<0.005	<0.005	<0.005
@ 5.0-5.5 ft.	<1.0	<0.005	<0.005	0.0053	<0.005
@ 10.0-10.5 ft.	2.9	<0.005	0.10	0.099	<0.010
@ 14.0-14.5 ft.	27	0.010	0.10	0.099	~0.010

< Compound not detected above the specified laboratory detection limit.

TABLE 2. Analytical Results for Ground Water Samples (concentrations in parts per billion)

Well Number	Date Sampled	ТРНд	Benzene	Toluene	Ethylbenzene	Xylenes
MW-1	11/03/94	35,000	<25	<25	140	430
	01/25/95	4,100	22	9.4	25 ·	71
	04/2//95	3,600	9.6	7.0	39	120
	08/15/95	1,300	15	<5.0	46	90
	02/01/96	1,300	16	<5.0	33	76
MW-2	11/03/94	1,200	<2.5	<2.5	<2.5	<2.5
	01/25/95	330	< 0.50	<0.50	<0.50	<0.50
	04/28/95	220	1.8	<0.50	0.58	4.2
	08/15/95	69	<0.50	<0.50	<0.50	<0.50
	02/01/96	<50	<0.50	<0.50	<0.50	<0.50
MW-3	11/03/94	2,400	4.2	<2.0	40	43
	11/03/94*	3,000	5.6	<2.0	39	44
	01/25/95	2,800	27	<5. 0	110	150
	04/28/95	6,500	12	11	300	410
	08/15/95	2,000	9.9	<5.0	64	45
	02/01/96	2,600	23	7	89	110
Drinking \			•		_	
Standards	•	NE +	1.0	1,000	680	1,750

⁻U.S. Environmental Protection Agency, "Drinking Water Standards and Health Advisory Table", August 1991
-Compound not detected above the specified laboratory detection limit.
-Split Sample

NE -Not Established

RILL RIG: Mobile B-40

SURFACE ELEVATION: --

COMMON PROPERTY.

LOGGED BY: BAF

EPTH TO GROUND WATER: 15.5 feet

BORING DIAMETER: 8 inches

DATE DRILLED: 10/27/94

DESCRIPTION AND REMARKS	SYMBOL	LEGEND	CONSISTENCY	SOIL TYPE	регтн (геет)	SAMPLER	WATER CONTENT (%)	PENETRATION RESISTANCE (BLOWS/FT.)	SHEAR STRENGTH BY TORVANE (KSF)	ORGANIC VAPOR METER (ppm)
Asphalt										
SILTY CLAY, Black, slightly moist, low to moderate plasticity	A		Hard	CL	-		,			
SILTY CLAY, Dark brown, slightly moist, low plasticity	A		Hard	CL	-					
					5 -			79		0
SILTY SAND, Brown, slightly moist	В		Medium dense	SM						
SILTY CLAY, Greenish brown, slightly moist, low to-moderate plasticity	С		Very stiff	CL	10 —			21		134
Minor medium sand	 				-		,	37		82
SANDY GRAVEL, Gray, moist, well-graded	D		Very dense	GW	15 — -			52	,	2164
Bottom of Boring = 16.5 feet.					1					
					 20					
			_		1 1					
NOTE: The stratification lines represent the approximate boundary between the					- 25					
soil types. The transition may be gradual.										
3083-1.11/20 RAF'FR					30 —					

1063-1, 11/30 BAF*EB

EXPLORATORY BORING LOG - EB-1



SURFACE ELEVATION: -

LOGGED BY: BAF

DATE DRILLED: 10/27/94

EPTH TO GROUND WATER: 18.0 feet (From Surface Elevation)

8.0 feet BORING

BORING DIAMETER: 8 inches

CONSISTENCY TOP OF SOIL TYPE CHRISTIE DESCRIPTION BOX TOP OF Asphalt CASING SILTY CLAY, Black, slightly moist, low to moderate Hard CI plasticity SILTY CLAY, Dark brown, slightly moist, low plasticity Hard CL 2-INCH DIAMETER **PVC CASING** 80 56 BENTONITE SILTY SAND, Greenish gray, slightly moist, slight Medium SEAL petroleum odor dense 10 620 1699 SANDY CLAY, Greenish gray, slightly moist, moderate Very CL plasticity, petroleum odor stiff SANDY GRAVEL, Gray moist, well-graded, petroleum 2-INCH Dense 15 **▼** Final DIAMETER 62 2228 PERFORATED Very SILTY SAND, Grayish brown, moist D SM PVC CASING dense ∇ Initial SAND, Brown, saturated, well-graded D Very SW loose 20 SANDY CLAY, Gray, moist, moderate to high plasticity Very CI SAND stiff 22 21 SANDY CLAY, Brown, slightly moist, moderate to high Very CL plasticity stiff SANDY CLAY, Dark brown, slightly moist, moderate Hard CL 8 plasticity Bottom of Well = 25.0 feet NOTE: The stratification lines represent 30 the approximate boundary between the soil types. The transition may be gradual.

1063-1, 11/30 BAF1EB

MONITORING WELL LOG - MW-1



DRILL RIG: Mobile B-40

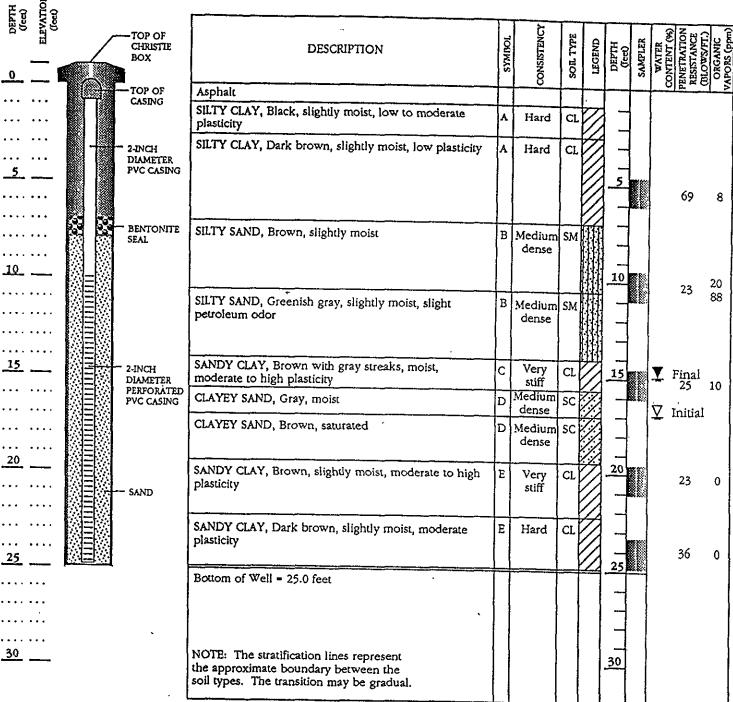
SURFACE ELEVATION: --

LOGGED BY: BAF

DEPTH TO GROUND WATER: 17.0 feet (From Surface Elevation)

BORING DIAMETER: 8 inches

DATE DRILLED: 10/27/94



1063-1, 11/30 BAF*EB

MONITORING WELL LOG - MW-2



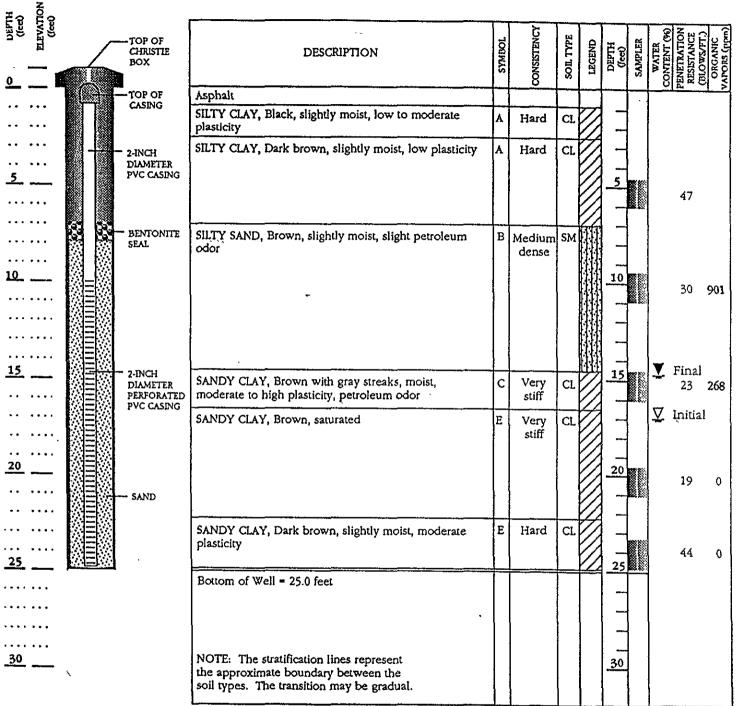
SURFACE ELEVATION: --

LOGGED BY: BAF

DEPTH TO GROUND WATER: 17.0 feet (From Surface Elevation)

feet BORING DIAMETER: 8 inches

DATE DRILLED: 10/27/94



1063-1, 11/30 BAF'EB

