

20820

ALAMEDA COUNTY  
HEALTH CARE SERVICES



AGENCY  
DAVID J. KEARS, Agency Director

24701-0371

ENVIRONMENTAL HEALTH SERVICES  
ENVIRONMENTAL PROTECTION (LQP)  
1131 Harbor Bay Parkway, Suite 250  
Alameda, CA 94502-6577  
(510) 567-6700  
FAX (510) 337-9335

**REMEDIAL ACTION COMPLETION CERTIFICATION**

SHD 754 - 600 Dutton Ave., San Leandro, CA 94577  
(2-1K and 2-10K gallon tanks removed on August 8, 1988)  
(S/B 1-1K, 1-6K & 2-10K)

November 17, 1998

Mr. Mark Miller  
Diogenes Investors  
P.O. Box 20  
Stockton, CA 95201

Dear Mr. Miller:

This letter confirms the completion of site investigation and remedial action for the underground storage tank formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground tank release is required.

This notice is issued pursuant to a regulation contained in Title 23, Section 2721(e) of the California Code of Regulations.

Please contact our office if you have any questions regarding this matter.

Sincerely,

  
Mee Ling Tung, Director

cc: Richard Pantages, Chief of Division of Environmental Protection  
Phil R. Briggs, Project Manager, Chevron USA, P.O. Box 6004, San Ramon, CA  
94583-0804  
Chuck Headlee, RWQCB  
Dave Deaner, SWRCB  
Leroy Griffin, OFD  
files-ag754

CASE CLOSURE SUMMARY  
LEAKING UNDERGROUND FUEL STORAGE TANK PROGRAM

CALIFORNIA REGIONAL WATER

JUN 28 1998

I. AGENCY INFORMATION DATE: May 18, 1998

QUALITY CONTROL BOARD

Agency Name: Alameda County Haz-Mat Address: 1131 Harbor Bay Pkwy  
City/State/Zip: Alameda, CA 94502 Phone: (510) 567-6700  
Responsible Staff person: Brian P. Oliva Title: Hazardous Materials Specialist

II. CASE INFORMATION

Site Facility Name: Former Chevron Station #9-1832  
Site Facility address: 600 Dutton Ave., San Leandro, CA 94577  
RB LUSTIS Case No. N/A Local Case No./LOP Cases No. 754  
URR filing date: SWEEPS No. N/A

Responsible Parties: Addresses: Phone Numbers:

Diogenes Investors P.O. Box 20, Stockton, CA 95201

Chevron USA c/o Phil Briggs, P.O. Box 5004, San Ramon, CA 94583-0804

Tank No:	Size in gallon	Contents:	Closed in-place or removed?:	Date:
1	6000	regular gasoline	removed	8/8/88
2	10000	unleaded gasoline	removed	8/8/88
3	1000	waste oil	removed	8/8/88
4	10000	super unleaded	removed	8/8/88

\*Note: There were an additional nine (9) tanks reportedly removed. This purportedly took place in the 1930's.

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: Unknown  
Site characterization completed? Yes  
Date approved by oversight agency: 11/20/96  
Monitoring wells installed? Yes Number: four (4)  
Proper screened interval? Yes  
Highest GW depth below ground surface? 36.35' Lowest depth: 36.60'  
Flow direction: generally southwesterly  
Most sensitive current use: commercial  
Are drinking water wells affected? Unknown Aquifer name: San Leandro Cone  
Are surface waters affected? No Nearest affected SW name: Unknown  
Off-site beneficial use impacts (address/location):  
Reports on file? Yes Where is report (s) filed? Alameda County  
1131 Harbor Bay Pkwy  
Alameda, CA 94502

ENVIRONMENTAL PROTECTION  
98 JUN 12 PM 2:05

**CASE CLOSURE SUMMARY**  
**Leaking Underground Fuel Tank Program**

**Treatment and Disposal of Affected Material:**

<u>Material</u>	<u>Amount (include units)</u>	<u>Action (Treatment or disposal with destination)</u>	<u>Date</u>
Tanks & Piping	2-10,000 gallon 1-6,000 gallon	unknown	8/8/88
Free Product	1-100 gallon		
Soil & GW	unknown		

**Maximum Documented Contaminant Concentrations—Before and After Cleanup**

<u>Contaminant</u>	<u>Soil(ppm)</u>		<u>Water(ppb)</u>	
	<u>Before<sup>1</sup></u>	<u>After<sup>2</sup></u>	<u>Before<sup>3</sup></u>	<u>After<sup>4</sup></u>
TPH(Gas)	ND	<5	11,000	8,300
TPH (diesel)	NA	<10	ND	NA
Oil & Grease	ND	<30	ND	NA
Benzene	0.001	<0.2	6	<3
Toluene	0.006	<0.2	34	9
Ethylbenzene	0.023	<0.2	140	77
Xylenes	0.028	<0.2	110	80
Heavy Metals (EPA 8240)	NA	ND		

<sup>1</sup> “Before “ results were revealed in soil samples collected on 5/21/88, during installation of groundwater monitoring wells MW-1 through MW-4.

<sup>2</sup> “After” results were revealed in soil samples collected on 8/8/88, after the removal of four USTs.

<sup>3</sup> “Before” results were revealed in the groundwater samples collected on 6/1/88 from MW-1, with the exception of toluene, which was collected on 8/9/88.

<sup>4</sup> “After” results were revealed in the final sampling of well MW-1 on 11/29/88, after wells MW-2, MW-3 and MW-4 were abandoned.

**CASE CLOSURE SUMMARY  
LEAKING UNDERGROUND FUEL PROGRAM**

**Comments (Depth of Remediation, Etc.):**

Standard Oil apparently began leasing the site in 1938. Several generations of different USTs configurations were apparently in use before operations ceased in 1988 (see figure 2).

During May 1988, Harding Lawson Associates (HLA) advanced four exploratory soil borings with subsequent conversion to groundwater monitoring wells MW-1, MW-2, MW-3, MW-4 (see plate 1). One boring was installed up-gradient of the site (MW-4), two down gradient of the gasoline underground storage tanks (USTs) (MW-2 and MW-3), and one boring down-gradient of the waste oil tank (MW-1). Laboratory results of soil and groundwater samples collected from the four monitoring wells are summarized in Table 1, 2 and 3.

On August 8, 1988, the four USTs were removed from the site. The USTs consisted of one 1,000 gallon regular leaded gasoline, one 10,000 gallon unleaded gasoline, one 10,000 gallon super unleaded gasoline, and one 1,000 waste oil tank. No holes were observed in any of the four USTs at the time of tank removals. Wells MW-2, MW-3 and MW-4 were abandoned on September 27, 1988, after groundwater sampling had been performed for 2 sampling events (6/1/88 and 8/9/88). Monitoring well MW-1 was sampled an additional time on 11/29/88, which revealed TPHg and BTEX concentrations of 8,300, <3,9, 77 and 80ug/l (ppb) respectively (see table 3).

On November 21, 1996, three soil probe borings (p1 through P3) were advanced near the southward property to determine whether 3 550 gallon USTs had been properly removed during renovation of the station in late 1949 (See Figure 3). These three borings were advanced at the approximate locations of the three (3) 550 gallon USTs as shown in Figure 2. Laboratory results of soil sample P-2-10, collected at a depth of 10" bgs, revealed TPH-g and BTEX at concentrations of 2.1, <0.0005, 0.011, 0.008 and 0.015 mg/kg (ppm), respectively. This subsurface investigation was to include collecting "grab" groundwater samples from each of these three boring. However, since groundwater was not encountered in the borings, no groundwater samples were collected.

See section VII, Additional comments, etc...

**IV. Closure**

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? **Undetermined**

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? **Undetermined**

Does corrective action protect public health for current land use? **Yes**

Site management requirements: **None**

Should corrective action be reviewed if land use changes? **Yes**

Monitoring wells Decommissioned : **Four (4)**

List enforcement actions taken: **None**

List enforcement actions rescinded: **N/A**

**V. LOCAL AGENCY REPRESENTATIVE DATA**

Name: **Brian P. Oliva, REHS, REA** Title: **Hazardous Materials Specialist**

Signature: *Brian P. Oliva* Date: *4/28/98*

**Reviewed by:**

Name: **Eva ~~Oliva~~ Chu** Title: **Hazardous Materials Specialist**

Signature: *Eva Chu* Date: *4/28/98*

Name: **Thomas Peacock** Title: **Supervising Hazardous Materials Specialist**

Signature: *Thomas Peacock* Date: *5-7-98*

**VI. RWQCB NOTIFICATION**

Date Submitted to RB: *5/18/98* RB Response:

RWQCB Staff Name: **Chuck Headlee** Title: **AWRCEG**

Signature: *Chuck Headlee* Date: *5/29/98*

**VII. ADDITIONAL COMMENTS, DATA ETC.**

Case closure is warranted for this site as a "Low-Risk Groundwater Case" for the following reasons.

- a) The source has been sufficiently removed or has been remediated.

*Laboratory analysis of verification soil samples collected from the sidewalls of the former gasoline and waste oil tanks excavations indicate non-detectable concentrations of TPHg and BTEX. In addition, laboratory analysis of soil samples collected during the 1996 subsurface investigation revealed unremarkable concentrations of TPHg, BTEX and MTBE.*

- b) The site has been adequately characterized.

*Laboratory analysis of soil and groundwater samples collected during site investigations document that the previous release is small in extent and appears to be limited to soils which had come in contact with groundwater in the vicinity of MW-1.*

**ADDITIONAL COMMENTS CONTINUED...**

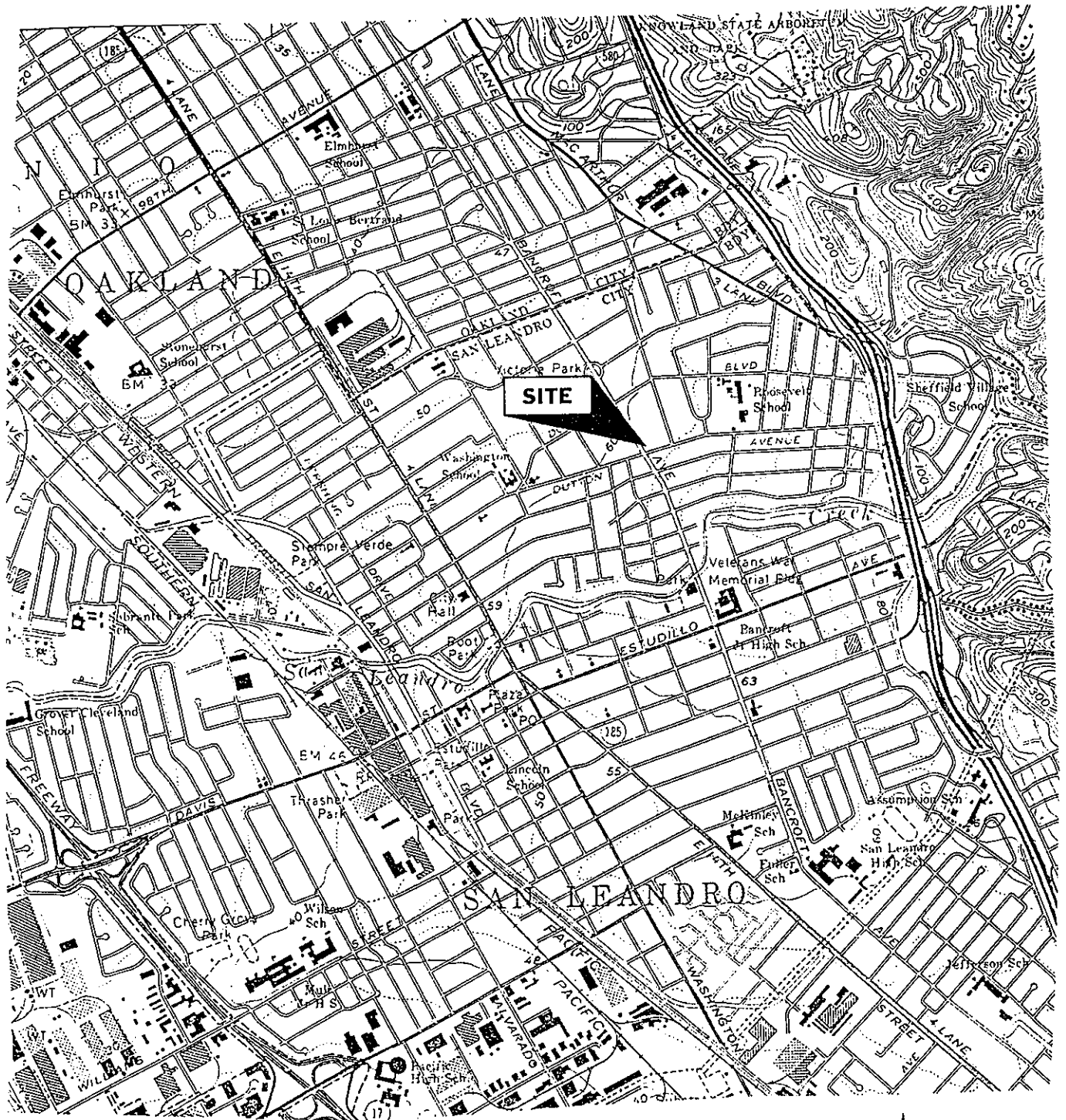
- c) The dissolved hydrocarbon plume appears to be stable and is not migrated.

*Petroleum hydrocarbons were detected in the groundwater samples collected from MW-1, during the 3 sampling events in 1988. Laboratory analysis of groundwater samples collected from down-gradient wells MW-2, MW-3, revealed non-detectable concentrations of TPHg and BTEX. The petroleum hydrocarbon contamination should continue to naturally degrade over time.*

- d) No water wells, deeper water wells, surface water or other sensitive receptors are likely to be impacted.

- e) The site presents no significant risk to human health or the environment.

*Laboratory analysis of soil and groundwater samples, collected during the 1988 groundwater monitoring well installation and subsequent UST removal, and the November 1996 subsurface investigation revealed non-detectable concentrations of benzene (with the exception of 6ug/l of benzene detected in MW-1 on 6/1/88). In addition, the maximum concentrations of toluene (34ug/l) and ethylbenzene (140ug/l) and total xylenes (110ug/l) historically detected in the groundwater samples collected from MW-1 to MW-4, are below California primary drinking water standards (maximum contaminant levels-MCLs).*



SCALE

0 2000 4000

FEET

LOCATION MAP  
 UNION SAFE DEPOSIT BANK  
 600 DUTTON AVENUE  
 SAN LEANDRO, CALIFORNIA



Advanced  
 GeoEnvironmental, Inc.  
 of Northern California

PROJECT NO. 0279	FILE: LOCMAP.DWG	FIGURE: 1
DATE: 19 NOVEMBER 1996	DRAWN BY: TC	

RECONSTRUCTION  
OF  
FOUR GENERATIONS  
OF UST'S AT  
600 DUTTON AVENUE,  
SAN LEANDRO  
94577

(LOCATIONS  
ARE APPROXIMATE)

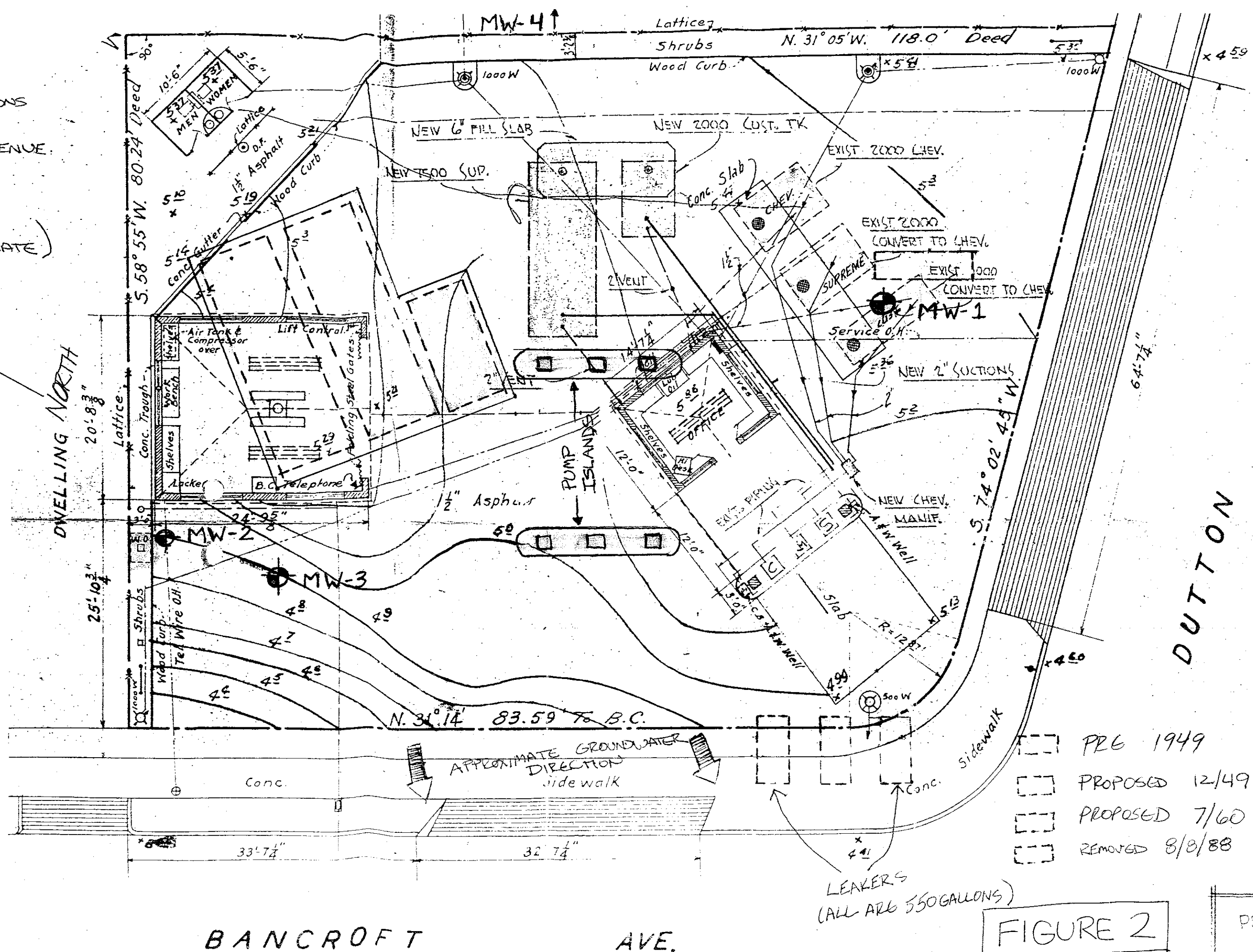


FIGURE 2

PROP



Table 1 . Summary of Analytical Results - Soil

	B		T		E		X		TPH					TOG	
	6/1	8/9	6/1	8/9	6/1	8/9	6/1	8/9	Gasoline		Oil		Diesel	6/1	
	6/1	8/9	6/1	8/9	6/1	8/9	6/1	8/9	6/1	8/9	6/1	8/9	6/1	6/1	
Soil															
MW-1	ND	NA	ND	NA	.023	NA	.028	NA	NA	NA	ND	NA	NA	NA	
MW-2	ND	NA	.002	NA	ND	NA	ND	NA	ND	NA	NA	NA	NA	NA	
MW-3	.001	NA	.002	NA	ND	NA	.003	NA	ND	NA	NA	NA	NA	NA	
MW-4	ND	NA	.006	NA	ND	NA	ND	NA	ND	NA	NA	NA	NA	NA	
Designated Level*	.7	.7	100	100	1400	1400	620	620	--	--	--	--	--	--	

NA = Not Analyzed

ND = Not Detected

Units of BTEX TPH are in part per million (ppm)

\* Jon Marshack, "Water Quality Objectives" and Hazardous and Designated Levels for Chemical Constituents, California Regional Water Quality Control Board, Central Valley Region, July, 1985.

Table 1. Summary of Analytical Results - Water

	<u>B</u>		<u>T</u>		<u>E</u>		<u>X</u>		<u>Gasoline</u>		<u>TPH Oil</u>		<u>Diesel</u>	<u>TOG</u>
	<u>6/1</u>	<u>8/9</u>	<u>6/1</u>	<u>8/9</u>	<u>6/1</u>	<u>8/9</u>	<u>6/1</u>	<u>8/9</u>	<u>6/1</u>	<u>8/9</u>	<u>6/1</u>	<u>6/1</u>	<u>6/1</u>	
Water									11,000	9/80				
MW-1	6	ND	5	34	140	100	110	110	11	9.1	ND	ND	ND	NA
MW-2	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA
MW-3	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA
MW-4	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA	NA	NA	NA
Action Level*	.7	.7	100	100	680	680	620	620	--	--	--	--	--	--

NA = Not Analyzed

ND = Not Detected

Units of BTXE are in part per billion (ppb)

Units of TPH are in part per million (ppm)

\* Drinking Water Action Levels, Department of Health Services, 10/87.

3

Table 3. Summary of Analytical Results - Water

	<u>Benzene</u>			<u>Toluene</u>			<u>Ethylbenzene</u>			<u>Xylenes</u>		
	<u>6/1</u>	<u>8/9</u>	<u>11/29</u>	<u>6/1</u>	<u>8/9</u>	<u>11/29</u>	<u>6/1</u>	<u>8/9</u>	<u>11/29</u>	<u>6/1</u>	<u>8/9</u>	<u>11/29</u>
Water												
MW-1	6	ND (5)	ND (3)	5	34	9	140	100	77	110	110	80
MW-2	ND (.5)	ND (.5)	X	ND (.5)	ND (.5)	X	ND (.5)	ND (.5)	X	ND (2)	ND (2)	X
MW-3	ND	ND	X	ND	ND	X	ND	ND	X	ND	ND	X
MW-4	ND	ND	X	ND	ND	X	ND	ND	X	ND	ND	X
Action Level*	0.7	0.7	0.7	100	100	100	680	680	680	620	620	620

X = Abandoned

NA = Not Analyzed

ND ( ) = Not Detected at Stated Detection Level (ppb)

Units of BTEX compounds and TPH are in parts per billion (ppb)

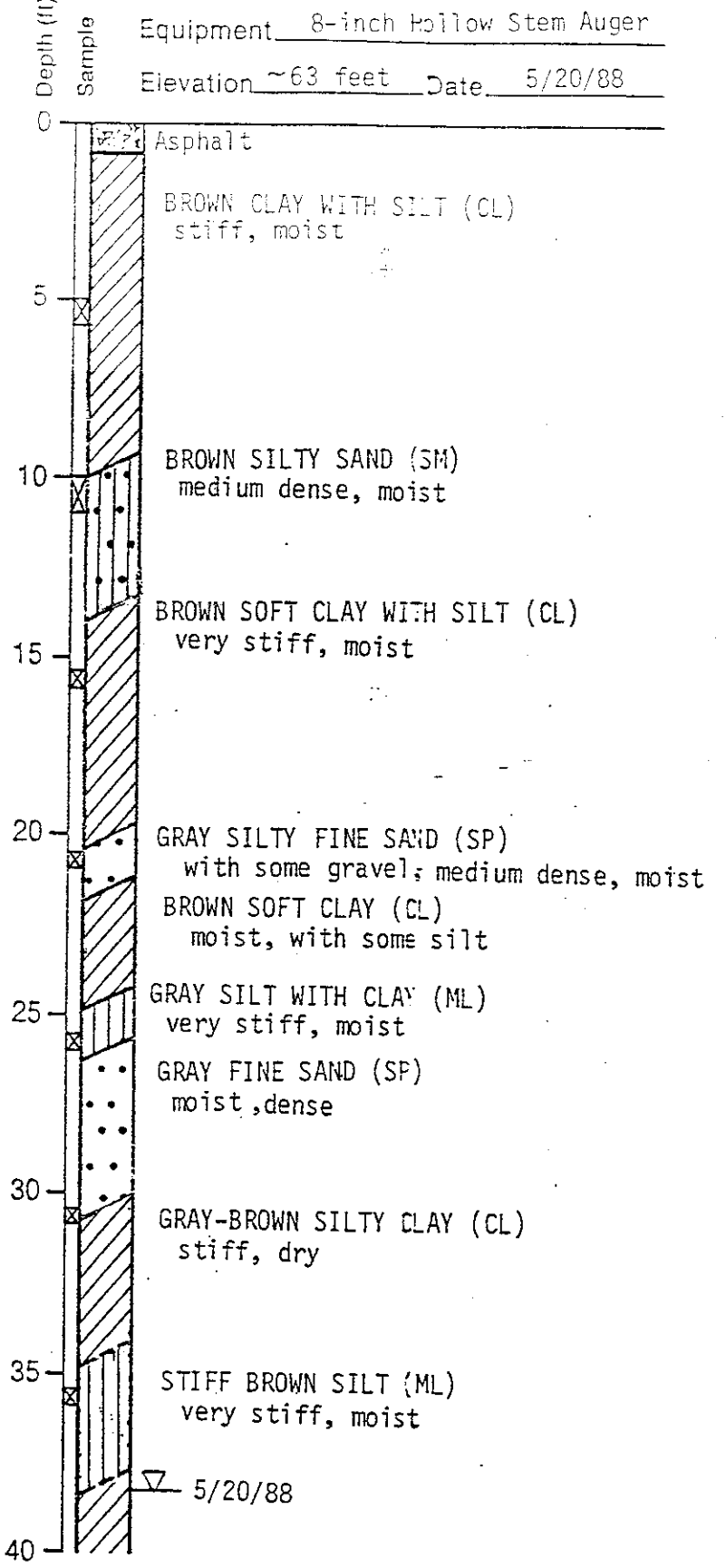
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\* Drinking Water Action Levels, California Department of Health Services, 10/87, in ppb.

Equipment 8-inch hollow stem Auger  
 Elevation ~63 feet Date 5/20/88

Laboratory Tests

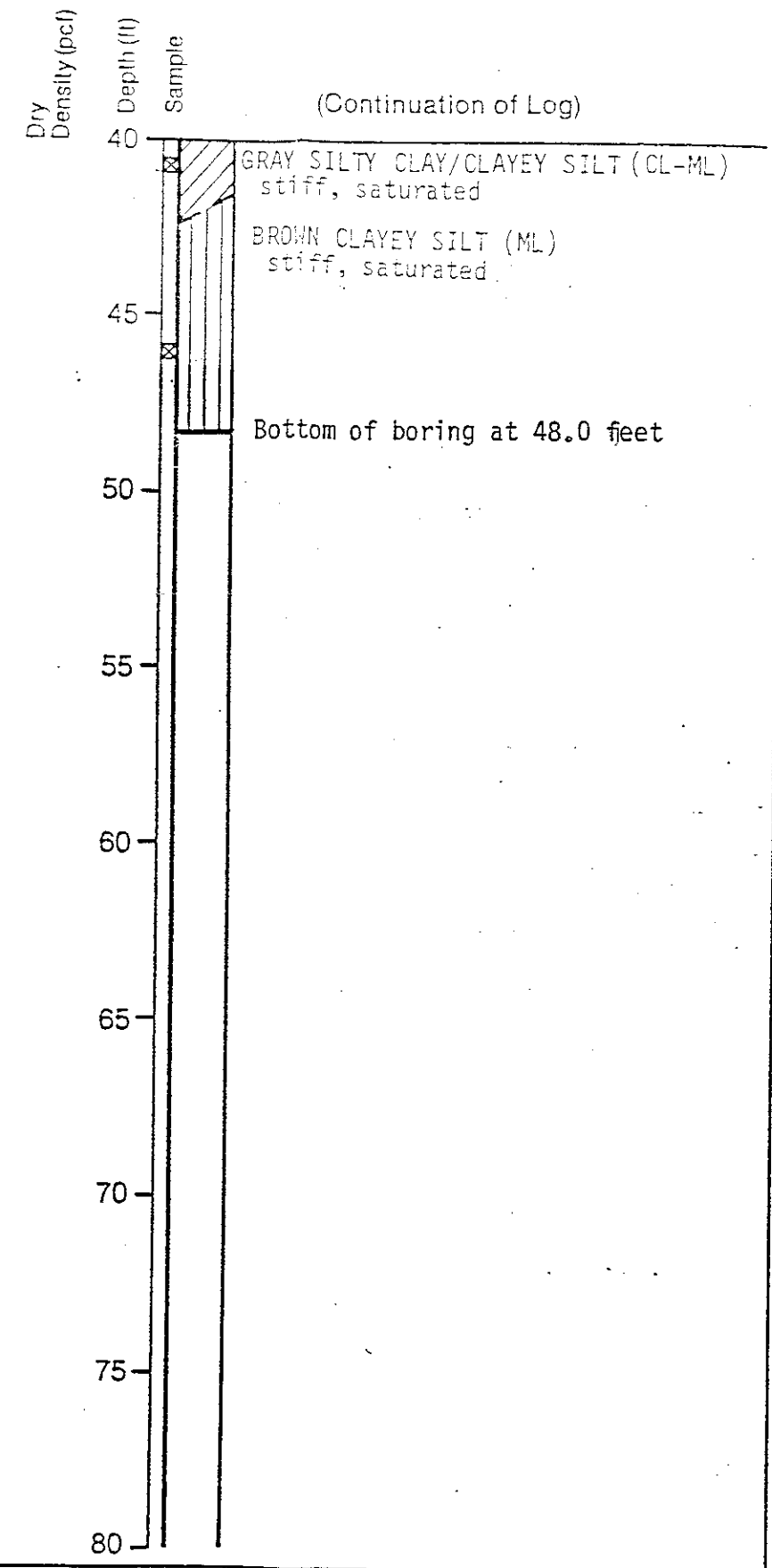
Blows/foot	Moisture Content (%)	Dry Density (pcf)
ND 28		
-- 18		
ND 12		
ND 10		
ND 14		
ND 34		
5 ppm 26		

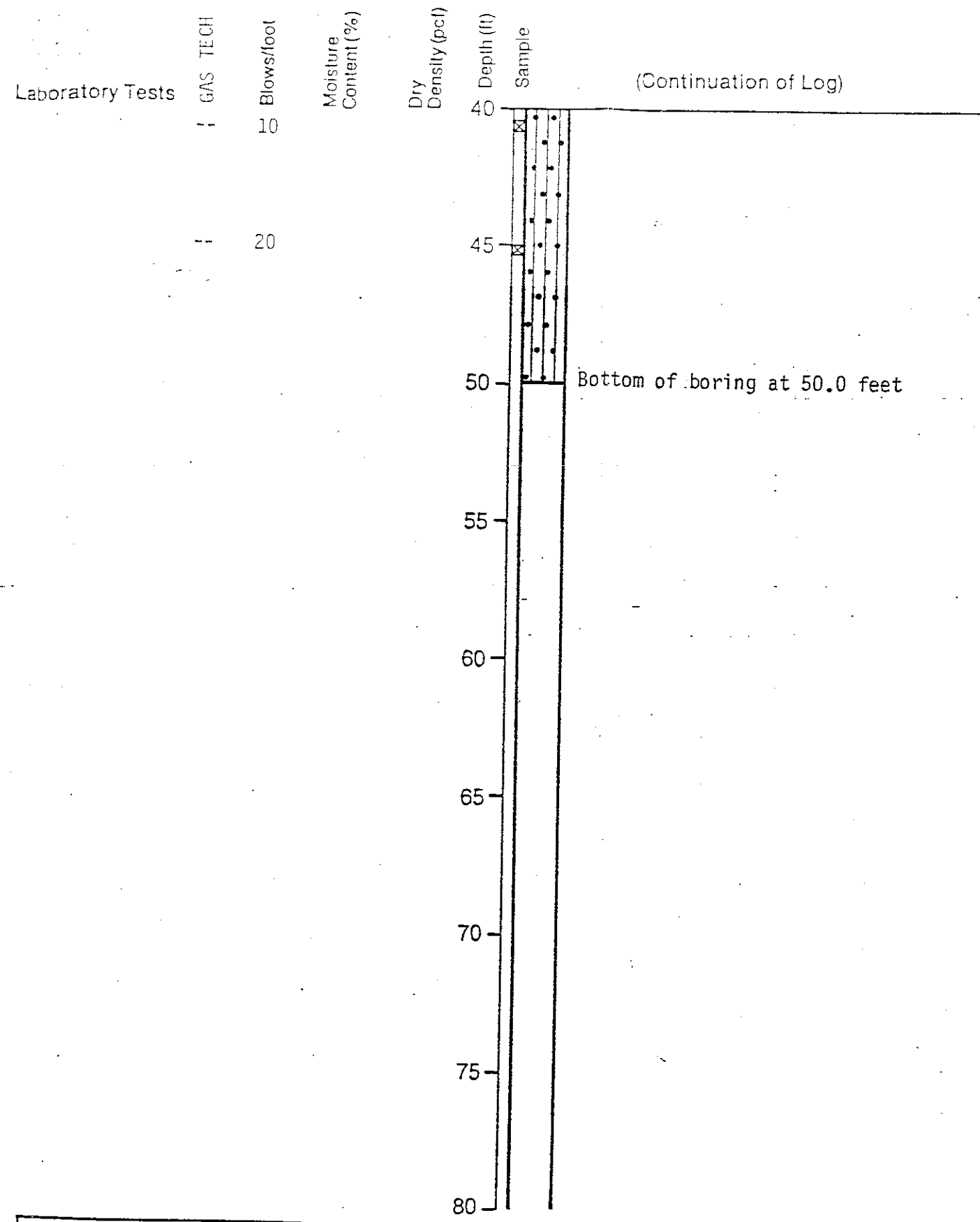
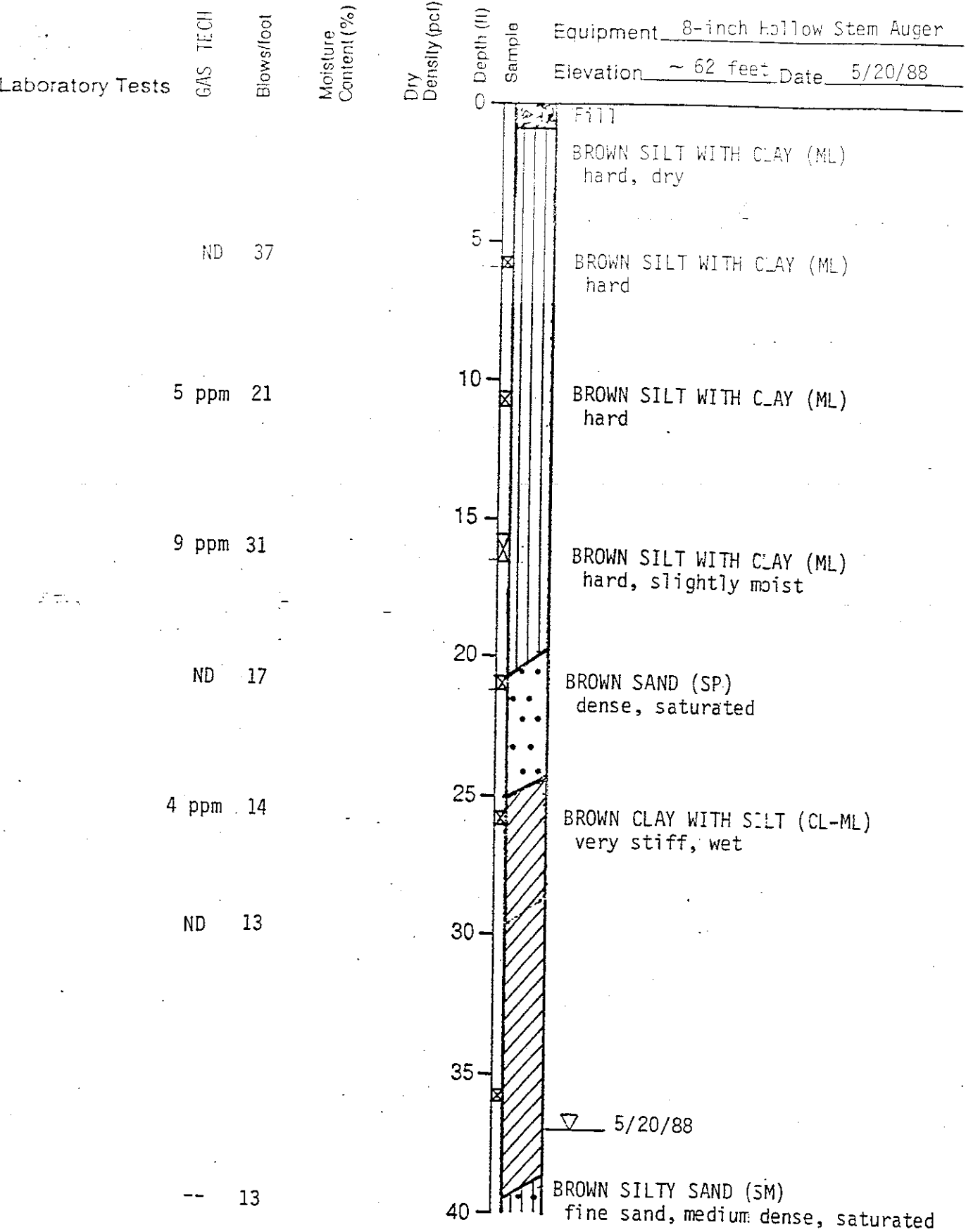


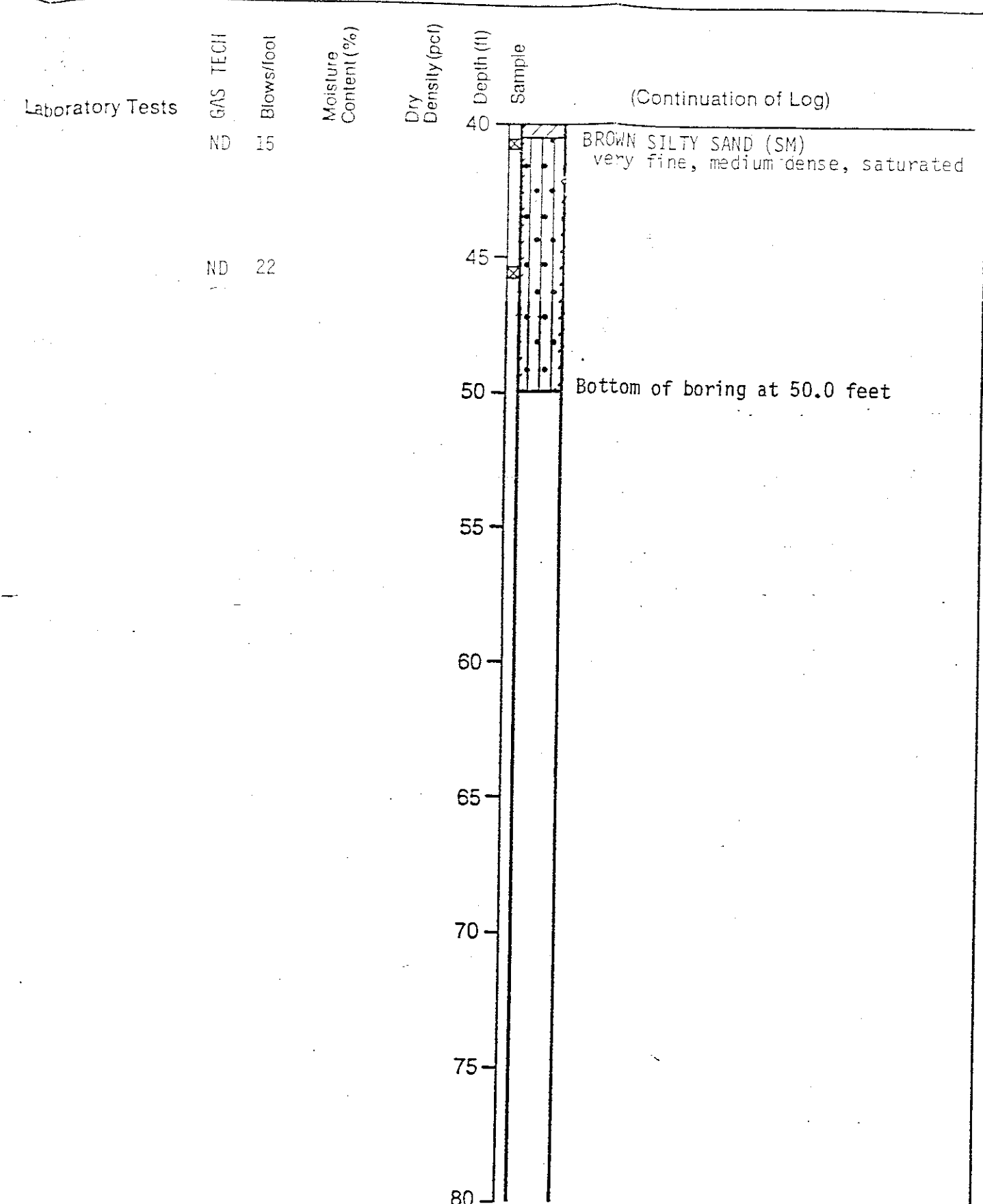
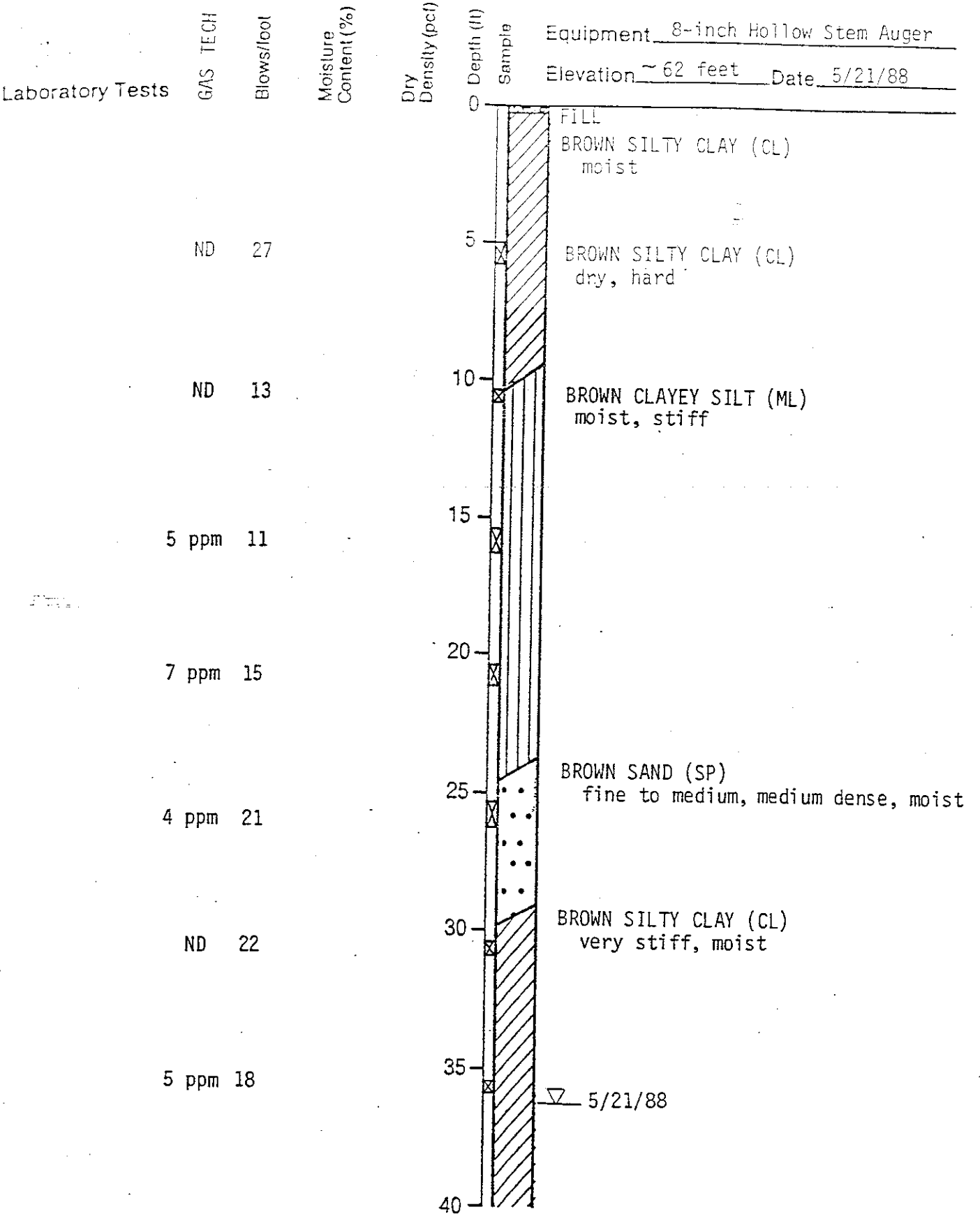
Laboratory Tests

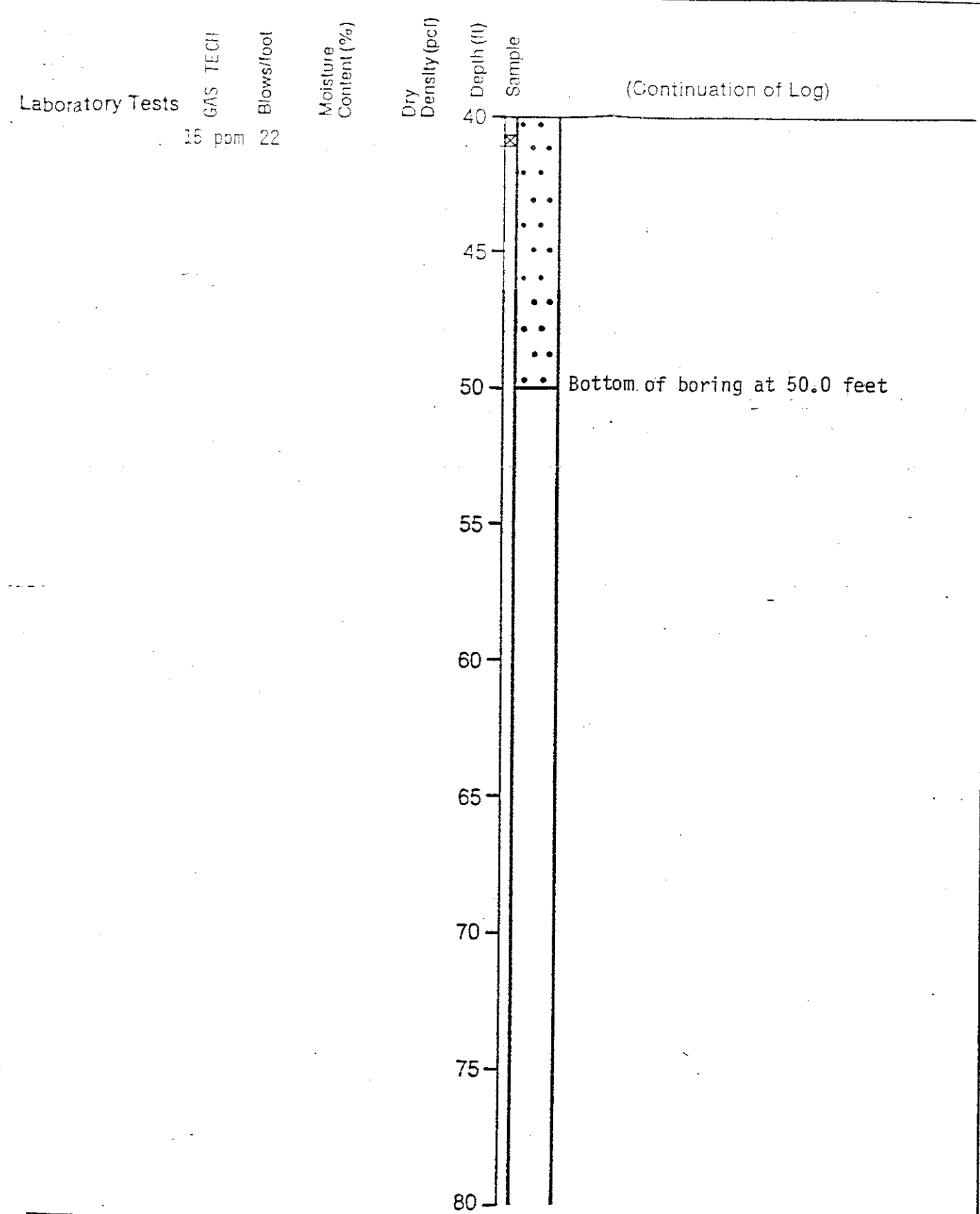
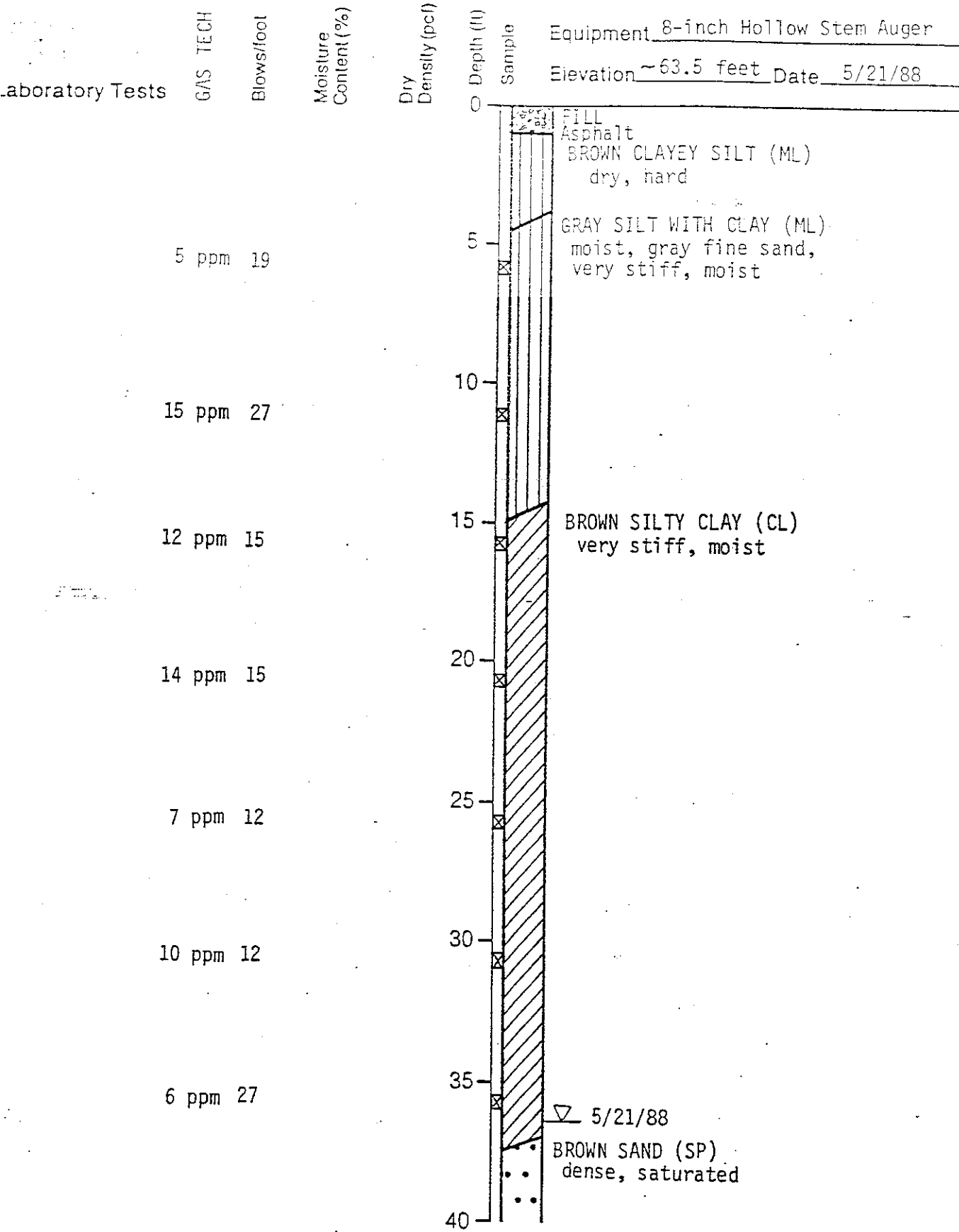
Blows/foot	Moisture Content (%)
5 ppm 15	
ND 13	

(Continuation of Log)

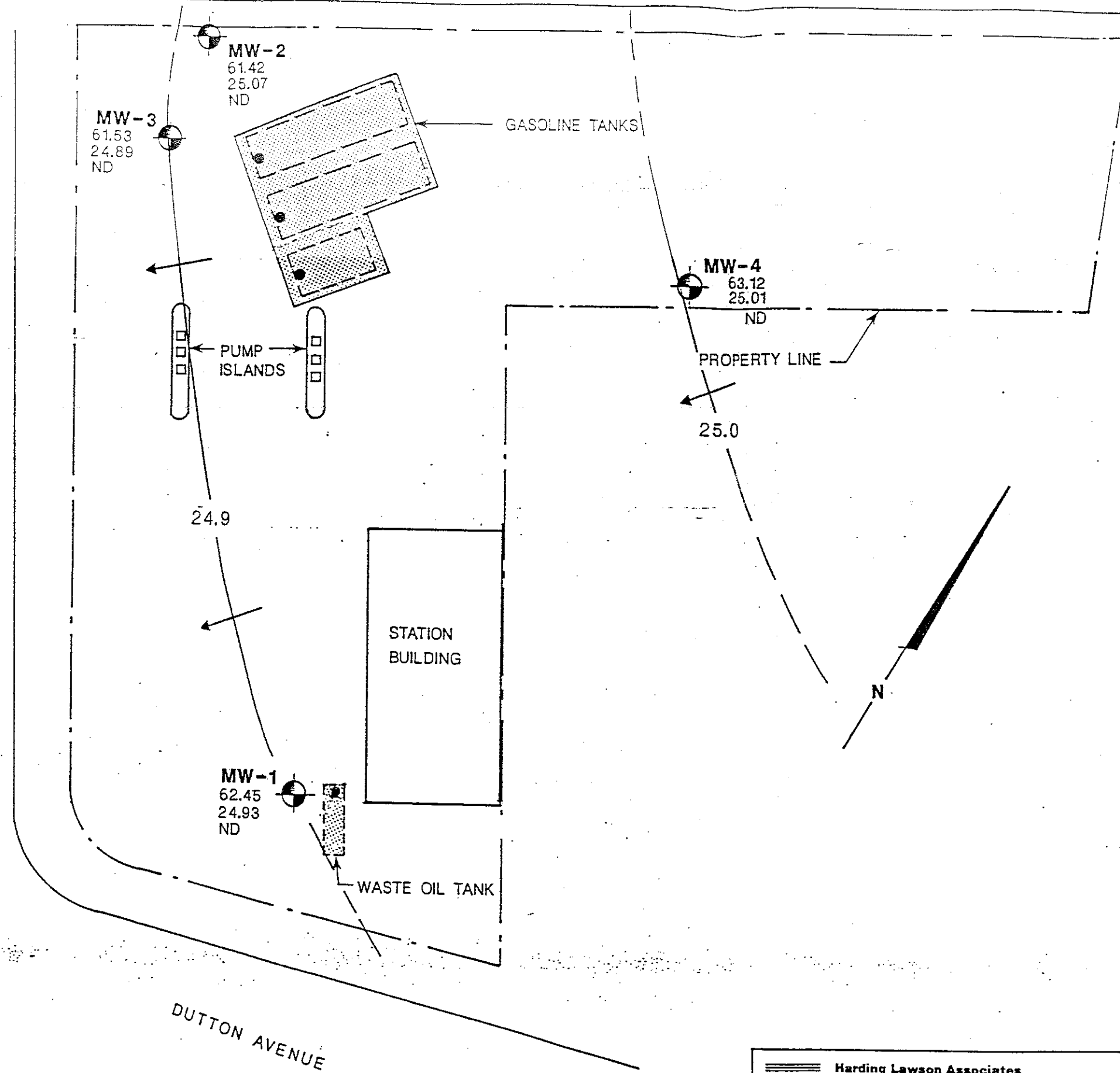









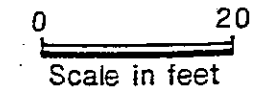


BANCROFT AVENUE




**LEGEND**

-  Monitoring well location
-  25.0 Water elevation (6/1/88) dashed where inferred
-  Direction of flow
- 62.45 Top of casing elevation
- 24.93 Water surface elevation
- ND Product elevation (Not Detected)



DUTTON AVENUE

	<b>Harding Lawson Associates</b>	<b>Potentiometric Surface</b>		PLATE
	Engineers, Geologists & Geophysicists	Chevron - 600 Dutton Ave San Leandro, California		<b>1</b>
DRAWN AG	JOB NUMBER 9611,257.03	APPROVED <i>AK</i>	DATE 6/88	REVISED DATE



SCALE: 0 20' 40'

DIAGRAM ONE

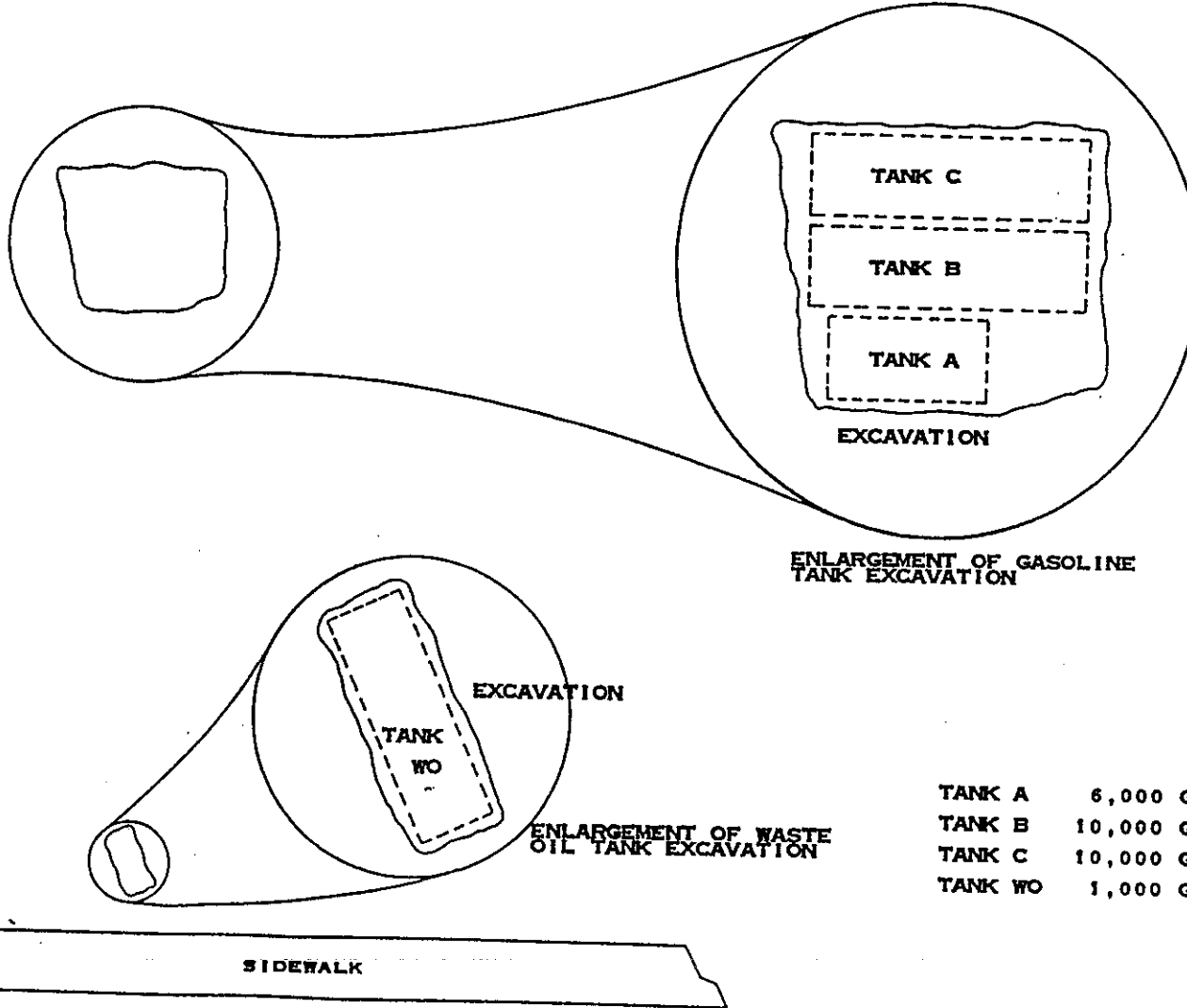
MAP REF: THOMAS BROS.  
ALAMEDA COUNTY  
P.25 C-4

B  
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SIDEWALK

SIDEWALK

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ENLARGEMENT OF GASOLINE  
TANK EXCAVATION

EXCAVATION

ENLARGEMENT OF WASTE  
OIL TANK EXCAVATION

- |         |                                    |
|---------|------------------------------------|
| TANK A  | 6,000 GALLON GASOLINE, STEEL TANK  |
| TANK B  | 10,000 GALLON GASOLINE, STEEL TANK |
| TANK C  | 10,000 GALLON GASOLINE, STEEL TANK |
| TANK WO | 1,000 GALLON WASTE OIL, STEEL TANK |

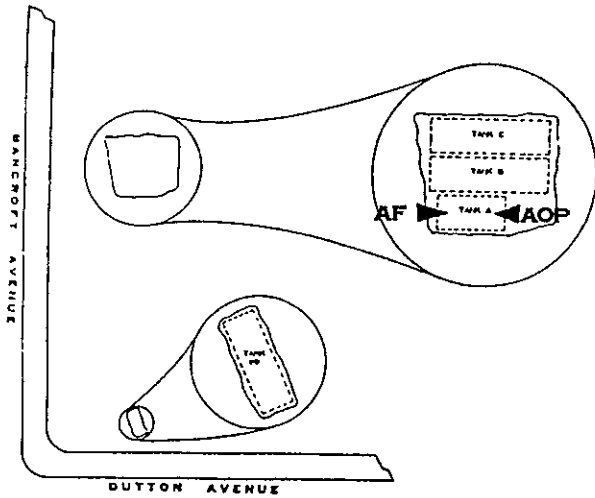
BLAINE  
TECH SERVICES

TANK

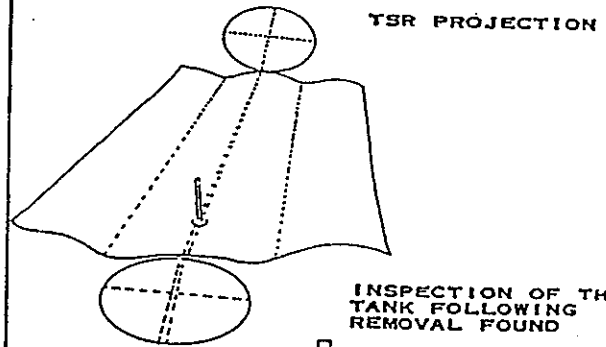
A

UNDERGROUND STORAGE TANK  
REMOVAL AND SAMPLING LOG

TANK A 6,000 GALLON GASOLINE TANK  
STEEL CONSTRUCTION



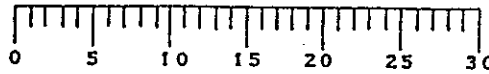
SITE DIAGRAM



TSR PROJECTION

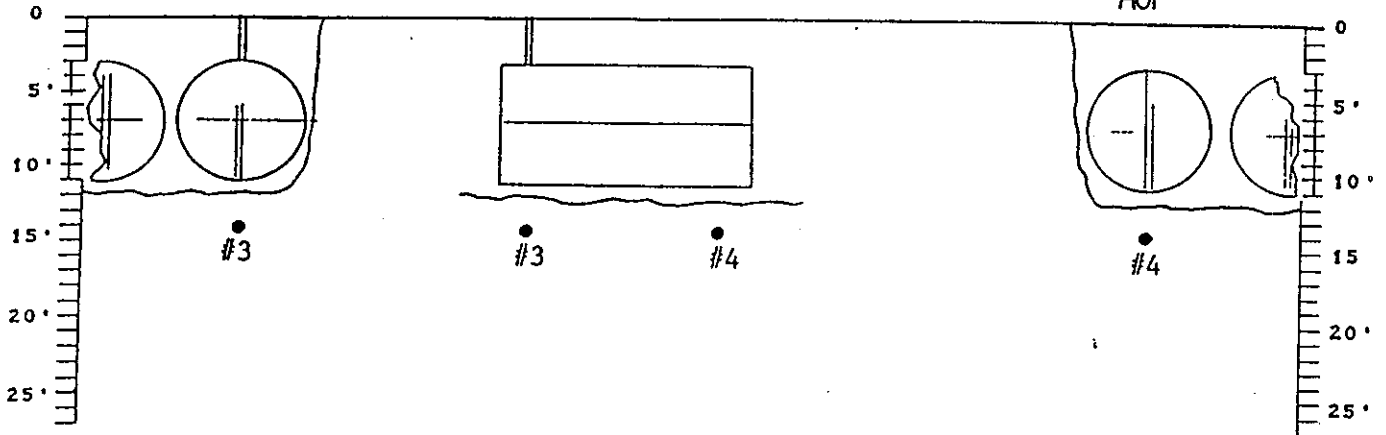
INSPECTION OF THE  
TANK FOLLOWING  
REMOVAL FOUND

- HOLES IN THE LOCATIONS DEPICTED ON THE TSR PROJECTION
- NO HOLES



AF

AOP



ANALYTICAL RESULTS  
IN PARTS PER MILLION -- PPM

I.D. THIS SAMPLE AREA	SAMPLE DEPTH IN FT. BELOW GRADE	SAMPLING LOCATION DICTATED BY	TYPE & METHOD FOR THE SAMPLE OBTAINED	SAMPLE MATRIX	DATE SAMPLED	BTS CHAIN OF CUSTODY I.D.	BTS SAMPLE I.D.	NAME OF DOHS ENTL LABORATORY	LABORATORY SAMPLE I.D.	ANALYTICAL RESULTS IN PARTS PER MILLION -- PPM				
										TPH GAS	BEN-ZENE	TOL-UENE	ETHYL BEN-ZENE	XY-LENES
AF	14.0	STANDARD	INTERFACE	SOIL	8/8/88	88221-N-1	#3	ANABETRIX	8808060-03	ND	ND	ND	ND	ND
Aop	14.0	STANDARD	INTERFACE	SOIL	8/8/88	88221-N-1	#4	ANABETRIX	8808060-04	ND	ND	ND	ND	ND

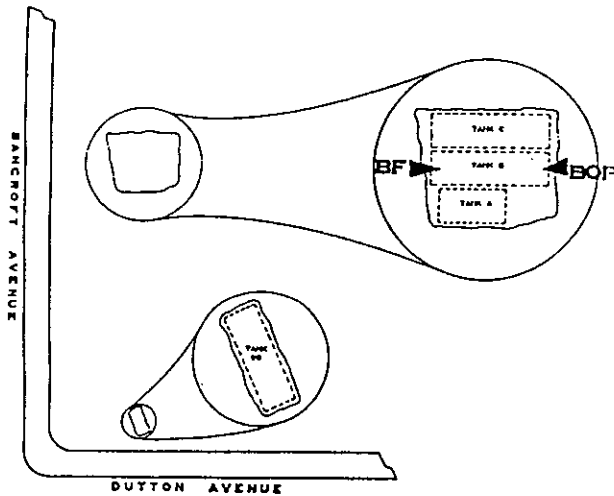
**BLAINE  
TECH SERVICES**

**UNDERGROUND STORAGE TANK  
REMOVAL AND SAMPLING LOG**

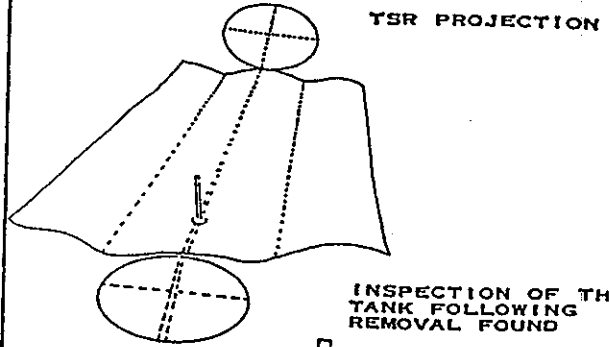
**TANK**

**B**

**TANK B 10,000 GALLON GASOLINE TANK  
STEEL CONSTRUCTION**



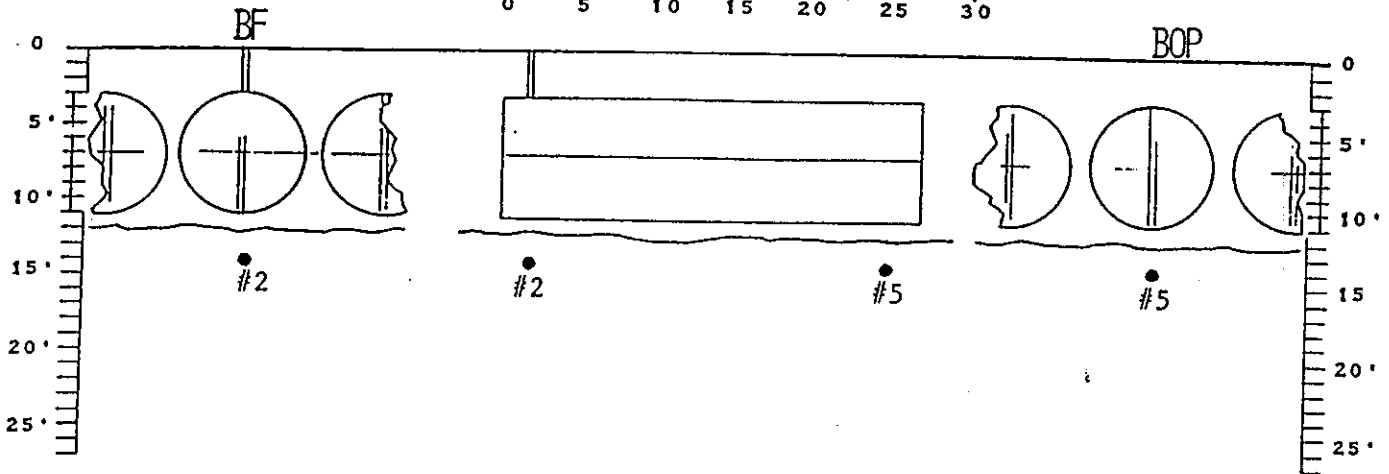
**SITE DIAGRAM**



**TSR PROJECTION**

**INSPECTION OF THE  
TANK FOLLOWING  
REMOVAL FOUND**

- HOLES IN THE LOCATIONS DEPICTED ON THE TSR PROJECTION
- NO HOLES



**ANALYTICAL RESULTS  
IN PARTS PER MILLION -- PPM**

I. D. GIVEN THIS SAMPLE AREA	SAMPLE DEPTH IN FT. BELOW GRADE	SAMPLING LOCATION DICTATED BY	TYPE & METHOD FOR THE SAMPLE OBTAINED	SAMPLE MATRIX	DATE SAMPLED	BTS CHAIN OF CUSTODY I. D.	BTS SAMPLE I. D.	NAME OF DOHS ENPL LABORATORY	LABORATORY SAMPLE I. D.	ANALYTICAL RESULTS IN PARTS PER MILLION -- PPM				
										TPH AS GAS	BEN- ZENE	TOL- URNE	ETHYL BEN- ZENE	XY- LENES
BF	14.0	STANDARD	INTRFACE	SOIL	8/8/88	88221-M-1	#2	ANAMETRIX	8808060-02	ND	ND	ND	ND	ND
Bop	14.0	STANDARD	INTRFACE	SOIL	8/8/88	88221-M-1	#5	ANAMETRIX	8808060-05	ND	ND	ND	ND	ND

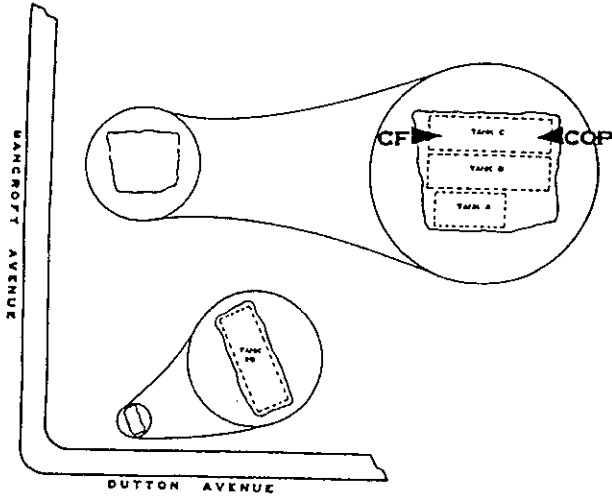
BLAINE  
TECH SERVICES

TANK

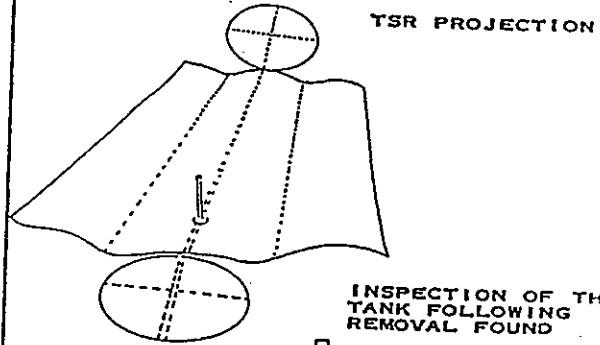
C

UNDERGROUND STORAGE TANK  
REMOVAL AND SAMPLING LOG

TANK C 10,000 GALLON GASOLINE TANK  
STEEL CONSTRUCTION



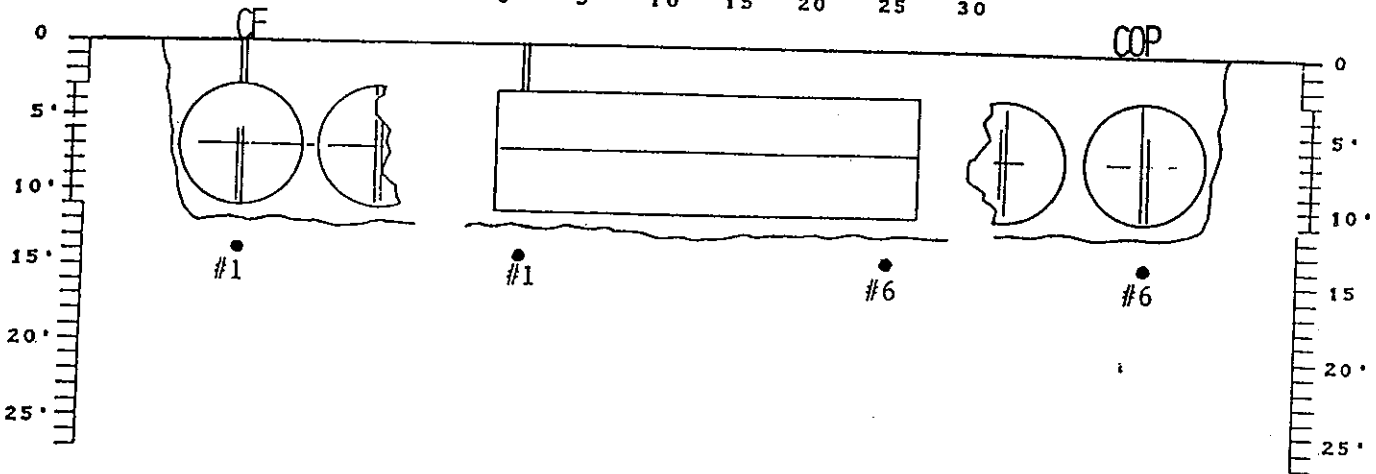
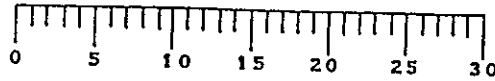
SITE DIAGRAM



INSPECTION OF THE  
TANK FOLLOWING  
REMOVAL FOUND

□ HOLES IN THE  
LOCATIONS  
DEPICTED ON THE  
TSR PROJECTION

■ NO HOLES



ANALYTICAL RESULTS  
IN PARTS PER MILLION -- PPM

I.D. GIVEN THIS SAMPLE AREA	SAMPLE DEPTH IN FT. BELOW GRADE	SAMPLING LOCATION DICTATED BY	TYPE & METHOD FOR THE SAMPLE OBTAINED	SAMPLE MATRIX	DATE SAMPLED	BTS CHAIN OF CUSTODY I.D.	BTS SAMPLE I.D.	NAME OF DOHS BMTL LABORATORY	LABORATORY SAMPLE I.D.	ANALYTICAL RESULTS IN PARTS PER MILLION -- PPM				
										TPH AS GAS	BEN- ZENE	TOL- UENE	ETHYL BEN- ZENE	XY- LEWS
CF	14.0	STANDARD	INTERFACE	SOIL	8/8/88	88221-H-1	#1	ANAMETRIX	8808060-01	ND	ND	ND	ND	ND
Cop	14.0	STANDARD	INTERFACE	SOIL	8/8/88	88221-H-1	#6	ANAMETRIX	8808060-06	ND	ND	ND	ND	ND

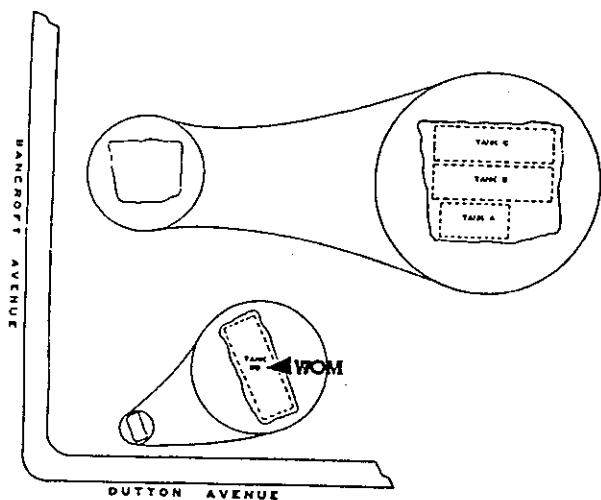
BLAINE  
TECH SERVICES

UNDERGROUND STORAGE TANK  
REMOVAL AND SAMPLING LOG

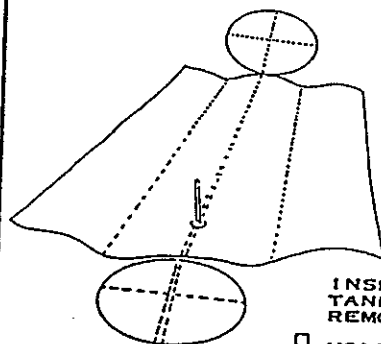
TANK

WO

TANK NO 1,000 GALLON WASTE OIL TANK  
STEEL CONSTRUCTION



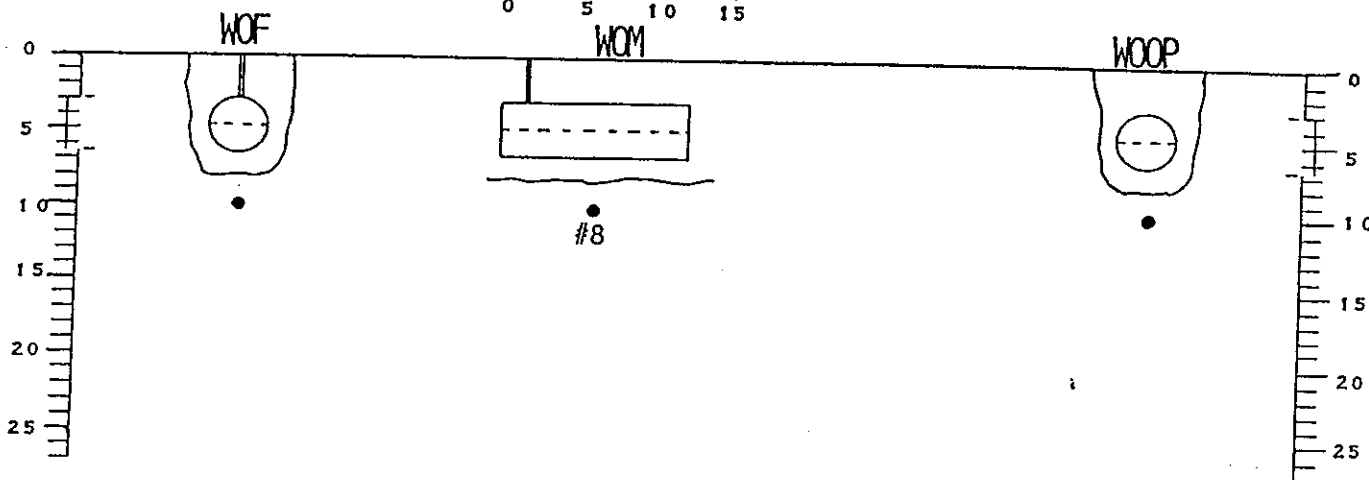
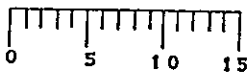
SITE DIAGRAM



TSR PROJECTION

INSPECTION OF THE  
TANK FOLLOWING  
REMOVAL FOUND

- HOLES IN THE LOCATIONS DEPICTED ON THE TSR PROJECTION
- NO HOLES



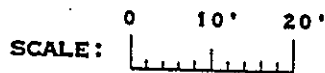
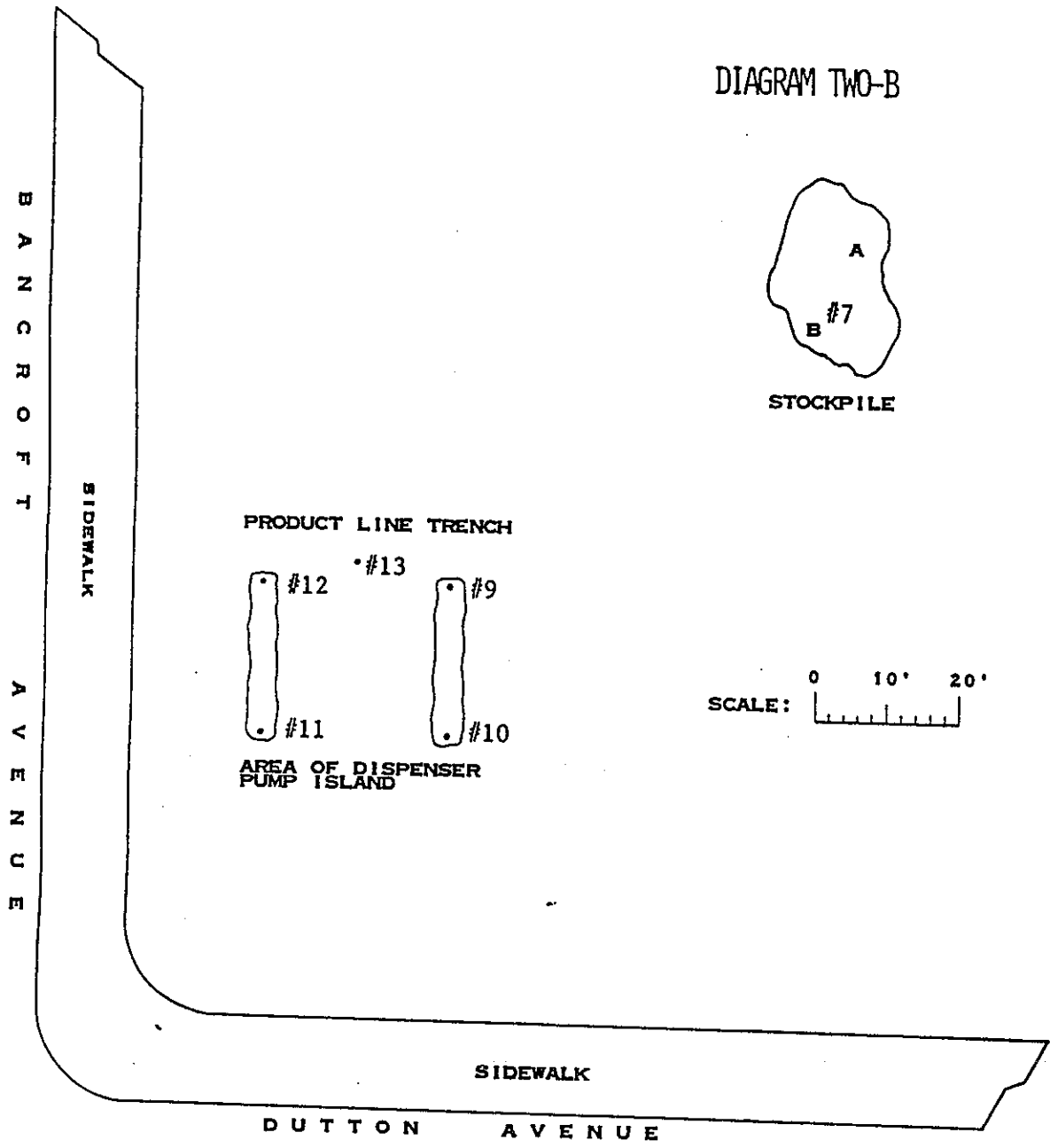
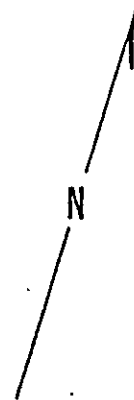
I.D. GIVEN THIS SAMPLE AREA	SAMPLE DEPTH IN FT. BELOW GRADE	SAMPLING LOCATION DICTATED BY	TYPE & METHOD FOR THE SAMPLE OBTAINED	SAMPLE MATRIX	DATE SAMPLED	BTS CHAIN OF CUSTODY I.D.	BTS SAMPLE I.D.	NAME OF DOHS HNTL LABORATORY	LABORATORY SAMPLE I.D.	ANALYTICAL RESULTS (PARTS PER BILLION)			
										PPM TPH-BBP DIRSBL	PPM TOTAL OIL & GREASE	PPB EPA 3010 COMPOUNDS	PPB EPA 8020 COMPOUNDS
WOM	10.0	STANDARD	INTERFACE	SOIL	8/8/88	88221-N-1	#8	ANABETRIX	8808060-08	ND	ND	ND	ND

DIAGRAM TWO-B

MAP REF: THOMAS BROS.  
ALAMEDA COUNTY  
P.25 C-4



STOCKPILE



SAMPLING PERFORMED BY MARGO MACKEY  
DIAGRAMS PREPARED BY DARICE POLO

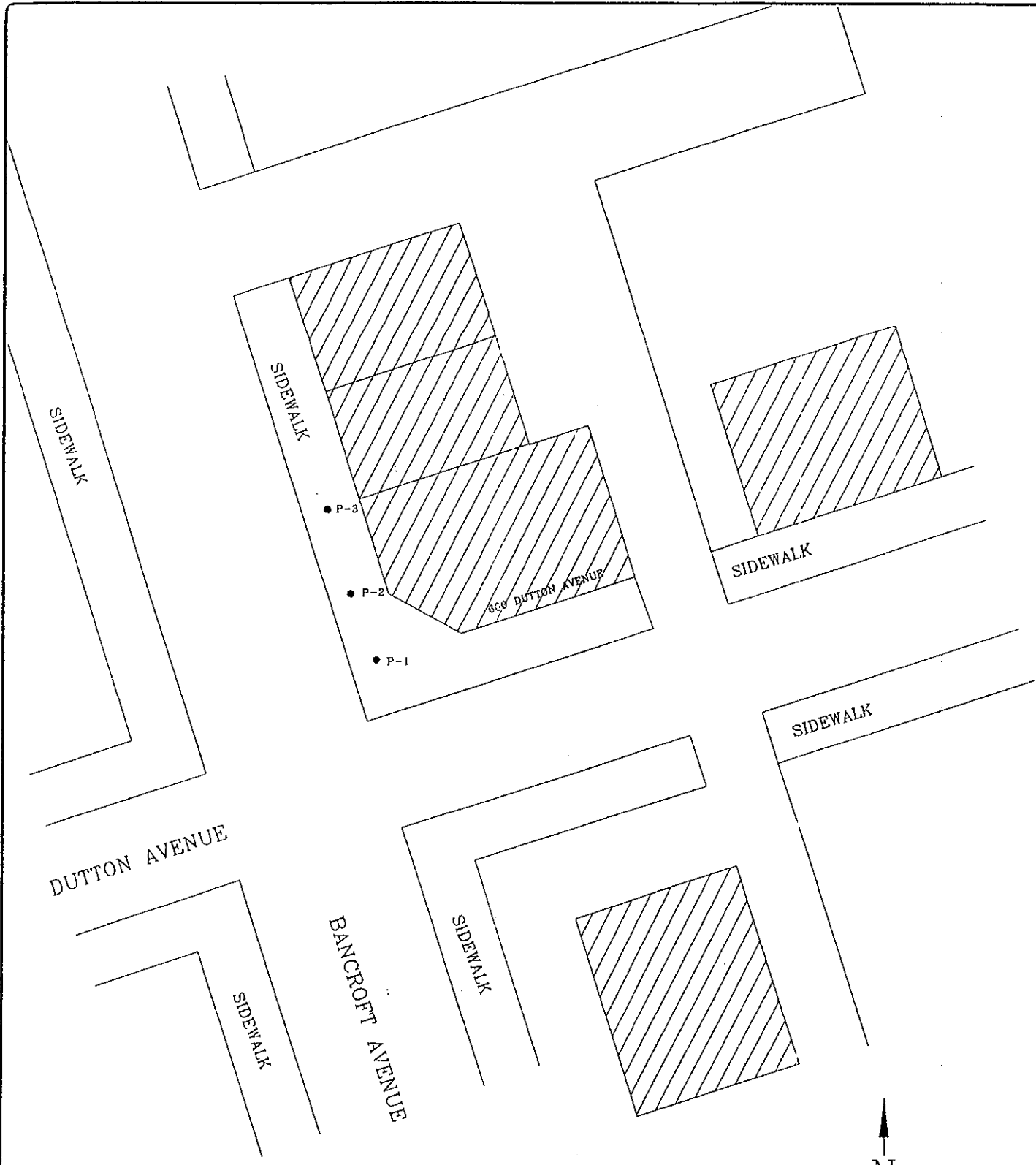
TABLE OF SAMPLING LOCATIONS AND ANALYTICAL RESULTS

I.D. GIVEN THIS SAMPLE AREA	SAMPLE DEPTH IN FT. BELOW GRADE	SAMPLING LOCATION DICTATED BY	TYPE & METHOD FOR THE SAMPLE OBTAINED	SAMPLE MATRIX	DATE SAMPLED	BTS CHAIN OF CUSTODY I.D.	BTS SAMPLE I.D.	NAME OF DOHS HMTL LABORATORY	LABORATORY SAMPLE I.D.	ANALYTICAL RESULTS IN PARTS PER MILLION -- PPM				
										TPH AS GAS	BEN-ZENE	TOL-UENE	BTHYL BEN-ZENE	XY-LENES
AF	14.0	STANDARD	INTRFACE	SOIL	8/8/88	88221-M-1	#3	ANAMETRIX	8808060-03	ND	ND	ND	ND	ND
Aop	14.0	STANDARD	INTRFACE	SOIL	8/8/88	88221-M-1	#4	ANAMETRIX	8808060-04	ND	ND	ND	ND	ND
BF	14.0	STANDARD	INTRFACE	SOIL	8/8/88	88221-M-1	#2	ANAMETRIX	8808060-02	ND	ND	ND	ND	ND
Bop	14.0	STANDARD	INTRFACE	SOIL	8/8/88	88221-M-1	#5	ANAMETRIX	8808060-05	ND	ND	ND	ND	ND
CF	14.0	STANDARD	INTRFACE	SOIL	8/8/88	88221-M-1	#1	ANAMETRIX	8808060-01	ND	ND	ND	ND	ND
Cop	14.0	STANDARD	INTRFACE	SOIL	8/8/88	88221-M-1	#6	ANAMETRIX	8808060-06	ND	ND	ND	ND	ND
PRODUCT LINE TRENCH														
PLY	5.0	STANDARD	INTRFACE	SOIL	8/8/88	88221-M-1	#13	ANAMETRIX	8808060-13	ND	ND	ND	ND	ND
DISPENSER PUMP AREA														
DPA	5.0	STANDARD	INTRFACE	SOIL	8/8/88	88221-M-1	#9	ANAMETRIX	8808060-09	ND	ND	ND	ND	ND
DPA	5.0	STANDARD	INTRFACE	SOIL	8/8/88	88221-M-1	#10	ANAMETRIX	8808060-10	ND	ND	ND	ND	ND
DPA	5.0	STANDARD	INTRFACE	SOIL	8/8/88	88221-M-1	#12	ANAMETRIX	8808060-12	ND	ND	ND	ND	ND
DPA	6.0	STANDARD	INTRFACE	SOIL	8/8/88	88221-M-1	#11	ANAMETRIX	8808060-11	ND	ND	ND	ND	ND
STOCK	12"	SURVBY	BAAQND MODIFD	SOIL	8/8/88	88221-M-1	#7A,B	ANAMETRIX	8808060-07	ND	ND	ND	ND	ND

TABLE OF SAMPLING LOCATIONS AND ANALYTICAL RESULTS

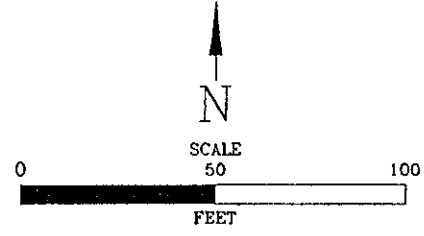
I.D. GIVEN THIS SAMPLE AREA	SAMPLE DEPTH IN FT. BELOW GRADE	SAMPLING LOCATION DICTATED BY	TYPE & METHOD FOR THE SAMPLE OBTAINED	SAMPLE MATRIX	DATE SAMPLED	BTS CHAIN OF CUSTODY I.D.	BTS SAMPLE I.D.	NAME OF DOHS HMTL LABORATORY	LABORATORY SAMPLE I.D.	ANALYTICAL RESULTS		(PARTS PER BILLION) PPB EPA 8240 COMPOUNDS
										PPM TPH-HBF DIESEL	PPM TOTAL OIL & GREASE	
W0N	10.0	STANDARD	INTERFACE	SOIL	8/8/88	88221-M-1	#8	ANAMETRIX	8808060-08	ND	ND	ND





**LEGEND**

P-1 • SOIL PROBE BORING LOCATION



SITE PLAN  
 UNION SAFE DEPOSIT BANK  
 600 DUTTON AVENUE  
 SAN LEANDRO, CALIFORNIA

 **Advanced**  
 GeoEnvironmental, Inc.  
*of Northern California*

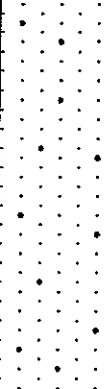
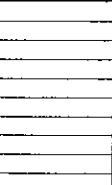

PROJECT NO. AGE-NC-96-0279	FILE: 0279/FIG2	FIGURE:
DATE: 04 DECEMBER 1996	DRAWN BY: MAC	<b>3</b>

**TABLE 1**  
**ANALYTICAL RESULTS OF SOIL PROBE BORING SAMPLES**  
 21 November 1996  
 600 Dutton Avenue  
 San Leandro, California  
 (mg/kg)

Sample I.D.	TPH as gasoline	Benzene	Toluene	Ethyl-benzene	Xylenes	MTBE
P1-5	<1	<0.005	<b>0.009</b>	<0.005	<b>0.015</b>	<0.05
P1-15	<1	<0.005	<0.005	<0.005	<0.005	<0.05
P2-10	<b>2.1</b>	<0.005	<b>0.011</b>	<b>0.008</b>	<b>0.015</b>	<0.05
P2-20	<1	<0.005	<0.005	<0.005	<0.005	<0.05
P3-10	<1	<0.005	<0.005	<0.005	<0.005	<0.05
P3-20	<1	<0.005	<0.005	<0.005	<0.005	<0.05

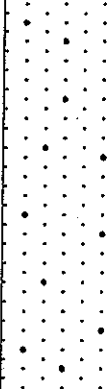
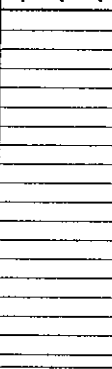
mg/kg = micrograms per kilogram, equivalent to parts per million, ppm  
 MTBE = methyl tertiary butyl ether

Project:	Union Safe Deposit Bank	Project No.:	AGE-NC-96-0279	BORING NO.: <b>P1</b>  Page 1 of 1
Site Address:	600 Dutton Avenue San Leandro California	Total Depth:	35.0	
Drilling Co.:	Enviroprobe, Inc.	Date:	21 November 1996	
Rig/Auger Type:	GEO-PROBE (5400)	Logged by:	T.Cuellar	
		Reviewed by:	J. Ong	

Depth (feet)	Sample ID	OVA Reading (ppm)	Blow Counts (per 6")	USCS Class	Graphic Log	Lithologic Description
	P1@5	0.0	--	SP		SAND, fine-grained, loose, dark brown
10	P1@10	1.0	--			
	P1@15	0.0	--	CL		CLAY, silty, dense, plastic, brown, moist
20	P1@20	0.0	--	ML		SILT, sandy, fine-grained, moist, brown
30						
40						
BOTTOM OF BORING EQUAL TO 35 FEET. SCREEN FOR GRAB GROUND WATER SAMPLE SET AT 31' TO 35' BSG. BORING BACKFILLED WITH PORTLAND TYPE II CEMENT.						



Project:	Union Safe Deposit Bank	Project No.:	AGE-NC-96-0279	BORING NO.: <b>P3</b>  Page 1 of 1
Site Address:	600 Dutton Avenue San Leandro California	Total Depth:	35.0	
		Date:	21 November 1996	
Drilling Co.:	Enviroprobe, Inc.	Logged by:	T.Cuellar	
Rig/Auger Type:	GEO-PROBE (5400)	Reviewed by:	J. Ong	

Depth (feet)	Sample ID	OVA Reading (ppm)	Blow Counts (per 6")	USCS Class	Graphic Log	Lithologic Description
				ML/SM		SILT/SAND, fine-grained, stiff, med. dense, brown
10	P3@5	0.0	--			
	P3@10	0.0	--			
	P3@15	0.0	--	CL		CLAY, silty, dense, plastic, brown, moist
20	P3@20	0.0	--			
30						
40						
BOTTOM OF BORING EQUAL TO 35 FEET. SCREEN FOR GRAB GROUND WATER SAMPLE SET AT 31' TO 35' BSG. BORING BACKFILLED WITH PORTLAND TYPE II CEMENT.						

*Advanced*

**GeoEnvironmental, Inc.**

