

93 JUL 29 PM 2: 20

1150 Ballena Boulevard Alameda, California 94501 (415) 523-5528

> JULIET SHIN ALAMEDA COUNTY HEALTH SERVICES AGENCY 80 SWAN WAY ROOM 200 OAKLAND, CA. 94621

DEAR JULIET.

ENCLOSED PLEASE FIND A REPLACEMENT OF THE MARINA MAP SHOWING THE LOCATION OF THE FORMER FUEL TANKS THAT WERE REMOVED IN 1984 TO ACCOMODATE THE CONSTRUCTION OF BALLENA BAY OFFICE BUILDING #2 (BBOB#2).

ALSO SHOWN AT YOUR REQUEST IS THE LOCATION OF THE SLATTED PVC CASING THAT WAS USED TO COLLECT THE GRAB GROUNDWATER SAMPLE DESIGNATED AS MW #4 AS REFERENCED ON PAGE 6 OF MY REPORT DATED JUNE 1,1993.

IF I CAN BE OF FURTHER ASSISTANCE PLEASE CALL.

SINCERELY,

DO'N ANDERSON HARBORMASTER

Anlessen



ENA ISLE MARINA

Ballena Bay Yacht Harbor 1150 Ballena Boulevard, Suite 111 Alameda, California 94501-3682

(5107523-5528 (Fram Don Andreson)

June 1, 1993

Juliet Shinn Alameda County Health Care Services 80 Swan Way Room 200 Dakland, CA. 94621

Dear Juliet:

This is a follow up on our conversation of May 6,1993 regarding your letter of May 4,1993 relating to our two 12,000 gallon fuel tanks and the ongoing work on the excavation of the removed underground oil tank.

This letter at your request is intended to bring you up to date on the progress of the work and the test results on both projects mentioned above. The letter will also address other areas tested within the facility, test results are attached.

#### Introduction

Colony Advisor, Inc. as agent to G.A.P. Portfolio Partners engaged Law/Crandall, Inc. (LAW) to perform a environmental site assessment for the Ballena Isle Marina in Alameda, California.

The site occupies a 56-acre man-made peninsula and is located at 1150 Ballena Boulevard. The site is currently managed by Almar Limited (site operators). The site location is shown on Figure 1. The site contains 20 acres of water, a marina with 455 berths, several two-story office buildings, parking lots, and a restaurant. A fuel dock, hoist for pulling boats out of the water, service yard/maintenance shed, tennis court, and the concrete foundation for the former Beau Rivage Restaurant (destroyed by fire in 1990) are also located on the property. A site plan is included as Figure 2.

The Environmental Assessment Report was prepared by LAW on October 13, 1992.

The report identified:

The potential for soil/groundwater petroleum hydrocarbon contamination due to the current and former presence of underground storage tanks (USTs) at three separate locations on

the existing USTs, former USTs, and waste oil UST.

The potential for shallow soil contamination due to the presence of an abandoned above-ground diesel tank and the collection of waste oil in 55-gallon drums. The potential for contamination, particularly heavy metals, due to the deposition of dredging materials onto a portion of the site.

Additional background on specific areas of environmental concern follows.

### Existing USTs

Two 12,000-gallon USTs are located in the parking lot immediately west of Building 1150. These double-walled USTs were installed in 1990 following the October 1989 earthquake to replace damaged USTs which had been installed in 1987. Unleaded gasoline and diesel fuel are stored in the USTs.

During the 1989 earthquake, the existing tanks were displaced upward and the piping connections at the tank were broken. On July 2, 1990, the two single-wall underground fuel tanks were removed from the site by Subsurface Consultants. The tanks did not appear to be damaged or deteriorated. The gasoline and diesel tank were located on the northern and southern side of the tank pit, respectively. Six soil samples were collected at a depth of 5 feet below ground surface from the walls of the tank pit during UST replacement activities. The samples were analyzed for total volatile hydrocarbons (TVH), benzene, toluene, ethylbenzene, and xylenes (BTEX), and total extractable hydrocarbons as diesel (TEH). The soil sample collected from the east side wall of the former diesel tank near the piping connection (approximately 6 feet west of the sidewalk) contained 130 milligrams per kilogram (mg/kg or parts per million) of TEH. Contaminants were not detected in the five other soil samples.

One groundwater sample was collected from the tank pit before the tank pit was purged; another groundwater sample was collected after approximately two weeks. The initial groundwater sample contained 24 milligrams per liter (mg/l) of TVH, 0.87 mg/l of benzene, 0.52 mg/l of toluene, 4.2 mg/l of xylenes, and 0.0007 mg/l of TEH. The later groundwater sample contained 0.0007 mg/l of toluene. The remaining contaminants were reported to have volatilized from the water.

### Former USTs

Four 4,000-gallon USTs for leaded gasoline and diesel fuel were removed in 1984 to allow construction of Building 1150. These tanks were located between the

Whale's Tale restaurant and Building 1150; they are reported to have extended to what is now the southeast corner of Building 1150. Soil and/or groundwater sampling was not conducted when these tanks were removed.

### Former Waste Oil Tank

A 250-gallon waste oil UST, formerly located just north of the maintenance building, was removed in July 1991 by the site operators. The excavation associated with the removal of this UST has not been backfilled and excavated soils are stored on site. The tank pit is covered with planks and enclosed by a wooden fence. The soil has been placed on and covered with plastic in the parking lot for the former Beau Rivage restaurant.

On September 27, 1991, one soil sample was collected from the tank pit excavation and two samples were collected from the stockpiled soil in the former Beau Rivage Restaurant parking lot by Trace Analysis Laboratory, Inc. The stockpile soil samples were composited into one sample at the laboratory. stockpile and tank pit soil samples contained the following concentrations of contaminants, respectively: oil & grease (0&6) at 4,800 mg/kg and 11,000 mg/kg; total petroleum hydrocarbons as diesel (TPH/D) at 1.300 mg/kg and 5.700 mg/kg; total petroleum hydrocarbons as gasoline (TPH/G) at 860 mg/kg and 7.4 mg/kg; xylenes at 3.9 mg/kg and 0.14 mg/kg; toluene at 0.02 mg/kg and 3.9 mg/kg; ethylbenzene at Ø.027 mg/kg and 13 mg/kg; chromium (Cr) at 17 mg/kg and 18 mg/kg; lead (Pb) at 51 mg/kg and 55 mg/kg; nickel (Ni) at 14 mg/kg and 14 mg/kg; and zinc (Zn) at 42 mg/kg and 23 mg/kg. The samples were not analyzed for semi-volatile organics or PCBs; volatile organic compounds (VOCs) other than BTEX were not detected.

According to ENSR Consulting and Engineering's May 21,1992 report to the County, the tank pit was additionally excavated in May 1992 to dimensions of 9.5 feet by 11.5 feet with an approximate depth of 9 feet. During the additional excavation, soil staining appeared to extend beneath the maintenance building adjacent to the pit. The stained soil was noted at a depth of approximately 5 feet. Further excavation of the stained soil was reported to not be possible without incurring possible damage to the foundation of the maintenance building. Groundwater was encountered at a depth of 9.5 feet.

Two soil samples were collected from the tank pit following the additional excavation by ENSR Consulting and Engineering. The soil samples contained the following concentrations of contaminants: 0 & 6 from 3,500 to 4,200 mg/kg; TPH/D ranging from 1,800 to 2,200 mg/kg; TPH/G ranging from 79 to 91 mg/kg; xylenes ranging from 1.9 to 9.2 mg/kg; toluene at 1 mg/kg; ethylbenzene at 0.84 mg/kg; Cadmium at 0.41 mg/kg; Cr ranging from 15.8 to 16.2 mg/kg; Pb ranging from 4.5 to 13 mg/kg; Ni ranging from 13.3 to

14 mg/kg; and Zn at 13.7 mg/kg. The samples were not analyzed for semi-volatile organics or PCBs; VBCs (other than BTEX) were not detected.

On July 2, 1992, the County requested that the tank pit be excavated down to groundwater and that a groundwater grab sample be collected and analyzed for TPH/D, TPH/G, 0&G, be made to investigate the extent of and remediate soil contamination at the site. A workplan to address the investigation and remediation of the soil contamination was requested within 45 days of the receipt of the County's letter. On August 10, 1992, We requested a 45 day extension to obtain bids and authorization from their parent company, Almar. Law / Crandall was awarded a contract in October 1992 to conduct an environmental site assessment and work was halted pending their analysis and a determination by Alameda County Environmental Health.

### Abandoned Above-ground Diesel Tank

An abandoned 250-gallon above-ground diesel tank is also located on the property. The spigot from the tank is located directly above what appears to be a screened sump.

### Drummed Waste Oil Storage Area

Waste oil is currently collected in several 55-gallon drums, enclosed by wooden planks located in a woodenshack near the former Beau Rivage restaurant. The drums are hauled off-site by Waste oil Disposal approximately every 2 to 3 months. Oil stains and sorbant-type material were noted on the floor in the vicinity of these drums.

Soil Boring and Monitoring Well Locations
LAW's drilling subcontractor, Great Sierra
Exploration, Inc. of Novato, California, drilled a total
of eight borings on the site under the supervision of
Andrew Muha, a LAW field hydrogeologist, on December 4 and
December 7, 1992. Three of the borings were converted to
groundwater monitoring wells. Grab groundwater samples
were collected from two of the borings, MW-4 and HP-1,
using a hand auger and Hydropunch, respectively. LAW also
hand augered four other soil borings (SB-5,SB-6,SB-7, and
SB-8). Boring and/or monitoring well locations are shown
on Figure 2. The rational for the locations and depth of
borings are discussed below.

\* Monitoring wells MW-1, MW-2, and MW-3 were installed in the vicinity of the existing USTs to a depth of 15 feet below ground surface. Well locations are also shown on Figure 3.

- \* Soil boring MW-4 was installed in the vicinity of the former USTs between the Whales Tail restaurant and Building 1150; the location is shown on Figure 3. They initially planned to install a monitoring well at this location. However, due to access restrictions and the presence of numerous underground utilities in the area, a drill rig could not be used. The boring was constructed using a hand auger to an approximate depth of 9 feet below ground surface. A clean, slotted PVC casing was placed into the boring and a bailer was lowered into the casing to collect a grab groundwater sample.
- Soil boring B-1.B-2.B-3, and B-4 were drilled near the former waste oil UST to depths of 15 feet below ground surface to assess the lateral extent of potential contamination. Boring B-1 was located approximately 8 feet west of the tank pit. Boring B-2 was located approximately 18 feet west of the tank pit. Boring B-3 was located approximately 12 feet north of the tank pit. Boring B-4 was located approximately 34 feet east of the tank pit (the presence of underground utilities prevented drilling at a location closer to the tank pit). Boring b-5 was located approximately 10 feet east of the tank pit; boring B-5 was hand augered to an approximate depth of 10 feet below ground surface. A large tree in the area prevented use of drill rig. Boring locations are shown on Figure 4.
- \* Hydropunch location HP-1 was located approximately 2 feet north of the former waste oil UST to a depth of 10 feet below ground surface (Figure 4).
- \* Soil boring SB-6 was hand augered near the abandoned above-ground diesel tank approximately 2 feet southwest of the sump to depth of 5 feet below ground surface
- \* Soil boring SB-7 was hand augered near the drums of waste oil. The boring was augered at an approximate 45 degree angle to a depth of approximately 4 feet below ground surface. The barrels were stored on a concrete pad; the concrete coring equipment

\* Soil boring SB-8 was hand augered in the dredged tailings disposal area to a depth of 5 feet below ground surface.

### Existing USTs

Figure 3 attached shows the location of the three monitoring wells that were installed by Great Sierra Exploration Inc. of Novato, CA. on December 7, 1992 in the area of the 2 12,000 gallon USTs.

### Soil Boring and Sampling Procedures

The borings constructed by Great Sierra Exploration were advanced using a truck-mounted drill rig equipped with 8-inch diameter hollow stem augers, with the exception of MW-4. Boring MW-4 and those borings installed by LAW were advanced by hand using a 3.5-inch diameter stainless steel auger.

Soil samples were collected with a California modified split-spoon sampler or equivalent. Samples were retained in six-inch-long brass tubes. One tube from each sampling interval was capped with teflon liners, plastic end caps, wrapped with duct tape, sealed in a plastic bag and placed on ice in a thermally insulated cooler pending selection of samples for laboratory analysis. The remaining sample tubes were used in the soil classification and laboratory screening processes. Selected samples were shipped to a state-certified analytical laboratory with chain-of-custody documentation.

Soils encountered in the borings were classified according to the Unified Soil Classification System. Soil samples were collected at 5-foot intervals and significant lithologic changes. They screened soil samples in the field with a Foxboro flame-ionization Organic Vapor Analyzer (OVA). One sample from each boring showing visible evidence of potential contamination and/or the highest readings on the OVA was to be selected for analysis. if soil samples in a particular boring did not exhibit visible evidence of contamination or elevated OVA readings above the soil/groundwater interface, the deepest soil sample encountered in the boring prior to the soil/groundwater interface was to be analyzed. Using this protocol, the samples selected for analysis were the deepest soil sample encountered prior to the soil/groundwater interface.

Downhole drilling equipment was steam cleaned prior to use and between borings. Soil sampling and hand auger equipment was washed in an Alconox soap solution after each use. All drill cuttings and wash water were placed into D.O.T.-approved, watertight 55-gallon drums and stored on site pending the receipt of laboratory analyses.

Construction and Sampling of Monitoring Wells
Three of the soil borings were converted to
monitoring wells. The wells were necessary to evaluate
groundwater conditions in the vicinity of the existing
USTs. The wells were located would occur approximately 10
feet below ground surface, its flow would be influenced by
tidal actions, and the gradient would be relatively flat.

The monitoring wells were constructed with 2-inch diameter, Schedule 40 PVC screen and riser sections. Great Sierra Exploration installed a sandpack. The wells were sealed to the ground surface with bentonite chips. Boring logs and monitoring well construction details are presented in Appendix B. The wells were finished at the surface with flush-mounted, traffic-rated protective vaults.

On December 8, 1992, they used a KVA submersible pump to develop the monitoring well. The wells were developed until the clarity of the discharge water stabilized. Purging continued until the field-measured parameters of pH, temperature and electrical conductivity stabilized with less than a 10 percent variance. Approximately 45 to 50 gallons of water (at least four well casing volumes) were removed from each well during the development process. Following development, they collected one set of groundwater samples from each well with a new disposable bailer after the water level in each well had recovered to approximately 80 percent of its initial level. The groundwater samples were poured into laboratory-supplied glass bottles, placed on ice in a thermally insulated container, and delivered along with a chain-of-custody form to a state-certified laboratory for analysis. The well development purge water was placed into D.O.T.-approved, watertight 55-gallon drums and stored on-site pending receipt of laboratory analytical results. The development and purge water was subsequently moved to another location at the site at our request. Drums have since been removed from property by Law/Crandall. On December 11, 1992, they measured the water levels in the wells to within 0.01 foot using a solinst water level meter. They also surveyed the top-of-casing elevation of each well and referenced the elevation to a temporary benchmark located at the southwest corner of the concrete pad which overlaid the USTs.

Soil and groundwater samples collected near the former and existing USTs (1 through MW-4) were analyzed for TPH/G, TPH/D, BTEX, and Pb.

Soil samples collected from the five soil borings near the former waste oil UST (B-1 through B-5) and the one soil sample near the waste oil drum storage are (SB-7) were analyzed for TPH/G, TPH/D, BTEX, VOCs, O&G, semi-volatile organics, pesticides and PCB's, and soluble Cd, Cr, Pb, Zn, and Ni. The grab groundwater sample collected near the former waste oil UST was

analyzed for the same constituents except the metals were analyzed for total rather than soluble constituents.

The soil sample from boring SB-6 (near the abandoned above-ground diesel tank sump) was analyzed for TPH/D and BTEX.

The soil sample from boring SB-8 (the dredged soil disposal area) was analyzed for semivolatile organics, O&G, and seventeen metals.

Analysis of Soil and Groundwater Samples
Soil and groundwater samples were delivered to
Superior Precision Analytical, Inc. in San Francisco,
California for chemical analysis on a 5-day turnaround
basis. With the exception of the dredged soil disposal
area, the selected laboratory analyses addressed
requirements contained in the Tri-Regional Board Staff
Recommendations for Preliminary Evaluation and
Investigation of Underground Tank Sites, California
Regional Water Quality Control Board, San Francisco Bay
Region, dated August 10, 1990 (Regional Board Guidelines).
Analyses for the dredged soil disposal area were based on
typical non-volatile contaminants found in dredge
tailings.

### Field Assessment Results

Laboratory Analytical Results Results of the laboratory analyses of soil
samples for the waste oil and existing UST area are
summarized on Table 4.3. The complete laboratory report
and chain-of-custody documents are presented in Appendix
C. Laboratory analytical results are presented below by
location.

Existino USTs -

The soil samples collected from the three monitoring wells (MW-1 through MW-3) at a depth of 10 feet did not contain concentrations of TPH/G, TPH/D, BTEX, or total lead in excess of laboratory detection limits. The groundwater sample from well MW-1 contained 0.5 micrograms per liter (ug/l or ppb) of toluene and 0.6 ug/l of xylenes. The groundwater sample from well MW-3 contained TPH/G, toluene, and xylenes were not detected in the groundwater sample from well MW-2. TPH/D, benzene, ethylbenzene, and soluble or total lead were not detected in any of the soil or groundwater samples.

Former USTs -

TPH/G, BTEX, TPH/D, and soluble or total lead were not detected in the soil or grab groundwater samples (MW-4) collected near the location of the former USTs.

Former Waste Oil Tank The five soil samples (B-1 through B-5)

collected at locations ranging from 8 to 34 feet away from the perimeter of the former waste oil UST excavation at depths of 10 feet contained total O&G concentrations ranging from 53 mg/kg in 8-5 to 110 mg/kg in 8-1. TPH/G, BTEX, TPH/D, VOCs, semi-volatile organics, pesticides, PCBs, and soluble metals (Zn, Cd Cr, Pb, and Ni), were not detected.

Abandoned Above-ground Diesel Tank The soil sample (SB-6) collected at a depth
of 5 feet near the sump associated with the abandoned
above-ground diesel tank did not contain concentrations of
TPH/D or BTEX in excess of laboratory detection limits.

Drummed Waste Oil Storage Area —
The soil sample (SB-7) collected beneath the
drums of waste oil contained 83 mb/kg of O&G. TPH/G,
BTEX, TPH/D, VOCs, semi-volatile organics, pesticides,
PCBs and soluble metals (Zn, Cd Cr, Pb, and Ni), were not
detected.

Dredge Tailings Disposal Area —
The soil sample (SB-8) collected at a depth
of 5 feet in the dredge tailings disposal area contained
130 mb/kg of total oil and grease. Antimony, arsenic,
barium, chromium, copper, lead, mercury, nickel, vanadium,
and zinc were detected at concentrations ranging from 0.19
to 80 mg/kg. Concentrations were well below California
Administrative Code's Threshold Limit Concentration (TTLC)
Values. Semi-volatile organic compounds were not
detected.

Subsequent Analyses -

Subsequent to the discovery of O&G in soil samples from other areas of the site, the soil samples from MW-1 through MW-4 were also analyzed for O&G. The samples did not contain O&G in excess of laboratory detection limits.

Groundwater Gradient

As shown on Figure 3, the groundwater gradient was calculated to be towards the northwest at 0.0025 feet per foot. As previously stated, the groundwater gradient is expected to fluctuate due to tidal influences. Groundwater level measurements and top of casing elevations are summarized on Table 4.4.

<u>Conclusion and Recommendations</u> See Field Assessment results above.

Former Waste Oil Tank

Due to no outward movement of the former contamination from the central point of the UST excavated area as evidenced from samples B1, B2, B3, and B4. We

recommend the pit be closed as recommended by ENSR's project engineer Brian Ho in his letter to Mr. Arulanantham, Alameda County Enviornmental Health on May 21. 1992.

Upon approval for closure of the former waste oil tank the excavated material stored on the site would be removed to an approved contaminated material site.

### Existing UST's

Based on Law / Crandall's field assessment results of the two twelve thousand gallon fuel tanks as outlined above we would recommend your consideration for closure.

Abandoned Above Ground Diesel Tank
Sample (SB-6) did not contain concentrations of
TPH/D or BTEX in excess of laboratory detection limits.
The tank has not been in operation for many years
and our intention is to dispose ot it in due course.

Drummed Waste Oil Storage Area
With reference to (SB-7) the only contamination revealed in the sample was 83 MB/KG of oil and grease. The drums have been in this location for only a short period of time and will be replaced with an approved above ground waste oil tank with a concrete catch basin at the former underground oil tank location.

I will call you within the week to seek your response to our recommendation above. If you have any questions or comments please do not hesitate to give me a call at (510)523-5528.

Dan Mallym

Don R. Anderson Project Manager

Ballena Isle Marina

attachments:

cc: Harry L. Nelson Jr.

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Table 4.2 - Soil Sample Results for UST Areas

Table 4.3 - Groundwater Sample Results for UST Areas

Table 4.4 - Groundwater Elevations

Table 6.1 - Opinion of Remedial Costs

### **FIGURES**

Figure 1 - Site Location Map

Figure 2 - Site Plan

Figure 3 - Existing UST Area

Figure 4 - Former Waste Oil UST Area

### **APPENDICES**

Appendix A - Soil Boring and Well Construction Permit

Appendix B - Soil Boring and Monitoring Well Construction Logs

Appendix C - Laboratory Analytical Results and Chain-of-Custody Documentation

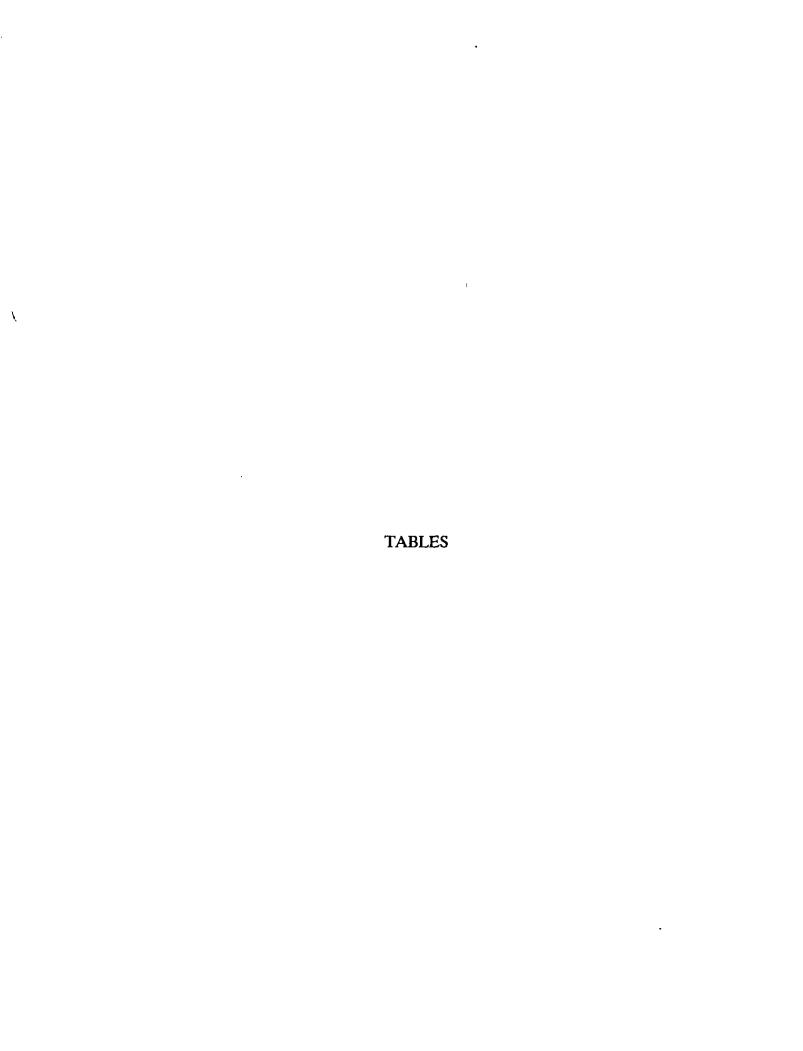


TABLE 4.1: SOIL SAMPLE RESULTS FOR WASTE OIL AREAS

BALLENA ISLE MARINA, ALAMEDA, CA

CONTROL NUMBER 1026, GREAT AMERICAN PORTFOLIO

LAW/CRANDALL PROJECT NO. 2123-20669-1

ENTRO INTO ENTER INTO EQU	110.2120 20000 1				
TOG (Pfm)	110	60	100	80	53
Sample ID:	B-1	B-2	B-3	B-4	B-7
Sample Depth, Feet:	10	10	10	10	5
Sample Date:	12/7/92	12/7/92	12/7/92	12/7/92	12/7/92
	F				
TPH/G	ND<1	ND<1	ND<1	ND<1	ND<1
TPH/D	ND<10	ND<10	ND<10	ND<10	ND<10
VOCs	ND	ND	ND	ND	ND
' BTEX					
Benzene	ND<0.003	ND<0.003	ND<0.003	ND<0.003	ND<0.003
Toluene	ND<0.003	ND<0.003	ND<0.003	ND<0.003	ND<0.003
Ethylbenzene	ND<0.003	ND<0.003	ND<0.003	ND<0.003	ND<0.003
Xylenes	ND<0.003	ND<0.003	ND<0.003	ND<0.003	ND<0.003
Semi-volatiles	ND	ND	ND	ND	ND
Pesticides and PCBs	ND	ND	ND	ND	ND
Metals					
Cadmium	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Chromium	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Lead	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Nickel	ND<1	ND<1	ND<1	ND<1	ND<1
Zinc	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5

### Notes:

All analytical results in mg/kg except lead.

TPH/D: Total Petroleum Hydrocarbons as Diesel by EPA Method Mod. 8015.

TPH/G: Total Petroleum Hydrocarbons as Gasoline by EPA Method 5030/Mod. 8015.

Pesticides/PCB: Polychlorinated biphenyls by EPA Method 8080.

VOC: Volatile Organics by EPA Method 8240.

BTEX: By EPA Method 8020.

Oil & Grease: By EPA Method 413.1 (5520 D & F).

Pesticides: By EPA Method 8080. Semi-Volatile: By EPA Method 8270.

Metals: By California Administrative Code Title 22 and SW0846 Method 6010; results in mg/l.

TABLE 4.2: SOIL SAMPLE RESULTS FOR UST AREAS BALLENA ISLE MARINA, ALAMEDA, CA CONTROL NUMBER 1026, GREAT AMERICAN PORTFOLIO LAW/CRANDALL PROJECT NO. 2123-20669-1

Sample ID: Sample Depth, Feet: Sample Date:	MW-1 5 12/4/92	MW-2 5 12/4/92	MW-3 5 12/4/92	MW-4 5 12/4/92
TPH/G	ND<1	ND<1	ND<1	ND<1
TPH/D	ND<10	ND<10	ND<10	ND<10
Oil and Grease	ND<50	ND<50	ND<50	ND<50
BTEX				
Benzene	ND<0.003	ND<0.003	ND<0.003	ND<0.003
Toluene	ND<0.003	ND<0.003	ND<0.003	ND<0.003
Ethylbenzene	ND<0.003	ND<0.003	ND<0.003	ND<0.003
Xylenes	ND<0.003	ND<0.003	ND<0.003	ND<0.003
Lead	ND<0.5	ND<0.5	ND<0.5	ND<0.5

### Notes:

All analytical results in mg/kg except lead.

TPH/D: Total Petroleum Hydrocarbons as Diesel by EPA Method Mod. 8015.

TPH/G: Total Petroleum Hydrocarbons as Gasoline by EPA Method 5030/Mod. 8015.

BTEX: By EPA Method 8020.

Lead: By California Administrative Code Title 22 and SW-846 Method 6010; results in mg/l.

Oil and Grease: By EPA Method 413.1(5520 D&F).

TABLE 4.3: GROUNDWATER SAMPLE RESULTS FOR UST AREAS BALLENA ISLE MARINA, ALAMEDA, CA CONTROL NUMBER 1026, GREAT AMERICAN PORTFOLIO LAW/CRANDALL PROJECT NO. 2123–20669–1

Sample ID: Sample Date:	MW-1 12/8/92	MW-2 12/8/92	MW-3 12/8/92	MW-4 12/4/92
TPH/G	ND<50	ND<50	52	ND<50
TPH/D	ND<50	ND<50	ND<50	ND<50
BTEX				
Benzene	ND<0.3	ND<0.003	ND<0.3	ND<0.003
Toluene	0.5	ND<0.003	0.5	ND<0.003
Ethylbenzene	ND<0.3	ND<0.003	ND<0.3	ND<0.003
Xylenes	0.6	ND<0.003	0.6	ND<0.003

ND<0.1

ND<0.1

ND<0.1

Notes:

Lead

All analytical results in part.

TPH/D: Total Petroleum Hydrocarbons as Diesel by EPA Method Mod. 3550/8015. TPH/G: Total Petroleum Hydrocarbons as Gasoline by EPA Method 5030/Mod. 8015.

ND<0.1

BTEX: By EPA Method 8020. Lead: By SW-846 Method 6010.

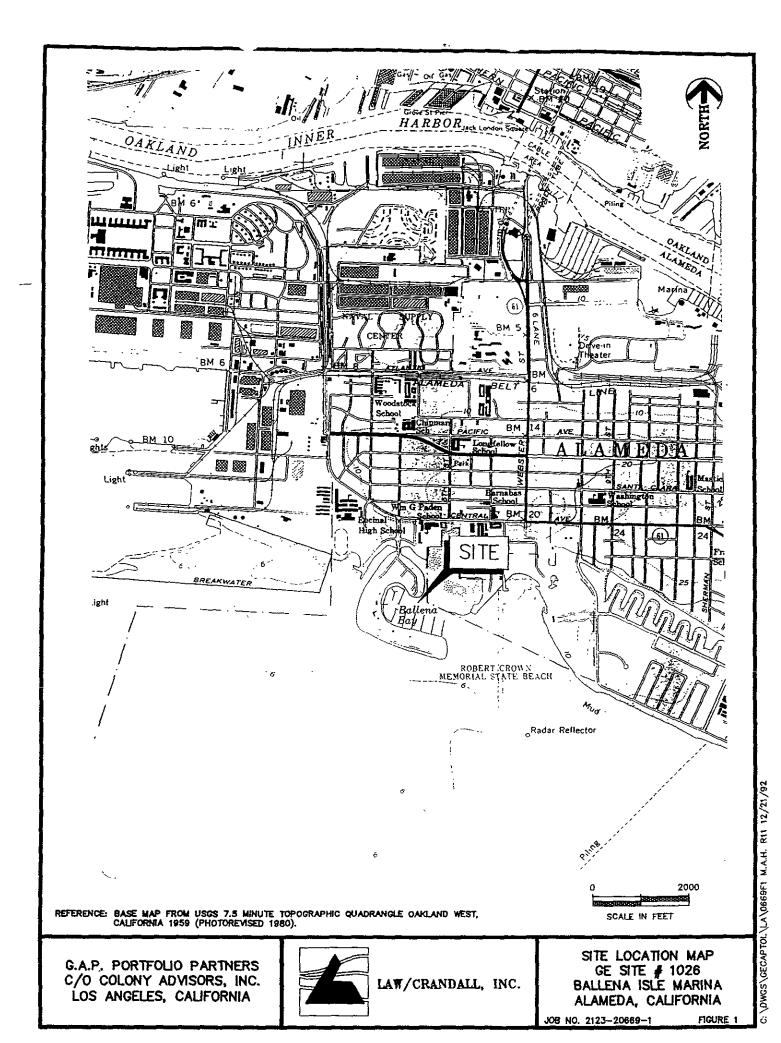
TABLE 4.4: GROUNDWATER ELEVATIONS
BALLENA ISLE MARINA, ALAMEDA, CA
CONTROL NUMBER 1026, GREAT AMERICAN PORTFOLIO
LAW/CRANDALL PROJECT NO. 2123–20669–1

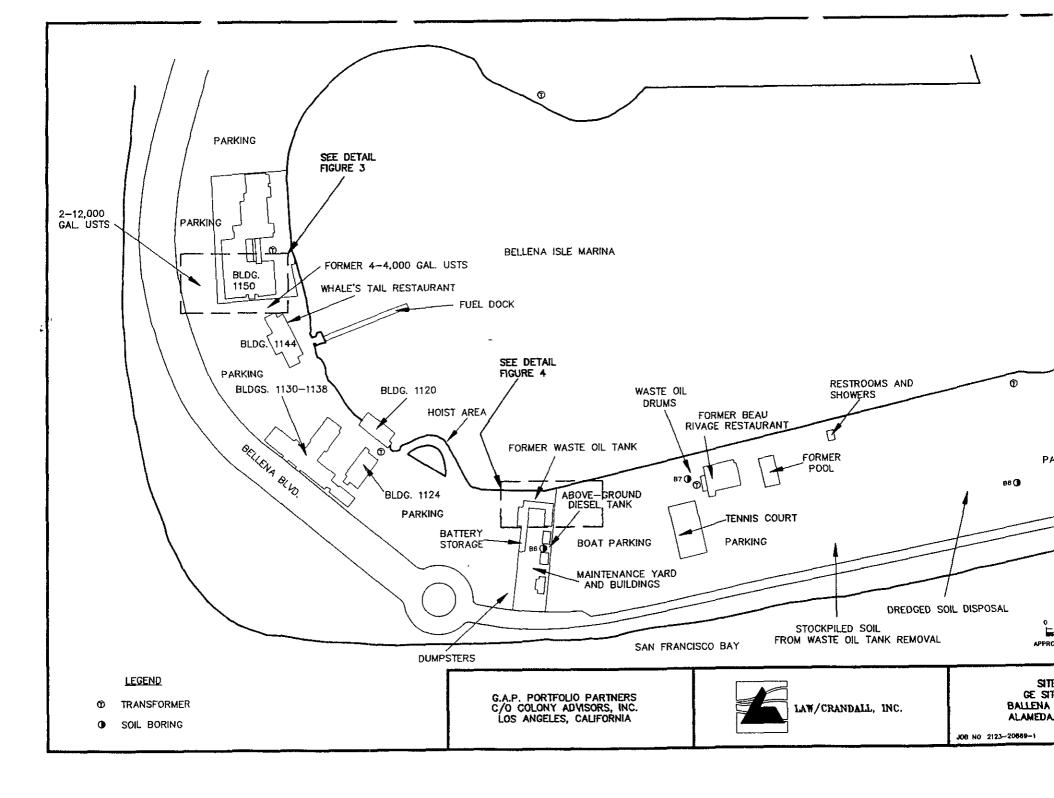
MONITORING WELL	DEPTH TO WATER (FT)	TOP OF CASING ELEVATION (FT)	GROUNDWATER ELEVATION (FT)
MW-1	4.16	9.66	5.50
MW-2	4.68	10.06	5.38
MW-3	4.56	9.99	5.43

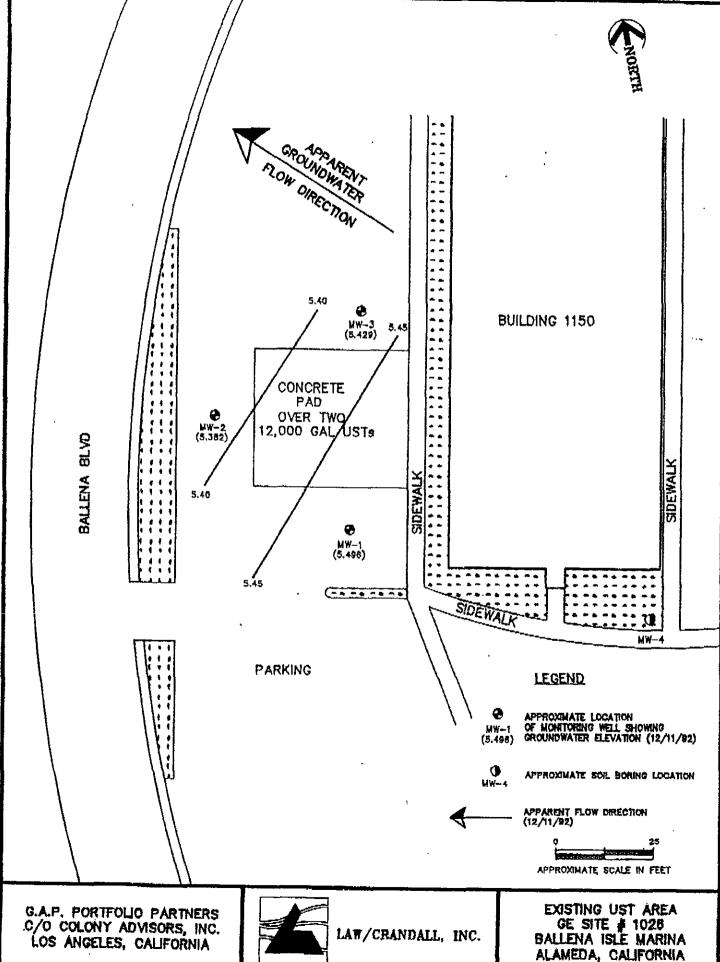
### Notes:

- 1) Top of casing elevations and groundwater elevations were calculated based on a temporary benchmark located at the southwest corner of the concrete pad which overlies the UST; the benchmark had an assumed elevation of 10 feet.
- 2) Groundwater levels were measured on 12/11/92.









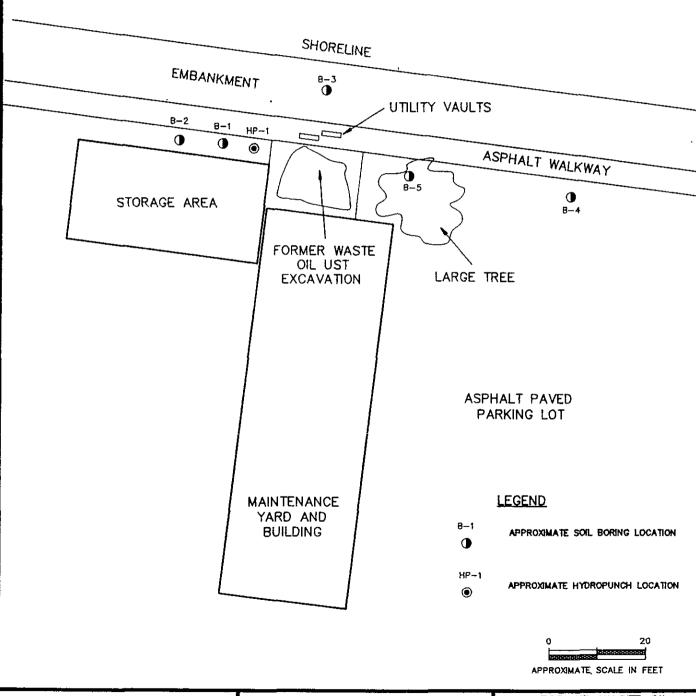
C: \DMGS\GECAPTOL\1A\0869F3 M.A.H. R11 12/23/92

FIGURE 3

JOB NO. 2123-20559-1



### MARINA (DOCKS)



G.A.P. PORTFOLIO PARTNERS C/O COLONY ADVISORS, INC. LOS ANGELES, CALIFORNIA



LAW/CRANDALL, INC.

FORMER WASTE OIL

UST AREA

GE SITE # 1026

BALLENA ISLE MARINA

ALAMEDA, CALIFORNIA

JOB NO. 2123-20689-1

FIGURI

# APPENDIX A SOIL BORING AND WELL CONSTRUCTION PERMIT



PLICANTI3 SNATURE

## ALAMEDA COUNTY FLOOD CONTROL AND WATER CONSERVATION DISTRICT

5897 PARKSIDE DRIVE

FOR APPLICANT TO COMPLETE

PLEASANTON, CALIFORNIA 94588

FOR OFFICE USE

(416) 484-2600

### DRILLING PERMIT APPLICATION

LOCATION OF PROJECT BALLENA ISLE MARINA	British the See
1150 BALLENA BLUD.	PERMIT NUMBER 92611 LOCATION NUMBER
ALAMEDA , CA	COULTA STABEL
CLIENT	
Name GENERAL BUECTER CAPETAL CORP. Address 260 Land RIDGE ADPhone(45) 448 -1422 CA	PERHIT CONDITIONS
City STAMFORD CT ZID 06927 - 9100	
	Circled Parmit Requirements Apply
APPLICAM	
Nema PAUL BURRAGE	(A) GENERAL
LAW GRANDALL INC.	1. A permit application should be submitted so as to
Address 4000 CIVIC CENTER DE Phone (418) 499-1422	errive at the Zone 7 office five days prior to
CITY LAW RAFAEL, CA ZIP 94403	proposed starting date.
TYPE OF PROJECT	2. Submit to Zone 7 within 60 days after completion
ut. • •	of permitted work the original Department of
Carnodic Protection General General	Water Resources Water Well Drillians Report or
Vetor Small	equivalent for well projects, or drilling force
Monitoring X Well Destruction	and location sketch for geotechnical projects.
	3. Parmit is void if project not begun within 90
PROPOSED WATER BUPPLY WELL USE	days of approval date,
Principle industrial Other	B.) WATER WELLS, INCLUDING PIEZONETERS
Aunicipal Irrigation	<ol> <li>Minimum surface seel thickness is two inches of cement grout pleced by tremie.</li> </ol>
PRILLING HETHOD:	2. Minimus seel depth is 50 feet for municipal and
Aud Rofary 11 Ball 1	industrial wells or 20 feet for domestic and
Auger X State Other	irrigation wells unless a lesser depth is
Attiol	specially approved, Minimum seel depth for
HILLER'S LICENSE NO. C-57 6/0 487	monitoring wells is the maximum depth practicable
	or 20 feet.
ELL PROJECTS	C. GEOTECHNICAL. Sackfill bors hale with compacted cut-
Orill Hole Diemeter 8 in. Maximum	tings or heavy bentonite and upper two feet with com-
Cosing Olameter I in. Depth 15 1t.	pacted meterial. In areas of known or suspected
Surface Seal Depth 3 tt. Number	contemination, tremise coment grout shall be used in place of compacted cuttings.
SOYECHNICAL PROJECTS	0. OATHODIC. Fill hole above anode zone with concrete
	placed by tremie.
tial at	E. WELL DESTRUCTION. See strachad.
=165c.,	
STIMATED STARTING DATE: 12/1/42	
STIN COMPLETION DATE 12/4/92	
barahu haras da	Approved Millell NONE - Cate 24 Kap 50
heraby agree to comply with all requirements of this	Acproved None None Cate 24 Kar 92
ermit and Alamada County Ordinance No. 73-48.	v wyper doag ∕/

# APPENDIX B SOIL BORING AND MONITORING WELL CONSTRUCTION LOGS

### MW-1 TEST BORING RECORD

DEPTH (FEET)	DESCRIPTION	штн	s	DIAG	RAM	MATERIALS	OVA READINGS
0.0 0.5	Asphalt 3 in., Gravel Base 3 in.			77777	,,,,,,,	Locking vault and watertight well cap Grout Seal	
1 -	FiLL-SAND (SP): tan - light grey; 90-95% fine sand; 5-10% silt; poorly graded;					Bentonite pellets	
-	subangular; very loose; slightly moist; no						
_	unusual odors or discoloration				}	2" dia. PVC blank Schedule 40 casing	
] _	NOTE: Sand becoming light - medium grey,					<del></del>	_
	no unusual odors or discoloration.	***************************************	SA			-	°
							l l
		. 7		-		<b> </b> ₩	ł
		*************				#3 filter sand	
-							
-	NOTE: Soil is light-medium grey; 80% fine					2" dia. PVC slotted Schedule 40 casing (0.02 inch slots)	0
] -	sand; 20% shell fragments; very loose;					(o.oz men siots)	
-	very wet; no unusual odors or				: :		
-	discoloration; fill						<b>\</b>
-		**************					
15.0 -					<del>/</del>	Threaded pointed endcap	0
-	Boring terminated at approximately 15	]				,	
	feet, groundwater encountered at a depth of approximately 7 feet. Some sloughing of			1			]
	sands, no unusual odors or discoloration.	[					
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### REMARKS:

1) Boring advanced using 8-inch hollow stem augers.

Groundwater encountered at depth of approximately 7 feet.

3) SA = Sample Analyzed

4) = Stabilized groundwater level

5) '⊕' = Drilling water level

DRILLED BY LOGGED BY CHECKED BY G. SIERRA ATM MIM BORING NUMBER DATE STARTED DATE COMPLETED JOB NUMBER MW-1 12/4/92 12/4/92 2123-20669-1



### MW-2 TEST BORING RECORD

DEPTH (FEET)	DESCRIPTION	LITH	s	DU	AGR	AM	MATERIALS	OVA READINGS
0.0	Asphalt 6 in., Gravel Base 3 in.		Г	63.66	Ŕ	e Trivisi	Locking vault and watertight well cap	
0.8	FILL-SAND (SP): Tan-light grey; 90% fine			/////			Grout seal	
1 1	grained sand; 10% sift; some sift lenses;		1				Bentonite pellets	
1	poorly graded; subangular; loose; moist;				ľ		Of dia PA/C blank Schoolule 40 cosion	
1 1	no unusual odors or discoloration			:.			2" dia. PVC blank Schedule 40 casing	
-	NOTE: Becoming light - medium grey at 3		SA				<del>-</del>	20
1 1	feet				$\equiv$		#3 filter sand	
1 4			1		$\equiv$		·	
] ]			1		=			
								l
	NOTE: Sand is light-medium grey; 90% fine			.,				
	- medium sand; 5-10% silt; trace shell				$\equiv$		2" dia. PVC slotted Schedule 40 casing (0.02 inch slots)	120
1 ]	fragments; poorly graded; subangular;		1		$\equiv$	٠, ا		
1 1	loose-very loose; wet; no unusual odors or	A	1			<i>'</i>		
1 1	discoloration, fill				<b>=</b>			
1 1	NOTE: Shell fragments make up 15% of soil				囙			ļ
15.0	Boring terminated at approximately 15		1		₩.		Threaded pointed endcap	15
1 1	feet, groundwater encountered at a depth						•	
1 1	of approximately 7 feet. Some sloughing of	1						
	sands, no unusual odors or discoloration.							
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REMARKS:

1)Boring advanced using 8-inch hollow stem

.)Groundwater encountered at a depth of approximately 7 feet.

3)SA = Sample Analyzed

4)= = Stabilized groundwater level

5)\*⊕\* = Drilling water level

DRILLED BY LOGGED BY **CHECKED BY**  G. SIERRA ATM MIM

**BORING NUMBER** DATE STARTED DATE COMPLETED

MW-2 12/4/92 12/4/92 JOB NUMBER 2123-20669-1



### MW-3 TEST BORING RECORD

DEPTH (FEET)	DESCRIPTION	шн	s	DIAGRAM	MATERIALS	OVA READINGS
0.0	Asphalt 4 in., Gravel base 3 in.			A 8 9 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	Looking vault and watertight well cap	
0.6	FILL-SAND (SP) tan-light grey: 90% fine	************			Grout seal	
	sand; 10% silt; poorly graded;				Bentonite pellets	
1 1	subangular; loose; alightly moist; no					
4	unusual odors or discoloration				2' dia. PVC blank Schedule 40 casing	
1 4	•	*************	SA		- ·	
1 ]	NOTE: Sand becoming light - medium grey,		1		1	0
	no unusual odors or discoloration		1	3.5 <b>5</b>	#3 filter sand	
1			1		₩	
1 1			1			
1 1	NOTE Office As a second		1			
	NOTE: Silt content is decreasing; trace				2" dia PVC slotted Schedule 40 casing	o
]	shell fragments; no unusual odors or			<b>1</b>	2" dia. PVC slotted Schedule 40 casing (0.02 inch slots)	ı ı
	discoloration.					]
1			]			j
1 1			1 .			
1 1		***************************************		. 🗐		
15.0	Boring terminated at approximately 15		4	<del>▽</del>	Threaded pointed endcap	0
1 -	feet, groundwater encountered at a depth		l		,	
	of approximately 7 feet. Some sloughing of	ļ	1			
1 1	sands. No unusual odors or discoloration.		ľ			
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REMARKS:

1)Boring advanced using 8-inch hollow stem augers.

)Groundwater encountered at a depth of approximately 7 feet.

3)SA = Sample Analyzed

4)= = Stabilized groundwater level

5)'⊕' = Drilling water level

DRILLED BY LOGGED BY CHECKED BY G. SIERRA ATM MIM BORING NUMBER DATE STARTED DATE COMPLETED JOB NUMBER MW-3 12/4/92 12/4/92 2123-20669-1



### MW-4 TEST BORING RECORD

DEPTH (FEET)	DESCRIPTION	штн	s	DIAGRAM	MATERIALS	OVA READINGS
0.0	FILL-SAND (SP): light-medium grey; 90% fine sand; 10% shell fragments; poorly graded; subangular; very loose; wet; no unusual odors or discoloration		SA	₩.	Bentonite pellets	О
9.0	Hand augering terminated at approximately 9 feet. Groundwater encountered at a depth of approximately 7.3 feet. Some sloughing of sands, no unusual odors or discoloration.				·	

REMARKS:

1)Boring advanced using 3.5-inch hand auger

2) Groundwater encountered at a depth of 7.3 feet

3)SA = Sample analyzed

4)\*÷ = Drilling water level

DRILLED BY LOGGED BY CHECKED BY G. SIERRA ATM MIM BORING NUMBER DATE STARTED DATE COMPLETED JOB NUMBER

12/4/92 12/4/92 2123-20669-1



### B-1 TEST BORING RECORD

DEPTH (FEET)	DESCRIPTION	шн	s	DIAGRAM	MATERIALS	OVA READINGS
0.0	Asphalt 4 in., Gravel Base 3 in.  FILL-SILTY SAND (SM): Tan-light grey; 70% fine sand; 10% silt; 20% shell fragments; poorly graded; subangular; very loose; moist; no unusual odors or discoloration  NOTE: Color becoming light - medium grey				Neat Cement/Grout Seal	0
10.0 -	FILL-SAND (SP): light-medium grey; 90% fine sand; 10% shell fragments; poorly graded; subangular; very loose; wet; no unusual odors or discoloration		SA	<del></del>		0
15.0	Boring terminated at approximately 15 feet. Groundwater encountered at 10.6 feet. No unusual odors or discoloration.				•	0
				ŗ		

### REMARKS:

1)Boring advanced using 8-inch hollow stem augers.

2)Groundwater encountered at a depth of 10.8 feet.

3)SA = Sample Analyzed

4)\*# = Drilling water level

DRILLED BY LOGGED BY CHECKED BY G. SIERRA ATM MIM BORING NUMBER DATE STARTED DATE COMPLETED JOB NUMBER B-1 12/7/92 12/7/92 2123-20669-1



### **B-2 TEST BORING RECORD**

DEPTH (FEET)	DESCRIPTION	μтн	s	DIAGRAM	MATERIALS	OVA READINGS
0.6	Asphalt 4 in., Gravel Base 3 in.  FILL-SILTY SAND (SM): Tan-light grey; 70% fine sand; 10% silt; 20% shell fragments; poorly graded; subangular; very loose; moist; no unusual odors or discoloration	-			Neat Cement/Grout Seal	0
10.0	NOTE: Color becoming light - medium grey	-	SA			
	FILL-SAND (SP): light-medium grey; 90% fine sand; 10% shell fragments; poorly graded; subangular; very loose; wet; no unusual odors or discoloration			Ŧ		0
15.0	Boring terminated at approximately 15 feet. Groundwater encountered at 10.6 feet. No unusual odors or discoloration.				•	0
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	·					

REMARKS:

1)Boring advanced using 8-inch hollow stem augers.

/Groundwater encountered at a depth of 10.8

feet.

3)SA = Sample Analyzed

4)'⊕" = Drilling water level

DRILLED BY LOGGED BY CHECKED BY

**ATM** MIM

G. SIERRA BORING NUMBER

DATE STARTED DATE COMPLETED JOB NUMBER

B-2 12/7/92 12/7/92 2123-20669-1



### B-3 TEST BORING RECORD

DEPTH (FEET)	DESCRIPTION	ЦТН	s	DIAGRAM	MATERIALS	OVA READINGS
0.0	Asphalt 4 in., Gravel Base 3 in.  FILL-SILTY SAND (SM): Tan-light grey; 70% fine sand; 10% silt; 20% shell fragments; poorly graded; subangular; very loose; moist; no unusual odors or discoloration NOTE: Color becoming light - medium grey				Neat Cement/Grout Seal	О
10.0 -	FILL-SAND (SP): light-medium grey; 90% fine sand; 10% shell fragments; poorly graded; subangular; very loose; wet; no unusual odors or discoloration		SA	÷		0
15.0	Boring terminated at approximately 15 feet. Groundwater encountered at 10.6 feet. No unusual odors or discoloration.					0
-						

### REMARKS:

1)Boring advanced using 8-inch hollow stem

2) Groundwater encountered at a depth of 10.8 feet.

3)SA = Sample Analyzed

4) = Drilling water level

DRILLED BY LOGGED BY CHECKED BY MTA MIM

G. SIERRA BORING NUMBER DATE STARTED DATE COMPLETED JOB NUMBER

B-3 12/7/92 12/7/92 2123-20669-1



### **B-4 TEST BORING RECORD**

DEPTH (FEET)	DESCRIPTION	шн	s	DIAGRAM	MATERIALS	OVA READINGS
0.0	Asphalt 4 in., Gravel Base 3 in.  FILL-SILTY SAND (SM): Tan-light grey; 70% fine sand; 10% silt; 20% shell fragments; poorly graded; subangular; very loose; moist; no unusual odors or discoloration  NOTE: Color becoming light - medium grey				Neat Cement/Grout Seal	o
10.0 -	FILL-SAND (SP): light-medium grey; 90% fine sand; 10% shell fragments; poorly graded; subangular; very loose; wet; no unusual odors or discoloration		SA	Ŧ		O
15.0	Boring terminated at approximately 15 feet. Groundwater encountered at 10.6 feet. No unusual odors or discoloration.					

REMARKS:

1)Boring advanced using 8-inch hollow stem augers.

.)Groundwater encountered at a depth of 10.8 feet.

3)SA = Sample Analyzed

4)\*\* = Drilling water level

DRILLED BY LOGGED BY CHECKED BY G. SIERRA ATM MIM BORING NUMBER DATE STARTED DATE COMPLETED JOB NUMBER B-4 12/7/92 12/7/92 2123-20669-1



### B-5 TEST BORING RECORD

DEPTH (FEET)	DESCRIPTION	LITH	s	DIAGRAM	MATERIALS	OVA READINGS
0.0	FILL-SILTY SAND (SM): Light-medium grey; 80% fine sand; 10% silt; 10% shell fragments and roots; poorly graded; subangular; very loose; no unusual stains or discoloration				Neat Cement/Grout Seal	
5.0	FILL-SAND (SP): Light-medium grey; 90% fine sand; 10% shell fragments; poorly graded; subangular; very loose; no unusual odors or discoloration					0
9.0	Hand augering terminated at approximately 9 feet, no unusual odors or discoloration		SA			0
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REMARKS:

Boring advanced using 3.5 Inch hand auger due to presence of large tree
 groundwater not encountered
 SA = Sample Analyzed

DRILLED BY LOGGED BY CHECKED BY G.SIERRA ATM MIM BORING NUMBER DATE STARTED DATE COMPLETED JOB NUMBER B-5 12/7/92 12/7/92 2123-20669-1



### B-6 TEST BORING RECORD

DEPTH (FEET)	DESCRIPTION	ЦТН	s	DIAGRAM	MATERIALS	OVA READINGS
0.0	Concrete 3 in., Gravel Base 3 in.  FILL-SILTY SAND (SM): Tan-light grey; 80% fine sand; 10% silt; 10% shell fragments; poorly graded; subangular; very loose; moist; no unusual stains or discoloration	-			Neat Cement/Grout Seal	
5.0	Hand augering terminated at approximately 5 leet		SA I		•	0
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REMARKS:

1)Boring advanced using 3.5 inch hand auger.

2)Groundwater not encountered

)SA = Sample analyzed

DRILLED BY
LOGGED BY
CHECKED BY

L/C ATM MIM BORING NUMBER DATE STARTED DATE COMPLETED JOB NUMBER B-6 12/7/92 12/7/92 2123-20669-1



### B-7 TEST BORING RECORD

DEPTH (FEET)	DESCRIPTION	LITH	s	DIAGRAM	MATERIALS	OVA READINGS
0.0	FILL-SAND (SP): Tan-light grey; 85% fine sand; 15% shell fragments and roots; poorly graded; subangular; very loose; moist; no unusual odors or discoloration		SA		Backfill	0
4.0	Boring terminated at 4.00 feet	************		A6:60350"33		
7	NOTE: Angled boring					
4						
REMARKS: 1)Hand a 2)Ground 3)SA = S	augering terminated at 4 feet dwater not encountered Sample analyzed	<u> </u>		DRILLED BY LOGGED BY CHECKED BY	L/C BORING NUMBER ATM DATE STARTED MIM DATE COMPLETED JOB NUMBER	B-7 12/8/92 12/8/92 2123-20669-1

Law/Crandall Inc.

JOB NUMBER

12/8/92 2123-20669-1

1)Hand augering terminated at 4 feet
2)Groundwater not encountered
3)SA = Sample analyzed

#### B-8 TEST BORING RECORD

DEPTH (FEET)	DESCRIPTION	ЦТН	s	DIAGRAM	MATERIALS	OVA READINGS
0.0	CLAY (CL): Dark brown - dark grey brown; high plasticity fines; trace fine sand; moist; no unusual odors or discoloration		SA I		Backfill	0
	Hand augering terminated at 4 feet.					
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					,	
		77 - 20 - 20 - 20 - 20 - 20 - 20 - 20 -				
-						

1)Hand augering terminated at 4 feet. 3)Groundwater not encountered

)SA = Sample analyzed

REMARKS:

DRILLED BY L/C LOGGED BY ATM CHECKED BY MIM BORING NUMBER DATE STARTED DATE COMPLETED JOB NUMBER B-8 12/8/92 12/8/92 2123-20669-1



# APPENDIX C

LABORATORY ANALYTICAL RESULTS
AND
CHAIN-OF-CUSTODY DOCUMENTATION



1555 Burke, Unit F • San Francisco, California 94124 • [415] 647-2081 / fax (415) 821-7123

# CERTIFICATE OF ANALYSIS

LABORATORY NO.: 55903

CLIENT: LAW/CRANDALL, INC. CLIENT JOB NO.: 2123206630001 DATE RECEIVED: 12/18/92 DATE REPORTED: 12/23/92

## ANALYSIS FOR TOTAL PETROLEUM OIL AND GREASE by Method 5520F (formerly 503E)

LΛB #	Sample Identification	Concentration (mg/kg) Total Petroleum Oil & Grease
1	MW1 0 5'	ND<50
2	MW2 @ 5'	ND<50
3	MW3 @ 5' (	ND<50
4	MW4 @ 5'	ND<50

mg/kg - parts per million (ppm)

Minimum Detection Limit for oil & grease in Soil: 50mg/kg

QAQC Summary:

MS/MSD Average Recovery = 99%

Duplicate RPD = 6%



1555 Burke, Unit I • San Francisco, California 94124 • (415) 647-2081 / fax (415) 821-7123

#### CERTIFICATE OF ANALYSIS

LABORATORY NO.: 55863

CLIENT: LAW/CRANDALL, INC.

CLIENT JOB NO.: 2123206630001

DATE RECEIVED: 12/04/92

DATE REPORTED: 12/15/92

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS by Modified EPA SW-846 Method 5030 and 8015

LAB #	Sample Identification	Concentration Gasoline Range
1	MW1 @ 5'	ND<1 mg/kg 🐃
2	MW2 @ 5'	ND<1 mg/kg
3	MW3 @ 5'	ND<1 mg/kg
4	MW4 @ 5'	ND<1 mg/kg
5	MW4	ND<50 ug/L

ug/L - parts per billion (ppb) mg/kg - parts per million (ppm)

Method Detection Limit for Gasoline in Water: 50 ug/L Method Detection Limit for Gasoline in Soil: 1 mg/kg

QAQC Summary:

Daily Standard run at 2mg/L: %Diff Gasoline = <15 MS/MSD Recovery = 95%: Duplicate RPD = 1%

Richard Srna, Ph.D.

RECEIVED

DEC 16 1992

LAW ENVIRONMENTAL INC.

Certified Laboratories

1555 Burke, Unit I • San Francisco, California 94124 • (415) 647-2081 / fax (415) 821-7123

#### CERTIFICATE OF ANALYSIS

LABORATORY NO.: 55863

CLIENT: LAW/CRANDALL, INC.

CLIENT JOB NO.: 2123206630001

DATE RECEIVED: 12/04/92

DATE REPORTED: 12/15/92

DATE REVISED: 12/17/92

ANALYSIS FOR BENZENE, TOLUENE, ETHYL BENZENE & XYLENES by EPA SW-846 Methods 5030 and 8020

LAB			Concentr	ation Ethyl	
#	Sample Identification	Benzene	Toluene	Benzene	Xylenes
					<u>*</u> * '
1	MW1 @ 5'	ND<.003	ND<.003	ND<.003	ND<.003 mg/kg
2	MW2 @ 5'	ND<.003	ND<.003	ND<.003	ND<.003 mg/kg
3	MW3 @ 5'	ND<.003	ND<.003	ND<.003	ND<.003 mg/kg
4	MW4 @ 5'	ND<.003	ND<.003	ND<.003	ND<.003 mg/kg
5	MW4	ND<0.3	ND<0.3	ND<0.3	ND<0.3 ug/L
ug/L g/kg	<ul><li>parts per billion (ppb)</li><li>parts per million (ppm)</li></ul>				-

Method Detection Limit in Water: 0.3 ug/L Method Detection Limit in Soil: 0.003 mg/kg

QAQC Summary:

Daily Standard run at 20ug/L: %Diff 8020 = <15% MS/MSD Average Recovery = 91%: Duplicate RPD = 4%

Richard Srna, Ph.D.

Laboratory Manage



1555 Burke, Unit F. San Francisco, California 94124 • [415] 647-2081 / fax (415) 821 7123

## CERTIFICATE OF ANALYSIS

LABORATORY NO.: 55863

DATE RECEIVED: 12/04/92

CLIENT: LAW/CRANDALL

DATE REPORTED: 12/15/92

CLIENT JOB NO.: 2123206630001

### ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS by Modified EPA SW-846 Method 8015

LAB #	Sample Identification	Concentration ( Diesel Ran	
1	MW1 0 5'	ND<10	mg/kg:
2	MW2 @ 5'	ND<10	mg/kg
3	MW3 @ 5'	ND<10	mg/kg
4	MW4 0 5'	ND<10	mg/kg
5	MW4	ND<50	ug/L

mg/kg - parts per million (ppm)

ug/L - parts per billion (ppb)

Minimum Detection Limit for Diesel in Soil: 10mg/kg Minimum Detection Limit for Diesel in Water: 50ug/L

#### QAQC Summary:

Daily Standard run at 200mg/L: %DIFF Diesel = <15% MS/MSD Average Recovery = 88%: Duplicate RPD = 1%

Richard Srna, Ph.D.

D: im A Nivogn (for)
Laboratory Director

LABORATORY NO.: 87362

CLIENT: LAW/CRANDALL

CLIENT JOB NO.: 2123206630001

DATE RECEIVED: 12/04/92

DATE REPORTED: 12/14/92

DATE SAMPLED: 12/04/92

ANALYSIS FOR STLC LEAD by Calif. Admin. Code Title 22, Paragraph 66700 (WET) and by EPA SW-846 Method 6010

$_{ m LAB}$		Concentration (mg/L)
#	Sample Identification	Lead
	~	
1	MW1 @5' .	ND<0.5
2	MW2 @5'	ND<0.5
3	MW3 @5'	ND<0.5
4	MW4 @5'	ND<0.5

mg/L = parts per million in extract

Method Detection Limit for Extractable Lead in Soil: 0.5 mg/L

QAQC Summary: MS/MSD Average Recovery: 92%

Duplicate RPD : 1%

~Richard Srna, Ph,D.

Manager Velson for Jaboratory Manager

RECEIVED

DEC 16 1992

LAW ENVIRONMENTAL INC.

LABORATORY NO.: 87362 CLIENT: Law/Crandall

CLIENT JOB NO.: 2123206630001

DATE RECEIVED:12/04/92
DATE REPORTED:12/14/92

DATE SAMPLED: 12/4/92

# ANALYSIS FOR TOTAL LEAD by SW-846 Method 6010

LAB		Concentration $(mg/1)$	
#	Sample Identification	Total Lead	
			•
5	MW4	ND<0.1	Ť

mg/l - parts per million (ppm)

Method Detection Limit for Lead in Water: 0.1 mg/L

QAQC Summary: MS/MSD Average Recovery: 92%

Duplicate RPD : 2%

Richard Srna, Ph.D.

Welson for

aboratory/Manager

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Sampled by

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See key

below

50

50

50

GW

Report attention

ATM

MW/ at 5Ft

MWZ at 5ft

MW3 at 5ft

SO MWY at 5ft.

MWY

SUSAN BAHNY

Sample description

BCA Log Number \_ Address 400 Civic Canter Dr. Svite 305 Phone # 415 499 1422 Analyses required Remarks 5 day Tunnaround

Signature	Print Name	Company	Date	Time
Relinquished by				
Received by				
Relinquished by				
Received by		·		
Relinquished by andrew T. Mula	Andrew T. Mulia	Law/Crantale	12/4/92	1810
Received by Laboratory (ichla Joaquia		Superior LAB	12/4/92	1810
R C ANALYTICAL	Note: Samples are discorded 30 days after results are		1777	10.0

Number

containers

5

#### **B C ANALYTICAL**

Lab

Sample

unwper

Date

sampled

12/4/92 10:00

12/4/92 11:30

Time

sampled

1:00

3:30

1255 Powell Street, Emeryville, CA 94608 (510) 428-2300

1 B01 Western Aver

indale, CA 91201 (818) 247-5737

: 1200 Gene Autry . inaheim, CA 92805 (714) 978-0113 Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client's expense.

Disposal arrangements: \_\_

\*KEY: WW--Wastewater SU-Surface Water SO-Soil SL-Sludge PE-Petroleum OT-Other

NA-Nonaqueous GW-Gro

er AQ-Aqueous

1555 Burke, Unit I • San Francisco, California 94124 • [415] 647-2081 / fax [415] 821-7123

#### CERTIFICATE OF ANALYSIS

LABORATORY NO.: 55874

CLIENT: LAW/CRANDALL, INC.

CLIENT JOB NO.: 2123-20663-0001

DATE RECEIVED: 12/08/92

DATE REPORTED: 12/15/92

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS by Modified EPA SW-846 Method 5030 and 8015

LAB # <del></del>	Sample Identification	Concentration Gasoline Range
1	SB 7	ND<1 mg/kg
3	MW 1	ND<50 ug/L
4	MW 2	ND<50 ug/L
5	MW 3	52 ug/L

ug/L - parts per billion (ppb)

Method Detection Limit for Gasoline in Soil: 1 mg/kg Method Detection Limit for Gasoline in Water: 50 ug/L

QAQC Summary:

Daily Standard run at 2mg/L: %Diff Gasoline = <15 MS/MSD Recovery = 94%: Duplicate RPD = 4%



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## CERTIFICATE OF ANALYSIS

LABORATORY NO.: 55874

DATE RECEIVED: 12/08/92

CLIENT: LAW/CRANDALL, INC.

DATE REPORTED: 12/15/92

CLIENT JOB NO.: 2123-20663-0001

ANALYSIS FOR BENZENE, TOLUENE, ETHYL BENZENE & XYLENES by EPA SW-846 Methods 5030 and 8020

				Concentr	ation		
LAB					Ethyl		
#	Sample Identi	fication	Benzene	Toluene	Benzene	Xylenes	
		•				ž	•
1	SB 7		ND<.003	ND<.003	ND<.003	ND<.003	mg/kg
3	MW 1		ND<0.3	0.5	ND<0.3	0.6	ug/L
4	MW 2		ND<0.3	ND<0.3	ND<0.3	ND<0.3	ug/L
5	MW 3		ND<0.3	0.5	ND<0.3	0.6	ug/L

ug/L - parts per billion (ppb)
g/kg - parts per million (ppm)

Method Detection Limit in Soil: 0.003 mg/kg Method Detection Limit in Water: 0.3 ug/L

#### QAQC Summary:

Daily Standard run at 20ug/L: %Diff 8020 = <15% MS/MSD Average Recovery = 93%: Duplicate RPD = 5%

Richard Srna, Ph.D.

Laboratory Manager



LABORATORY NO.: 55874

CLIENT: LAW/CRANDALL, INC.

DATE RECEIVED: 12/08/92

DATE REPORTED: 12/15/92

CLIENT JOB NO.: 2123-20663-0001

ANALYSIS FOR TOTAL PETROLEUM OIL AND GREASE by Method 5520F (formerly 503E)

LAB		Concentration (mg/kg)		
#	Sample Identification	Total Petroleum Oil & Grease		
		<b>●</b>		
1	SB 7	83		
2	SB 8	130		

mg/kg - parts per million (ppm)

Minimum Detection Limit for oil & grease in Soil: 50mg/kg

QAQC Summary:

MS/MSD Average Recovery = 98% -

Duplicate RPD = 8%

LABORATORY NO.: 55874

DATE RECEIVED: 12/08/92

CLIENT: LAW/CRANDALL, INC.

DATE REPORTED: 12/16/92

CLIENT JOB NO.: 2123-20663-0001

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS by Modified EPA SW-846 Method 8015

LAB # 	Sample Identification	Concentration Diesel Range
1	SB 7	ND<10 mg/kg
3	MW 1	ND<50 ug/L
4	MW 2	ND<50 ug/L
5	MW 3	ND<50 ug/L

mg/kg - parts per million (ppm) ug/L - parts per billion (ppb)

Minimum Detection Limit for Diesel in Water: 50ug/L Minimum Detection Limit for Diesel in Soil : 10mg/kg

QAQC Summary:

Daily Standard run at 200mg/L: %DIFF Diesel = <15% MS/MSD Average Recovery = 67%: Duplicate RPD = 9%

Richard Srna, Ph.D.

Laboratory Director

1555 Burke, Unit 1 • San Francisco, California 94124 • [415] 647-2081 / fax [415] 821 7123

# CERTIFICATE OF ANALYSIS

LABORATORY NO. 55874-1 CLIENT: LAW/CRANDALL DATE SAMPLED: 12/08/92

DATE RECEIVED: 12/08/92 DATE REPORTED: 12/15/92

PROJECT NO. 2123-20663-0001

DATE ANALYZED: 12/11/92

EPA SW-846 METHOD 8240 - VOLATILE ORGANICS by Gas Chromatography/ Mass Spectrometry

SAMPLE: SB7

Compound	MDL	ug/kg	Compound	MDL	ug/kg
Chloromethane	50	ND	Cis-1,3-Dichloropropene	15	ND
Bromomethane	50	ND	Trichloroethene	15	ND
Vinyl Chloride	50	ND	Dibromochloromethane	15	ND
Chloroethane	50	ND	1,1,2-Trichloroethane	15	ND
Methylene Chloride	50	ИD	Benzene	5	ND
Acetone	50	ND	Trans-1,3-Dichloropropene	15	ND
arbon Disulfide	15	ND	2-Chloroethyl vinyl ether	15	ND
cichlorofluoromethane	15	ND	Bromoform	15	ND
1,1-Dichloroethene	15	ND	4-Methyl-2-Pentanone	50	ND
1,1-Dichloroethane	15	ND	2-Hexanone	50	ND
trans-1,2-Dichloroethene	15	ND	Tetrachloroethene	15	ND
Chloroform	15	ND	1,1,2,2-Tetrachloroethane	15	ND
1,2-Dichloroethane	5	ND	Toluene	15	ND
2-Butanone	100	ND	Chlorobenzene	15	ND
1,1,1-Trichloroethane	15	ND	Ethylbenzene	15	ND
Carbon Tetrachloride	15	ND	Styrene	15	ND
Vinyl Acetate	50	ND	Total Xylenes	15	
Bromodichloromethane	15	ND	1,3-Dichlorobenzene		ND
1,2-Dichloropropane	15	ND	1,4-Dichlorobenzene	15	ND
cis-1,2-Dichloroethene	15	ND		15	ND
= , = 5 = 5 : 1 : 5 : 5 : 5 : 5 : 5 : 5 : 5 : 5 :	10	MD	1,2-Dichlorobenzene	15	ND

ug/kg = parts per billion (ppb) ND = ANALYTE NOT DETECTED ABOVE QUANTITATION LIMIT QC DATA:

Surrogate Recoveries	QC LIMITS	
		soil
1,2-DCA-d4	105%	70-121 %
Toluene-d8		81-117 %
Bromofluorobenzene	94%	74-121 %

comments:

Sectio	CI	18	in	0	f	Ci	IS	to	d	y	â۱	المب ط	Ą	nal	ys	is	R	eq	uest pege_ot_
Consultant	AW/ C	RA	NE	AU			,		Turn Around Time								Su	perio	or Precision Analytical, Inc.
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LABORATORY NO.: 87386-1 CLIENT: Law/Crandall

CLIENT JOB NO.: 2123-20663-0001

DATE RECEIVED: 12/08/92

DATE REPORTED: 12/15/92 DATE SAMPLED: 12/08/92

Analysis For Soluble Cadmium, Chromium, Lead, Nickel, Zinc by Calif. Admin. code Title 22, Paragraph 66700 & EPA Method SW-846 6010

LAB			Concen	tration	(mg/L) 🔭	
#	Sample I.D.	Cadmium	Chromium	Lead	Nickel	Zinc
				•		
1	SB7	ND<0.5	ND<0.5	ND<0.5	ND<1.0	ND<0.5

mg/L = parts per million in extract

Method Detection Limit for Extractable Cadmium in Soil: 0.5 mg/L Method Detection Limit for Extractable Chromium in Soil : 0.5 mg/L Method Detection Limit for Extractable Lead in Soil : 0.5 mg/L Method Detection Limit for Extractable Nickel in Soil: 1.0 mg/L Method Detection Limit for Extractable Zinc in Soil : 0.5 mg/L

QAQC Summary: MS/MSD Average Recovery: 90%

Duplicate RPD: 3

Richard Srna, Ph.D.

RECEIVED

DEC 17 1992

LAW ENVIRONMENTAL INC.

LABORATORY NO.: 87386 -2

CLIENT: Law/ Crandall

CLIENT JOB NO.: 2123-20663-0001

DATE RECEIVED:12/08/92 DATE REPORTED:12/15/92 CLIENT SAMPLE ID: SB8

DATE SAMPLED: 12/08/92

CAM 17 METALS

Methods: EPA SW 846 6000 & 7000 Series California Administrative Code Title 22

Compound		Results (mg/kg)	Detection Limit (mg/kg)
	•		
Antimony	(Sb)	5	· 5
Arsenic	(As)	3	0.01
Barium	(Ba)	36	5
Beryllium	(Be)	ND	0.5
Cadmium	(Cd)	ND	1
Chromium	(Cr)	50	5
Cobalt	(Co)	ND	10
Copper	(Cu)	40	10
Lead	(Pb)	20	5
Mercury	(Hg)	0.19	0.05
Molybdenum	(Mo)	ND	5
Nickel	(Ni)	50	10
Selenium	(Se)	ND	1
Silver	(Ag)	ND	5
Thallium	(T1)	${f N}{f D}$	5
Vanadium	(V)	40	10
Zinc	(Zn)	80	20

mg/kg = parts per million (ppm)

QAQC Summary: Spike Recovery Range: 62-110%

Duplicate RPD = < 14

Richard Srna, Ph.D.

Welsen fo

aboratory Manager

825 Arnold Drive, Suite 114 • Martinez, California 94553 • (510) 229-1512 / fax (510) 229-1526

#### CERTIFICATE OF ANALYSIS

LABORATORY NO.: 87386 CLIENT: Law/Crandall

DATE RECEIVED:12/08/92

CLIENT JOB NO.: 2123-20663-0001

DATE REPORTED:12/15/92

ANALYSIS FOR TOTAL LEAD by SW-846 Method 6010

LAB # 	Sample Identification	Concentration(mg/L) Total Lead	Ţ
3 4	MW1 MW2	ND<0.1 ND<0.1	
5	MW3	ND<0.1	

mq/L - parts per million (ppm)

Method Detection Limit for Lead in Water: 0.1 mg/L

MS/MSD Average Recovery : 92 % QAQC Summary:

Duplicate RPD : 2 %

Richard Srna, Ph.D.

Certified Laboratories

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1555 Burke, Unit 1 • San Francisco, California 94124 • [415] 647-2081 / fax [415] 821-7123

#### CERTIFICATE OF ANALYSIS

LABORATORY NO.: 55874

CLIENT: LAW/CRANDALL, INC.

CLIENT PROJECT NO.: 2123206630001

DATE RECEIVED: 12/08/92

DATE REPORTED: 12/17/92

Following is a list of Cross referenced Lab Numbers and Sample I.D.'s for referring to the following reports.

Superior Lab Number	Subbed Lab Number	Customer Sample Identification
		5
55874- 1	9212151-01A	SB7
55874- 2	9212151-02A	SB8

Subbed to: CLAYTON ENVIRONMENTAL CONSULTANTS DOHS#1196.