DEPARTMENT OF ENVIRONMENTAL HEALTH Hazardous Materials Program 80 Swan Way, Rm. 200 Oakland, CA 94621 (415)

Certified Mailer #:P 062 128 183

May 11, 1990

Mr. Don Anderson Almar Ltd. Marina 1150 Ballena Blvd. Alameda, California 94501

Re: Requirements for Obtaining 5-Year Operating Permits for Underground Storage Tanks at Ballena Isle Marina, 1150 Ballena Blvd., Alameda, CA

Dear Mr. Anderson:

The following information must be submitted to our office before we will issue five-year operating permits for underground storage tanks (both existing tanks and proposed replacement tanks) at Ballena Isle Marina. Per Section 25284 (a) of the California Health and Safety Code, no person shall operate an underground storage tank unless a permit for its operation has been issued by the local agency.

For all tanks:

* Up-dated underground storage tank permit applications.
Copies of these applications are enclosed. One Part A form
must be completed per facility (for each business address);
one Part B form must be completed for each underground
tank at each facility.

For all existing tanks installed before 1984:

 Documentation of selection and implementation of a monitoring alternative per California Code of Regulations Title 23 Sections 2640 through 2648.

Copies of the underground storage tank rules and regulations (California Code of Regulations Title 23 and the California Health and Safety Code) may be obtained from the following office:

California State Water Resources Control Board P.O. Box 944212 Sacramento, California 94244 (916) 739-4436 Attn: David Holtry

Page 2 of 2 Mr. Don Anderson Ballena Isle Marina May 11, 1990

For the proposed 12,000 gallon replacement tanks:

- 1) Tank and piping as-builts;
- 2) A written routine tank monitoring procedure per Title 23, Section 2632 (c) and (d)(1); and
- 3) A written response plan per Title 23, Section 2632 (d)(2).

Should you have any questions, please feel free to contact me at (415) 271-4320.

Sincerely,

Katherine Chesick,

Senior Hazardous Materials Specialist

enclosures

cc: Mr. David Cottle, Cottle Engineering

Mr. Brian Eychler, Majors Engineering, Inc.

Gil Jensen, Alameda County District Attorney, Consumer and Environmental Protection Division

Rafat A. Shahid, Alameda County Environmental Health Department

Files

APPROVED AL	AMEDA COUNTY HEALTH CARE SERVICES AGENCY DEPARTMENT OF ENVIRONMENTAL HEALTH
BY Bonald & Kedy	HAZARDOUS MATERIALS DIVISION 80 SWAN WAY, ROOM 200
Donald J. Rodniques, Sr. Plbs. & Mech. Insp.	OAKLAND, CA 94621 PHONE NO. 415/271-4320
9-12-90 ACCEPTED ACCEPTED ACCEPTED ACCEPTED ACCEPTED ACCEPTED ACCEPTED ACCEPTED Took 170-1274 Street, Third Floor Oakland, CA 94612 Telephone: (4:5) 874-7237 Telephone: (4:5) 874-7237 These plans have been reviewed and found to be accept. These plans have been reviewed and found to be accept. These plans have been reviewed and found to be accept. These plans have been reviewed and found to be accept. These plans have been reviewed and found to be accept. The plans have been reviewed and found to be accept. The plans have been reviewed and found to be accept. The plans have been reviewed and found to be accept. The plans have been reviewed and found to be accept. The plans have been reviewed and found to be accept. The plans have been reviewed and found to be accept. The plans have been reviewed and found to be accept. The plans have been reviewed and found to be accept. The plans have been reviewed and found to be accept. The plans have been reviewed and found to be accept. The plans have been reviewed and found to be accept. The plans have been reviewed and found to be accept. The plans have been reviewed and found to be accept. The plans have been reviewed and found to be accept. The plans have been reviewed and found to be accept. The plans have been reviewed and found to be accept. The plans have been reviewed and found to be accept. The plans have been reviewed and found to be accept. The plans have been reviewed and found to be accept.	OVERTICAL STATES AND CITY FOR NOT THE SECOND STATES AND CONTRICTIONS OF STATES AND CONTRICT TO CONTRIC
1. Business Name	Ballena Isle Marina
Business Owner	Almar Ltd. Marina
2. Site Address _	1150 Ballena Blvd.
city	Alameda Zip 94501 Phone 523-5528
3. Mailing Address	1150 Ballena Blvd.
city	Alameda Zip 94501 Phone 523-5528
4. Land Owner	Almar Ltd. Marina
Address 1150	Ballena Blvd. city, State Alameda, CA Zip 94501
5. EPA I.D. No.	CAC 000270289
6. Contractor	Cottle Engineering
Address	P.O. Box 163
city	Antioch Phone 754-998
License Type	A ID# 481444
7. Consultant	N/A · · · · · · · · · · · · · · · · · · ·
	ALL WORK MUST BE INSPECTED JUN 0 30
12/19/10	ALL WORK MUST BE INSPECTED JUN 0 10 BY THE PLUMBING /-MECHANICAL DIVISION.
CHY OF ALL LAND CE	Call 748-4563 8:30 AM to 10:00 AM Italia L
	24 Hours in Advance ANALYSIS, INC.

٥.	contact Person for Investigation	
	Name Don Anderson	Title project manager
	Phone 523-5528	
9.	Total No. of Tanks at facility $\frac{2}{}$	
10.	Have permit applications for all tar office? Yes [X]	nks been submitted to this No []
11.	State Registered Hazardous Waste Tra	ansporters/Facilities
	a) Product/Waste Tranporter	CAB
	a) Product/Waste Tranporter Name Hydro Tech Address 805 Port Chicago Hwy	EPA I.D. No. 982411571
	Address 805 Port Chicago Hwy	<i>/</i> \
	City Pittsburg	State CA Zip 94565
	b) Rinsate Transporter	~CAL
	b) Rinsate Transporter Name Hydro Tech	EPA I.D. No. 982411571
	Address <u>805 Port Chicago Hwy</u>	Λ
	City Pittsburg	State CA Zip 94565
	c) Tank Transporter	
	Name Hydro Tech	EPA I.D. No. CAD 982411571
	Address 805 Port Chicago Hwy	
	city * Pittsburg	_ State <u>CA</u> Zip <u>94565</u>
	d) Tank Disposal Site	
	Name H & H Ship Service	EPA I.D. No. cad004771168
	Address P.O. Box 77363	•
	City San Francisco	State CA Zip94107
	e) Contaminated Soil Transporter	_
	Name Hydro Tech	EPA I.D. No. 982411571
	Address 805 Port Chicago Hwy	<i>Y</i> .
	City Pittsburg	State CA Zip 94565

12. Sampl	e Collector		
Nam	· .		
Com	pany <u>NET Pacific</u>		
Add	ress435 Tesconi	Circle	
Cit	YSanta Rosast	ate CA Zin 9540	1 ph. 700
13. Sampl:	ing Information for each	tank or area	Phone <u>707-526-72</u> 00
	Tank or Area		
Canacitu	·	Material	Location
capacity	Historic Contents (past 5 years)	sampled	& Depth
1) 12,000 2) 12,000		4 Soil Samples	one beneath each end of the tanks
			one per 20 feet of piping one water sample
14. Have ta	anks or pipes leaked in describe.	the past? Yes []	No [x]
15 16.	describe. Tanks must describe. Tanks must be put into tank osion proof combustible ertness.	at be merted.	ak capacity
16. Laborato	ries		
Name	NET Pacific		
Address	435 Tesconi Ci	rcle	
	rtification No. <u>178</u>	State CA Z	ip 95401
• •	must be flushed or 3 and inerted. Piping mu	- drained into :	tanks before tanks

17. Chemical Methods to be used for Analyzing Samples

Contaminant Sought	EPA, DHS, or Other Sample Preparation Method Number	EPA, DHS, or Other Analysis Number
Gasoline, TPA Diesel, TPA B,T,X,Eb	5030 3550 8020 or 8240 propriethod	GCFID, DHS Method GCFID, DHS Method 8020 or 8240 Detection limits must meet the following RWQCB standar TPHG 1.0ppm 50.0pp TPHD 1.0ppm 50.0pp BTX+E 0.005 ppm 0.5pp

- 18. Submit Site Safety Plan
- 19. Workman's Compensation: Yes [X] No []

 Copy of Certificate enclosed? Yes [X] No []

 Name of Insurer National American Insurance Company of California
- 20. Plot Plan submitted? Yes [X] No []
- 21. Deposit enclosed? Yes [X] No []
- 22. Please forward to this office the following information within 60 days after receipt of sample results.
 - a) Chain of Custody Sheets
 - b) Original Signed Laboratory Reports
 - c) TSD to Generator copies of wastes shipped and received
 - d) Attachment A summarizing laboratory results

I declare that to the best of my knowledge and belief the statements and information provided above are correct and true. I understand that information in addition to that provided above may be needed in order to obtain an approval from the Department of Environmental Health and that no work is to begin on this project until this plan is approved.

I understand that any changes in design, materials or equipment will void this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Saftey and Health Administration) requirements concerning personnel and safety.

I will notify the Department of Environmental Health at least two (2) working days (48 hours) after approval of this closure plan in advance to schedule any required inspections. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

Name (please type)

David E. Cottle, Sr.

Signature

Date 4/11/90

Signature of Site Owner or Operator

Name (please type)

Signature

Date 4-12-90

. CERTIFICATE OF INSURANCE

ISSUE DATE (MM/DD/YY)

ODUCER

SIGERSETH INS. ASSOCIATES 2710 GATEWAY OAKS DR. SUITE 115-SO. SACRAMENTO, CA 95833 TEL: (916) 923-1800

3/5/90 THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND. EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW

COMPANIES AFFORDING COVERAGE

SUB-CODE

COMPANY A IIVICC

YSURED Dave Cottle COMPANY B LETTER

PA: Cottle Engineering COMPANY C

2.0. Box 163

COMPANY D LETTER

Intioch, Ca. 94509

COMPANY E

LETTER

OVERAGES

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED, NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

TYPE OF INSURANCE

POLICY NUMBER

POLICY EFFECTIVE POLICY EXPIRATION DATE (MM/DD/YY)

ALL LIMITS IN THOUSANDS

GENERAL LIABILITY

COMMERCIAL GENERAL LIABILITY

CLAIMS MADE

GENERAL AGGREGATE

OCCUR.

PRODUCTS-COMP/OPS AGGREGATE \$ PERSONAL & ADVERTISING INJURY

OWNER'S & CONTRACTOR'S PROT.

EACH OCCURRENCE

AUTOMOBILE LIABILITY

FIRE DAMAGE (Any one fire) MEDICAL EXPENSE (Any one person) \$

ANY AUTO

FOR YOUR RECORDS

COMBINED LIMIT

ALL OWNED AUTOS SCHEDULED AUTOS

BODE V INJURY (Per person)

HIRED AUTOS

BODILY INJURY (Per accident)

NON-OWNED AUTOS **GARAGE LIABILITY**

PROPERTY DAMAGE

EXCESS LIABILITY

OTHER

FACH OCCURRENCE

AGGREGATE

OTHER THAN UMBRELLA FORM

WORKER'S COMPENSATION AND

STATUTORY

(EACH ACCIDENT)

2-25-90 2-25-91 1,000. 1,000.

(DISEASE-POLICY LIMIT)

EMPLOYERS' LIABILITY

1.000,

(DISEASE-EACH EMPLOYEE

ESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES/RESTRICTIONS/SPECIAL ITEMS

Binder #314

All California Operations

ERTIFICATE HOLDER

County of Alameda Department of Environmental Scalth 90 Swan Hay, Poom 200 Dakland, Ca.

CANCELLATION

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF. THE ISSUING COMPANY WILL ENDEAVOR TO MAIL 30 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT, BUT FAILURE TO MAIL SUCH NOTICE SHALL IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE COMPANY, ITS AGENTS OR REPRESENTATIVES.

ANTHORIZED REPRESENTATIVE

P.O. Box 163 Antioch, CA 94509 (415) 754-9935

SITE SAFETY PLAN

CA Lic. No. 481444

Ballena Isle Marina

Tank Removal and Installation

- Project site will be chain link fenced in such a manner that the public may not enter the work area.
- Excavated area shall be barricaded with double rows of caution tape so that the public may not enter the excavated area.
- When possible the excavated area will be covered with plywood sheeting to prevent falls into the area.
- A minimum of two (2) fire extinguishers will be on site at all times.
- Tanks contained gasoline and diesel fuel. Dry ice will be added to both tanks prior to the start of work to suppress vapors.
- All OSHA safety proceedures will be followed and Cal OSHA to be notified prior to start of work.

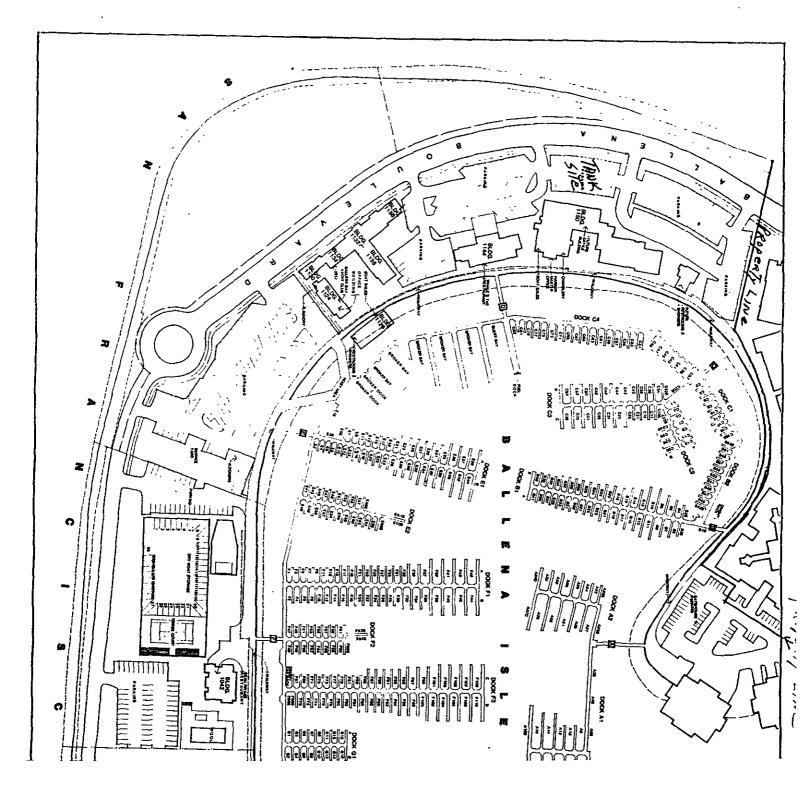
-Site Safety Plan

Ballena Isle Marina 1150 Ballena Blvd. Alameda

Site Emergency and Evacuation Plan in the event of fire or other major jobsite catastrophe.

Follow these steps immediately:

- 1. Discount all power cords and power tools at the jobsite. Shut off all motors or engines which may be running.
- 2. Evacuate any people or employees in the immediate area. All persons should be directed to leave by the nearest safe direction.
- 3. Call "911" and report the conditions at Ballena Isle Marina Alameda Should anyone be trapped or in need of medical attention let the "911" dispatcher and stay on the phone to answer any questions concerning the situation.
- 4. Before leaving the site quickly look to assure that all others have left the jobsite area. Give assistance to anyone who may be having difficulty leaving the jobsite.
- 5. Attempt to extinguish any fire or contain any spill if you can do so safely. Have fire extinguishers and spill containment supplies available until additional help arrives.
- 6. Assist any injured persons as much as possible. Report immediately to emergency response personnel upon their arrival and provide them with any information or assistance that they may request.
- 7. Jobsite safety equipment shall consist of two fully charged fire extinguishers located within 50 feet of the work area. Fire extinguishers are operated by removing the safety pin, aiming at the base of fire from a safe distance and squeezing the trigger.
- 8. Upon evacuation of the premises employees are to meet at the South end of the Parking lot



See Instructions on Back of Page 6

Department of Health Serv

Form Approved OMB Ng. 2050-0039 (Expires 9-30-91)

ı	Printed/Typed Name		
	. Annew Typed Name	Signature	Month Day Year
R	17. Transporter 1 Acknowledgement of Receipt of Materials Printed/Typed Name		101710121910
₹ 5	MARTIN J. COSTELLO	Signature Mccland	Month Day Year
)	18. Transporter 2 Acknowledgement of Receipt of Materiala Printed / Typed Name		101710121910
<u>.</u>	DON to HOUSER	Signature Marles den	Month Day Year
	19. Discrepancy Indication Space	Hark Andlessen	071921810
.		,	
	20. Facility Owner or Operator Captification of receipt of hazardous	materials covered by this manifest except as noted in item 19.	

DHS 8022 A (1/88)

EPA 8700-22

(Rev. 9-88) Previous editions are obsolete.

4856

Do Not Write Below This Life

Day

White: TSDF SENIOS THIS COPY TO DOHS WITHIN 30 DAY

Te. P.O. Box 3000, Sacramento, CA 95812



CERTIFICATE OF DISPOSAL

JULY 05, 1990

H & tha	H Ship Service Co t:	empany hereby certifies to COTTLE ENGINEERING
1.	The storage tank(s), size(s) TWO (2) 12,000 GALS.
	removed from the	BALLENA ISLE MARINA
	facility at	1150 BALLENA BLVD.
		ALAMEDA, CALIFORNIA

were transported to H & H Ship Service Company, 220 China Basin St., San Francisco, California 94107.

- 2. The following tank(s), H & H Job Number 4856

 have been steamed cleaned, cut with approximately 2' X 2' holes, rendered harmless and disposed of as scrap metal.
- 3. Disposal site: LEVIN METALS CORPORATION, RICHMOND, CALIFORNIA.
- 4. The foregoing method of destruction/disposal is suitable for thε materials involved, and fully complies with all applicable regulatory and permit requirements.
- 5. Should you require further information, please call (415) 543-4835.

Very Truly Yours,

Operations Coordinator



CERTIFICATE OF DISPOSAL

JULY 05, 1990

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removed from the	BALLENA ISLE MARINA
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- 5. Should you require further information, please call (415) 543-4835.

Very Truly Yours,

Operations Coordinator





July 26, 1990 SCI 613.001

Mr. Lester Feldman
California Regional Water
Quality Control Board
San Francisco Bay Region
1800 Harrison Street, Suite 700
Oakland, California 94612

Proposal Waiver of Waste Discharge Requirements Ballena Bay Marina Alameda, California

Dear Mr. Feldman:

This letter serves as a proposal to waive waste discharge requirements under resolution 83-3 of the California Water Code governing construction dewatering. The excavation contractor proposes to pump water from a fuel tank excavation, into Baker storage tanks. The water would then be sampled and analytically tested. If contaminate concentrations are acceptable, the water will be discharged in to the storm sewer adjacent to the tank excavation. Acceptable contaminant concentrations were discussed during a telephone conversation with you on July 19, 1990 and will consist of the following: less than 50 parts per billion (ppb) of TVH or TEH, less than 5 ppb for BTXE, and less than detectable concentrations of volatile organic compounds (EPA Test Method 8240).

Details of the site history are described below. During the October, 17, 1989 Earthquake, the tanks were displaced upward by buoyant forces induced by the liquefaction of the surrounding saturated sands. As a result, the piping connections at the tank were broken. A small amount of product may have been released as a result of the pipeline break.

The two underground fuel tanks were removed from the site on July 2, 1990. Both tanks were 12,000 gallons in volume, one tank contained diesel, the other contained gasoline (Site Plan, Plate 1). The tanks were of single wall fiberglass wrapped steel construction and contained no visible signs of deterioration or leakage.

Subsurface Consultants, Inc.

Mr. Lester Feldman 'RWQCB SCI 613.001 July 26, 1990 Page 2

Six soil samples were obtained from the tank excavation under the supervision of the Alameda County Health Care Services Agency (ACHCSA). Analytical test results indicated that five of the samples contained no detectable concentrations of total volatile hydrocarbons (TVH), benzene, toluene, xylene, ethylbenzene (BTXE) or total extractable hydrocarbons (TEH) as diesel. One soil sample located near the piping connection to the diesel tank contained 130 ppm of TEH as diesel. A water sample, Wl, obtained from the excavation contained significant quantities of TVH, BTXE and EDB. The water in the excavation was resampled approximately 2 weeks later (sample W2). Analytical test reports are attached. Test results are summarized below.

Sample			Toluene (ug/L)				TEH ³	Organic Lead (mg/L)
Wl	24,000	870	520	4,200	ND	.41	.7	ND
W2	ND4	ND	.7	ND	ND	ND	ND	

TVH = Total Volatile Hydrocarbons, EPA 8015/5030

EDB = Ethylene Dibromide, EPA 504

The test results indicate that most of the contaminants volatilized from the water. Both water samples were obtained from the tank excavation and may not represent true values of contaminants in the groundwater.

Three groundwater monitoring wells will be installed around the tank excavation to assess the impacts to groundwater. The owner plans to place new double walled storage tanks in the excavation. The excavation will be shored and dewatered to accommodate the new tank installation. Significant quantities of water will be generated during excavation dewatering. This water will be stored temporarily in Baker tanks and be analytically tested. Testing will consist of TVH/BTXE, EPA Method 8015 and 8020 with purge and trap extraction; TEH, EPA 8015 with sonication extraction; EDB, EPA 504; and volatile organics, EPA 8240. We propose 1 sample per Baker Tank (approximately 20,000 gallons). We will submit the test results to you and await your approval to discharge.

TEH = Total Extractable Hydrocarbons, EPA 8015/3550

ND = None detected at concentrations above detection limits. See test reports for detection limits.

Mr. Lester Feldman' RWQCB SCI 613.001 July 26, 1990 Page 3

If you have any questions regarding this proposal, please call.

Yours very truly,

Subsurface Consultants, Inc.

Sean O. Carson

Civil Engineer 45074 (expires 3/31/94)

SOC:RWR:nf:mbl

Attachments: Site Plan

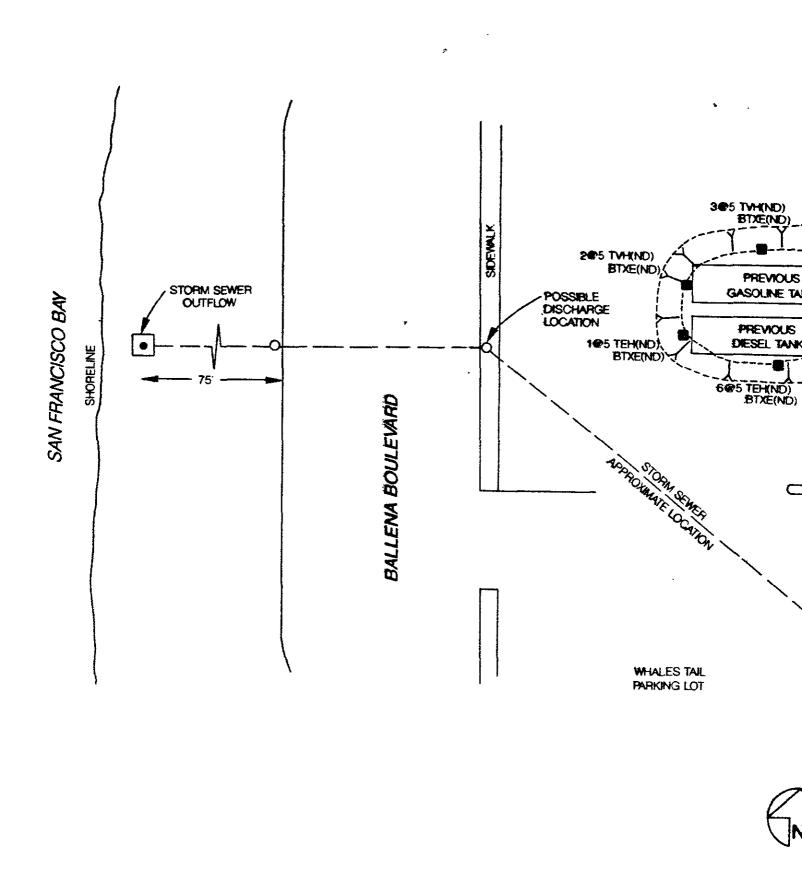
Laboratory Test Reports

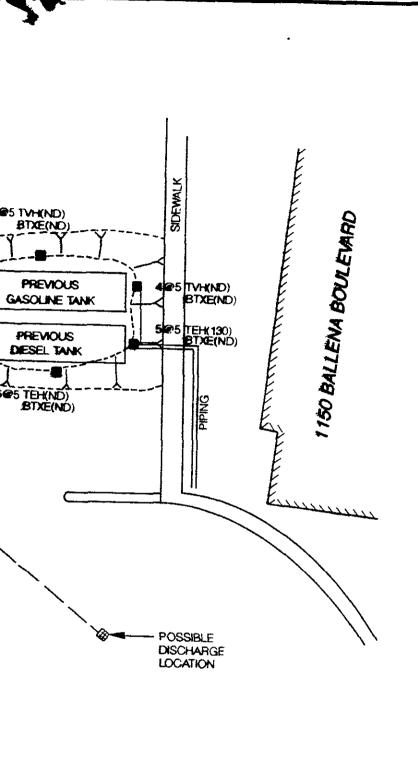
cc: Mr. Dave Cottle
Cottle Engineering

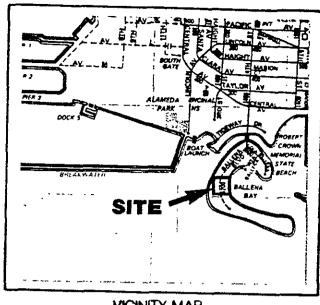
P.O. Box 7

Antioch, California 94509

Mr. Don Anderson Harbor Master Ballena Isle Marina 1150 Ballena Boulevard Alameda, California 94501







VICINITY MAP

STORM SEWER

STORM SEWER INLET ⊞

STORM SEWER MANHOLE

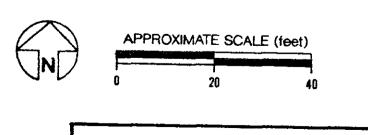
EXISTING BUILDING

SOIL SAMPLE

2@5 TVH(ND) EPA 8015/5030 BTXE(ND) EPA 8020 TEH(130) EPA 8015/3550

CONCENTRATION (mg/kg)

(ND) NONE DETECTED



SITE PLAN

Subsurface Consultants

BALLENA BAY MARINA - ALAMEDA, CA

JOB NUMBER 613.001

DATE 7/26/90 APPROVED

PLATE

DATE RECEIVED: 07/02/90 DATE REPORTED: 07/09/90

PAGE 1 OF 8

LAB NUMBER: 100950

CLIENT: SUBSURFACE CONSULTANTS

REPORT ON: 6 SOIL SAMPLES & 1 WATER SAMPLE

PROJECT #:613.001

LOCATION: BALLENA BAY MARINA

RESULTS: SEE ATTACHED

QA/QC Approval

Berkeley



CLIENT: SUBSURFACE CONSULTANTS

PROJECT #: 613.001

LOCATION: BALLENA BAY MARINA

DATE RECEIVED: 07/02/90

DATE ANALYZED: 07/06/90 DATE REPORTED: 07/06/90

PAGE 2 OF 8

ANALYSIS: ETHYLENE DIBROMIDE ANALYSIS METHOD: EPA 504

LAB ID	SAMPLE	ID RESULT	UNITS	REPORTING LIMIT
100950-7	W1	0.41	ug/L	0.05

QA/QC SUMMARY

RPD, %

3 RECOVERY, % 56



CLIENT: SUBSURFACE CONSULTANTS

PROJECT #: 613.001

LOCATION: BALLENA BAY MARINA

DATE RECEIVED: 07/02/90

DATE ANALYZED: 07/03/90 DATE REPORTED: 07/09/90

PAGE 3 OF 8

ANALYSIS: ORGANIC LEAD

METHOD: CA DHS METHOD, LUFT MANUAL OCT 1989

LAB ID CLIENT ID

RESULT

UNITS REPORTING LIMIT

100950-7

W1

ND

mg/L

0.1

ND = Not detected at or above reporting limit.

QA/QC SUMMARY

RPD, %

RECOVERY, %

<1



CLIENT: SUBSURFACE CONSULTANTS

JOB #: 613.001

LOCATION: BALLENA BAY MARINA

DATE RECEIVED: 07/02/90

DATE EXTRACTED: 07/06/90 DATE ANALYZED: 07/09/90

DATE REPORTED: 07/09/90

PAGE 4 OF 8

Extractable Petroleum Hydrocarbons in Aqueous Solutions California DOHS Method LUFT Manual October 1989

LAB ID	CLIENT ID	KEROSENE RANGE (mg/L)	DIESEL RANGE (mg/L)) ()	PORTING LIMIT mg/L)
100950-1	W1	ND	0.7		0.5

ND = Not detected at or above reporting limit.



CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 613.001

JOB LOCATION: BALLENA BAY MARINA

DATE RECEIVED: 07/02/90

DATE ANALYZED: 07/03/90 DATE REPORTED: 07/09/90

PAGE 5 OF 8

Total Volatile Hydrocarbons with BTXE in Aqueous Solutions TVH by California DOHS Method/LUFT Manual October 1989 BTXE by EPA 5030/8020

LAB ID	CLIENT	GASOLINE	BENZENE (ug/L)		ETHYL BENZENE (ug/L)	TOTAL XYLENES
100950-7	W1	24,000	870	520	ND(200)	4,200

ND = Not detected at or above reporting limit; Reporting limit indicated in parentheses.

QA/QC SUMMARY

RPD, %

RECOVERY, %

115



CLIENT: SUBSURFACE CONSULTANTS

JOB #: 613.001

LOCATION: BALLENA BAY MARINA

DATE RECEIVED: 07/02/90

DATE EXTRACTED: 07/06/90

DATE ANALYZED: 07/06/90 DATE REPORTED: 07/09/90

PAGE 6 OF 8

Extractable Petroleum Hydrocarbons in Soils & Wastes California DOHS Method LUFT Manual October 1989

LAB ID	CLIENT ID	KEROSENE RANGE (mg/Kg)	DIESEL RANGE (mg/Kg)	REPORTING LIMIT (mg/Kg)
100950-1	1 @ 5'	ND	ND	10
100950-2	5 @ 5'	ND	130	10
100950-3	6 @ 5'	ND	ND	10

ND = Not Detected at or above reporting limit.



CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 613.001

JOB LOCATION: BALLENA BAY MARINA

DATE RECEIVED: 07/02/90

DATE ANALYZED: 07/02/90 DATE REPORTED: 07/09/90

PAGE 7 OF 8

Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	BENZENE	TOLUENE	TOTAL XYLENES	ETHYL BENZENE	REPORTING LIMIT *
•••••		(ug/kg)	(ug/kg)	(ug/kg)	(ug/kg)	(ug/kg)
100950-1	1 @ 5,	ND	ND	ND	ND	5.0
100950-2 100950-3		ND ND	ND ND	ND ND	ND ND	5.0 5.0

ND = Not detected at or above reporting limit.

^{*} Reporting Limit applies to all analytes.

	QA/	QC	SU	MMA	$\mathbf{R}\mathbf{Y}$
--	-----	----	----	-----	------------------------



CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 613.001

JOB LOCATION: BALLENA BAY MARINA

DATE RECEIVED: 07/02/90 DATE ANALYZED: 07/06/90

DATE REPORTED: 07/06/90

PAGE 8 OF 8

Total Volatile Hydrocarbons with BTXE in Soils & Wastes TVH by California DOHS Method/LUFT Manual October 1989 BTXE by EPA 5030/8020

LAB ID	CLIENT ID	TVH AS GASOLINE (mg/Kg)		TOLUENE (ug/Kg)	ETHYL BENZENE (ug/Kg)	TOTAL XYLENES (ug/Kg)
100950-4	3 @ 5,	ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)
100950-5		ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)
100950-6		ND(1.0)	ND(5.0)	ND(5.0)	ND(5.0)	ND(5.0)

ND = Not detected at or above reporting limit; Reporting limit indicated in parentheses.

QA/QC SUMMARY

RPD, %

RECOVERY, %

Subsurface Consultants

CHAIN OF CUSTODY RECORD E ('ALYTICAL TEST REQUEST

Project Na	me: <u>3</u>	allena B	my Mani	<u> </u>				
SCI Job Nu	mper:	613	s, 80 1					
Project Co	ntact at S	CI:	Sean Cars	ic n				
Sampled By	.		1. 11	·····				
Analytical	Laborator	y:	urtis + Ta	mpking	.	· · · · · · · · · · · · · · · · · · ·		
Analytical	Turnaroun	đ:	48 hr	5				
Sample ID	Sample Type ¹	Container Type ²	Date		Analysis	Analytical Method		
1e5 5e5'			7/2/90		•	3550/8020		
6 e5'	<u> </u>		7/2/90			3550/8020		
			7/2/90		·	3220/8050		
<u>Ze5'</u>	<u>S</u> 		7/2/90			5030/8020		
<u>3e5</u> 4e5	<u> </u>	<u>T</u>	7/2/20	_	TVH/GIXE	•		
			7/2/90		TVH/BIXE	5030/8020		
WIT	W	V*4 P/1			TVH/BTXE			
	<u> </u>	GAI			TEH	DHS LUFT		
7	*	*	*	*	*	*		
Released by	y: Charlet	Plan.	<u> </u>		Date:_	7-2-90		
Released by Courier: A nate:								
Received by	Received by Laboratory: May Millia Date: 7/2/90							
Relinquishe	ed by Labor	ratory:			Date:_			
Received by	y:							
1 Sample Ty	ype: W = v	vater, S = s	soil, 0 = ot	her (st	ecify)			

Notes to Laboratory:

² Container Type: V = VOA, P = plastic, G = glass, T = brass tube, 0 = other (specify)

⁻Notify SCI if there are any anomalous peaks on GC or other scans -Questions/clarifications...contact SCI at (415) 268-0461



Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878 2323 Fifth Street, Berkeley, CA 94710, Phone (415) 486-0900

DATE RECEIVED: 07/16/90 DATE REPORTED: 07/17/90

PAGE 1 OF 4

LAB NUMBER: 101073

CLIENT: SUBSURFACE CONSULTANTS

'REPORT ON: 1 WATER SAMPLE

PROJECT #: 613.001

LOCATION: BALLENA BAY MARINA

RESULTS: SEE ATTACHED

Berkeley

Wilmington

Los Angeles



CLIENT: SUBSURFACE CONSULTANTS

JOB #: 613.001

LOCATION: BALLENA BAY MARINA

DATE RECEIVED: 07/16/90

DATE EXTRACTED: 07/16/90 DATE ANALYZED: 07/17/90

DATE REPORTED: 07/17/90

PAGE 2 OF 4

Extractable Petroleum Hydrocarbons in Aqueous Solutions
California DOHS Method
LUFT Manual October 1989

LAB ID	CLIENT ID	KEROSENE RANGE (mg/L)	DIESEL RANGE (mg/L)	REPORTING LIMIT (mg/L)
101073-1	W2	ND	ND	0.5

ND = Not detected at or above reporting limit.



CLIENT: SUBSURFACE CONSULTANTS

JOB NUMBER: 613.001

JOB LOCATION: BALLENA BAY MARINA

DATE RECEIVED: 07/16/90 DATE ANALYZED: 07/16/90

DATE REPORTED: 07/17/90

PAGE 3 OF 4

Total Volatile Hydrocarbons with BTXE in Aqueous Solutions
TVH by California DOHS Method/LUFT Manual October 1989
BTXE by EPA 5030/8020

LAB ID	CLIENT 1D	TVH AS GASOLINE	BENZENE	TOLUENE	ETHYL BENZENE	TOTAL XYLENES
•••••	* * * * * * * * * * * * * * * *			(ug/L)		
101073-1	W2	ND(50)	ND(0.5)	0.7	ND(0.5)	ND(0.5)

ND = Not detected at or above reporting limit; Reporting limit indicated in parentheses.

QA/QC SUMMARY

RPD, % <1
RECOVERY, % 106



CLIENT: SUBSURFACE CONSULTANTS

JOB ID: 613.001

LOCATION: BALLENA BAY

DATE RECEIVED: 07/16/90 DATE ANALYZED: 07/17/90

DATE REPORTED: 07/17/90

PAGE 4 OF 4

ANALYSIS: ETHYLENE DIBROMIDE ANALYSIS METHOD: EPA 504

LAB ID SAMPLE ID RESULT UNITS REPORTING LIMIT

101073-1 W2 ND ug/L 0.05

ND = NONE DETECTED AT OR ABOVE THE REPORTING LIMIT

QA/QC SUMMARY

2

RPD, %

RECOVERY, %

Project Nam	me:	Ballena	Bay M	laring				
SCI Job Nur	mber:	613	1001					
Sampled By:			ir ir					
Analytical	Laborator	v:	~ . L	Amole.				
Analytical	Turnaroun	d:	Ropid	24 P				
Sample ID	Sample Type ¹	Container Type ²	Sampling Date	<u>Hold</u>	Analysis	Analytical Method		
W2_	\overline{W}	<u> </u>	7/16/20		TVH/BIXE	/EDB		
*	<u> </u>	G. I	7/16/90		TEH			
								
						<u></u>		
						·		
	·							
		<u> </u>		 -				
	<u></u>							
*		*	*	*	*	*		
Released by	: fre	EL. B-			Date:_			
Released by	Courier:	4.		-	Date:_			
Received by	Laborato:	ry: Many	Sinten		Date:_	7/16/90 11:		
Relinquishe	Relinquished by Laboratory:							
Received by	:				Date:_			
Sample Ty Container	Type: V	water, S = s = VOA, P = 1 = other (sp	plastic. G	her (sp = glass	ecify) , T = brass	tube,		

Notes to Laboratory:
-Notify SCI if there are any anomalous peaks on GC or other scans-Questions/clarifications...contact SCI at (415) 268-0461

CALIFORNIA REGIONAL WATER QUALITY CONTROL BOARD

SAN FRANCISCO BAY REGION 1500 HARRISON STREET, SUITE 700 CAKLAND, CA 94812

Phone: Area Code 415 484-1956



September 7, 1990 File No. 1216.00(SLL)

Sean O. Carson Subsurface Consultants, Inc. 171 12th Street, Suite 201 Oakland, CA 94607

RE: SHORT-TERM DISCHARGE AT BALLENA BAY MARINA, ALAMEDA

į

Dear Mr. Carson:

Staff of the Regional Board have reviewed your July 26, 1990 proposal to discharge water from a fuel tank excavation at the subject property. As explained below, I hereby waive the need for waste discharge requirements for this discharge as covered by Regional Board Resolution No. 83-3, subject to a number of conditions. This Resolution allows for waivers for construction activities of short duration where no adverse impacts on beneficial uses are expected. This waiver is conditional and may be terminated at any time if significant pollution is discovered or waiver conditions are not met.

I understand that Benzene, Toluene, Xylene and other fuel constituents have impacted groundwater and an investigation including three monitoring wells has been proposed for this site. You have proposed a discharge of 200 gallons per minute of water to the storm drain system of City of Alameda. Your proposed plan to assure that the discharge does not contain pollutants is acceptable. I also understand that the local sewer system will not accept this discharge.

The waiver of waste discharge requirements for this discharge contains the following conditions:

- 1. The water shall be stored in a tank as proposed prior to discharge.
- 2. Sampling of the water in the tank is required prior to the discharge of each batch. The sample shall be analyzed for benzene, toluene, ethylbenzene and xylene, volatile organics, and metals with results reported to Board staff prior to staff approval of the discharge of each batch. Grab samples are appropriate in this instance.
- 3. No water shall be discharged if levels exceed the following:
 - a. Total Petroleum Hydrocarbons 50 parts per billion
 - b. Benzene, toluene, xylene, ethylbenzene 5 ppb per compound.

4. This waiver expires December 7, 1990 or if terminated by the Board staff for noncompliance with conditions.

Please send monitoring results, and telephone results to Steven LuQuire of my staff at (415) 464-4222.

Sincerely,

ORIGINAL SIGNED BY

Steven R. Ritchie, Executive Officer

cc: Katherine Chesick, ACHD



ORIGINIAL - Owner

FIRST COPY - Installer

SECOND COPY - Impector

THIRD COPY - E.P.A./State Implementing Agency w/6



ASSOCIATION FOR COMPOSITE TANKS INSTALLATION CHECK LIST & RECORD OF INSTALLATION

ACT's installation check list is based on PEI/RP100 (Recommended Practices for the Installation of Underground Liquid Storage Systems) and NFPA-30. All tank Installers should have copies of these publications, and should be familiar with the requirements therein. Section numbers below refer to PEI/RP100, which should be used in conjunction with this check list. Initial and date each blank, or insert "n/a" if not applicable.

1. (Section 2.1-2.3) Tank(s) removed properly from truck and set down for test: A blocks or tires and tie down if necessary: A7 K	. If tank(s) are to be stored, chock with woo
 (Section 2.4) Visually inspect tank(s) for non-conformance with specifications or omediately if damage or non-conformance is detected. 	damage: ADK Notify the manufacturer im
 (Section 2.5) SINGLE WALL TANK(S): Perform preliminary above-ground NOTE: do not exceed 5 PSI (3 PSI for 12' diameter tanks). 	test in accordance with this section:
(SECTION 2.6) DOUBLE WALL TANK(S): Perform preliminary above-ground is vital that the instructions of this section be followed exactly, as overpressurizations.	tion of the annulus may cause failure of the inner tank
4. (Section 3.1 - 3.8) Excavation is prepared in accordance with this section: A MUST be covered with 6 to 12 inches of approved backfill material: ADK	If a concrete hold down pad is used, pad
5. Tank(s) must be lowered into the excavation using procedures outlined in Section of 1/8" per foot with vent at high end and fill (or piping manway) at low end to into excavation:	2.2. It is recommended that all tanks be set with a slope facilitate removal of water bottom. Tank(s) set properly
6. (Section 4.1 - 4.10) Backfill tank(s) in accordance with this Section of the specific compaction of backfill under the haunches of the tank(s) (see figure 16):	ation: ADK Special attention shall be paid to
7. (Section 5.1 - 5.5) In buoyant conditions, appropriate anchorage is installed in a number of hold-down devices used: 4 Hold Strops per fant	coordance with this Section. ADV
8. After piping and prior to final backfill, test system per NFPA-30 and local requ	
, see system per set to be and total total	demonts, if any.
ACT Manufacturer: STOCKTON, CA #35	
Clistonic P.O. No.: 1-4046 Manufacturer Contract No.: 35-00	\$2
UL Number(s) of Tank(s): J362511	
ACT Registration Number(s) of Tank(s) 3939	
Diameter(s) & Capacity of Tank(s): 8' X 32' 12,000 Callon	
Date Installation started: 7-30-90 Date completed: 9-26-90	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Location of Tank(s): BALLENA ISLE MARINA . Owner of Ta	
1150 BALLENA BLVD.	28441 HIGHRIDGE ROAD
ALAMEDA, CA 94501	ROLLING HILLS ESTATES, CA
Installing Company: COTTLE ENGINEERING	•
P.O. BOX 163	90274
ANTIOCH, CA 94509	•
The above installation has been conducted in accordance with ACT Installation Inst	Flictions listed above and with all applicable land
and a oderat requirements.	state above and with an applicable local, state
Installation Supervisor: ALVIN KNACKSTEDT	
Signature: Day ANDROGN	<u> </u>
Owner representative: DON ANDERSON	
Signature: Hank Million	
Fire Marshal/Engineer/Inspector: Caylain Alms	
Signature: 19 ang He Ims	



4 Tough New Breed

Buffalo Tank Corporation P.O. Box 60309, Jacksonville, FL 32236-0309

INSTALLATION CHECK LIST

LTR Tanks

Buffalo Tank's installation requirements are based on PEVRP100 (Recommended Practices for the Installation of Underground Liquid Storage Systems) and NFPA-30. All tank installers should have copies of these publications, and should be familiar with the requirements therein. Section numbers below refer to PEVRP100, which should be used in conjunction with this check list. Initial and date each blank, or insert "n/a" if not applicable.
1. (Section 2.12 - 2.3) Tanks removed properly from truck and set down for test: ADK If tanks are to be stored, chock with wood blocks or tires and tie down if necessary: ADK
2. (Section 2.4) Visually inspect tank for non-conformance with specifications or damage: ADK
3. (Section 2.6) Perform preliminary above-ground test in accordance with this section: ADA It is vital that the instruction of this section be followed exactly, as over pressurization of the annulus may cause failure of the inner tank.
4. (Section 3.1 - 3.8) Excavation is prepared in accordance with this section: Ab K If a concrete hold down pad is used, pad MUST be covered with 6 to 12 inches of approved backfill material: ADK If no concrete hold down pad is used, bottom of excavation MUST be covered with 6 to 12 inches of approved backfill material: ADK If no concrete hold down pad is used, bottom of excavation MUST be covered with 6 to 12 inches of approved backfill material: ADK If no concrete hold down pad is used, bottom of excavation MUST be covered with 6 to 12 inches of approved backfill material: ADK If no concrete hold down pad is used, bottom of excavation MUST be covered with 6 to 12 inches of approved backfill material:
5. Tanks must be lowered into the excavation using procedures outlined in Section 2.2. It is recommended that all tanks be set with a slope of 1/8" per foot with AVPM manway at low end to facilitate removal of water bottom. Tanks set properly into excavation: A D K
6. (Section 4.1 - 4.10) Backfill tanks in accordance with this Section of the specification: ADK
7. (Section 5.1 - 5.5) In buoyant conditions, appropriate anchorage is installed in accordance with this Section: ADK. Type and number of hold-down devices used: SIRAPS FURNISHED THE TANK. (Wire rope and round bar are not acceptable).
8. AVPM cover should NOT be removed in the field. If cover must be removed, contractor must conduct electrical discontinuity test between cover and manway neck.
and manway neck. Cover not removed during installation ADK
Cover removed during installation
Electrical discontinuity test performed
9. After piping and prior to final backfill, test system per NFPA-90 and local requirements, if any: ADK.
Le ferrageres ferrases
Buffalo Tank Contract No: 35-0042
Customer Purchase Order No: 1-4046 t
Date Installation Started: 7-30-90
9-26-90
Date Installation Completed:
Installing Company: COTTLE ENGINEERING
Address: P.O. BOX 163
ANTIOCH, CA 94509
Installation Supervisor: ALVIN KNACKSTEDT
Signature:
Development
Owner Representative:
Signature:
This check list must be filled out completely. If any lines do not apply, insert the letters "r/a". The original should be returned to Buffalo Tank Corporation so that Warranty and Zero Product Release Certification may be issued.

REV. 1, 4/90



Buffalo Tank Corporation P.O. Box 2755, Baltimore, MD 21225

ZERO PRODUCT RELEASE

Cortificate of Insurance for Double Wall Buffhide-LTR Tank

For the life of the tank, at the original point of delivery and installation, Buffalo Tank Corporation shall maintain in effect property damage insurance against failures in tank integrity in the amount of no less than \$2,000,000.00 per occurrance for each double wall Buffhide-LTR Tank. Such coverage shall indemnify the owner against consequential damages resulting from a product release from the tank due to tank failure, provided the following conditions are met:

- The tank must be used exclusively for the storage of petroleum products.
- 2. Buffalo Tank Corporation installation check list must be completed, signed and returned to Buffalo Tank prior to issuance of certification of insurance.

- The installer must meet all E.P.A., other federal, state and local licensing requirements, where applicable, and must install the tank(s) in accordance with Buffalo Tank Corporation installation check list.
- 4. Interstitial monitoring equipment of a type approved by Buffalo Tank Corporation must be installed and maintained in accordance with the manufacturer's instructions, and must be operating at the time of any release.

Neither Buffalo Tank Corporation nor insurer shall be liable for any damages resulting from acts of god, war, fire, flood, vandalism or negligence on the part of owner, his agent or assigns.

This certification is not to be construed as an express warranty by the manufacturer. Coverage does not include any piping, dispensers or any equipment other than the tank Itself.

DATE: AUGUST 1, 1990	CONTRACT NO.: 35-0042
CUSTOMER: COTTLE ENGINEERING / BEILINA	
UL NO(S) OF TANK(S) J362511	
LOCATION OF INSTALLATION 1150 Ballena B	lvd., Alameda, CA 94501

P. O. 8ox 2755 Baltimore, Maryland 21225

(301) 355-1300 (800) 368-2105

TO WHOM IT MAY CONCERN:

THIS LETTER IS TO CERTIFY THAT BUFFALO TANK CORPORATION HAS SPARK TESTED THE TANK BEARING UNDERWRITER'S LABORATORIES INC., U.L. # J362511 ______, AT THE JOBSITE, 35,000 VOLTS, AND FOUND THE TANK TO BE FREE FROM VOIDS AND HOLIDAYS.

BUFFALO TANK CORPORATION

TESTED BY: Packsoj

DATE: 8-1-90

WELDED PLATE CONSTRUCTION

PURCHASE ORDER DATE PURCHASE ORDER NO. 35-0042 6/28/90 I-4046 BUFFALO TANK CORPORATION 5709 E. FREMONT ST. STOCKTON, CA 95205 PERKINS WELDING WORKS COTTLE ENGINEERING	PPER'S NO. 35–35
BUFFALO TANK CORPORATION 5709 E. FREMONT ST. STOCKTON, CA 95205	RELEA
S O PERKINS WEIDING WORKS CYPTLE ENGINEEDING	
P.O. BOX 28639 SACRAMENTO, CA 95828 ALMEDA, CA	
FROM STOCKTON, CA ROUTE GILLIES TRUCKING	
SAPE 8-1-90 FOB LAM ALAMEDA, CA	FRIF.I.P.
(1 OF 2) 1 12,000 Gallon, LTR-Tanks, U/L#58, 96" dia.	5,399#

GOING TO: BELLINA MARINA
1150 BELLINA BLVD.
ALAMEDA, CA

8-1-90





MEMO BILL OF LADING RECEIPT FOR MATERIAL	P.O. 1	K CORPORATION BOX 2755 RE, MD 21225	STRAIGHT BILL O SHORT FORM OR NOT NEGOTIABLE	GINAL	SHIPPER'S NO. 35-35
REG. JOB. CONTRACT NO.		PURCHASE ORDER DATE		·	RELE
35-0042		6/23/90	I-4046		7.220
DUPPARO LATO 5709 P. TUPA SUCCION, CA	ome se.				
5.0. 50% 288 5303W4W50,			C/O BELLINA		
FROM CT. CO. 18 1 CO.			ALMEDA, CA	·	
PROM CONTROL OF SAPE SAPE SAPE SAPE SAPE SAPE SAPE SAPE	ROUTE		CILLIES R	ENTING.	
	EAST ALX SOL, POSIPEGS KIND OF PAC		TICLES, SPECIAL MARKS AND E	VOEDVIONE	WEIGHT (POUNDS)
(1 3: 2)	x 32* 1 , 4	iong -buffhloe o Bold Gown Str	mks, U/L358, 96 bating-Per U/L# taps-3/8" x 3" E	1746.	16,399# et
	sc. 13kg	3" Dia. FRE	Collars		(
cluding those on the back ther this shipment, and the said t himself and his assigns.	der the contract) agrees to deliver to another cail for of any of said propertine interested in all or any all the terms and condition at the National Motoicable bill of lading terms and the is familiar with all test, set forth in the classierms and conditions are behalf of one other than a	o carry to its usual place rier on the route to said ty over all or any portion of of said property, that eve ins of the domestic straig or Freight Classification of and conditions. the terms and conditions of fication or tariff which go hereby agreed to by the	of delivery at said destina- destination. It is mutually of said route to destination, ery service to be performed th bill of lading prescribed or such other classification of the said bill of lading, in- everns the transportation of	Exceptice export, con white ment the signor, go If char be writte the word On EXPO	ORT Shipments the following applies: - commodities licensed by U.S. for ultimate ion as noted above. Diversion contrary to U.S.
*If the shipment moves be shall state whether it is carrie † Not a part of Bill of Lading a	r's or shipper's weight.		ires that the Bill of Lading	This is to properly labeled, according	FICATION OF HAZARDOUS MATERIALS, SUBSTANCES, AND WASTES o certify that the above-named materials are classified, described, packaged, marked and and at in proper condition for transportation g to the applicable regulations of the Depart Transportation and the EPA.
				was load the load motor ve the Moto tions issue that the !	CERTIFICATION OF COMPLIANCE y that shipment covered by this bill of lading ed by me or at my direction; that I inspected after it was placed and secured upon the hicle; that said motor vehicle conforms with or Carrier Safety Regulations and Specifica ued by the Department of Transportation and oad was secured thereon in accordance with utations and specifications. (Driver Signature)
				Date	





ASSOCIATION FOR COMPOSITE TANKS INSTALLATION CHECK LIST & RECORD OF INSTALLATION

ACT's installation check list is based on PEI/RP100 (Recommended Practices for the Installation of Underground Liquid Storage Systems) and NFPA-30. All tank Installers should have copies of these publications, and should be familiar with the requirements therein. Section numbers below refer to PEI/RP100, which should be used in conjunction with this check list. Initial and date each blank, or insert "n/a" if not applicable.

1. (Section 2.1-2.3) Tank(s) removed properly from truck and set blocks or tires and tie down if necessary:	down for test: ADK	If tank(s) are to be stored, chock with wood
 (Section 2.4) Visually inspect tank(s) for non-conformance with mediately if damage or non-conformance is detected. 	specifications or damage:	ADK Notify the manufacturer im-
 (Section 2.5) SINGLE WALL TANK(S): Perform prelimina NOTE: do not exceed 5 PSI (3 PSI for 12' diameter tanks). 	rry above-ground test in	accordance with this section: ADK
(SECTION 2.6) DOUBLE WALL TANK(S): Perform preliming is vital that the instructions of this section be followed exactly,	as overpressurization of	the annulus may cause failure of the inner tank.
 (Section 3.1 - 3.8) Excavation is prepared in accordance with MUST be covered with 6 to 12 inches of approved backfill ma 	this section: ADK	If a concrete hold down pad is used, pad
5. Tank(s) must be lowered into the excavation using procedures of 1/8" per foot with vent at high end and fill (or piping manwainto excavation: 1/2/4.	utlined in Section 2.2. It is ay) at low end to facilitate	is recommended that all tanks be set with a slope e removal of water bottom. Tank(s) set properly
 (Section 4.1 - 4.10) Backfill tank(s) in accordance with this Secti compaction of backfill under the haunches of the tank(s) (see 		ADK
7. (Section 5.1 - 5.5) In buoyant conditions, appropriate anchoran number of hold-down devices used: 4 HOLD DOWN S	ge is installed in accordan TRAPS PER TANK	te with this Section: Type and FURNISHED WITH TANKS.
ACT Manufacturer: <u>BUFFALO TAFF CORPOPATION</u> & Customer P.O. No.: <u>I-4046</u> . Manufacturer Contra	' 35	s, ir any: 710s.
UL Number(s) of Tank(s): J362510		
ACT Registration Number(s) of Tank(s) 3938		
Diameter(s) & Capacity of Tank(s): 8 × 32 12.000	Callon	
Date Installation started: 7-30-90 Date completed:	9-26-90	
Location of Tank(s): BALLENA ISLE MARINA	. Owner of Tank(s):	ALMAR LTD.
1150 BALLENA BLVD.	. •	28441 HIGHRIDGE RD.
ALAMEDA, CA 94501	. •	ROLLING HILES ESTATES, CA
nstalling Company: COTTLE ENGINEERING		90274
P.O. BOX 163		
ANTIOCH, CA 94509		
The above installation has been conducted in accordance with AC and Federal requirements.	T Installation Instruction:	s listed above and with all applicable local, state
nstallation Supervisor: ALVIN KNACKSTEDT	_	
Signature:		
Owner representative: DON7 ANDERSON		•
Signature: Mass andersan		
ire Marshal/Engineer/Inspector: Contain Hel	ors.	
Signature: Marie Medine	2	



A Tough New Breed

Buffalo Tank Corporation P.O. Box 60309, Jacksonville, FL 32236-0309

INSTALLATION CHECK LIST

LTR Tanks

Buffalo Tank's installation requirements are based on PEVRP100 (Recommended Practices for the Installation of Underground Liquid Storage Systems) and NFPA-30. All tank installers should have copies of these publications, and should be familiar with the requirements therein. Section numbers below refer to PEVRP100, which should be used in conjunction with this check list. Initial and date each blank or insert "n/a" if not applicable

10	ter to 1 Euri-100, which should be used in conjunction with this check list. Initial and date each blank, or insert "n/a" if not applicable.
1.	(Section 2.12 - 2.3). Tanks removed properly from truck and set down for test: AD K
2.	(Section 2.4) Visually inspect tank for non-conformance with specifications or damage: ADK . Notify the manufacturer immediately if damage or non-conformance is detected.
3.	(Section 2.6) Perform preliminary above-ground test in accordance with this section: ADK
4.	(Section 3.1 - 3.8) Excavation is prepared in accordance with this section: ADK . If a concrete hold down pad is used, pad MUST be covered with 6 to 12 inches of approved backfill material: ADK . If no concrete hold down pad is used, bottom of excavation MUST be covered with 6 to 12 inches of approved backfill material: ADK .
5 .	Tanks must be lowered into the excavation using procedures outlined in Section 2.2. It is recommended that all tanks be set with a slope of 1/6" per foot with AVPM manway at low end to facilitate removal of water bottom. Tanks set properly into excavation:
6.	(Section 4.1 - 4.10) Backfill tanks in accordance with this Section of the specification: Abk. Special attention shall be paid to compaction of backfill under the haunches of the tank (see figure 16): Abk.
7.	(Section 5.1 - 5.5) In buoyant conditions, appropriate anchorage is installed in accordance with this Section: ADK
8.	AVPM cover should NOT be removed in the field. If cover must be removed, contractor must conduct electrical discontinuity test between cover and manway neck.
	Cover not removed during installation ADIC
	Cover removed during installation
	Electrical discontinuity test performed
9.	After piping and prior to final backfill, test system per NFPA-30 and local requirements, if any:

Buf	falo Tank Contract No: 350042
Cus	stomer Purchase Order No:I-4046
	e Installation Starled: 7-30-90
	e Installation Completed: 9-26-90
	COMME TO THE PROPERTY OF THE P
inst	alling Company: COTTLE ENGINEERING
	Address: P.B. BOX 163
	ANTIOCH, CA 94509
Inst	allation Supervisor: ALVIN KNACKSTEDT
	Signature:
Own	ner Representative: DON ANDERSON
	Signature: January Signature: January Signature: January Signature: Signature: January Si
This	check list must be filled out completely. If any lines do not apply, insert the letters "nia". The original should be returned to Buffalo Tank Corporation
30 H	المعتمل المعت
HEV	. 1. 4/90

P. O. Box 2755 Baltimore, Maryland 21225

(301) 355-1300 (800) 368-2105

TO WHOM IT MAY CONCERN:

THIS LETTER IS TO CERTIFY THAT BUFFALO TANK CORPORATION HAS SPARK TESTED THE TANK BEARING UNDERWRITER'S LABORATORIES INC.,

U.L. #_J362510________, AT THE JOBSITE, 35,000 VOLTS, AND FOUND THE TANK TO BE FREE FROM VOIDS AND HOLIDAYS.

BUFFALO TANK CORPORATION

Mal Gackse TESTED BY:

DATE:

WELDED PLATE CONSTRUCTION



Buffalo Tank Corporation
P.O. Box 2755, Baltimore, MD 21225

ZERO PRODUCT RELEASE

Cortificate of Insurance for Double Wall Buffhide-LTR Tank

For the life of the tank, at the original point of delivery and installation, Buffalo Tank Corporation shall maintain in effect property damage insurance against failures in tank integrity in the amount of no less than \$2,000,000.00 per occurrance for each double wall Buffhide-LTR Tank. Such coverage shall indemnify the owner against consequential damages resulting from a product release from the tank due to tank failure, provided the following conditions are met:

- 1. The tank must be used exclusively for the storage of petroleum products.
- 2. Buffalo Tank Corporation installation check list must be completed, signed and returned to Buffalo Tank prior to issuance of certification of insurance.
- 3. The installer must meet all E.P.A., other federal, state and local licensing requirements, where applicable, and must install the tank(s) in accordance with Buffalo Tank Corporation installation check list.
- 4. Interstitial monitoring equipment of a type approved by Buffalo Tank Corporation must be installed and maintained in accordance with the manufacturer's instructions, and must be operating at the time of any release.

Neither Buffalo Tank Corporation nor insurer shall be liable for any damages resulting from acts of god, war, fire, flood, vandalism or negligence on the part of owner, his agent or assigns.

This certification is not to be construed as an express warranty by the manufacturer. Coverage does not include any piping, dispensers or any equipment other than the tank itself.

DATE: AUGUST 1, 1990	CONTRACT NO.: 35-0042
CUSTOMER: COTTLE ENGINEERING / BELLINA	MARINA
UL NO(S) OF TANK(S) J362510	
LOCATION OF INSTALLATION 1150 Ballena B	31vd., Alameda, CA 94501

	•			P.O. 1	IK CORPORATION BOX 2755 RE, MD 21225	SHIPPER'S NO. 35–34	
REO	REQ JOB CONTRACT NO.			PURCHASE ORDER DATE	PURCHASE ORDER NO.	1 33 3.	RELE/
	35-0042			6/28/90	I-4046		
	5 7 09 ∺. I	Alik Corpori PREMONI ST. CA 95205	ATION				
S O L D T O	P.O. EOM	MEDIUS WORE 28639 O, CA 9582			COTTLE ENGINE C/O BELLINA M ALAMEDA, CA		
FROM		. CA	ROUTE		STLLIPS TRUCKIN	VC.	
SHPD		FOB ALAMET					FRT F.I.P.
VEH	(1 OF 2)	NO. PCS/PKGS	12,000 X 32' I S34.96 Sc.43fg	Gallon, LTR-T Ong-"BUFFHIDE Hold Down St 43" Dia. FR		dia. #1746. 16,399#	
			U/ 1 #J36	2510 and	ACT #3938		

GOING TO: BELLINA MARINA 1150 RELLINA BLVD. ALAMEDA, CA







MEMO BILL OF LADING RECEIPT FOR MATERIAL	BUFFALO TANK CORPORATION P.O. BOX 2755 BALTIMORE, MD 21225		STRAIGHT BILL OF LADING SHORT FORM ORIGINAL NOT NEGOTIABLE		SHIPPER'S NO. 35-34	
REO. JOB CONTRACT NO.	PURC	ASE ORDER DATE	PURCHASE ORDER NO.		RELEA	
35-0000		/25/90	I-4046			
BORFINO TAIN 5709 P. FREN SIOCHION, CA	Mai se.	-				
PUTE TO TOTAL 2850 TOTAL 2850 TOTAL 2850	10		Cortle Engine C/O Devilna N			
0			ALAMEDA, CA			
PATE A A STATE OF	ROUTE	- 27	CILITES TREKELD	4C		
VEHICLE IDENTIFICATION NO.	PCS/PKGS KIND OF PACKAGE DI		CLES, SPECIAL MARKS AND EX		FRT f.L.P.	
~ ,	% 32° long-	-"BEFFAIRE" Id Down Str	aks, U/A#58, 96° Coating-Per U/I aps(3/2° X 3° Bp Collers	J1746.	•	
possession of the property untion. If on its route, otherwisi agreed, as to each party at any timereunder shall be subject to in the Uniform Freight Classifor tariff which states the app Shipper hereby certifies to cluding those on the back the this shipment, and the said thimself and his assigns. † When executed by or on	rstood throughout this contract der the contract) agrees to carry to to deliver to another carrier on the contract of any of said property over all or of any of said all the terms and conditions of the ication, the National Motor Freigh licable bill of lading terms and contact the is familiar with all the terms eof, set forth in the classification erms and conditions are hereby behalf of one other than a carrier.	o its usual place of the route to said d Il or any portion of property, that every e domestic straigh it Classification or inditions. Is and conditions of or tariff which gove agreed to by the s	delivery at said destina- estination. It is mutually said route to destination, y service to be performed tibil of lading prescribed such other classification the said bill of lading, in- erns the transportation of hipper and accepted for	exception export, con which ment the signor, go if charabe writted the word On EXPO	of Lading, the carrier shall not make delivery hipment without payment of freight and all riful charges. BUFFALO TANK CORPORATION The consistency of the applicable tariff includes the require refor, Buffalo Tank Corporation, when concurrences payment of all lawful charges. The applicable tariff includes the require refor, Buffalo Tank Corporation, when concurrences payment of all lawful charges. The applicable tariff includes the require refor, Buffalo Tank Corporation, when concurrences payment of all lawful charges. The applicable tariff includes the require reformed that the top of this form following "FRT." The property of the common tariff includes the requirements the following applies: commodities licensed by U.S. for ultimate on as noted above. Diversion contrary to U.S.	
shall state whether it is carrie	etween two ports by a carrier by w		es that the Bill of Lading	This is to properly of labeled, a according		
				was loadi the load motor vel the Motor tions issu that the k such regu By	CERTIFICATION OF COMPLIANCE that shipment covered by this bill of lading by the or at my direction; that I inspected after it was placed and secured upon the licle; that said motor vehicle conforms with Carrier Safety Regulations and Specificated by the Department of Transportation and was secured thereon in accordance with lations and specifications. (Driver Signature)	
				Witness		

WARRANTY & CHECKOUT FORM PART II

Date of Installation	9/	18/90		_
Is Auto-Stik system o	connected to a modem?	Yes 🛚 No		
If Yes, what type o	f modem?	Phone n	umber	_
Controller power supp	bly is connected with good ear	ith ground using a	12 AWG wire XX Yes 🔲 N	lo
Did you encounter a	ny problems during checkou	ut start-up? 🔯	Yes □ No	
If Yes, describe	Could not get th	e system to	keep and alarm a	ny of the
			or came to sign of	
			-audible. New epr	
				<i>.</i> _
		<u> </u>		<u>.</u>
Distributor:		;		
I hereby certify that thi	s system has to be installed &	set-up in accordar	nce with the procedures specified	d
			Manuals. I have also read all the	
			manuals. I have also read all the aproper installation of this system	
	1192 and 121			•
Invoice No.			•	
		!	-	
	9/26/90		-	
	Perkins Welding	Inc	-	
	3162 Baumberg,		•	
	Hayward, CA 94		-	
Phone	415-887-8233		•	
Customer:			-	
All equipment has bee	en installed properly and is	operating correctly	Yes 🗆 No	
A	the proper operation of this			
Signature	9-26-90			
Date .	9-26-90			

TO VALIDATE WARRANTY: RETURN ONE COPY OF PART I, ONE COPY OF PART II, AND A COPY OF THE TANK SET-UP INFORMATION PRINT OUT F64, TO: EBW, 2814 McCRACKEN AVE., MUSKEGON, MI 49441

WARRANTY & CHECK OUT FORM PART I

INSTALLATION LOCATION Date 9/26/90 Station Name Ballena Isle Marin Street 1150 Ballena Blvd. CityAlameda st CA zip 94501 Phone 415-523-5528 Owner/Manager Don Anderson	Nam Stree City	npany ne <u>Cottle</u> et <u>POBox</u> Antioch s	Engineer 163 L. CA 2 Alvin Knac 1210	ing	Name Street City H	Company Name Perkins Welding Street 3162 Baumberg, Unit City Hayward St. CA Zi		R_	
		TANK SET	-UP INFORM	MATION					
PROBE SER, NO.	11	2	3	4 1	5	6	7		
	C030	C037						8	
PRODUCT LABEL SPEED OF WIRE	40	15			" 			 	
REP. RATE	9.363	9.346							
	21.42	20.12		1		Contacts	}		
TANK MANUFACTURE & MODEL	Buffalo 1	UR 12,000	gallon doub	le walled				 	
TANK SHELL — STEEL OR FIBERGLASS	Stee1	Stee1		TE WALLEU		#1-diese1 #2-diese1	cank sump		
IF STEEL TANK — DIAMETER IN INCHES	96	96		-		#3-gasolin	b tank annui	ar	
TANK CAPACITY — GALLONS FULL	12,126	12,126			······································	#4-gasolin	e tank sun	2122	
IF FIBERGLASS — 14 CAPACITY GALLONS	NA	NA	-			11. Ad201111	e caux aum	hrar	
TANK TILT	Ø	Ø				- 	<u> </u>	ļ <u>.</u>	
DIST. OF PROBE RISER TO CENTER OF TANK	NA	NA							
DIST. BETWEEN FILL RISER AND PROBE RISER	NA	NA NA	<u> </u>						
FUEL HEIGHT AT FILL RISER	Ø	ø	 						
FUEL HEIGHT AT PROBE RISER	NA	NA NA	 						
MANIFOLDED TANKS	NA	NA	1		·	 			
INITIAL WATER LEVEL	Ø	Ø	 			 			
NITIAL PRODUCT LEVEL	Ø	Ø				 			
HIGH LEVEL ALARM LIMIT (GALLONS)	10,500	10,500				 			
LOW LEVEL ALARM LIMIT (GALLONS)	1,500	1,500	 						
HIGH WATER ALARM	2"	2"	 			<u> </u>	·,		
THEFT GALLON LIMIT	10	10	} -	- -					
EAK DETECT THRESHOLD	•2	•2							
EAK DETECT START TIME	12:am								
EAK DETECT STOP TIME	12:am 4:am	12:am				<u> </u>			
RELAY #1	7:all	4:am				ļ Ī			
RELAY #2									
RELAY #3		<u> </u>							
RELAY #4									

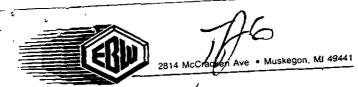
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BALLENA ISLE MARINA 1150 BALLENA BLUD. ALAMEDA, CA 94501

10:19 AM 9/26/90 SOFTWARE REVISION EBW 604 DATED 9/21/90 RELAY 1: NOT PROGRAMMED RELAY 2: NOT PROGRAMMED RELAY 3: NOT PROGRAMMED RELAY 4: NOT PROGRAMMED PROBE ERROR SIGNAL: HIGH 2 TANKS IN SERVICE

----TANK 1----STEEL INSIDE DIAMETER 96.00IN TOTAL VOLUME 12126 GAL TILT TO CENTER 0.00IN 0.00IN TILT HIGH END TILT LOW END 0.00IN WIRE SPEED: 9.363 uS/IN REP RATE: 21.42 mS@25°C LINEAR SCALE 0.90 10500 GAL HIGH ALARM 0 GAL LOW ALARM 2.00IN WATER ALARM LEAK DETECT 0.20 GPH 10 GAL THEFT ALARM FUEL: DIESEL 2 -----TANK 2-----

STEEL INSIDE DIAMETER 96.00IN TOTAL VOLUME 12126 GAL TILT TO CENTER 0.00IN 0.00IN TILT HIGH END TILT LOW END 0.00IN WIRE SPEED: 9.346 uS/IN REP RATE: 20.12 mS@25°C 0.00 LINEAR SCALE 10500 GAL HIGH ALARM 0 GAL LOW ALARM WATER ALARM 2.00IN 0.20 GPH LEAK DETECT THEFT ALARM 20 GAL FUEL: REGULAR LEADED



2 AUTO/STIK. 950 PROBE

PART NC+: 7030-6 N-076-100



SERLAL #:	8ws 3691u030u30	
PARI NO.:	7030-EUW-U36-10s	