HYDRO ENVIRONMENTAL TECHNOLOGIES, INC.



BI-ANNUAL MONITORING REPORT

Former Mobil Service Station No. 10-L1X 15884 Hesperian Boulevard San Lorenzo, California

Sampling Date: August 1, 1995

Prepared for:

MOBIL OIL CORPORATION 3225 Gallows Rd., Rm 2M211 Fairfax, VA 22037-0001

Prepared by:

HYDRO-ENVIRONMENTAL TECHNOLOGIES, INC.
2363 Mariner Square Drive, Suite 243
Alameda, California 94501
HETI Job No. 8-019.1

October 3, 1995



2363 Marmer Square Drive, Scitt (243) Alameda, California 94501 Tel 510 521 2684 Fax 510 521 5078

Massachusetts New York Marv.and

October 3, 1995

8-019.1

Ms. Juliet Shin Alameda County Department of Environmental Health Hazardous Materials Division 1131 Harbor Bay Parkway Alameda, CA 94502

Re: Former Mobil S/S No. 10-L1X, 15884 Hesperian Boulevard, San Lorenzo, CA

Dear Ms. Shin:

Enclosed please find one copy of Hydro-Environmental Technologies, Inc.'s (HETI's) Biannual Monitoring Report for sampling conducted on August 1, 1995 at the above-referenced site.

If you have any questions or require additional information, please feel free to call me at (510) 521-2684.

Sincerely,

HYDRO-ENVIRONMENTAL TECHNOLOGIES, INC.

Frances H. Maroni

FRAUCES MARONS

Project Manager

enclosure

Ms. Tara Lynch - Mobil Oil Corporation, Fairfax, VA (w/o enclosure)



TABLE OF CONTENTS

			Page	ŀ
1 0 TNITTOC	DUCTION		1	
	GROUND			
	ACTIVITIES			
	TS			
4.1 Gr	ound Water Data	*******	2	•
4.2 La	boratory Analytical Results		3	ì
5.0 SUMN	IARY	·····	3	•
6.0 RECO	MMENDATIONS		4	:
7.0 CERT	FICATION		5	,
		• •		
TABLEC				
TABLES			-	
Table 1:	Ground Water Elevations and Analytical Results			

FIGURES

Figure 1: Site Location Map Figure 2: Site Vicinity Map

Figure 3: Site Plan

Figure 4: Ground Water Contour Map Figure 5: Hydrocarbon Concentration Map

APPENDICES

Appendix A: Monitoring Well Purge/Sample Sheets

Appendix B: Laboratory Reports and Chain-of-Custody Records

1.0 INTRODUCTION

This report presents the results of biannual ground water sampling conducted by Hydro-Environmental Technologies, Inc. (HETI) at former Mobil Service Station No. 10-L1X, located at 15884 Hesperian Boulevard in San Lorenzo, California. A site location map is attached as Figure 1. Ground water sampling was performed on August 1, 1995.

Work performed at the site by HETI included: (1) well gauging, (2) well purging, (3) collection of ground water samples from five monitoring wells at the site and (4) analysis of water samples for total petroleum hydrocarbons as gasoline (TPHg) using EPA Method 8015 (modified), and benzene, toluene, ethylbenzene and total xylenes (BTEX) using EPA Method 8020 (modified).

2.0 BACKGROUND

The site was previously a Mobil gasoline service station located at the northern corner of the intersection of Hesperian Boulevard and Post Office Street in San Lorenzo, California. It is presently a paved parking lot for a shopping mall. Figure 2 shows the vicinity of the site, and Figure 3 shows the layout of the site and the location of existing monitoring wells.

In July 1986, Kaprealian Engineering, Inc. (KEI) installed four two-inch diameter monitoring wells (MW-1 through MW-4) on-site. In December 1987, in preparation to abandon the site, the underground storage tanks were removed and the tank pit was over-excavated.

In October 1991, HETI conducted further subsurface investigation. After HETI's initial site inspection to locate the wells, the following conditions were observed: monitoring well MW-2 was found in good condition, the casing to MW-3 was broken off and debris had filled the well, and wells MW-1 and MW-4 could not be located and their existence/condition is unknown.

In January 1992, HETI installed three monitoring wells on-site (MW-5, MW-6 and MW-7) and properly abandoned monitoring well MW-3. Results of that phase of the investigation and a detailed project history were presented in HETI's *Phase I Report* dated May 7, 1992.

In August 1993, HETI installed one additional downgradient monitoring well (MW-8), off-site on the southwestern side of Hesperian Boulevard. Results of that phase of the investigation were presented in HETI's *Phase II Subsurface*

HYDRO ENVIRONMENTAL TECHNOLOGIES, INC.

Investigation and Quarterly Monitoring Report dated September 16, 1993. All monitoring well locations are shown on the Site Plan (Figure 3).

A revised sampling program has been approved by the Alameda County Department of Environmental Health (ACDEH) and has been implemented at this site. All wells, MW-2 and MW-5 through MW-8, are sampled on a semi-annual basis.

3.0 FIELD ACTIVITIES

HETI personnel collected ground water samples from all four on-site wells and one off-site well on August 1, 1995. All sampling was performed according to HETI standard protocol, using methods which are consistent with guidelines established by the lead regulatory agencies. A copy of HETI's Ground Water Sampling Protocol has previously been submitted to the ACDEH.

Prior to purging the wells, the depth to first encountered groundwater in each of the five wells was gauged to the nearest hundredth of a foot using an electronic water sounder. Prior to sampling all monitoring wells, at least three well casing volumes were purged while the parameters of temperature, pH and conductivity were monitored. Purging data is included in Appendix A.

Following recovery of the water level in each of the wells to at least 80 percent of their static level, ground water samples were collected with dedicated bailers. The samples were transferred to sample containers provided by the analytical laboratory. Sample containers were documented, labeled and placed in a cooler. A chain of custody was prepared and accompanied the samples to the laboratory; a copy is included in Appendix B. Ground water sample analysis was performed by Sequoia Analytical, a state DHS-certified laboratory located in Redwood City, California.

4.0 RESULTS

4.1 Ground Water Data

On August 1, 1995 depth to ground water in the wells ranged between 11.15 to 12.46 feet below grade. Depth to water measurements and calculated ground water elevations in the wells are presented on Table 1. The depth to water measurements and the wellhead elevation data were used to calculate ground water elevation contours. These contours are shown on Figure 4, the Ground Water Contour Map. Figure 4 shows ground water flow to be towards the southwest at an approximate gradient of 0.0022 (0.22%).



4.2 Laboratory Analytical Results

Neither TPHg nor benzene were detected above the indicated laboratory method detection limits in any of the ground water samples collected from all the wells.

The previous four sampling events have showed concentrations of dissolved benzene detected in the ground water samples collected from well MW-7 below the California Department of Health Services current primary maximum contaminant level (MCL) of 1 microgram per kilogram (μ g/l) or below the laboratory method detection limit of 0.5 μ g/l.

Concentrations of dissolved ethylbenzene and xylene detected in the ground water sample collected from well MW-7 were 2.6 μ g/l and 1.5 μ g/l, respectively. These concentrations are below the MCLs of 680 μ g/l and 1,750 μ g/l, respectively.

Analytical results are presented graphically on Figure 5, the Hydrocarbon Concentration Map. A summary of ground water analytical results is presented on Table 1. Copies of the laboratory report and the chain-of-custody form are attached in Appendix B.

5.0 SUMMARY

The results of the field activities and laboratory analyses of ground water samples collected during this sampling round are discussed below:

- Ground water elevations measured in all the wells ranged from 11.15 to 12.46 feet below grade. The ground water gradient was calculated to be approximately 0.0022 in a general southwesterly direction beneath the site.
- Separate phase petroleum was not detected in any of the monitoring wells.
- Neither TPHg nor benzene were detected in any of the ground water samples collected from any of the wells.
- Concentrations of dissolved ethylbenzene and xylene detected in the ground water sample collected from well MW-7 are far below the California Department of Health Services current MCLs.

HYDRO ENVIRONMENTAL TECHNOLOGIES, INC.

6.0 RECOMMENDATIONS

Currently, ground water sample analytical results do not indicate TPHg and benzene concentrations above laboratory method detection limits in any wells. Previous ground water monitoring results did not indicate a threat of off-site migration or other potential risks.

Therefore, HETI recommends discontinuation of all ground water monitoring at the site. Further, HETI, on behalf of Mobil, recommends closure for the site, and will coordinate with the ACDEH and Regional Water Quality Control Board for closure activities.

A Request for Case Closure Report and Workplan to Destroy Wells will be sent for approval to the ACDEH and RWQCB. After approval of the request for closure, permit applications for well destruction will be submitted to Zone 7 Water Agency. Once the permit applications are approved, all existing monitoring wells will be destroyed. Prior to destruction, monitoring wells MW-1 and MW-4 will be located using an underground service locator. A final report will be prepared documenting well destruction.

7.0 CERTIFICATION

This report was prepared under the supervision of a registered professional geologist. All statements, conclusions and recommendations are based solely upon field observations and analytical analyses performed by a state-certified laboratory related to work performed by Hydro-Environmental Technologies, Inc.

It is possible that variations in soil or ground water conditions exist beyond the points explored in this investigation. Also, site conditions are subject to change at some time in the future due to variations in rainfall, temperature, regional water usage, or other factors.

The service performed by Hydro-Environmental Technologies, Inc. has been conducted in a manner consistent with the level of care and skill ordinarily exercised by members of our profession currently practicing under similar conditions in the area of the site. No other warranty, expressed or implied, is made.

Hydro-Environmental Technologies, Inc. includes in this report chemical analytical data from a state-certified laboratory. These analyses are performed according to procedures suggested by the U.S. EPA and the State of California. Hydro-Environmental Technologies, Inc. is not responsible for laboratory errors in procedure or result reporting.

HYDRO-ENVIRONMENTAL TECHNOLOGIES, INC.

Prepared by:

FRANCES MODELY

Frances Maroni Project Manager

Reviewed by:

Thomas E. Lindemuth, P.E.

Regional Manager

Table 1

GROUND WATER ELEVATIONS AND ANALYTICAL RESULTS

Former Mobil Station No. 10-L1X 15884 Hesperian Boulevard San Lorenzo, California

MW-No.	Date	TOC (feet)	DTW (feet)	GWE (feet)	TPHd (µg/L)	TPHg (μg/L)	Β (μg/L)	Τ (μg/L)	E (μg/L)	X (μg/L)
MW-2	2/12/92	31.81	12.74	19.07	NT	190	4.4	ND<0.3	4.7	3.8
101 74 -2	5/4/92	31.81	11.36	20.45	NT	480	9.1	1.4	4.4	2.3
	8/20/92	31.81	13.80	18.01	NT	ND<50	0.99	ND<0.5	ND<0.5	ND<0.5
	11/27/92	31.81	14.30	17.51	NT	56	3.2	ND<0.5	0.87	2.1
	2/24/93	31.81	9.73	22.08	NT	330	14	ND<0.5	ND<0.5	ND<0.5
	5/19/93	31.81	11.82	19.99	NT	100	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	8/19/93	31.81	12.27	19.54	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	11/19/93	31.81	12.91	18.90	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	2/18/94*	31.81	10.30	21.51	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	5/24/94	31.81	11.25	20.56	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	8/24/94	31.81	12.77	19.04	NT	NT	NT	NT	NT	NT
	2/17/95	31.81	9.99	21.82	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	8/1/95	31.81	11.20	20.61	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-5	2/12/92	32.92	13.59	19.33	ND<50	0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.3
	5/4/92	32.92	12.25	20.67	ND<50	ND<30	ND<0.3	ND<0.3	ND<0.3	ND<0.3
	8/20/92	32.92	14.62	18.30	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	11/27/92	32.92	15.14	17.78	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	2/24/93	32.92	10.57	22.35	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	5/19/93	32.92	11.66	21.26	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	8/19/93	32.92	13.01	19.91	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	11/19/93	32.92	13.69	19.23	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	2/18/94*	32.92	11.10	21.82	NT	NT	NT	NT	NT	NT
	5/24/94	32.92	12.03	20.89	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	8/24/94	32.92	13.59	19.33	NT	+ NT	NT	NT	NT	NT
	2/17/95	32.92	10.87	22.05	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5

Page 1 of 4

Table 1

GROUND WATER ELEVATIONS AND ANALYTICAL RESULTS

Former Mobil Station No. 10-L1X 15884 Hesperian Boulevard San Lorenzo, California

MW-No.	Date	TOC (feet)	DTW (feet)	GWE (feet)	TPHd (μg/L)	TPHg (μg/L)	B (μg/L)	Τ (μg/L)	E (μg/L)	Χ (μg/L)
MW-5	8/1/95	32.92	12.06	20.86	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-6	2/12/92	32.68	13.57	19.11	NT	2700	14	3.5	27	39
	5/4/92	32.68	12.23	20.45	NT	ND<30	ND<0.3	ND<0.3	ND<0.3	ND<0.3
	8/20/92	32.68	14.64	18.04	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	3.8
	11/27/92	32.68	15.14	17.54	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	2/24/93	32.68	10.62	22.06	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	5/19/93	32.68	11.66	21.02	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	8/19/93	32.68	13.06	19.62	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	11/19/93	32.68	13.73	18.95	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	2/18/94*	32.68	11.20	21.48	NT	NT	NT	NT	NT	NT
	5/24/94	32.68	12.11	20.57	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	8/24/94	32.68	13.60	19.08	NT	NT	NT	NT	NT	NT
	2/17/95	32.68	10.85	21.83	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	8/1/95	32.68	12.05	20.63	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-7	2/12/92	33.08	13.90	19.18	NT	ND<30	ND<0.3	ND<0.3	ND<0.3	ND<0.3
	5/4/92	33.08	12.60		NT	640	4.5	ND<0.6	11	14
	8/20/92	33.08	1 14.96	18.12	NT	220	1.2	ND<0.5	3.8	4.3
	11/27/92	33.08	15.49	1 7 .59	NT	82	1.6	ND<0.5	4.3	3.6
•	2/24/93	33.08	and the second s	22.11	NT	82 . ,	1.5	ND<0.5	6.0	4.0
	5/19/93	33.08		20.99	NT	67 ,	0.85	ND<0.5	6.4	3.8
1	8/19/93	33.08	13.48	19.60		88	1. 7	ND<0.5	9.0	4.8
	11/19/93	33.08	14.10	18.98	NT	50	ND<0.5	ND<0.5	1.5	ND<0.5
	2/18/94*	33.08	11.55	21.53	NT	61	1.2	ND<0.5	8.0	3.2
	5/24/94	33.08	12.48	20.60	NT	83	0.95	ND<0.5	10	4.0

Page 2 of 4

Table 1

GROUND WATER ELEVATIONS AND ANALYTICAL RESULTS

Former Mobil Station No. 10-L1X 15884 Hesperian Boulevard San Lorenzo, California

MW-No.	Date	TOC (feet)	DTW (feet)	GWE (feet)	TPHd (µg/L)	TPHg (μg/L)	Β (μg/L)	Τ (μg/L)	E (μg/L)	Χ (μg/L)
		·								• •
MW-7	8/24/94	33.08	13.98	19.10	NT	77	0.57	ND<0.5	6.9	2.8
	2/17/95	33.08	11.25	21.83	NT	71	ND<0.5	ND<0.5	4.3	2.2
	8/1/95	33.08	12.46	20.62	NT	ND<50	ND<0.5	ND<0.5	2.6	1.5
MW-8	8/19/93	31.31	12.21	19.10	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	11/19/93	31.31	12.84	18.47	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	2/18/94*	31.31	10.41	20.90	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	5/24/94	31.31	11.21	20.10	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	8/24/94	31.31	12.71	18.60	NT	NT	NT	NT	NT	NT
	2/17/95	31.31	9.94	21.37	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	8/1/95	31.31	11.15	20.16	NT	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
				•	1 · · · · · · · · · · · · · · · · · · ·	* 1				
		4 1	•							
MW-No.	Date	TOG	HVO	svo	PCB	Cd	Cr	Ni	Zn	O-Pb
		(mg/L)	(μg/L)	(µg/L)	(μg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)
1		• '	<u> </u>							
MW-5	2/12/92	ND<1.0	ND<0.5-5.0	NT	NT	ND<0.010	ND<0.010	ND<0.050	ND<0.010	ND<0.050
	5/4/92	ND<1.0	ND<0.5-5.0	ŅT	NT	ND<0.010	ND<0.010	ND<0.050	ND<0.010	ND<0.050
	8/20/92	ND<1.0	ND<0.5-5.0	ND<2-10	ND<0.5-2.0	ND<0.010	ND<0.010	ND<0.050	0.012	ND<0.050

Table 1

GROUND WATER ELEVATIONS AND ANALYTICAL RESULTS

Former Mobil Station No. 10-L1X 15884 Hesperian Boulevard San Lorenzo, California

Notes:

MW No.: Monitoring well number

Date: Ground water sample collection date

TOC: Elevation at the north side of the top of the well casing referenced to approximate mean sea level

DTW: Depth to water

GWE: Ground water elevation

TPHd: Total petroleum hydrocarbons as diesel by EPA Method 8015

TPHg: Total petroleum hydrocarbons as gasoline by EPA Method 8015

BTEX: Benzene, Toluene, Ethylbenzene and total Xylenes by EPA Method 8020

TOG: Total oil and grease by EPA Method 413.2 (I.R.)

HVO: Halogenated volatile organics by EPA Method 8010 SVO: Semi-volatile organics by EPA Method 8270 GC/MS

PCB: Polychlorinated biphenyls by EPA Method 8080

Cd, Cr,

Ni, Zn: Cadmium, chromium, nickel and zinc by EPA Method 6000

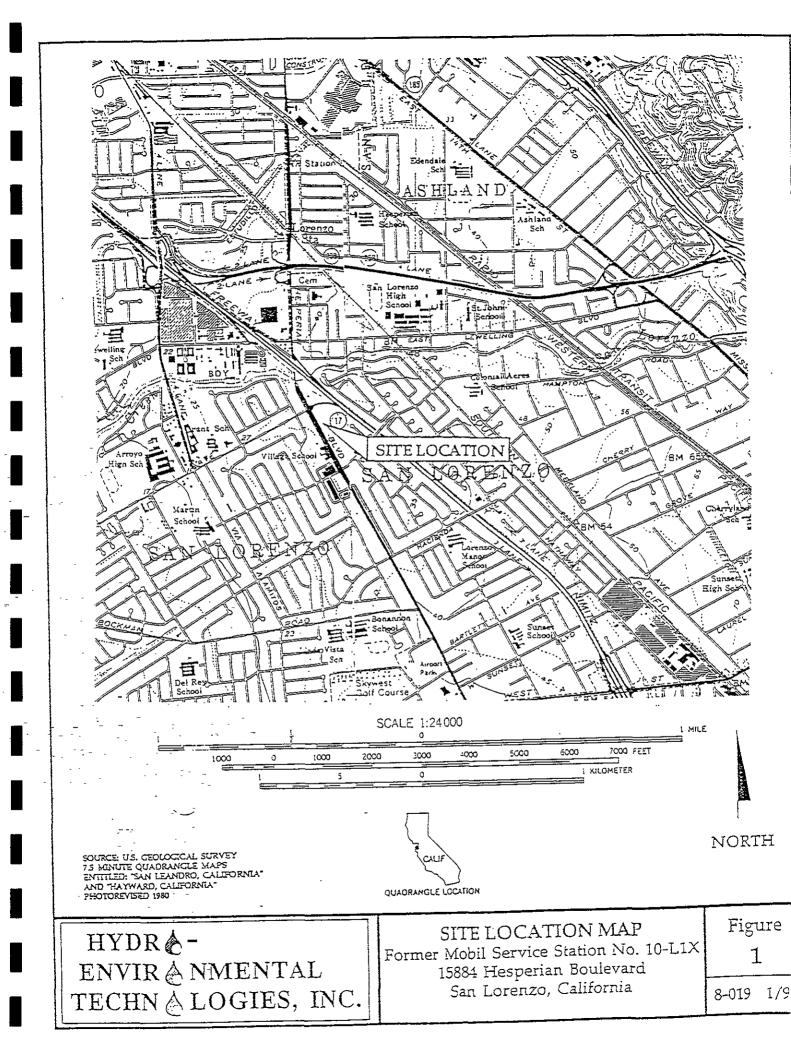
O-Pb Organic lead by California LUFT Manual (revised)

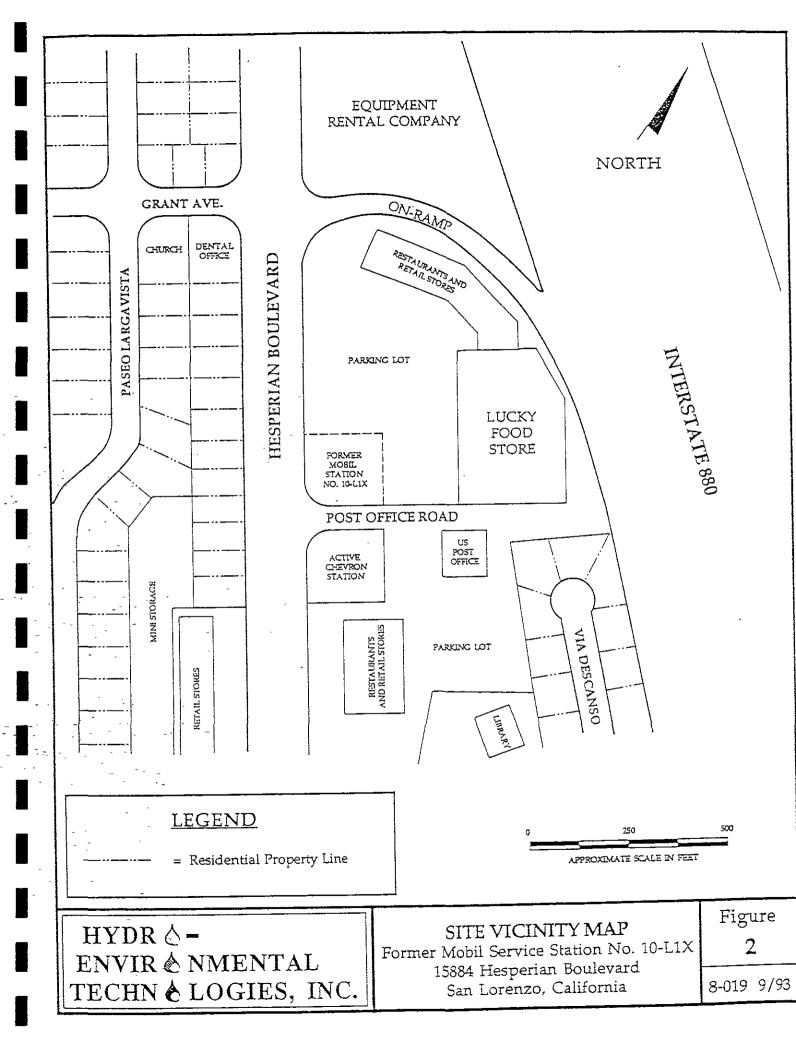
 μ g/L: Micrograms per liter mg/L: Milligrams per liter

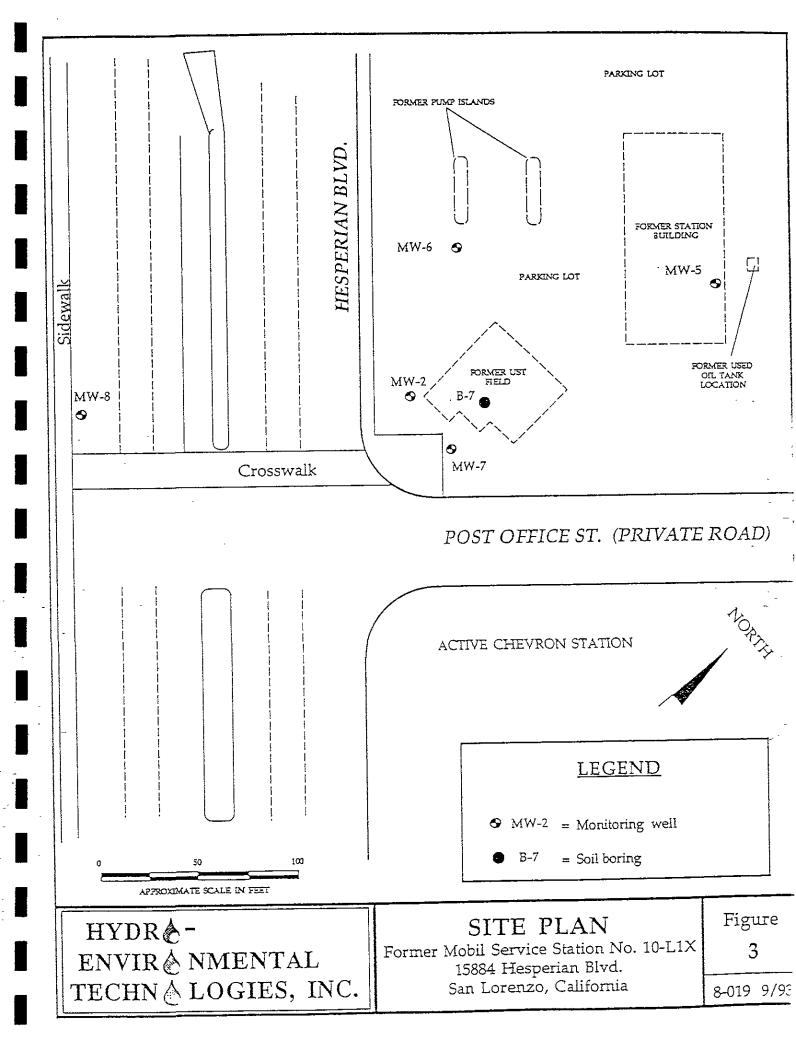
ND: Not detected in concentrations exceeding the indicated laboratory method detection limit

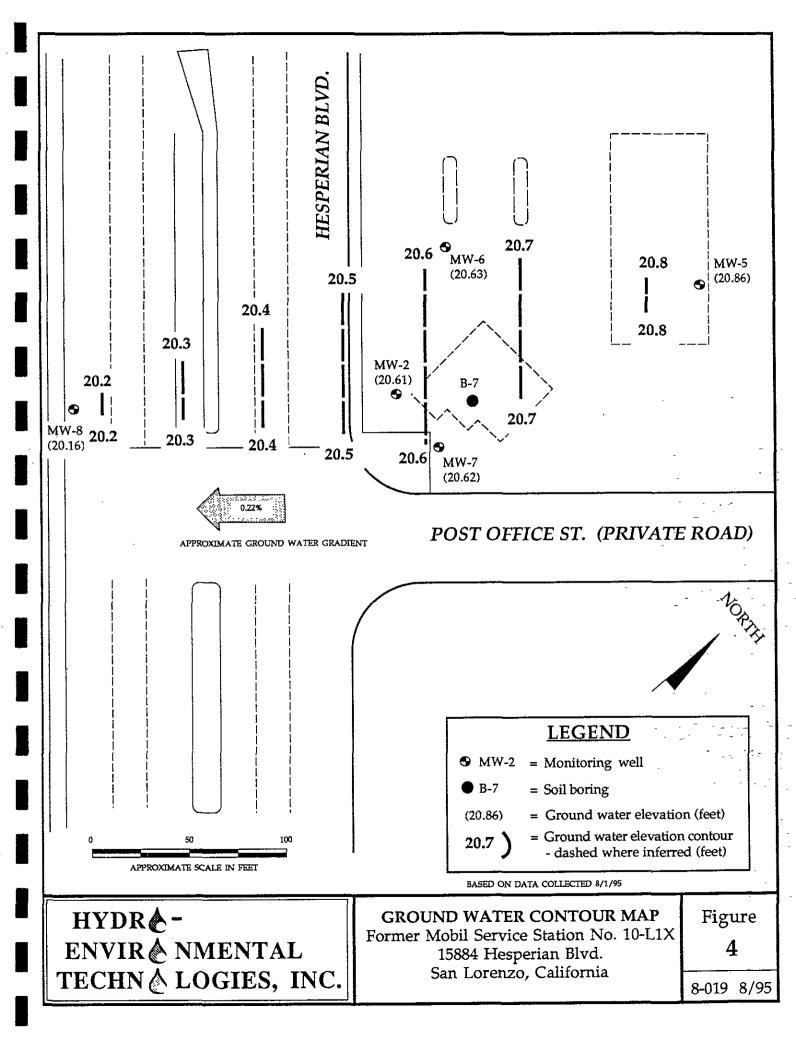
NT: Not tested

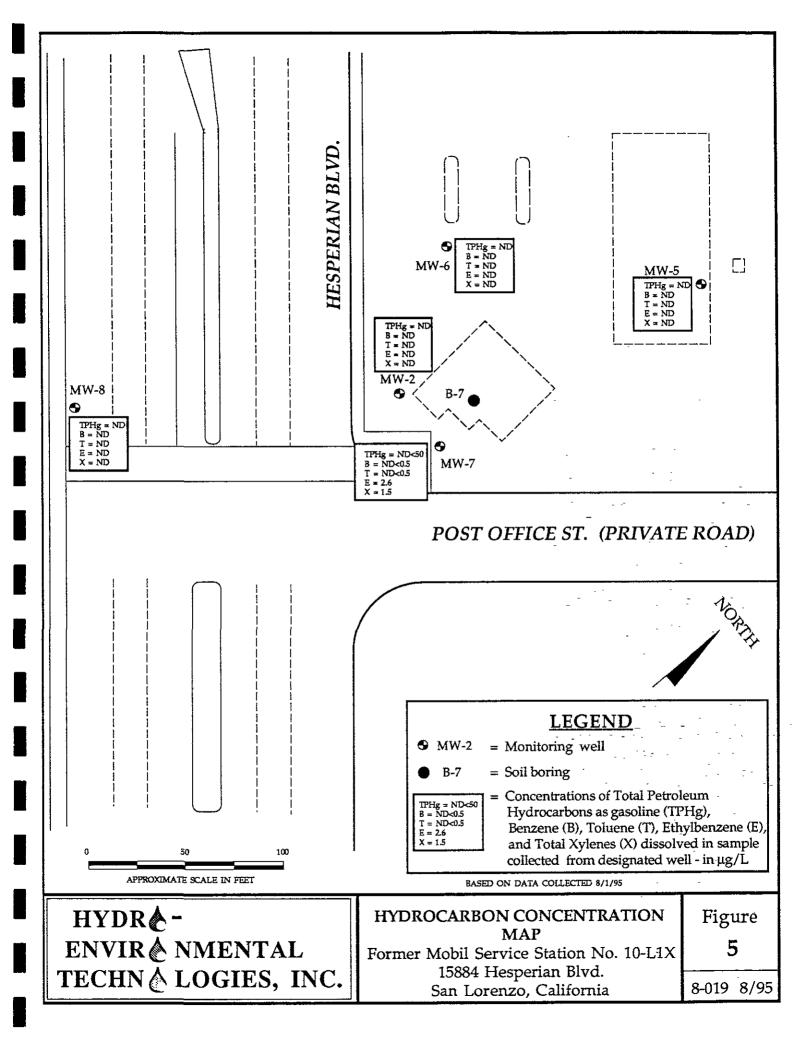
* Wells gauged on 2/24/94











			 			
PURGED/SA	AMPLED BY:	FM		DATE	: <u>3.1-</u> C7	·S
GAUGING DA Depth to both Depth to wa Saturated Thickness:	ttom: <u>25.75</u>	ft. diam. 2 ft. 2 in. 4 in. 6 in.	yersion gals/ft. x 0.16 x 0.65 x 1.44	Well casing volun # volumes to purge *Total volume to purge * unless chemical para	e x 3	vols. _ gallons
	od: PVC bailer/(Submersible pun		t pump/	(cir	cle one)
	Time	Volume (gallons)	Temp. (°F)	Conductivity (mS/cm)	pН	
	1345 1348	2.5	77.6	1.48	6.90	
	1351 1354	5.0 7.0	760 760	1.5at/	694	
			-			
	-				_	
			-	-		
	Color: Recharge: _		Turb 	oidity: SUGH	en	.i , .
SAMPLIN		-	311_	<u> </u>	ample for (circ	, · · ·
Sampling 1	method: (Dedicat	ed bailer Dispo	sable bailer	TPHd TPH m 60% Other:		TEL 8020 EDB 8240 Vitrates 8260
i .	&- & NMEN & LOGII	i	WE	IRGE/SAMPLE DATA LL #	<u>-</u>	Job No. S-Ci9- SHEET j of j

٠, ٠

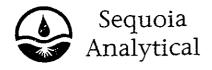
PURGED/SAMPLED BY:	FM		DATE	: 8-1-95	5
GAUGING DATA: Depth to bottom: 22-15 ft. Depth to water: 12-06 ft Saturated Thickness: 10-09 ft.	ersion gals/ft. × 0.16 × 0.65 × 1.44	Well casing volume 6.50 gallons # volumes to purge x 3 vols. *Total volume to purge = 19.08 gallons * unless chemical parameters do not stabilize			
1 Time	Volume (gallons) 0 5 10 15 20	DAC: HE Temp. (°F) 80-3 79.3 76.6 74.7	Conductivity (mS/cm) 1.58 1.40 1.42 1.35	pH (6.96 7.00 7.01 7.02	e one)
Recharge:	5000	SPP_		Sample for: (circle	
SAMPLING DATA: Sampling method: Dedicated	SAMPLING DATA: TPHg/BTEX METALS TOG 8010 TPHd O-Pb TEL 8020 Sampling method: Dedicated bailer / Disposable bailer TPH 100 Total Pb ED8 8240 S01 602 Nitrates 8260 Other:				
HYDR - ENVIR NMENT	- i	WEI	rge/sample data L# MW-5 DN: MOBÎL, SE	<u> </u>	Job No SHEET) of

ĺ

PURGED/S	AMPLED BY: _	FM		DATI	: 819	5
Depth to wa	ATA: tom: 22.25 ter: 12.05	ft. diam. 2 in. 4 in. 6 in.	yersion gals/ft. x 0.16 x 0.65 x 1.44	Well casing volum # volumes to purg *Total volume to purg * unless chemical par	e x 3 urge = 19.9	vols. _ gallons
PURGING I	DATA:	Submersible pun		pump/ Conductivity (mS/cm)	pH (circ	ile one)
	12:15	15 20	75.7	1.18	7.03	
		AN -CLEAR 500D		idity: SUGFF	een	
Sample for: (circle) SAMPLING DATA: TH4g/8TEX METALS TOG 8010 TPH 0 O-P5 TEL 8020 Sampling method: Dedicated bailer Disposable bailer TPH D Total P5 ED8 8240 SOI 602 Nitrates 8250 Other:						
11	R∲- R∲NMEN IALOGI		WEI	rge/sample dat l #	2	Job No. KOA. SHEET of

	PURGED/SA	MPLED BY: _	FM		DATE	: 8.1.95	5
		1A: om: 24.25 er: 12.40	ft. 2 in.	gals/ft. x 0.16 x 0.65 x 1.44	# volumes to purge *Total volume to pur * unless chemical para	x 3 vo	ols. gallons
-	PURGING D	od: PVC bailer	Submersible pump strument: HU	57 Suction lift	pump/	(circle	e one)
	Temp/ Cond	Time	Volume (gallons)	Temp. (°F)	Conductivity (mS/cm)	рН	
		12:25	5	79.1	1.12	6.95	
		12:30	10	77.62	1.08	7.11	
		12:40 12:45	15 20	74.9	1.30	9.07	
,	_	12:50	333	73.8	1.51	7.13	
-							
			,				
			942 <u>4002</u>		bidity: <u>* NON</u> ft. Si	heen	
- -	Sample for: (circle) SAMPLING DATA: Sampling method: Dedicated bailer / Disposable bailer Sampling method: Dedicated bailer / Disposable bailer Sampling method: Dedicated bailer / Disposable bailer						G 8010 TEL 8020
-					URGE/SAMPLE DA		Job No
-	HYD	R NME	NTAL	W	ell# <u>MW-7</u> ion: <u>MG-1</u>	-	SHEET) of
	TECH	N & LOG	IES, INC.				

							
PURGED/SA	MPLED BY: _	FM		DATE	:: <u>8.1.9</u>	5	
GAUGING DATA: Depth to bottom: 35 ft. Depth to water: 11.15 ft. Saturated Thickness: 1.20 ft.			gals/ft. x 0.16 x 0.65 x 1.44	Well casing volume \(\frac{1}{8} \) gallons # volumes to purge \(\times \) vols. *Total volume to purge = \(\frac{5}{9} \) gallons * unless chemical parameters do not stabilize			
Purge metho	PURGING DATA: Purge method: PVC bailer Submersible pump Suction lift pump (circle one) Temp/Conductivity/pH Instrument:						
	Time	Volume (gailons)	Temp. (°F)	Conductivity (mS/cm)	pН		
	13:05	2 4	75.3 73.4	m2-6-1-49 m2-5-2-48	(0.80	-	
	18112	5.5	71-1	1.50	6.87		
-						· · · · · · · · · · · · · · · · ·	
				2.4		•	
	Color: TA	_		bidity: Suffer	een		
	Sample for: (circle) Sampling DATA: Sample for: (circle) 1PHg/BTEX METALS TOC 8010 1PH 0-P5 TeL 8020 Sampling method: Dedicated bailer / Disposable bailer TPH no Total P5 ED5 8240 601 602 Nitrates 8260 Other:						
4.1	l & - l & NMEN l & LOGII		WI	urge/sample dat. ell # ion:	<u></u>	Job No. SHEET Of	



680 Chesapeake Drive 4U4 N. Wiget Lane 819 Striker Avenue, Suite 8 Sacramento, CA 95834

Redwood City, CA 94063 Walnut Creek, CA 94598

(415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

RECEIVED AUG - 9 1995

Hydro Environmental 2363 Mariners Square Drive

Suite 243

Alameda, CA 94501 Attention: F. Maroni

Client Proj. ID: Mobil 10LIX/8-019.1

Sample Descript: MW-2 Matrix: LIQUID

Analysis Method: 8015Mod/8020

Lab Number: 9508152-01

Sampled: 08/01/95

Received: 08/02/95

Analyzed: 08/04/95 Reported: 08/08/95

QC Batch Number: GC080495BTEX07A

Instrument ID: GCHP07

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas Benzene Toluene Ethyl Benzene Xylenes (Total) Chromatogram Pattern:	50 0.50 0.50 - 0.50 0.50	N.D. N.D. N.D. N.D. N.D.
Surrogates Trifluorotoluene	Control Limits % 130	% Recovery 84

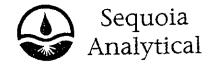
Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

andie Hinh

Mike Gregory Project Manager

Page:



680 Chesapeake Drive 404 N Wiget Lane 819 Striker Avenue, Suite 8 Sacramento, CA 95834

Redwood City, CA 94063 Walnut Creek, CA 94598

(415) 364-9600 (510) 988-9600 (916) 921-9600

FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Hydro Environmental 2363 Mariners Square Drive

■ Suite 243 Alameda, CA 94501

Matrix: LIQUID

Client Proj. ID: Mobil 10LIX/8-019.1

Sample Descript: MW-5

Analysis Method: 8015Mod/8020

Lab Number: 9508152-02

Sampled: 08/01/95

Received: 08/02/95

Analyzed: 08/07/95 Reported: 08/08/95

QC Batch Number: GC080795BTEX22A

Instrument ID: GCHP22

Attention: F. Maroni

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas Benzene Toluene Ethyl Benzene Xylenes (Total) Chromatogram Pattern:	50 0.50 0.50 0.50 0.50	N.D. N.D. N.D. N.D. N.D.
Surrogates Trifluorotoluene	Control Limits % 70 130	% Recovery 102

Analytes reported as N.D. were not present above the stated limit of detection.

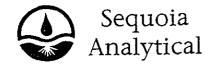
SEQUOIA ANALYTICAL - ELAP #1210

undin Hunch

Mike Gregory

Project Manager

Page:



680 Chesapeake Drive 404 N. Wiget Lane 819 Striker Avenue, Suite 8 Sacramento, CA 95834

Redwood City, CA 94063 Walnut Creek, CA 94598

(415) 364-9600 (510) 988-9600 (916) 921-9600

FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Hydro Environmental 2363 Mariners Square Drive Suite 243

Sample Descript: MW-6 Matrix: LIQUID

Client Proj. ID:

Sampled: 08/01/95 Received: 08/02/95

Alameda, CA 94501 Attention: F. Maroni Analysis Method: 8015Mod/8020 Lab Number: 9508152-03

Analyzed: 08/04/95 Reported: 08/08/95

QC Batch Number: GC080495BTEX07A Instrument ID: GCHP07

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

Mobil 10LIX/8-019.1

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas Benzene Toluene Ethyl Benzene Xylenes (Total) Chromatogram Pattern:	50 0.50 0.50 0.50 0.50	N.D. N.D. N.D. N.D. N.D.
Surrogates Trifluorotoluene	Control Limits % 130	% Recovery 84

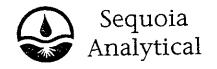
Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL -ELAP #1210

Mike Gregory Project Manager

Page:

200



680 Chesapeake Drive 404 N. Wiget Lane 819 Striker Avenue, Suite 8 Sacramento, CA 95834

Redwood City, CA 94063 Walnut Creek, CA 94598

(415) 364-9600 (510) 988-9600 (916) 921-9600

FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Hydro Environmental 2363 Mariners Square Drive Suite 243

Client Proj. ID: Mobil 10LIX/8-019.1 Sample Descript: MW-7

Sampled: 08/01/95 Received: 08/02/95

Alameda, CA 94501 Attention: F. Maroni

Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9508152-04

Analyzed: 08/07/95 Reported: 08/08/95

QC Batch Number: GC080795BTEX22A

Instrument ID: GCHP22

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX

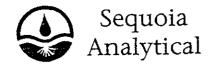
Analyte	Det	ection Limit ug/L	S	ample Results ug/L	
TPPH as Gas Benzene Toluene Ethyl Benzene Xylenes (Total) Chromatogram Pattern:		0.50		1.5	
Surrogates Trifluorotoluene	Cor 70	trol Limits %	% 130	Recovery 100	

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL -ELAP #1210

Mike Gregory Project Manager

Page:



680 Chesapeake Drive 404 N. Wiget Lane 819 Striker Avenue, Suite 8 Sacramento, CA 95834

Redwood City, CA 94063 Walnut Creek, CA 94598 (415) 364-9600 (510) 988-9600 (916) 921-9600

FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Hydro Environmental 2363 Mariners Square Drive Suite 243

Client Proj. ID: Sample Descript: MW-8

Mobil 10LIX/8-019.1

Sampled: 08/01/95 Received: 08/02/95

Alameda, CA 94501

Matrix: LIQUID

Attention: F. Maroni

Analysis Method: 8015Mod/8020 Lab Number: 9508152-05

Analyzed: 08/04/95 Reported: 08/08/95

QC Batch Number: GC080495BTEX07A

Instrument ID: GCHP07

Total Purgeable	Petroleum Hydrocarbons (1PPH) with	RIEX
Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas Benzene Toluene Ethyl Benzene Xylenes (Total) Chromatogram Pattern:	50 0.50 0.50 0.50 0.50	N.D. N.D. N.D. N.D. N.D.
Surrogates Trifluorotoluene	Control Limits % 70 130	% Recovery 87

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL -ELAP #1210

Mike Gregory Project Manager

Page:



680 Chesapeake Drive 404 N. Wiger Lane 819 Striker Avenue, Suite 8 Sacramento, CA 95834

Redwood City, CA 94063 Walnut Creek, CA 94598

(415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Hydro Environmental

or principal estrativist de Caralle de Calabara Mobil 10LIX/8-019.1 Client Project ID:

2363 Mariner Square Dr., Ste 243

Matrix:

Liquid

Álameda, CA 94501

Attention: F. Maroni Augusious pressure mysus sus press is enterna outre en proprietaringen fiet des

Work Order #:

9508152

-01, 03, 05

Reported: Aug 8, 1995

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes		
QC Batch#: Analy. Method: Prep. Method:	GC080495BTEX07A EPA 8020 EPA 5030	GC080495BTEX07A EPA 8020 EPA 5030		GC080495BTEX07A EPA 8020 EPA 5030		
Analyst: MS/MSD #: Sample Conc.: Prepared Date: Analyzed Date: Instrument I.D.#: Conc. Spiked:	8/4/95 8/4/95 GCHP7	R. Geckler 9508006-02 N.D. 8/4/95 8/4/95 GCHP7 10 ug/L	R. Geckler 9508006-02 N.D. 8/4/95 8/4/95 GCHP7 10 ug/L	R. Geckler 9508006-02 N.D. 8/4/95 8/4/95 GCHP7 30 ug/L	· .	•
Result: MS % Recovery: Dup. Result:	100 9.1	11 110 8.6	10 100 8.6 86	31 103 25 83	- - -	æ
MSD % Recov.: RPD: RPD Limit:	9.4	86 24 0-50	15 0-50	21 0-50		

LCS #:

Prepared Date: Analyzed Date: Instrument I.D.#: Conc. Spiked:

> LCS Result: LCS % Recov.:

MS/MSD 71-120 LCS 72-128 72-130 71-133 **Control Limits**

SEQUOIA ANALYTICAL

Mike Gregory Project Manager Please Note:

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9508152.HEN <1>



680 Chesapeake Drive 404 N. Wiget Lane 819 Striker Avenue, Suite 8 Redwood City, CA 94063 Walnut Creek, CA 94598 Sacramento, CA 95834 (415) 364-9600 (510) 988-9600 (916) 921-9600 FAX (415) 364-9233 FAX (510) 988-9673 FAX (916) 921-0100

Hydro Environmental

Client Project ID: Mobil 10LIX/8-019.1

2363 Mariner Square Dr., Ste 243

Matrix:

Liquid

Alameda, CA 94501 Attention: F. Maroni

Work Order #:

9508152 -02, 04

Reported:

Aug 8, 1995

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl	Xylenes	
QC Batch#: Analy. Method: Prep. Method:		GC080795BTEX22A EPA 8020 EPA 5030	Benzene GC0807958TEX22A EPA 8020 EPA 5030	GC080795BTEX22A EPA 8020 EPA 5030	
Analyst: MS/MSD #: Sample Conc.: Prepared Date: Analyzed Date: Instrument I.D.#: Conc. Spiked:	9508100-02B N.D. 8/7/95 8/7/95 GCHP22	R. Lee 9508100-02B N.D. 8/7/95 8/7/95 GCHP22 10 ug/L	R. Lee 9508100-02B N.D. 8/7/95 8/7/95 GCHP22 10 ug/L	R. Lee 9508100-02B N.D. 8/7/95 8/7/95 GCHP22 30 ug/L	
Result: MS % Recovery:	88	8.9 89	9.2 92	27 90 - 24	
Dup. Result: MSD % Recov.:		8.3 83	8.2 82	80	
RPD: RPD Limit:		7.0 0-50	11 0-50	12 0-50	

LCS #:

Prepared Date: Analyzed Date: Instrument I.D.#: Conc. Spiked:

LCS Result: LCS % Recov.:

MS/MSD LCS 71-133 72-128 72-130 71-120 Control Limits

Please Note:

SEQUOIA ANALYTICAL

The

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

FOZMike Gregory
Project Manager

** MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

9508152.HEN <2>

MODII Cham of Custouy	ANALYTICAL Sacramento: (510) 686-960 (916) 921-960
Consulting Firm Name: TNDC ENVICONS ICTALS	Site SS #: \C\(\(\) Phase of Work:
Address: 2365 MARINER SC DE	Mobil Site Address: ISSCI TESTELLA U.B. Site Assessmen
City: ALAVIEDA State: (1A- Zip Code: Ciz) T	i i
Telephone: 5.21-2(08) FAX#: 521-307	
Project Contact: PMAPON Sampled by: FMAPON'S	Sequoia's Work Order Release #:
Turnaround Time: Standard TAT (5 - 10 Working Days) Other	Analyses Requested 9508 55
Client Date/Time Matrix # of Sequoia's Sample I.D. Sampled Description Containers Sample #	Comments
1. MW-2 8/19520 HEW 3 1 A-C	
2. MW-5 1 130 HO 3 21	
3. MW-6 /2pm HzO 3 3	X
4.MW7 129 HO 3 4	X
5. MUS / Por HO 3 5V	X
6.	
7.	
8.	
9.	
10.	
112 - 120 - 1200 A ADALLE 2200 - 112	FD - 1/22

Relinquished By: FRANCES NADON Date: 8-205 Time: 1.50 Received By: Date: 1/1/20 Time: 1/1/20 Received By: Date: 1/1/20 Time: 1/1/20 Received By: Date: 1/1/20 Time: 1/1/20 Tim

Method of Shipment_____

Page ___ of ___