

# Mobil Oil Corporation

3800 WEST ALAMEDA AVENUE  
BURBANK, CALIFORNIA 91505-4331

June 30, 1993

Ms. Juliet Shin  
Alameda County Dept. of  
Environmental Health  
Hazardous Materials Division  
80 Swan Way Room 200  
Oakland, CA 94621

**MOBIL OIL CORP.**  
**FORMER S/S #10-L1X**  
**15884 HESPERIAN BLVD**  
**SAN LORENZO, CA**

Dear Ms. Shin:

Enclosed for your information is the quarterly monitoring and sampling report dated June 9, 1993 for subject location. The completed hold harmless and indemnification letter was forwarded to the Public Works on June 23, 1993. Once the encroachment permit is granted, we can schedule the offsite drilling.

If you have any questions, please feel free to contact me at (818) 953-2626.

Sincerely,



Stephen Pao  
Field Engineer II

enclosure

cc: Mr. Rich Hiett (w/ enclosure)  
Regional Water Quality Control Board  
2101 Webster Street, Suite 500  
Oakland, CA 94612

G. G. Smith (w/o)



Environmental  
Awareness

**QUARTERLY MONITORING REPORT**

Sampling Date: May 19, 1993

**Former Mobil Service Station No. 10-L1X  
15884 Hesperian Blvd.  
San Lorenzo, California**

Prepared for:

**MOBIL OIL CORPORATION  
3800 West Alameda Avenue, Suite 2000  
Burbank, CA 91505**

Prepared by:

**HYDRO-ENVIRONMENTAL TECHNOLOGIES, INC.  
2363 Mariner Square Drive, Suite 243  
Alameda, California 94501  
HETI Job No. 8-019**

**June 2, 1993**

## TABLE OF CONTENTS

1.0 INTRODUCTION.....	1
2.0 BACKGROUND.....	1
3.0 FIELD ACTIVITIES.....	2
4.0 RESULTS OF MONITORING.....	2
4.1 Ground Water Data.....	2
4.2 Laboratory Analytical Results.....	3
5.0 CERTIFICATION.....	4

### TABLES:

Table 1: Summary of Ground Water Elevations and Ground Water Analytical Results

### FIGURES:

Figure 1: Site Location Map  
Figure 2: Site Vicinity Map  
Figure 3: Site Plan  
Figure 4: Potentiometric Surface Map  
Figure 5: Hydrocarbon Concentration Map

### APPENDICES:

A: Monitoring Well Purge/Sample Sheet  
B: Official Laboratory Report and Chain-of-Custody Records

## 1.0 INTRODUCTION

The purpose of this report is to present the results of Hydro-Environmental Technologies, Inc.'s (HETI's) quarterly water sampling for the former Mobil Service Station No. 10-L1X previously located at 15884 Hesperian Boulevard in San Lorenzo, California. Well sampling was performed on May 19, 1993.

Work performed at the site by HETI included: (1) well gauging, (2) well purging, and (3) collection of ground water samples from each of the wells. All documentation related to the field work is appended to this report.

Ground water samples collected from the wells were analyzed for total low to medium boiling point petroleum hydrocarbons (TPHg) by EPA Method 5030/8015, and benzene, toluene, ethylbenzene and total xylenes (BTEX), by EPA Method 8020.

## 2.0 BACKGROUND

The site is located at 15884 Hesperian Blvd., in San Lorenzo, California (Figure 1), and is currently paved over and used as a parking lot for a shopping mall (Figure 2). Kaprealian Engineering, Inc. (KEI) installed four two-inch diameter monitoring wells, designated MW-1 through MW-4, at the site in July 1986. In preparation to abandon the site, the underground storage tanks were removed and the tank pit was over-excavated in December 1987.

Mobil retained HETI in October 1991 to continue with further subsurface investigation. After HETI's initial site inspection to locate the wells, the following conditions were observed. Monitoring well MW-2 was found in good condition, the casing to MW-3 was broken off and debris had filled in the well, and wells MW-1 and MW-4 could not be located and their existence/condition is unknown.

HETI installed three monitoring wells on-site, designated MW-5, MW-6 and MW-7, and properly abandoned monitoring well MW-3 in January 1992. Monitoring well locations are shown on the Site Plan (Figure 3). Results of that phase of investigation and detailed project history are presented in HETI's *Phase I Report* dated May 7, 1992.

### **3.0 FIELD ACTIVITIES**

All field work performed by HETI is consistent with standard HETI protocols (submitted previously), and with guidelines established by local and state regulatory agencies.

HETI collected ground water samples from monitoring wells MW-2, MW-5, MW-6 and MW-7 on May 19, 1993. Prior to sampling, depth to water in each well was gauged to the nearest hundredth of a foot using an interface probe. No separate-phase petroleum was detected in any of the wells. Prior to sampling, all monitoring wells were purged dry or until three well volumes had been removed. Gauging data is included in Table 1. Purging data is included in Appendix A.

Following recovery of water levels in the wells to at least 80 percent of their static water level, water samples were collected from each well with a dedicated bailer. Each sample was transferred to sample containers appropriate for the analysis to be performed. Sample containers were labeled and placed in a chilled cooler. A chain of custody was prepared and accompanied the samples to the laboratory; a copy is included in Appendix B. Water sample analyses were performed by Sequoia Analytical, a State DHS-certified laboratory located in Redwood City, California.

### **4.0 RESULTS OF MONITORING**

#### **4.1 Ground Water Data**

The depth to ground water in each of the wells ranged from approximately 11 to 12 feet below grade, according to the well gauging conducted for this investigation. The depth to water data was combined with wellhead elevation data previously collected by HETI to calculate ground water elevations. These elevations were used to produce the ground water contours shown on Figure 4. Ground water flows towards the southwest at a gradient of 0.026 ft/ft (2.6%). Ground water levels in the wells have decreased approximately one foot since the last quarter, and the gradient has increased by nearly one order of magnitude. However, ground water flow direction during this quarter is generally consistent with those calculated previously.

## 4.2 Laboratory Analytical Results

TPHg was detected in the ground water sample collected from well MW-2 at a concentration of 100 parts per billion (ppb). BTEX compounds were not detected in the ground water sample collected from well MW-2 in concentrations exceeding the method detection limit. TPHg and benzene were detected in the ground water sample collected from well MW-7 at concentrations of 67 and 0.85 ppb, respectively. Neither TPHg nor BTEX compounds were detected in concentrations exceeding the method detection limit in ground water samples collected from wells MW-5 and MW-6.

Ground water sample analytical results are summarized in Table 1 and presented graphically on the Hydrocarbon Concentration Map (Figure 5). A copy of the laboratory report is included in Appendix B.

## 5.0 CERTIFICATION

This report was prepared under the supervision of a registered professional engineer. All statements, conclusions and recommendations are based solely upon field observations and analytical analyses performed by a state-certified laboratory related to work performed by Hydro-Environmental Technologies, Inc.

It is possible that variations in soil or ground water conditions exist beyond the points explored in this investigation. Also, site conditions are subject to change at some time in the future due to variations in rainfall, temperature, regional water usage, or other factors.

The service performed by Hydro-Environmental Technologies, Inc. has been conducted in a manner consistent with the level of care and skill ordinarily exercised by members of our profession currently practicing under similar conditions in the area of the site. No other warranty, expressed or implied, is made.

Hydro-Environmental Technologies, Inc. includes in this report chemical analytical data from a state-certified laboratory. These analyses are performed according to procedures suggested by the U.S. EPA and the State of California. Hydro-Environmental Technologies, Inc. is not responsible for laboratory errors in procedure or result reporting.

HYDRO-ENVIRONMENTAL TECHNOLOGIES, INC.

Prepared by:

Reviewed by:



Brian M. Gwinn  
Project Manager

---

John H. Turney, P.E.  
Senior Engineer

# TABLES



Table 1

SUMMARY OF GROUND WATER ELEVATIONS AND GROUND WATER ANALYTICAL RESULTS

Former Mobil Station No. 10-L1X  
 15884 Hesperian Boulevard  
 San Lorenzo, California

MW-No.	Date	TOC (feet)	DTW (feet)	GWE (feet)	TPHd (ppb)	TPHg (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)
MW-2	2/12/92	31.81	12.74	19.07	--	190	4.4	ND<0.3	4.7	3.8
	5/4/92	31.81	11.36	20.45	--	480	9.1	1.4	4.4	2.3
	8/20/92	31.81	13.80	18.01	--	ND<50	0.99	ND<0.5	ND<0.5	ND<0.5
	11/27/92	31.81	14.30	17.51	--	56	3.2	ND<0.5	0.87	2.1
	2/24/93	31.81	9.73	22.08	--	330	14	ND<0.5	ND<0.5	ND<0.5
	5/19/93	31.81	11.82	19.99	--	100	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-5	2/12/92	32.92	13.59	19.33	ND<50	0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.3
	5/4/92	32.92	12.25	20.67	ND<50	ND<30	ND<0.3	ND<0.3	ND<0.3	ND<0.3
	8/20/92	32.92	14.62	18.30	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	11/27/92	32.92	15.14	17.78	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	2/24/93	32.92	10.57	22.35	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	5/19/93	32.92	11.66	21.26	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-6	2/12/92	32.68	13.57	19.11	--	2700	14	3.5	27	39
	5/4/92	32.68	12.23	20.45	--	ND<30	ND<0.3	ND<0.3	ND<0.3	ND<0.3
	8/20/92	32.68	14.64	18.04	--	ND<50	ND<0.5	ND<0.5	ND<0.5	3.8
	11/27/92	32.68	15.14	17.54	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	2/24/93	32.68	10.62	22.06	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	5/19/93	32.68	11.66	21.02	--	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW-7	2/12/92	33.08	13.90	19.18	--	ND<30	ND<0.3	ND<0.3	ND<0.3	ND<0.3
	5/4/92	33.08	12.60	20.48	--	640	4.5	ND<0.6	11	14
	8/20/92	33.08	14.96	18.12	--	220	1.2	ND<0.5	3.8	4.3
	11/27/92	33.08	15.49	17.59	--	82	1.6	ND<0.5	4.3	3.6
	2/24/93	33.08	10.97	22.11	--	82	1.5	ND<0.5	6.0	4.0
	5/19/93	33.08	12.09	20.99	--	67	0.85	ND<0.5	6.4	3.8

**Table 1**

**SUMMARY OF GROUND WATER ELEVATIONS AND GROUND WATER ANALYTICAL RESULTS**

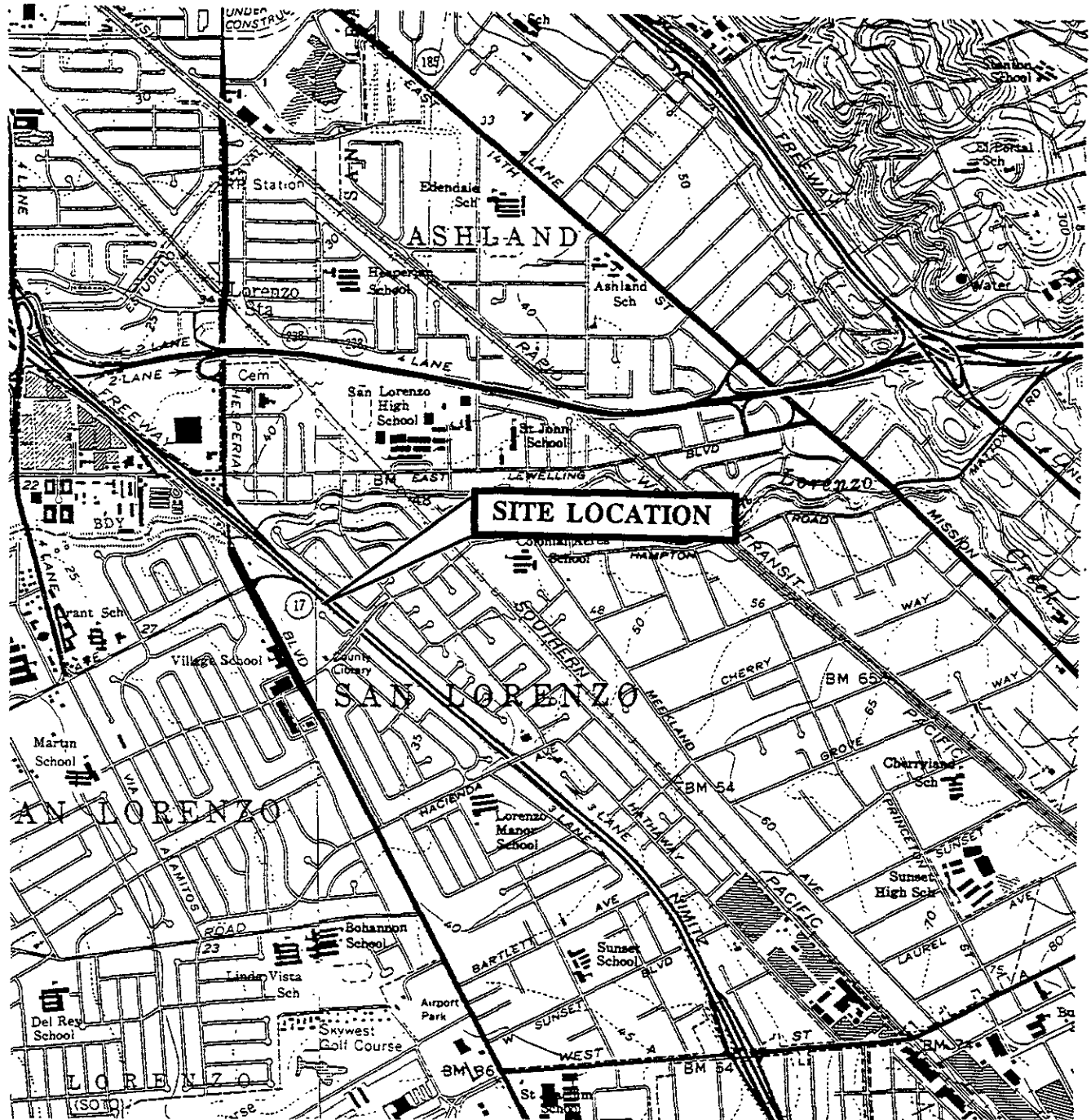
Former Mobil Station No. 10-L1X  
 15884 Hesperian Boulevard  
 San Lorenzo, California

MW-No.	Date	TOG (ppm)	HVO (ppb)	SVO (ppb)	PCB (ppb)	Cd (ppm)	Cr (ppm)	Ni (ppm)	Zn (ppm)	O-Pb (ppm)
MW-5	2/12/92	ND<1.0	ND<0.5-5.0	--	--	ND<0.010	ND<0.010	ND<0.050	ND<0.010	ND<0.050
	5/4/92	ND<1.0	ND<0.5-5.0	--	--	ND<0.010	ND<0.010	ND<0.050	ND<0.010	ND<0.050
	8/20/92	ND<1.0	ND<0.5-5.0	ND<2-10	ND<0.5-2.0	ND<0.010	ND<0.010	ND<0.050	0.012	ND<0.050
	11/27/92	--	--	--	--	--	--	--	--	--
	2/24/93	--	--	--	--	--	--	--	--	--
	5/19/93	--	--	--	--	--	--	--	--	--

Notes:

- TOC : Elevation at the north side of the top of the well casing referenced to mean sea level
- DTW : Depth to water
- GWE : Ground water elevation
- TPHd : Total high boiling point petroleum hydrocarbons by EPA Method 3510/8015
- TPHg : Total low-to-medium boiling point petroleum hydrocarbons by EPA Method 5030/8015
- BTEX : Benzene, Toluene, Ethylbenzene, and total Xylenes by EPA Method 8020
- TOG : Total oil and grease by EPA Method 413.2 (I.R.)
- HVO : Halogenated volatile organics by EPA Method 5030/8010
- SVO : Semi-volatile organics by EPA Method 8270 GC/MS
- PCB : Polychlorinated biphenyls by EPA Method 8080
- Cd, Cr, Ni, Zn : Cadmium, chromium, nickel and zinc by EPA Method 6000
- O-Pb : Organic lead by California LUFT Manual (revised)
- ND : Not detected in concentrations exceeding the indicated laboratory method detection limit
- : Not tested

# FIGURES



North



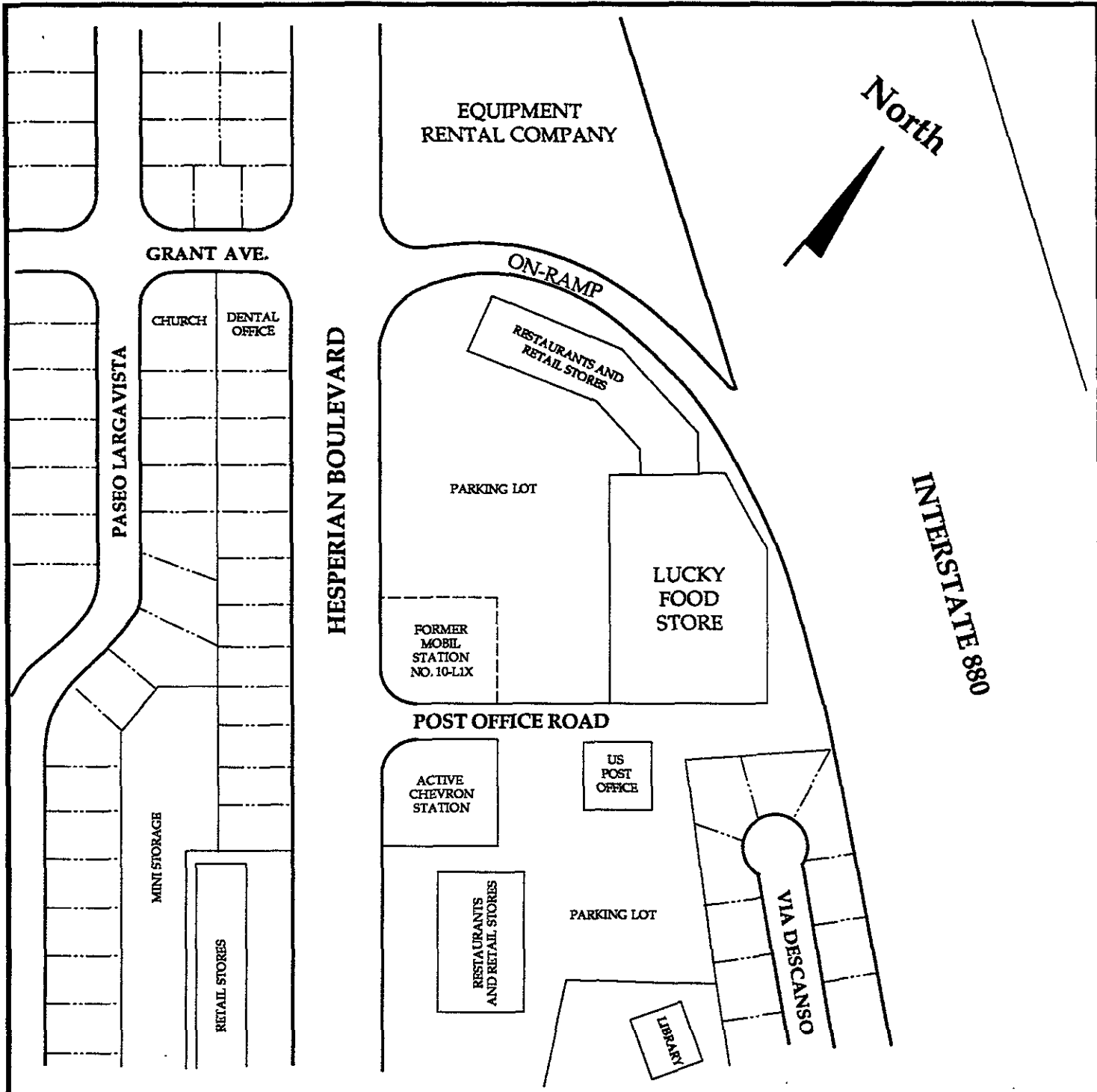
Scale 1:24,000

Source: U.S. Geological Survey  
 7.5 Minute Quadrangle Maps  
 Entitled: "San Leandro, California"  
 and "Hayward, California"  
 Revised 1980

**HYDRO**  
**ENVIRONMENTAL**  
**TECHNOLOGIES, INC.**

**SITE LOCATION MAP**  
 Former Mobil Service Station No. 10-L1X  
 15884 Hesperian Boulevard  
 San Leandro, California

Job No.  
 8-019  
 Figure  
 1



**EXPLANATION**

----- = Residential Property Line



**HYDRO-  
ENVIRONMENTAL  
TECHNOLOGIES, INC.**

**SITE VICINITY MAP**  
Former Mobil Service Station No. 10-L1X  
15884 Hesperian Boulevard  
San Lorenzo, California

Job No.  
8-019  
Figure  
2

North

HESPERIAN BLVD.

FORMER PUMP ISLANDS

MW-6

PARKING LOT

FORMER STATION BUILDING

MW-5

PARKING LOT

FORMER USED OIL TANK LOCATION

MW-2

FORMER UST FIELD

B-7

MW-7

POST OFFICE ST. (PRIVATE ROAD)

**EXPLANATION**

⊕ MW-4 = Four-inch well installed by HETI

⊕ MW-2 = Two-inch well installed by KEI

● B-7 = Soil boring by HETI

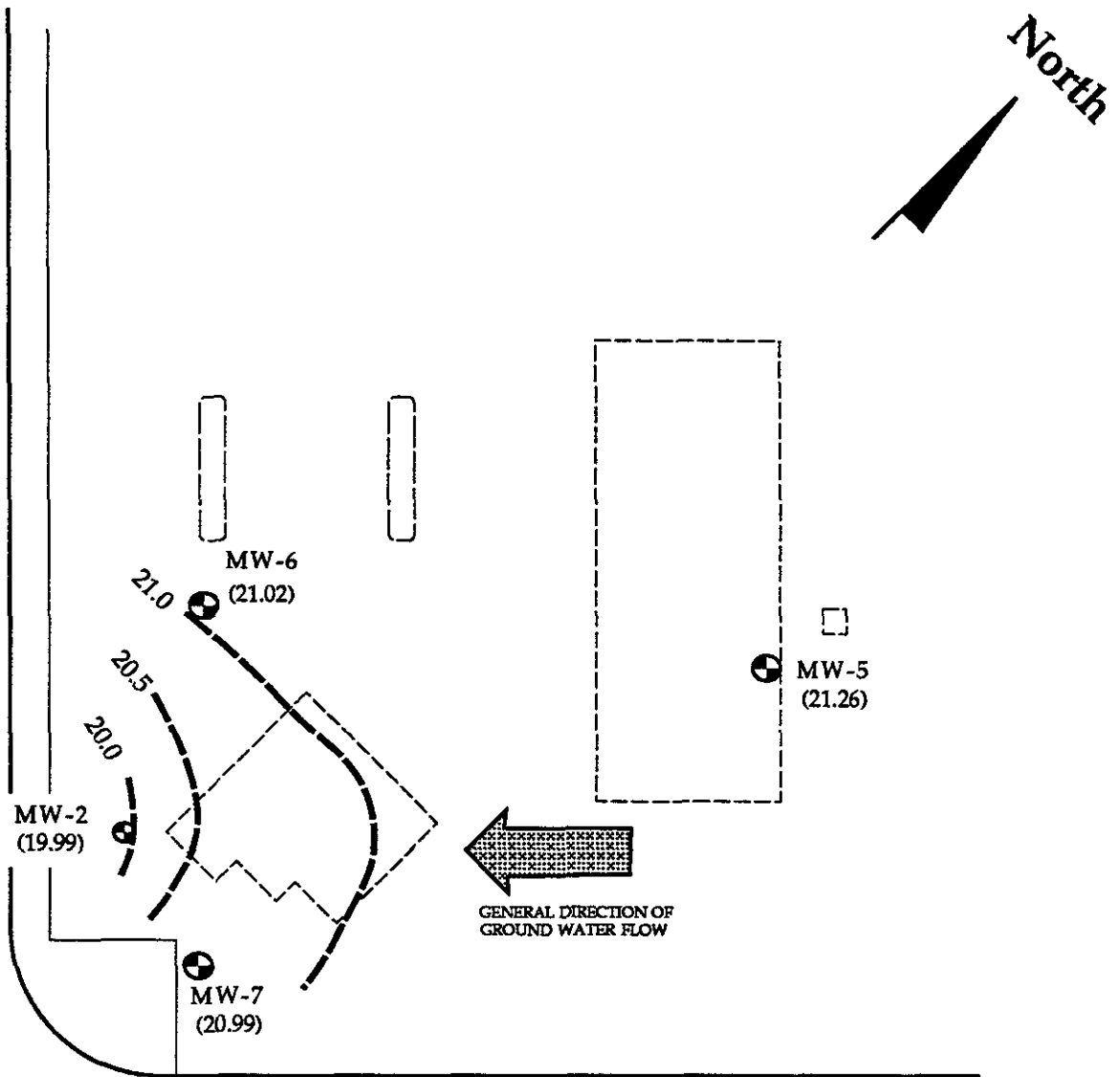
SCALE: 1" = 30'



HYDR-  
ENVIRONMENTAL  
TECHNOLOGIES, INC.

**SITE PLAN**  
Former Mobil Service Station No. 10-L1X  
15884 Hesperian Blvd.  
San Lorenzo, California

Job No.  
8-019  
Figure  
3



### EXPLANATION

- ⊕ MW-4 = Four-inch well installed by HETI
- ⊙ MW-2 = Two-inch well installed by KEI
- (21.26) = Elevation of ground water - in feet based on project datum
- 21.0 — = Estimated ground water elevation contour in feet - based on project datum

SCALE: 1" = 30'

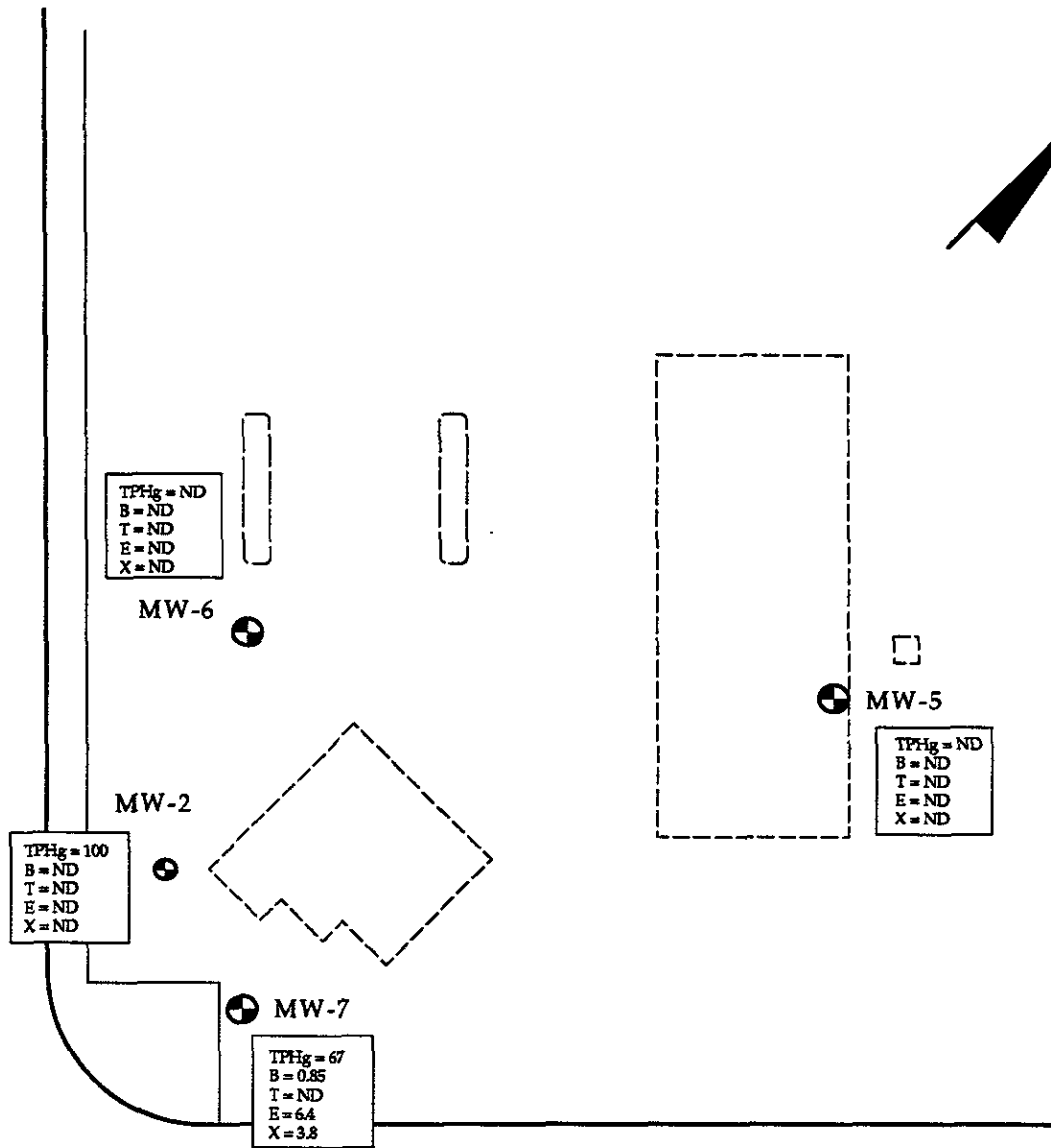
BASED ON DATA COLLECTED 5/19/93

HYDRO-  
ENVIRONMENTAL  
TECHNOLOGIES, INC.

POTENTIOMETRIC SURFACE MAP  
Former Mobil Service Station No. 10-L1X  
15884 Hesperian Blvd.  
San Lorenzo, California

Job No.  
8-019  
Figure  
4

North



### EXPLANATION

- ⊕ MW-4 = Four-inch well installed by HETI
- ⊙ MW-2 = Two-inch well installed by KEI
- |                       |
|-----------------------|
| TPH <sub>g</sub> = ND |
| B = ND                |
| T = ND                |
| E = ND                |
| X = ND                |

 = Concentration of dissolved hydrocarbons as gasoline (TPH<sub>g</sub>), benzene (B), toluene (T), ethylbenzene (E), And total xylenes (X), detected in ground water sample - in ppb

SCALE: 1" = 30'



BASED ON DATA COLLECTED 5/19/93

HYDR -  
ENVIRONMENTAL  
TECHNOLOGIES, INC.

### HYDROCARBON CONCENTRATION MAP

Former Mobil Service Station No. 10-L1X  
15884 Hesperian Blvd.  
San Lorenzo, California

Job No.  
8-019  
Figure  
5



# APPENDIX A

PURGED/SAMPLED BY: HH

DATE: 5-19-93

**GAUGING DATA:**

Depth to bottom: 26.40 ft.

Depth to water: 11.82 ft.

Saturated Thickness: 14.58 ft.

Conversion	
diam.	gals/ft.
2 in.	x 0.16
4 in.	x 0.65
6 in.	x 1.44

Well casing volume 2.33 gallons

# volumes to purge x 3 vols.

\*Total volume to purge = 7 gallons

\* unless chemical parameters stabilize earlier

**PURGING DATA:**

Purge method: PVC bailer Submersible pump/ Suction lift pump/ \_\_\_\_\_  
(circle one)

Time	Volume (gallons)	Temp. (°F)	Conductivity (mS/cm)	pH
2:05	0	—	—	—
↓	3	73.5	—	8.30
↓	5	73.2	—	8.29
2:20	7	73.0	—	8.27

Color: teal

Turbidity: light

Recharge: good

SPP 0 ft.

**SAMPLING DATA:**

Sampling method: Dedicated bailer / \_\_\_\_\_

Sample for: (circle)

- IPH<sub>g</sub>/BTEX
  - METALS
  - TOC
  - 8010
  - TPH<sub>d</sub>
  - O-Pb
  - TEL
  - 8020
  - TPH<sub>no</sub>
  - Total Pb
  - EDB
  - 8240
  - 601
  - 602
  - Nitrates
  - 8260
  - 8270
- Other: \_\_\_\_\_

**HYDRO-  
ENVIRONMENTAL  
TECHNOLOGIES, INC.**

MONITORING WELL PURGE/SAMPLE SHEET  
WELL # MW-2  
LOCATION Mobil, San Lorenzo

Job No. 8-019  
SHEET  
1 of 1

PURGED/SAMPLED BY: HHT

DATE: 5-19-93

**GAUGING DATA:**

Depth to bottom: 22.21 ft.

Depth to water: 11.66 ft.

Saturated Thickness: 10.55 ft.

Conversion	
diam.	gals/ft.
2 in.	x 0.16
<u>4 in.</u>	<u>x 0.65</u>
6 in.	x 1.44

Well casing volume 6.86 gallons

# volumes to purge x 3 vols.

\*Total volume to purge = 20.6 gallons

\* unless chemical parameters stabilize earlier

**PURGING DATA:**

Purge method: PVC bailer Submersible pump/ Suction lift pump/ \_\_\_\_\_  
(circle one)

Time	Volume (gallons)	Temp. (°F)	Conductivity (mS/cm)	pH
12:10	0	—	—	—
↓	5	73.6	—	8.06
	10	73.5	—	7.94
	<del>15</del>	73.1	—	7.81
	dry → 12:28	20	73.2	—

Color: tan

Turbidity: light

Recharge: poor

SPP 0 ft.

**SAMPLING DATA:**

Sampling method: Dedicated bailer / \_\_\_\_\_

Sample for: (circle)

- IPH<sub>2</sub>/STEX
- METALS
- TOC
- 8010
- IPHA
- O-Pb
- TEL
- 8221
- IPH no
- Total Pb
- EDR
- 8240
- 601
- 602
- Nitrate
- 8250
- 8270
- Other: \_\_\_\_\_

**HYDRO-  
ENVIRONMENTAL  
TECHNOLOGIES, INC.**

MONITORING WELL PURGE/SAMPLE SHEET  
WELL # MW-5  
LOCATION Mobil, San Lorenzo

Job No. 8-019  
SHEET  
1 of 1

PURGED/SAMPLED BY: HH

DATE: 5-19-93

**GAUGING DATA:**

Depth to bottom: 22.25 ft.  
Depth to water: 11.66 ft.  
Saturated Thickness: 10.59 ft.

Conversion	
diam.	gals/ft.
2 in.	x 0.16
<u>4 in.</u>	<u>x 0.65</u>
6 in.	x 1.44

Well casing volume 6.88 gallons  
# volumes to purge x 3 vols.  
\*Total volume to purge = 20.65 gallons  
\* unless chemical parameters stabilize earlier

**PURGING DATA:**

Purge method: PVC bailer Submersible pump/ Suction lift pump/ \_\_\_\_\_  
(circle one)

Time	Volume (gallons)	Temp. (°F)	Conductivity (mS/cm)	pH
12:45	0	—	—	—
	5	75.2	—	8.10
	10	74.8	—	8.04
	15	74.4	—	8.06
	20	74.0	—	8.04
1:05	21	74.0	—	7.96

*HH*

Color: tan Turbidity: light  
Recharge: stop tan SPP 0 ft.

**SAMPLING DATA:**

Sampling method: Dedicated bailer

- Sample for: (circle)
- IPHE/STEX METALS TOC 8010
  - IPHA C-Pb TEL 8022
  - IPH.no Total Pb EDS 8240
  - GI Nitrate 8250 8270
  - Other: \_\_\_\_\_

**HYDRO-ENVIRONMENTAL TECHNOLOGIES, INC.**

MONITORING WELL PURGE/SAMPLE SHEET  
WELL # MW-6  
LOCATION Mobil, San Lorenzo

Job No. 8-019  
SHEET  
1 of 1

PURGED/SAMPLED BY: HH

DATE: 5-19-93

**GAUGING DATA:**

Depth to bottom: 23.84 ft.

Depth to water: 12.09 ft.

Saturated Thickness: 11.75 ft.

Conversion	
diam.	gals/ft
2 in.	x 0.16
<u>4 in.</u>	<u>x 0.65</u>
6 in.	x 1.44

Well casing volume 7.63 gallons

# volumes to purge x 3 vols.

\*Total volume to purge = 23 gallons

\* unless chemical parameters stabilize earlier

**PURGING DATA:**

Purge method: PVC bailer Submersible pump/ Suction lift pump/ \_\_\_\_\_  
(circle one)

Time	Volume (gallons)	Temp. (°F)	Conductivity (mS/cm)	pH
1:30	0	—	—	—
↓	5	73.9	—	9.18
	10	73.6	—	9.09
	15	73.4	—	9.03
	1:55	20	73.1	8.95

dry →

Color: tan

Turbidity: light

Recharge: poor

SPP 0 ft.

**SAMPLING DATA:**

Sampling method: Dedicated bailer

Sample for: (circle)

- IPHA/IDEX METALS TOC 8010
- TPHA O-Pb TEL 8021
- TPH no Total Pb EDS 8240
- 601 602 Nitrate 8250 8270
- Other: \_\_\_\_\_

**HYDRO-  
ENVIRONMENTAL  
TECHNOLOGIES, INC.**

MONITORING WELL PURGE/SAMPLE SHEET  
WELL # MW-7  
LOCATION Mobil, San Lorenzo

Job No. 8-019  
SHEET  
1 of 1

# APPENDIX B



# SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063  
(415) 364-9600 • FAX (415) 364-9233

RECEIVED JUN 07 1993

Hydro Environmental  
2363 Mariner Square Dr., Bldg. 3, Ste 243  
Alameda, CA 94501  
Attention: Brian Gwinn

Client Project ID: Mobil, 10-LIX  
Sample Matrix: Water  
Analysis Method: EPA 5030/8015/8020  
First Sample #: 3E95001

Sampled: May 19, 1993  
Received: May 21, 1993  
Reported: May 27, 1993

## TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit µg/L	Sample I.D. 3E95001 MW-2	Sample I.D. 3E95002 MW-5	Sample I.D. 3E95003 MW-6	Sample I.D. 3E95004 MW-7	Sample I.D.	Sample I.D.
Purgeable Hydrocarbons	50	100	N.D.	N.D.	67		
Benzene	0.50	N.D.	N.D.	N.D.	0.85		
Toluene	0.50	N.D.	N.D.	N.D.	N.D.		
Ethyl Benzene	0.50	N.D.	N.D.	N.D.	6.4		
Total Xylenes	0.50	N.D.	N.D.	N.D.	3.8		
Chromatogram Pattern:		Discrete Peaks	--	--	Gas		

### Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0
Date Analyzed:	5/25/93	5/25/93	5/25/93	5/25/93
Instrument Identification:	GCHP-3	GCHP-3	GCHP-3	GCHP-2
Surrogate Recovery, %: (QC Limits = 70-130%)	100	90	103	101

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.  
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

  
Maile A. Springer  
Project Manager



# SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063  
(415) 364-9600 • FAX (415) 364-9233

Hydro Environmental  
2363 Mariner Square Dr., Bldg. 3, Ste 243  
Alameda, CA 94501  
Attention: Brian Gwinn

Client Project ID: Mobil, 10-LIX  
Matrix: Water

QC Sample Group: 3E95004

Reported: May 27, 1993

## QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl-Benzene	Xylenes
<b>Method:</b>	EPA 8020	EPA 8020	EPA 8020	EPA 8020
<b>Analyst:</b>	M.Nipp	M.Nipp	M.Nipp	M.Nipp
<b>Conc. Spiked:</b>	10	10	10	30
<b>Units:</b>	µg/L	µg/L	µg/L	µg/L
<b>LCS Batch#:</b>	GBLK052593	GBLK052593	GBLK052593	GBLK052593
<b>Date Prepared:</b>	N.A.	N.A.	N.A.	N.A.
<b>Date Analyzed:</b>	5/25/93	5/25/93	5/25/93	5/25/93
<b>Instrument I.D.#:</b>	GCHP-2	GCHP-2	GCHP-2	GCHP-2
<b>LCS % Recovery:</b>	97	86	86	87
<b>Control Limits:</b>	80-120	80-120	80-120	80-120

MS/MSD				
<b>Batch #:</b>	G3E83901	G3E83901	G3E83901	G3E83901
<b>Date Prepared:</b>	N.A.	N.A.	N.A.	N.A.
<b>Date Analyzed:</b>	5/25/93	5/25/93	5/25/93	5/25/93
<b>Instrument I.D.#:</b>	GCHP-2	GCHP-2	GCHP-2	GCHP-2
<b>Matrix Spike % Recovery:</b>	96	96	96	93
<b>Matrix Spike Duplicate % Recovery:</b>	98	97	97	97
<b>Relative % Difference:</b>	2.1	1.0	1.0	4.2

SEQUOIA ANALYTICAL

  
Maile A. Springer  
Project Manager

**Please Note:**

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results.





# SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063  
(415) 364-9600 • FAX (415) 364-9233

Hydro Environmental  
2363 Mariner Square Dr., Bldg. 3, Ste 243  
Alameda, CA 94501  
Attention: Brian Gwinn

Client Project ID: Mobil, 10-LIX  
Matrix: Water

QC Sample Group: 3E95001 - 03

Reported: May 27, 1993

## QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl-Benzene	Xylenes
<b>Method:</b>	EPA 8020	EPA 8020	EPA 8020	EPA 8020
<b>Analyst:</b>	M.Nipp	M.Nipp	M.Nipp	M.Nipp
<b>Conc. Spiked:</b>	10	10	10	30
<b>Units:</b>	µg/L	µg/L	µg/L	µg/L
<b>LCS Batch#:</b>	GBLK052593	GBLK052593	GBLK052593	GBLK052593
<b>Date Prepared:</b>	N.A.	N.A.	N.A.	N.A.
<b>Date Analyzed:</b>	5/25/93	5/25/93	5/25/93	5/25/93
<b>Instrument I.D.#:</b>	GCHP-3	GCHP-3	GCHP-3	GCHP-3
<b>LCS % Recovery:</b>	100	100	110	103
<b>Control Limits:</b>	80-120	80-120	80-120	80-120

MS/MSD Batch #:	G3E83901	G3E83901	G3E83901	G3E83901
<b>Date Prepared:</b>	N.A.	N.A.	N.A.	N.A.
<b>Date Analyzed:</b>	5/25/93	5/25/93	5/25/93	5/25/93
<b>Instrument I.D.#:</b>	GCHP-3	GCHP-3	GCHP-3	GCHP-3
<b>Matrix Spike % Recovery:</b>	100	100	100	100
<b>Matrix Spike Duplicate % Recovery:</b>	100	100	110	103
<b>Relative % Difference:</b>	0.0	0.0	9.5	3.3

SEQUOIA ANALYTICAL

  
Malle A. Springer  
Project Manager

**Please Note:**

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results.

# Mobil Chain of Custody



**SEQUOIA ANALYTICAL**

Redwood City: (415) 364-9600  
 Concord: (510) 606-9600  
 Sacramento: (916) 921-9600

Consulting Firm Name: <u>Hydro-Environmental Tech, Inc</u>		Site SS #: <u>10-LIX</u>		<b>Phase of Work:</b> <input type="checkbox"/> A. Emrg. Response <input type="checkbox"/> B. Site Assessment <input type="checkbox"/> C. Remediation <input checked="" type="checkbox"/> D. Monitoring <input type="checkbox"/> E. OGC/Claims
Address: <u>2363 Mariner Square Dr.</u>		Mobil Site Address: <u>15864 Hesperian Blvd.</u> <u>San Lorenzo, CA</u>		
City: <u>Alameda</u> State: <u>CA</u> Zip Code: <u>94501</u>	Mobil Engineer: <u>Steve Pao</u>			
Telephone: <u>(510) 521-2684</u> FAX #: <u>(510) 521-5078</u>	Consultant Project #: <u>06-019</u>			
Project Contact: <u>Brian Guinn</u>	Sampled by: <u>Henry Huck</u>	Sequoia's Work Order Release #:		

Turnaround Time:  Standard TAT (5 - 10 Working Days)  
 Other \_\_\_\_\_

Analyses Requested

Client Sample I.D.	Date/Time Sampled	Matrix Description	# of Containers	Sequoia's Sample #	Analyses Requested					Comments	
					TPH Gas/BTEX	TPH Diesel	TRPH by I.R. EPA 418.1	% Oil & Grease EPA 413.2			
1. MW-2	5-19-93 2pm	H <sub>2</sub> O	2 <sup>HCl</sup> <sub>Vol</sub>	9305950 01	X						
2. MW-5	↓	↓	↓	02	↓						
3. MW-6	↓	↓	↓	03	↓						
4. MW-7	↓	↓	↓	04	↓						
5.											
6.											
7.											
8.											
9.											
10.											

Relinquished By: <u>[Signature]</u>	Date: <u>5-19-93</u> Time: <u>4:00</u>	Received By: <u>[Signature]</u>	Date: <u>5/19/93</u> Time: <u>4:00</u>
Relinquished By: <u>[Signature]</u>	Date: <u>5/21/93</u> Time: <u>1145</u>	Received By: <u>[Signature]</u>	Date: <u>5/21/93</u> Time: <u>1145</u>
Relinquished By: <u>[Signature]</u>	Date: <u>5/21/93</u> Time: <u>1400</u>	Received By: <u>[Signature]</u>	Date: <u>5/21/93</u> Time: <u>1400</u>

Method of Shipment lab courier