Mobil Oil Corporation

3800 WEST ALAMEDA AVENUE, SUITE 700 BURBANK, CALIFORNIA 91505-4331

February 23, 1987

The us Thinks,

 Mr. Peter Johnson Regional Water Quality Control Board 1111 Jackson Street, Room 6040 Oakland, California 94607

> MOBIL OIL CORPORATION S/S #10-L1X 15884 HESPERIAN BLVD. SAN LORENZO, CALIFORNIA

Dear Mr. Johnson:

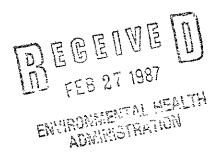
Enclosed for your information and records is our consultant's progress report on the above location. Dissolved constituents of petroleum hydrocarbons are still present in two of the four monitoring wells.

If you have any questions, please call C. E. Galloway of my office at (818) 953-2519.

CEG:ars enclosure 83580 R. J. Edwards

Region Environmental Manager

cc: Mr. T. M. Gerow
Division of Environmental Health
Alameda County
470 27th Street, Room 324
Oakland, California 94612





KAPREALIAN ENGINEERING, INC.

Consulting Engineers
535 Main Street
Martinez, Ca. 94553
(415) 372-5444

KEI-P86-0310B-1 February 5, 1987

Mobil Oil Corporation P.O. Box 127 Richmond, CA 94807

Attention: Mr. T. Ross

Re: Quarterly Report - Mobil S/S #10-LIX

Located at 15884 Hesperian Boulevard,

San Lorenzo, California

Dear Mr. Ross:

This report presents the results of the first quarterly report of monitoring and sampling for the referenced Mobil service station. The site is currently monitored monthly and water sampled on a quarterly schedule, in order to comply with the California Regional Water Quality Control Board's (CRWQCB) regulations. This report covers the monitoring and sampling program through the December 1986 site visit.

BACKGROUND

In March 1986, Kaprealian Engineering, Inc. (KEI) conducted soil sampling during underground tank removal. Initial soil sampling did indicate gasoline contamination in the soil below the tank which exceeded the limits set by CRWQCB. A program of mitigation was initiated in July 1986, by installing four (4) monitoring wells. The purpose was to assess the extent of subsurface contamination below the site. Preliminary subsurface assessment revealed presence of dissolved hydrocarbon concentrations in the shallow groundwater. The results of the chemical analyses are shown in Table 1 (attached).

WELL MONITORING AND SAMPLING

Monitoring wells 1 through 4 were checked monthly for depth to water, odor and visual presence of gasoline product. No free product was noted in any of the wells except faint odor detected in well #2. The wells were purged on a monthly basis. On December 23, 1986, KEI collected water samples for chemical analyses. The laboratory results indicated total dissolved hydrocarbon concentrations ranging from 4.1 parts

KEI-P86-0310B-1 February 5, 1987 Page 2

per million (ppm) to non-detectable level; Benzene concentrations were 0.9 ppm to non-detectable level; Toluene concentrations were 0.096 ppm to non-detectable level and Xylene concentrations were 0.75 to non-detectable level respectively.

A comparison with the laboratory analyses of these wells conducted in August 1986, showed a slight increase in the gasoline dissolved constituents in well #1 only. Well #2 showed decrease in dissolved hydrocarbon concentrations. Well #3 and #4 showed non-detectable limits of dissolved hydrocarbon concentrations. The laboratory results are shown in Table 1.

In summary, as of December 23, 1986, monitoring the wells has detected no free floating product at the site. The water analyses showed a slight increase in the dissolved hydrocarbon concentrations in well #1 and a substantial decrease of dissolved hydrocarbon concentrations in well #2. No changes were detected in wells #3 and #4.

Based on the recent water analyses indicating presence of low dissolved hydrocarbons, KEI recommends that the present program of monitoring/sampling schedule be continued. This program should then be re-evaluated after the next water sampling.

Please call me at (415) 228-1882 if you have any questions about this report.

sincerely,

Mardo Kaprealian

MK/ks

Attachment:

Table 1

Analytical Results
Laboratory Analyses

Site Plan

cc: C. Galloway

TABLE 1

Results of the Groundwater Analyses
In Parts Per Million (ppm)

<u>Date</u> 8/18/86	<u>Parameter</u> Total Dissolved Hydrocarbons	Well #1 <0.05	1 #2 8	Well #3 <0.05	Well #4 <0.05
	Benzene	<0.001	4.3	<0.001	<0.001
	Toluene	<0.001	0.39	<0.001	<0.001
	Xylene	<0.001	1.8	<0.001	<0.001
12/23/86	Total Dissolved Hydrocarbons	0.077	4.1	<0.05	<0.05
	Benzene	0.032	0.97	<0.0005	<0.0005
	Toluene	0.0047	0.096	<0.0005	<0.0005
	Xylene	0.0020	0.75	<0.0005	<0.0005

Monitoring Wells

<u>Date</u>	Well No.	DTW (ft.)	<u>PT</u> (inch)	<u>Odor</u>	Sheen
10/28/86	1 2 3 4	14.00 13.0 14.0 14.0	0.0 0.0 0.0	No Faint No No	No No No
11/26/86	1 2 3 4	14.0 13.33 14.17 14.0	0.0 0.0 0.0 0.0	No Faint No No	No No No
12/23/86	1 2 3 4	13.50 12.92 13.75 13.48	0.0 0.0 0.0	No Faint No No	No No No

DTW - Depth to Water PT - Product Thickness



Kaprealian Engineering, Inc. 535 Main Street, Suite 309

Martinez, CA 94553

Attn: Mardo Kaprealian, P.E.

President

Sample Number

6121569

Sample Description

Date Sampled:

Date Received:

Date Reported:

Mobil - 15884 Hesperian in San Lorenzo, MW#1, Water

12/23/86

12/23/86

01/06/87

ANALYSIS

	Detection Limit	Sample <u>Results</u>
·	ppb	ppb
Total Hydrocarbons	50	77
Benzene	0.5	32
Toluene	0.5	4.7
Xylenes	0.5	20

NOTE: Analysis was performed using EPA method 602.

ŞEQUOIA ANALYTICAL LABORATORY



Raprealian Engineering, Inc. 535 Main Street, Suite 309

Martinez, CA 94553

Attn: Mardo Kaprealian, P.E.

President

Sample Number

6121570

Date Sampled: 12/23/86
Date Received: 12/23/86
Date Reported: 01/06/87

Sample Description

Mobil - 15884 Hesperian in San Lorenzo, MW#2, Water

ANALYSIS

	Detection Limit	Sample Results	
	ppb	ppb	
Mokal Majacanhan	PO		
Total Hydrocarbons	50	4100	
Benzene	0.5	970	
Toluene	0.5	96	
Xylenes	0.5	750	

NOTE: Analysis was performed using EPA method 602.

SEQUOIA ANALYTICAL LABORATORY



Kaprealian Engineering, Inc.
535 Main Street, Suite 309

Martinez, CA 94553

Attn: Mardo Kaprealian, P.E.

President

Sample Number

6121571

Date Sampled: 12/23/86
Date Received: 12/23/86

Date Reported: 01/06/87

Sample Description

Mobil - 15884 Hesperian in San Lorenzo, MW#3, Water

ANALYSIS

· · · · · · · · · · · · · · · · · · ·	Detection <u>Limit</u> ppb	Sample Results ppb
Total Hydrocarbons	50	< 50
Benzene	0.5	< 0.5
Toluene	0.5	. < 0.5
Xylenes	0.5	< 0.5

NOTE: Analysis was performed using EPA method 602.

SEQUOIA ANALYTICAL LABORATORY



Kaprealian Engineering, Inc.
535 Main Street, Suite 309

Martinez, CA 94553

Attn: Mardo Kaprealian, P.E.

President

Sample Number

6121572

Date Sampled: 12/23/86
Date Received: 12/23/86
Date Reported: 01/06/87

Sample Description

Mobil - 15884 Hesperian in San Lorenzo, MW#4, Water

ANALYSIS

·	Detection Limit ppb	Sample Results ppb
Total Hydrocarbons	50	< 50
Benzene	0.5	< 0.5
Toluene	0.5	< 0.5
Xylenes	0.5	< 0.5

NOTE: Analysis was performed using EPA method 602.

SEQUOIA ANALYTICAL LABORATORY



KAPREALIAN ENGINEERING, INC.

Consulting Engineers 535 Main Street Martinez, Ca. 94553 (415) 372-5444

HESPERIAN

MW2
(13.5)
[0.0]

MW3
(14.0), [1.13]

PRIVEWAY TO SHOPPING CENTER

LOCATION PLAN

(14.2), [0.71]

•) -	MW (MONITORING WELL)	•
()	DEPTH (IN FT) OF WATER FROM SURFACE	
I]	RELATIVE SURFACE ELEVATION IN (FT.)	
	\	GENERAL DIRECTION OF GROUND-WATER FL	.ow