

October 3, 1994

Mark Miller  
Chevron USA Products Company  
P.O. Box 5004  
San Ramon, CA 94583

Re: Chevron Service Station #9-4463  
1801 Park Street  
Alameda, California  
SES Project #1-385-04

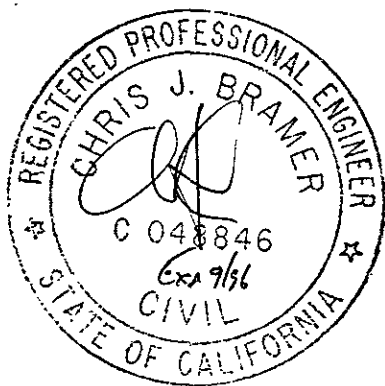
Dear Mr. Miller:

This report presents the results of ground water sampling at Chevron Service Station #9-4463, located at 1801 Park Street in Alameda, California. Four wells, C-2 through C-5 were sampled (Figure 1).

On August 25, 1994, SES personnel visited the site. Water level measurements were collected in all site wells and all wells were checked for the presence of free-phase hydrocarbons. Free-phase hydrocarbons were not present in any of the site wells checked. One well, C-1, was dry. Water level data are shown in Table 1 and ground water elevation contours are included on Figure 1.

The ground water samples were collected on August 25, 1994 in accordance with SES Standard Operating Procedure - Ground Water Sampling (attached). The field water sampling forms for this event are included. All analyses were performed by Superior Precision Analytical, Inc. of Martinez, California. Analytic results for ground water are presented in Table 1. The chain of custody document and laboratory analytic reports are attached. SES is not responsible for laboratory omissions or errors.

Thank you for allowing us to provide services to Chevron. Please call if you have any questions.



Sincerely,  
Sierra Environmental Services

*Argy Jeyton*  
Argy Jeyton  
Staff Geologist

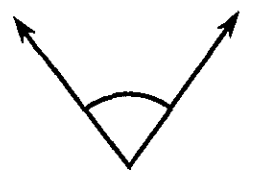
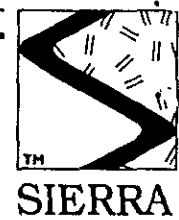
*Chris J. Bramer*  
Chris J. Bramer  
Professional Engineer #C48846

95 DEC -5 PM 1:42  
SUPERIOR PRECISION ANALYTICAL

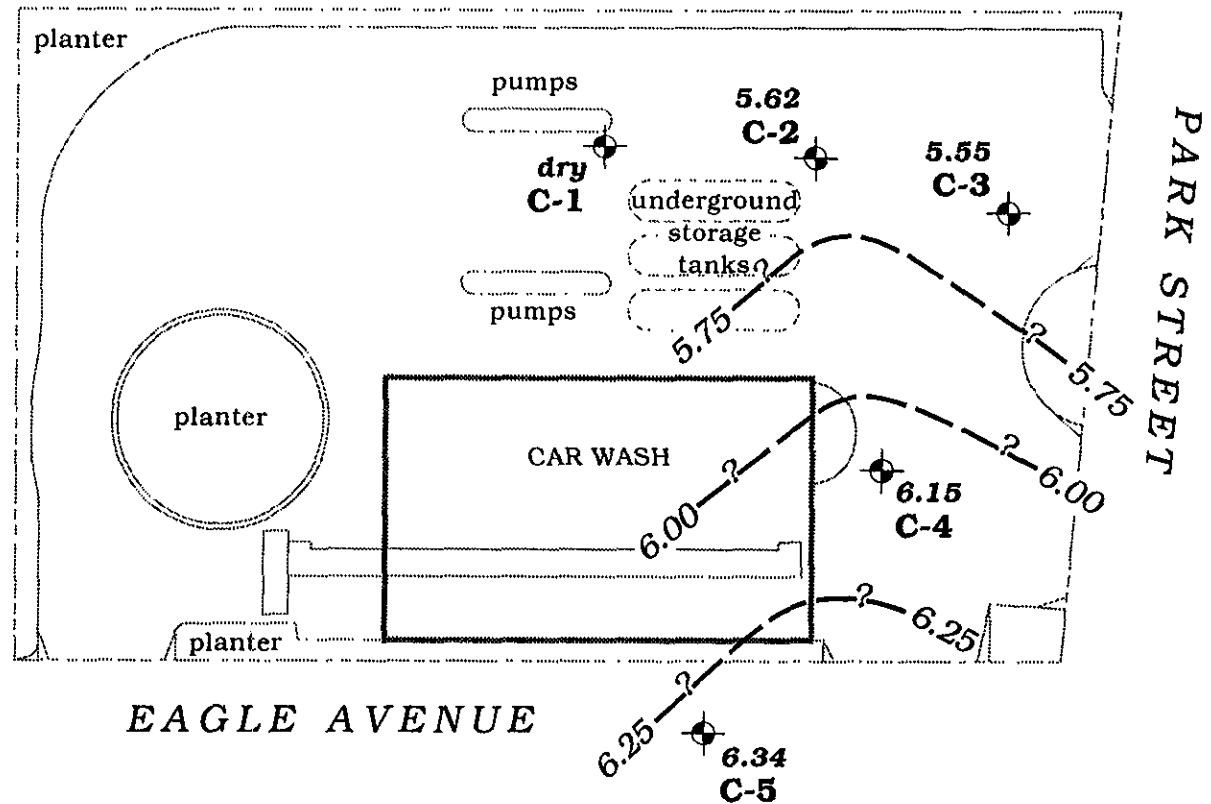
AML/CJB/lmo  
38504QM.OC4

cc: Sheldon Nelson, CRTC

- Attachments
- Figure
- Table
- SES Standard Operating Procedure
- Field Water Sampling Forms
- Chain of Custody Document and Laboratory Analytic Reports



Approximate ground water flow direction at a gradient of 0.006-0.007 ft/ft



**EXPLANATION**

- C-5**      Monitoring well
- 6.34**      Ground water elevation, in feet
- 6.00**      Ground water elevation contour, dashed where inferred, queried where uncertain

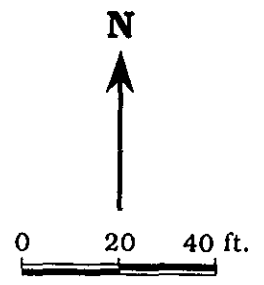


Figure 1. Monitoring Well Locations and Ground Water Elevation Contour Map - August 25, 1994 - Chevron Service Station #9-4463, 1801 Park Street, Alameda, California



Table 1. Water Level Data and Ground Water Analytic Results - Chevron Service Station #9-4463, 1801 Park Street, Alameda, California

Well ID/ TOC (ft)	Date	DTW (ft)	GWE (msl)	Product Thickness* (ft)	Analytic Method	TPPH(G)	-----ppb----->			
							B	T	E	X
C-1/ 12.93	8/25/94	Dry	---	---	---	---	---	---	---	---
C-2/ 11.96	8/25/94	6.34	5.62	0	8015/8020	<50	<0.5	0.8	<0.5	<0.5
C-3/ 11.70	8/25/94	6.15	5.55	0	8015/8020	<50	<0.5	<0.5	<0.5	<0.5
C-4/ 12.87	8/25/94	6.72	6.15	0	8015/8020	<50	<0.5	<0.5	<0.5	<0.5
C-5/ 13.35	8/25/94	7.01	6.34	0	8015/8020	<50	<0.5	<0.5	<0.5	<0.5
TB-LB	8/25/94	---	---	---	8015/8020	<50	<0.5	<0.5	<0.5	<0.5



Table 1. Water Level Data and Ground Water Analytic Results - Chevron Service Station #9-4463, 1801 Park Street, Alameda, California (continued)

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EXPLANATION:

TOC = Top of casing elevation  
DTW = Depth to water  
GWE = Ground water elevation  
msl = Mean sea level  
TPPH(G) = Total Purgeable Petroleum Hydrocarbons as Gasoline  
B = Benzene  
T = Toluene  
E = Ethylbenzene  
X = Xylenes  
--- = Not measured/not applicable

ANALYTIC METHODS:

8015 = EPA Method 8015/5030 for TPPH(G)  
8020 = EPA Method 8020 for BTEX

NOTES:

Top of casing elevations surveyed on September 16, 1994 by Ronald C. Miller, Professional Engineer #15816.

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## SES STANDARD OPERATING PROCEDURE GROUND WATER SAMPLING

The following describes sampling procedures used by SES field personnel to collect and handle ground water samples. Before samples are collected, careful consideration is given to the type of analysis to be performed so that precautions are taken to prevent loss of volatile components or contamination of the sample, and to preserve the sample for subsequent analysis. Wells will be sampled no less than 24 hours after well development. Collection methods specific to ground water sampling are presented below.

Prior to sampling, each well is checked for the presence of free-phase hydrocarbons using an MMC flexi-dip interface probe. Product thickness (measured to the nearest 0.01 foot) is noted on the sampling form. Water level measurements are also made using either a water level meter or the interface probe. The water level measurements are also noted on the sampling form.

Prior to sampling, each well is purged of a minimum of three well casing volumes of water using a steam-cleaned PVC bailer, or a pre-cleaned pump. Temperature, pH and electrical conductivity are measured at least three times during purging. Purging is continued until these parameters have stabilized (i.e., changes in temperature, pH or conductivity do not exceed  $\pm 0.5^{\circ}\text{F}$ , 0.1 or 5%, respectively).

The purge water is taken to Chevron's Richmond Refinery for disposal.

Ground water samples are collected from the wells with Chevron designated disposable bailers. The water samples are decanted into the appropriate container for the analysis to be performed. Pre-preserved sample containers may be used or the analytic laboratory may add preservative to the sample upon arrival. Duplicate samples are collected from each well as a back-up sample and/or to provide quality control. The samples are labeled to include the project number, sample ID, date, preservative, and the field person's initials. The samples are placed in polyethylene bags and in an ice chest (maintained at  $4^{\circ}\text{C}$ ) for transport under chain of custody to the laboratory.

The chain of custody form includes the project number, analysis requested, sample ID, date analysis and the SES field person's name. The form is signed and dated (with the transfer time) by each person who yields or receives the samples beginning with the field personnel and ending with the laboratory personnel.

A trip blank accompanies each sampling set, or 5% trip blanks are included for sets of greater than 20 samples. The trip blank is analyzed for some or all of the same compounds as the ground water samples.



### WATER SAMPLING DATA

Job Name PARIC ST Job Number 1-385-001 Sampler WA  
 Well Number C-2 Date 8/25/94 Well Diameter 3  
 Sample Point Location/Description SE OF PUMPS Well Depth (spec.) \_\_\_\_\_  
 Depth to Water (static) 6.34 Well Depth (sounded) 12.67  
 Initial height of water in casing 6.29 Volume 2.31 gallons  
 Volume to be purged 6.93 gallons  
 Purged With PUMP Sampled With D.B.  
 Pumped or Bailed Dry? Yes  No  Time \_\_\_\_\_ After \_\_\_\_\_ gallons  
 Water level at sampling \_\_\_\_\_ Percent Recovery \_\_\_\_\_

**Formulas/Conversions**  
 r = well radius in ft  
 h = ht of water col. in ft  
 vol. in cyl. =  $\pi r^2 h$   
 7.48 gal/ft<sup>3</sup>  
 $V_2^{\text{ casing}} = 0.163 \text{ gal/ft}$   
 $V_3^{\text{ casing}} = 0.367 \text{ gal/ft}$   
 $V_4^{\text{ casing}} = 0.653 \text{ gal/ft}$   
 $V_{4.5}^{\text{ casing}} = 0.826 \text{ gal/ft}$   
 $V_6^{\text{ casing}} = 1.47 \text{ gal/ft}$   
 $V_8^{\text{ casing}} = 2.61 \text{ gal/ft}$

### CHEMICAL DATA

Purge Time		Purge Volume (gal.)	Cumulative (gal.)	pH	Temp (°C)	Specific Conductance	
Start	Stop					Measurement	x umhos/cm
1459	1504	2	2	-	-	-	-
		3	5	-	-	-	-
		2	7	-	-	-	-

SAMPLES COLLECTED Time 1508 Total volume purged (gal.) 7  
 Water color clear Odor none  
 Description of sediments or material in sample: none  
 Additional Comments: NO DATA DUE TO DEAD PATTWAY

Sample ID	# of Cont.	Container Type	Filtered (size, u)	Preservative (type)	Refrig. (Y/N)	Lab (Init)	Analysis Requested
C-2	3	1	N/A	HCL	Y	SPA	G/BIEX

Container Type Codes: 1 = 40 ml clear VOA/Teflon septa; 2 = Brown glass/teflon lined cap (specify size);  
 3 = Clear glass/teflon lined cap (specify size); 4 = Polyethylene/polyethylene cap (specify size);  
 5 = Other \_\_\_\_\_; 6 = Other \_\_\_\_\_



### WATER SAMPLING DATA

Job Name PARIC ST Job Number 1-321-04  
 Well Number C-3 Date 8/25/94  
 Sample Point Location/Description SOUTH OF PUMPS  
 Depth to Water (static) 6.15 Well Depth (sounded) 13.21  
 Initial height of water in casing 7.06 Volume 2.59 gallons  
 Volume to be purged 7.77 gallons  
 Purged With PUMP Sampled With D.B.  
 Pumped or Bailed Dry? Yes  No  Time \_\_\_\_\_ After \_\_\_\_\_ gallons  
 Water level at sampling \_\_\_\_\_ Percent Recovery \_\_\_\_\_

Sampler AT  
 Well Diameter 3  
 Well Depth (spec.) \_\_\_\_\_

**Formulas/Conversions**  
 $r$  = well radius in ft  
 $h$  = ht of water col. in ft  
 vol. in cyl. =  $\pi r^2 h$   
 7.48 gal/ft<sup>3</sup>  
 $V_{2"}$  casing = 0.163 gal/ft  
 $V_{3"}$  casing = 0.367 gal/ft  
 $V_{4"}$  casing = 0.653 gal/ft  
 $V_{4.5"}$  casing = 0.826 gal/ft  
 $V_{6"}$  casing = 1.47 gal/ft  
 $V_{8"}$  casing = 2.61 gal/ft

### CHEMICAL DATA

Purge Time		Purge Volume (gal.)	Cumulative (gal.)	pH	Temp (°C)	Specific Conductance	
Start	Stop					Measurement	x umhos/cm
1514	1520	3	3	-	-	-	
		2	5	-	-	-	
		3	8	-	-	-	

SAMPLES COLLECTED Time 1525 Total volume purged (gal.) 8  
 Water color CLEAR Odor NONE  
 Description of sediments or material in sample: SNOW / WEEDS  
 Additional Comments: NO DATA DUE TO DEAD BATTERY

Sample ID	# of Cont.	Container Type	Filtered (size, u)	Preservative (type)	Refrig. (Y/N)	Lab (Init)	Analysis Requested
<u>1-3</u>	<u>3</u>	<u>1</u>	<u>1/4</u>	<u>HCL</u>	<u>Y</u>	<u>CPT</u>	<u>6/STER</u>

Container Type Codes: 1 = 40 ml clear VOA/Teflon septa; 2 = Brown glass/teflon lined cap (specify size);  
 3 = Clear glass/teflon lined cap (specify size); 4 = Polyethylene/polyethylene cap (specify size);  
 5 = Other \_\_\_\_\_; 6 = Other \_\_\_\_\_



### WATER SAMPLING DATA

Job Name PARK ST Job Number 1-385-04  
 Well Number C-4 Date 8/25/94  
 Sample Point Location/Description IN FRONT OF CAR WASH  
 Depth to Water (static) 6.72 Well Depth (sounded) 13.43  
 Initial height of water in casing 6.71 Volume 2.46 gallons  
 Volume to be purged 7.39 gallons  
 Purged With PUMP Sampled With D.B.  
 Pumped or Bailed Dry? Yes  No  Time      After      gallons  
 Water level at sampling      Percent Recovery     

Sampler A  
 Well Diameter 3"  
 Well Depth (spec.)     

**Formulas/Conversions**  
 $r$  = well radius in ft  
 $h$  = ht of water col. in ft  
 vol. in cyl. =  $\pi r^2 h$   
 7.48 gal/ft<sup>3</sup>  
 $V_{2"}$  casing = 0.163 gal/ft  
 $V_{3"}$  casing = 0.367 gal/ft  
 $V_{4"}$  casing = 0.653 gal/ft  
 $V_{4.5"}$  casing = 0.826 gal/ft  
 $V_{6"}$  casing = 1.47 gal/ft  
 $V_{8"}$  casing = 2.61 gal/ft

### CHEMICAL DATA

Purge Time		Purge Volume (gal.)	Cumulative (gal.)	pH	Temp (°C)	Specific Conductance	
Start	Stop					Measurement	x umhos/cm
1530	1537	3	3	-	-	-	-
		2	5	-	-	-	-
		3	8	-	-	-	-

SAMPLES COLLECTED Time 1547 Total volume purged (gal.) 8  
 Water color clear Odor none  
 Description of sediments or material in sample: BROWN  
 Additional Comments: NO DATA DUE TO DEAD BATTERY

Sample ID	# of Cont.	Container Type	Filtered (size, u)	Preservative (type)	Refrig. (Y/N)	Lab (Init)	Analysis Requested
<u>C-4</u>	<u>3</u>	<u>1</u>	<u>N/A</u>	<u>HCL</u>	<u>Y</u>	<u>SPA</u>	<u>GLISTCK</u>

Container Type Codes: 1 = 40 ml clear VOA/Teflon septa; 2 = Brown glass/teflon lined cap (specify size);  
 3 = Clear glass/teflon lined cap (specify size); 4 = Polyethylene/polyethylene cap (specify size);  
 5 = Other \_\_\_\_\_; 6 = Other \_\_\_\_\_





### WATER SAMPLING DATA

Job Name PARK CT. Job Number 1-385-04  
 Well Number C-5 Date 8/25/94  
 Sample Point Location/Description 12 EAGLE RD  
 Depth to Water (static) 7.01 Well Depth (sounded) 17.50  
 Initial height of water in casing 10.49 Volume 1.71 gallons  
 Volume to be purged 5.13 gallons  
 Purged With PUMP Sampled With D.B  
 Pumped or Bailed Dry? Yes  No  Time      After      gallons  
 Water level at sampling      Percent Recovery     

Sampler HA  
 Well Diameter 2"  
 Well Depth (spec.)     

**Formulas/Conversions**  
 r = well radius in ft  
 h = ht of water col. in ft  
 vol. in cyl. =  $\pi r^2 h$   
 7.48 gal/ft<sup>3</sup>  
 $V_{2"} \text{ casing} = 0.163 \text{ gal/ft}$   
 $V_{3"} \text{ casing} = 0.367 \text{ gal/ft}$   
 $V_{4"} \text{ casing} = 0.653 \text{ gal/ft}$   
 $V_{4.5"} \text{ casing} = 0.826 \text{ gal/ft}$   
 $V_{6"} \text{ casing} = 1.47 \text{ gal/ft}$   
 $V_{8"} \text{ casing} = 2.61 \text{ gal/ft}$

### CHEMICAL DATA

Purge Time		Purge Volume (gal.)	Cumulative (gal.)	pH	Temp (°C)	Specific Conductance	
Start	Stop					Measurement	x umhos/cm
1551	1556	2	2	—	—	—	
		2	4	—	—	—	
		2	6	—	—	—	

SAMPLES COLLECTED Time 1601 Total volume purged (gal.) 6  
 Water color clear Odor none  
 Description of sediments or material in sample: Brown  
 Additional Comments: NO DATA DUE TO DEAD BATTERY

Sample ID	# of Cont.	Container Type	Filtered (size, u)	Preservative (type)	Refrig. (Y/N)	Lab (Init)	Analysis Requested
C-5	3	1	N/A	HCL	Y	SPT	G/PTX

Container Type Codes: 1 = 40 ml clear VOA/Teflon septa; 2 = Brown glass/teflon lined cap (specify size);  
 3 = Clear glass/teflon lined cap (specify size); 4 = Polyethylene/polyethylene cap (specify size);  
 5 = Other     ; 6 = Other

Fax copy of Lab Report and COC to Chevron Contact:  Yes  No

30729

Chain-of-Custody-Record

Chevron U.S.A. Inc.  
P.O. BOX 5004  
San Ramon, CA 94583  
FAX (415)842-9591

Chevron Facility Number 9-4463  
Facility Address 1801 PARK ST. ALAMEDA  
Consultant Project Number 1-385-C4  
Consultant Name SIERRA ENVIRONMENTAL SERVICES  
Address P.O. BOX 2546 MARTINEZ, CA 94553  
Project Contact (Name) ED MORALES  
(Phone) 370-1280 (Fax Number) 370-7959

Chevron Contact (Name) MARK MILLER  
(Phone) 842-8134  
Laboratory Name SEA  
Laboratory Release Number 1610590  
Samples Collected by (Name) BILL HUSTON  
Collection Date 8/22/94  
Signature [Signature]

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	Analytes To Be Performed														
								BTEX + TPH GAS (8020 + 8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd, Cr, Pb, Zn, Ni (ICAP or AA)							
FBLB		3	W	G		HCL	Y	✓														
C-2					1508			✓														
C-3					1525			✓														
C-4					1542			✓														
C-5					1601			✓														

Note:  
Do Not Bill  
TB-LB Samples

Remarks  
ANALYZE  
Y

Please Initial: JK  
Samples Stored in ice. yes 5°C  
Appropriate containers yes  
Samples preserved yes  
without headspace None

Relinquished By (Signature) <u>[Signature]</u>	Organization <u>SEA</u>	Date/Time <u>8/29/94</u>	Received By (Signature) <u>[Signature]</u>	Organization	Date/Time
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature) <u>[Signature]</u>	Organization	Date/Time <u>8/29/94</u>

Turn Around Time (Circle Choice)  
24 Hrs.  
48 Hrs.  
5 Days 8/26/94  
10 Days  
As Contracted [Signature]



# Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

Sierra Environmental  
Attn: ED MORALES

Project 1-385-04  
Reported 09/07/94

## TOTAL PETROLEUM HYDROCARBONS

Lab #	Sample Identification	Sampled	Analyzed Matrix
30729- 1	TBLB	08/25/94	09/02/94 Water
30729- 2	C-2	08/25/94	09/03/94 Water
30729- 3	C-3	08/25/94	09/03/94 Water
30729- 4	C-4	08/25/94	09/03/94 Water
30729- 5	C-5	08/25/94	09/03/94 Water

## RESULTS OF ANALYSIS

Laboratory Number: 30729- 1 30729- 2 30729- 3 30729- 4 30729- 5

Gasoline:	ND<50	ND<50	ND<50	ND<50	ND<50
Benzene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Toluene:	ND<0.5	0.8	ND<0.5	ND<0.5	ND<0.5
Ethyl Benzene:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Total Xylenes:	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<0.5
Concentration:	ug/L	ug/L	ug/L	ug/L	ug/L

Page 1 of 2  
Certified Laboratories

825 Arnold Dr., Suite 114  
Martinez, California 94553  
(510) 229-1512 / fax (510) 229-1526

1555 Burke St., Unit I  
San Francisco, California 94124  
(415) 647-2081 / fax (415) 821-7123

309 S. Cloverdale St., Suite B-24  
Seattle, Washington 98108  
(206) 763-2992 / fax (206) 763-8429



# Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

## C E R T I F I C A T E   O F   A N A L Y S I S

### ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS

Page 2 of 2  
QA/QC INFORMATION  
SET: 30729

NA = ANALYSIS NOT REQUESTED  
ND = ANALYSIS NOT DETECTED ABOVE QUANTITATION LIMIT  
ug/L = parts per billion (ppb)

OIL AND GREASE ANALYSIS By Standard Methods Method 5520F:  
Minimum Detection Limit in Water: 5000ug/L

Modified EPA SW-846 Method 8015 for Extractable Hydrocarbons:  
Minimum Quantitation Limit for Diesel in Water: 50ug/L

EPA SW-846 Method 8015/5030 Total Purgable Petroleum Hydrocarbons:  
Minimum Quantitation Limit for Gasoline in Water: 50ug/L

EPA SW-846 Method 8020/BTXE  
Minimum Quantitation Limit in Water: 0.5ug/L

ANALYTE	MS/MSD RECOVERY	RPD	CONTROL LIMIT
Gasoline:	114/116	2%	70-130
Benzene:	104/110	6%	70-130
Toluene:	111/118	6%	70-130
Ethyl Benzene:	89/95	7%	70-130
Total Xylenes:	107/112	5%	70-130

Certified Laboratories  
Senior Chemist

825 Arnold Dr., Suite 114  
Martinez, California 94553  
(510) 229-1512 / fax (510) 229-1526

1555 Burke St., Unit I  
San Francisco, California 94124  
(415) 647-2081 / fax (415) 821-7123

309 S. Cloverdale St., Suite B-24  
Seattle, Washington 98108  
(206) 763-2992 / fax (206) 763-8429

June 10, 1985

1971- Budget 1-5K  
2-10K

What qty of soil disposed - where  
did it come from - why did it have  
TAP? May be due to VST replacement  
The double-walled FG VSTs were  
installed in 1985. Unknown if these  
VSTs replaced an older generation of  
Tanks. Yes, probably replace VSTs installed  
in 1971.

Ms. Gloria R. Fulton  
California Regional Water Quality Control Board  
San Francisco Bay Region  
1111 Jackson Street, Room 6040  
Oakland, California 94607

FILE  
9-4463  
Signal oil  
1950's had 1K (removed 1-550)  
1935 - 2-550, 1-1K

Dear Ms. Fulton:

Attached are the test results of the soil samples taken from the Alameda landfill. It appears the soil does not contain any harmful levels of hydrocarbons, leads and phenols.

Chevron feels the soil levels are considered safe, and will not produce any environmental hazards. Chevron recommends to leave the soil at the landfill site.

Please advise us of your decision so we can act accordingly.

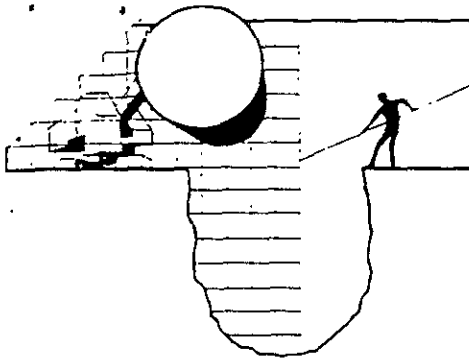
Very truly yours,

C. G. TRIMBACH

By V.L. Hobbs  
V. L. Hobbs  
Engineer

VLH:vjs:QK2-100

ENVIRONMENTAL  
PROTECTION  
95 DEC -5 PM 1:42



# BLAINE TECH SERVICES

P. O. BOX 574E  
SAN JOSE, CA 95150  
(408) 723-397-

May 28, 1985

Chevron U. S. A., Inc.  
2 Annabel Lane, Suite 200  
San Ramon, CA 94583

ATTN: Vicki Hobbs

RE: soil sampling at

City of Alameda Landfill  
Alameda, CA  
on

May 21, 1985

Reason for sampling -- to resolve questions concerning the level of contamination in soil admitted to the Alameda City Landfill

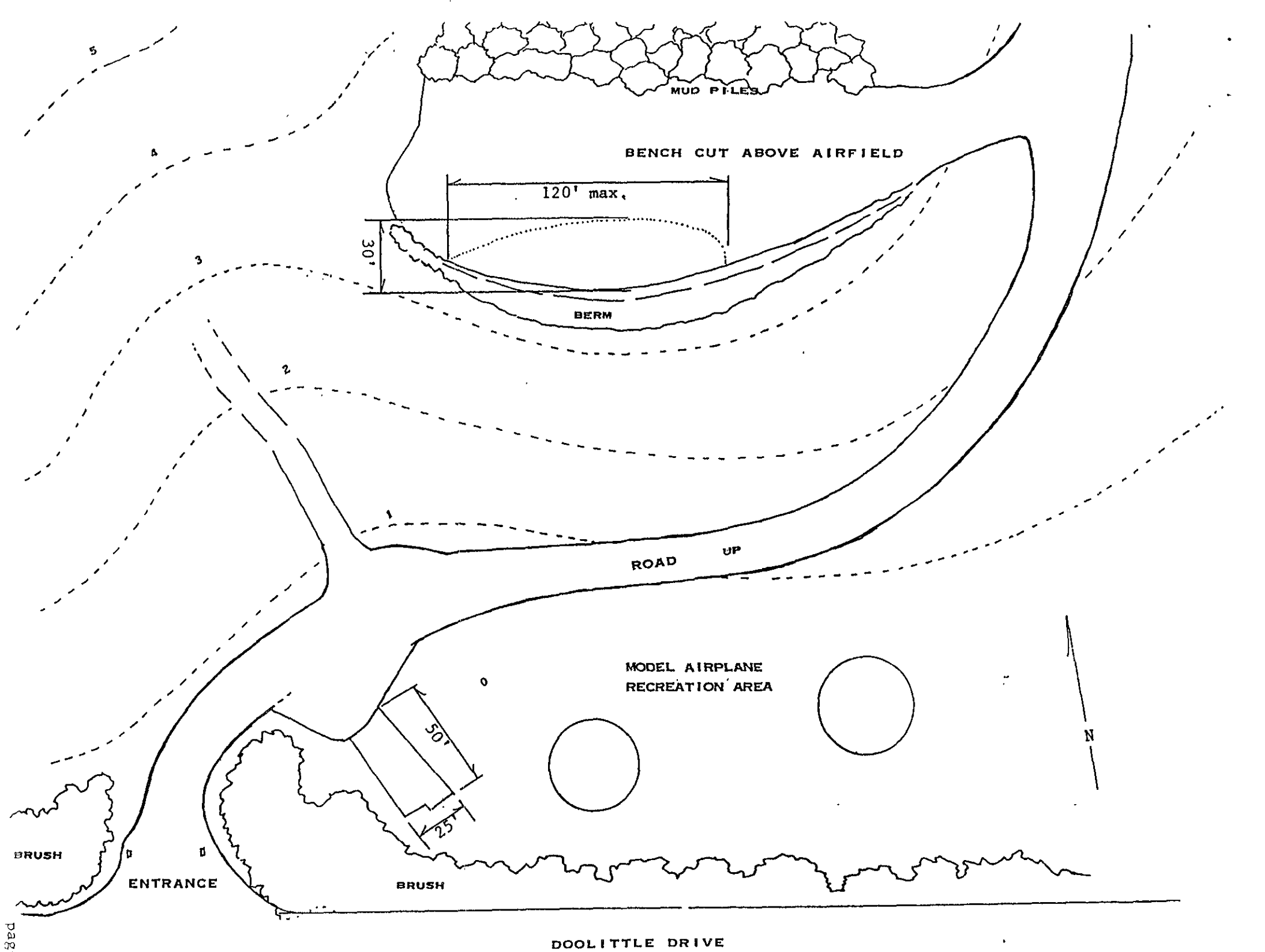
## SAMPLING REPORT

Sampling was performed in accordance with approved methodology at the locations shown in the accompanying site diagram. A detailed description of the sampling is provided in the section covering exploration. Samples were collected in appropriate containers, which were sealed, chilled and transported to the laboratory for analysis. Analytical services will be provided by IT Stoner Laboratories and McIntosh Laboratories. Pending the arrival of the laboratory's written report, space is provided for lab results obtained over the telephone.

## SOIL SURVEY

At the site I met Ms. Vicki Hobbs of Chevron U.S.A., Inc. and Mr. Edgar D. Howell III, R.S. from the office of Haz/Mat Management for the Alameda County Health Agency. We discussed the probable location of the soil brought to the site, the type of samples to be taken, and the analyses to be run.

We would be concerned with two areas where the soil was spread out. The first area was along the outer edge of a bench cut on the hillside where the majority of the soil had been spread inside of an existing berm. The second location was near the entrance and immediately west of the model airplane field on Doolittle Rd.



G-1314 VAPOR READINGS

V1 = 0. ppm  
 V2 = 50. ppm  
 V3 = 20. ppm  
 V4 = 10. ppm \*  
 V5 = 310. ppm peak  
       280. ppm stable  
       240. ppm test end  
 V6 = 30. ppm  
 V7 = 65. ppm

\* V4 was taken on the hillside above the site as a background check,

SOIL SAMPLING POINTS

UPPER BENCH SERIES

#1 @ 6" depth; 10' N, of N toe of berm, in cntr of spread soil area, @ point of (V5) highest vapor meter reading 310 PPM

#2 @ 6" depth; 75' W of sample #1; 10' N of N toe of berm. Vapor 65 PPM

#3 @ 4"-6" depth; total of nine equal cores taken along N perimeter of spread soil area, No significant vapor.

#4 @ 8" depth; on N face of berm, 15' N or #1 No significant vapor

#5 @ 6"-8" depth; total of nine equal cores taken along N face of berm just S of spread soil area. No significant vapor

ENTRANCE AREA SERIES

#6 @ 5" depth; in cntr of spread soil area opened by bulldozer. Taken at highest vapor reading 78 PPM

#7 @ 4"-8" depth; total of nine equal cores taken in an X pattern survey. No significant vapor.

ANALYSIS FOR HYDROCARBONS DUE TO GASOLINE

10 PPM

nd PPM

not required

not required

not required

not required

not required

ANALYSIS FOR TOTAL LEAD PHENOL

units = ug/g

23 <0.10

7.7 0.12

Sample #3 placed on HOLD pending significant positives in the rest of the series

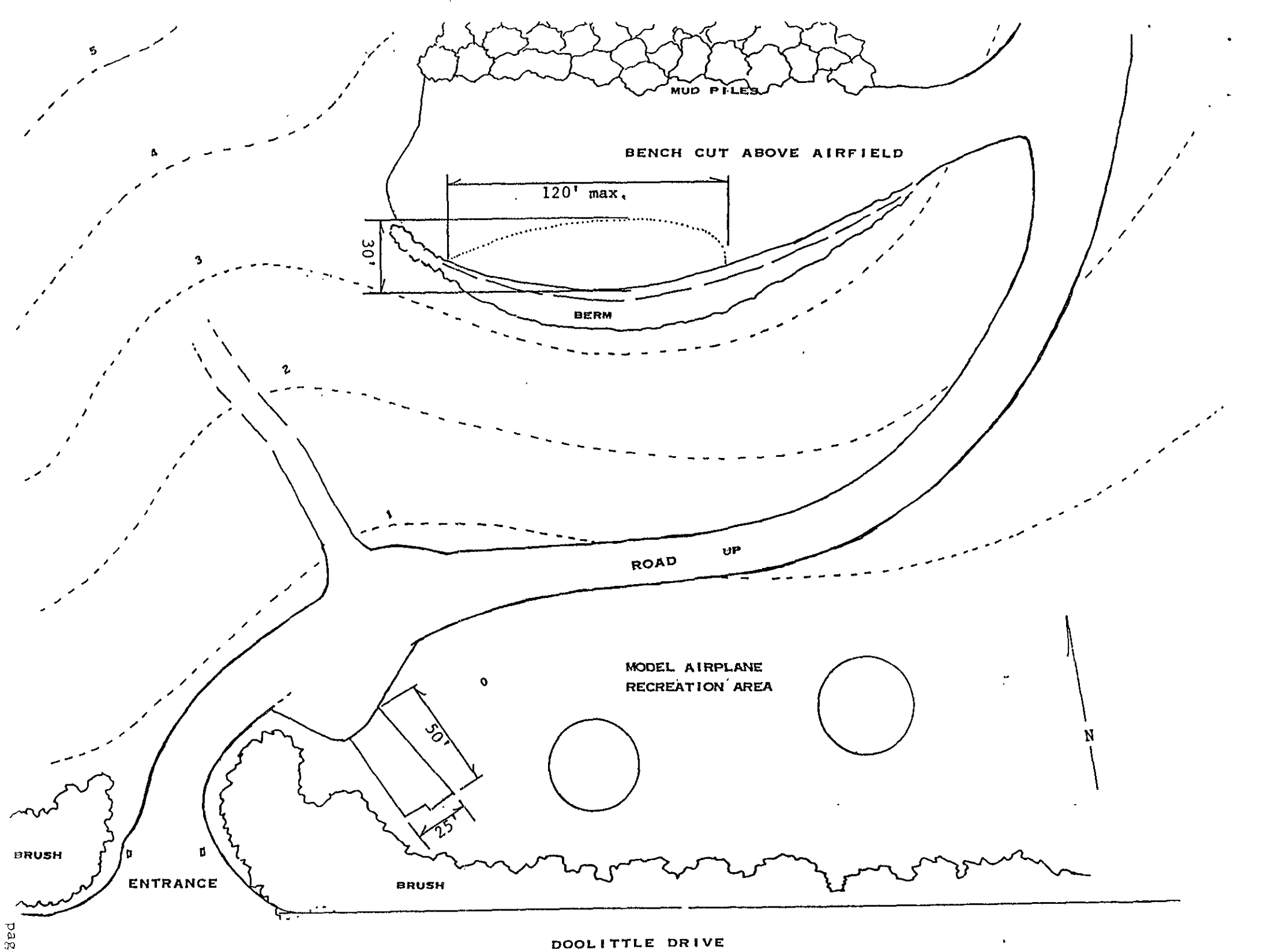
72 \_\_\_\_\_

58 0.10

79 0.10

Sample #7 place on HOLD pending significant positives in the rest of the series





G-1314 VAPOR READINGS

V1 = 0. ppm  
 V2 = 50. ppm  
 V3 = 20. ppm  
 V4 = 10. ppm \*  
 V5 = 310. ppm peak  
       280. ppm stable  
       240. ppm test end  
 V6 = 30. ppm  
 V7 = 65. ppm

\* V4 was taken on the hillside above the site as a background check,

SOIL SAMPLING POINTS

UPPER BENCH SERIES

#1 @ 6" depth; 10' N, of N toe of berm, in cntr of spread soil area, @ point of (V5) highest vapor meter reading 310 PPM

#2 @ 6" depth; 75' W of sample #1; 10' N of N toe of berm. Vapor 65 PPM

#3 @ 4"-6" depth; total of nine equal cores taken along N perimeter of spread soil area, No significant vapor.

#4 @ 8" depth; on N face of berm, 15' N or #1 No significant vapor

#5 @ 6"-8" depth; total of nine equal cores taken along N face of berm just S of spread soil area. No significant vapor

ENTRANCE AREA SERIES

#6 @ 5" depth; in cntr of spread soil area opened by bulldozer. Taken at highest vapor reading 78 PPM

#7 @ 4"-8" depth; total of nine equal cores taken in an X pattern survey. No significant vapor.

ANALYSIS FOR HYDROCARBONS DUE TO GASOLINE

10 PPM

nd PPM

not required

not required

not required

not required

not required

ANALYSIS FOR TOTAL LEAD PHENOL

units = ug/g

23 <0.10

7.7 0.12

Sample #3 placed on HOLD pending significant positives in the rest of the series

72 \_\_\_\_\_

58 0.10

79 0.10

Sample #7 place on HOLD pending significant positives in the rest of the series

MUD PILES

BENCH CUT ABOVE AIRFIELD

V4

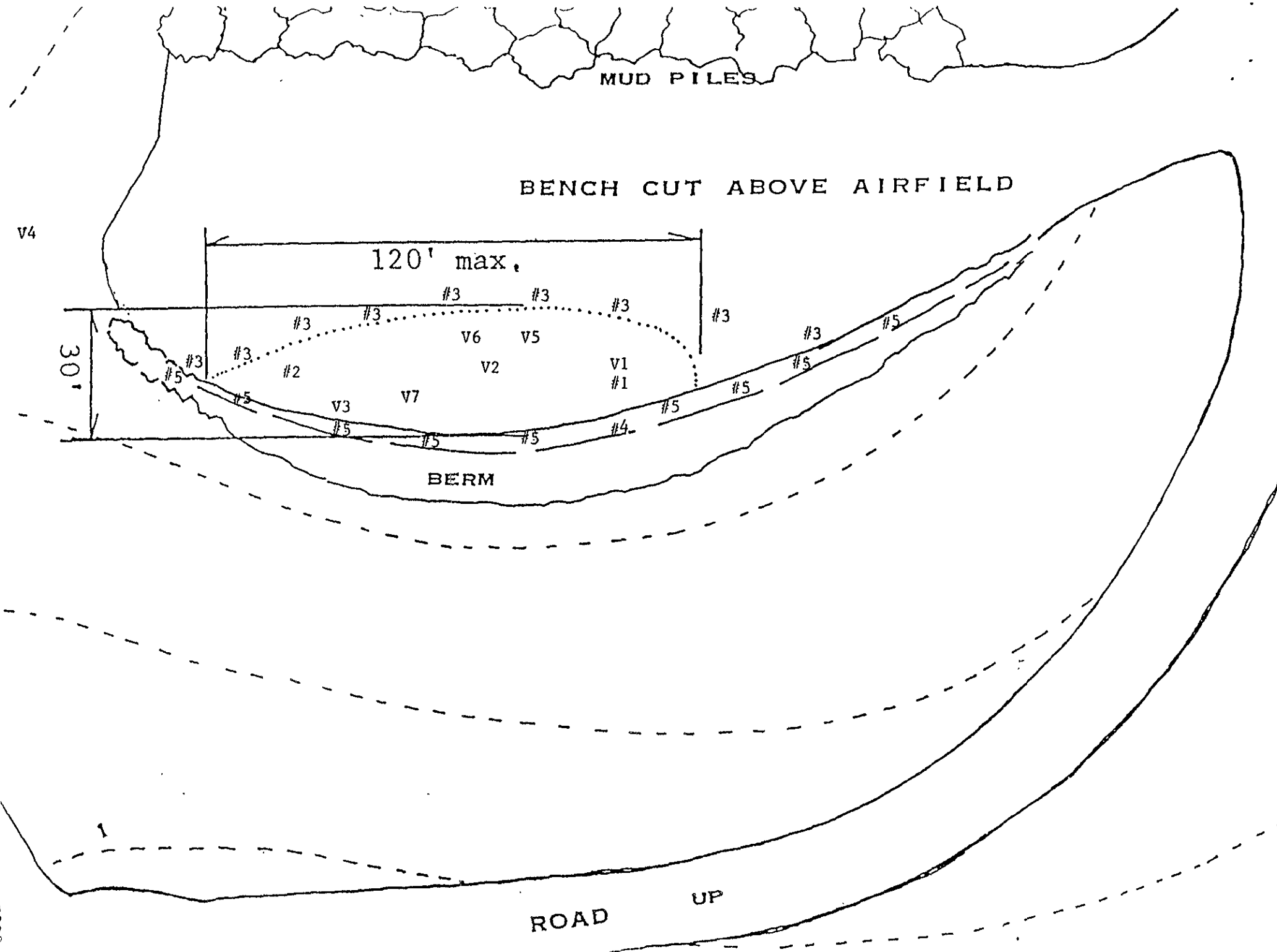
120' max.

30'

BERM

ROAD

UP



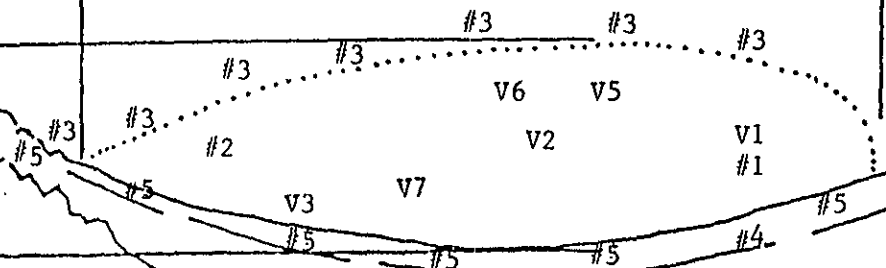
MUD PILES

BENCH CUT ABOVE AIRFIELD

V4

120' max.

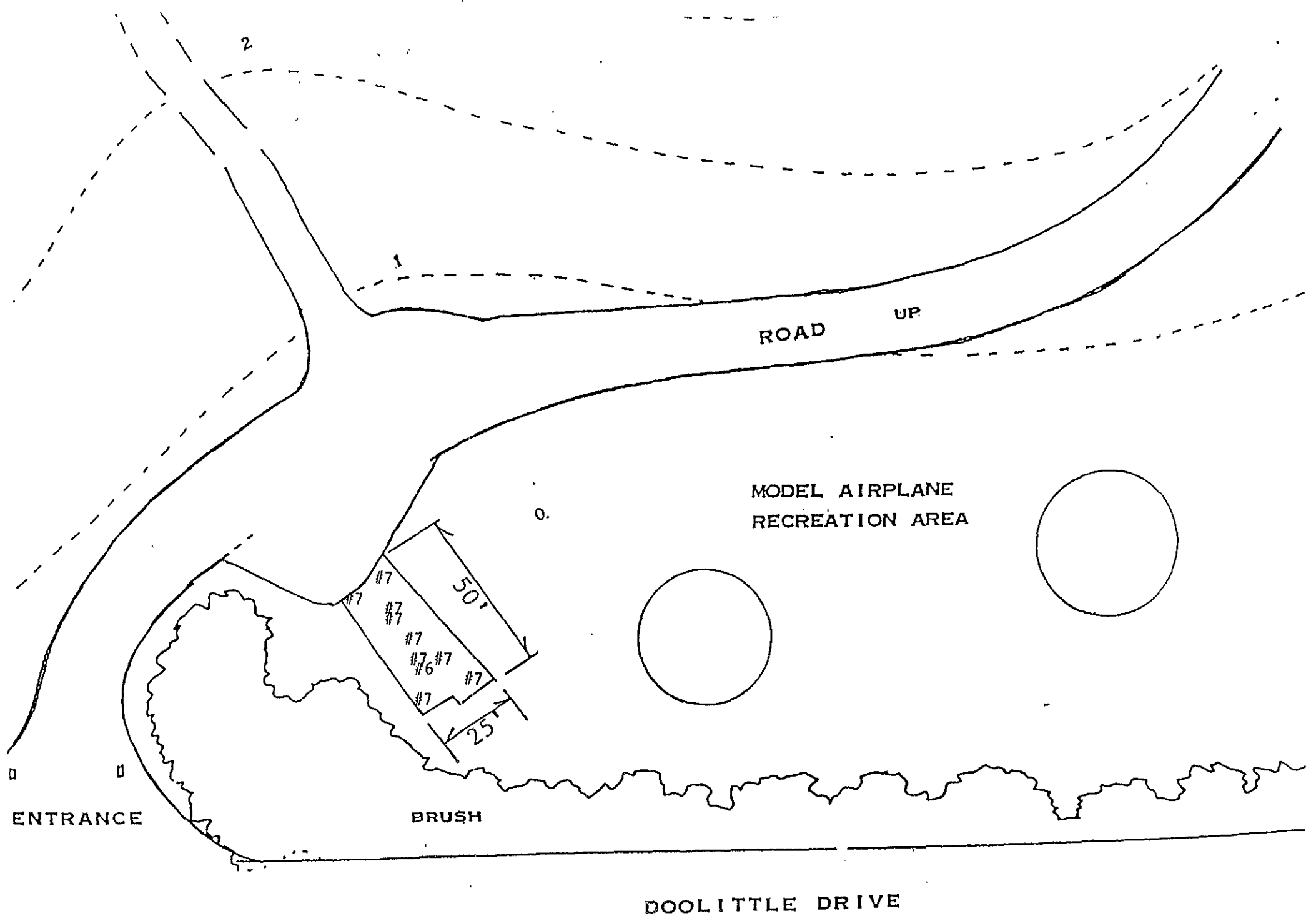
30'



BERM

ROAD

UP



### Upper Bench

The soil in this location was reported to have been spread thin inside the berm which encircles the downslope side of the bench. The area over which the soil was spread was indicated by the employee who had performed the bulldozer work. We were told the soil would range from 0" at the north to approximately 8" in depth at the inside toe of the berm. I used a G-1314 to spot check the soil for combustible vapors in several locations in the central portion of this area. Vapor check locations are shown on the site diagram.

Vapor readings were generally low. The highest reading peaked at 310 ppm and fell back to 280 ppm. Soil sample #1 was taken from this material. Additional soil samples were obtained from other areas as requested by Mr. Howell. Sample points are shown on the site diagram for the upper bench.

### Entrance Area

A bulldozer was used to cut away material that had been spread on top of the soil from Chevron. The G-1314 was used to spot check the freshly cut soil, but there was only one area with significant vapors. This soil was sampled and designated sample #6. A precautionary X patterned survey of the entire area was taken as well. This composite was designated sample #7.

I have arranged to have the laboratory reports sent directly to you.

I will be happy to answer any questions you or anyone else concerned with the project may have.



Richard C. Blaine

RCE/sjw



# McINTOSH LABORATORIES

409 MATHEW STREET SANTA CLARA, CALIFORNIA 95050 (408) 727-6134

Blaine Technical Services  
P. O. Box 5745  
San Jose, Calif. 95150

Report Date: 5/23/85  
Date Received: 5/21/85  
Date Sampled:  
By Whom: Client

Attn: Richard Blaine

Lab Number Sample Identification

Reference: Chevron Alameda  
Muni Dump Landfill  
BTS/P. O. 8514A  
(original to Chevron/San Ramon)

24170 85141A - #5 Soil  
24171 85141A - #6

All Units in mg | Unless Otherwise Noted. \*

DETERMINATION	LAB NO. 24170	LAB NO.	LAB NO. 24171	DETERMINATION	LAB NO. 24170	LAB NO.	LAB NO. 24171
001 Acidity Total (CaCO <sub>3</sub> )				133 Nickel (Ni)			
003 Alkalinity Total (CaCO <sub>3</sub> )				201 Nitrate ( )			
005 Alkalinity Phth (CaCO <sub>3</sub> )				203 Nitrite ( )			
100 Aluminum (Al)				205 Nitrogen, Kjeldahl (N)			
200 Ammonia ( )				207 Nitrogen, Organic (N)			
103 Arsenic (As)				027 Odor (TON)			
105 Barium (Ba)				401 Oil & Grease			
107 Beryllium (Be)				029 pH (Std Units)			
007 Bicarbonate (HCO <sub>3</sub> )				403 Phenolics	0.10		0.10
300 Bio Oxygen Demand (O <sub>2</sub> )				290 Phosphate, Ortho ( )			
009 Boron (B)				211 Phosphorus, Total ( )			
011 Bromide (Br)				137 Potassium (K)			
109 Cadmium (Cd)				139 Selenium (Se)			
111 Calcium (Ca)				031 Silica (SiO <sub>2</sub> )			
301 Carbon, Ttl Organic (C)				141 Silver (Ag)			
012 Carbonate (CO <sub>3</sub> )				143 Sodium (Na)			
303 Chem. Oxygen Demand (O <sub>2</sub> )				033 Solids, Dissolved (TDS)			
013 Chloride (Cl)				035 Solids, Settleable (ml./l/h)			
015 Chlorine, Residual (Cl <sub>2</sub> )				037 Solids, Suspended			
305 Chlorophyll ( )				039 Solids, Total			
113 Chromium (Cr+6)				041 Solids, Volatile			
115 Chromium, Total (Cr)				043 Sulfate (SO <sub>4</sub> )			
117 Cobalt (Co)				045 Sulfide (S)			
017 Color (APHA)				047 Sulfite (SO <sub>3</sub> )			
019 Conductivity Specific (umhos/cm)				405 Surfactants (MBAS)			
119 Copper (Cu)				051 Turbidity (FTU)			
120 Cyanide, Total (CN)				145 Zinc (Zn)			
023 Fluoride (F)				307 Total Coliform (MPN/100 ml)			
025 Hardness (CaCO <sub>3</sub> )				309 Fecal Coliform (MPN/100 ml)			
121 Iron (Fe)				311 96 Hour Bioassay TL <sup>50</sup> % Survival			
123 Lead (Pb)	58		79				
125 Magnesium (Mg)							
127 Manganese (Mn)							
129 Mercury (Hg)							
131 Molybdenum (Mo)							

Comments:

All units in ug/g

By

*Richard Blaine*



# McINTOSH LABORATORIES

409 MATHEW STREET SANTA CLARA, CALIFORNIA 95050 (408) 727-6134

Rex McIntosh

Blaine Technical Services  
P. O. Box 5745  
San Jose, Calif. 95150

Report Date: 5/23/85  
Date Received: 5/21/85  
Date Sampled:  
By Whom: Client

Attn: Richard Blaine

Lab Number Sample Identification

Reference: Chevron Alameda  
Mini Dump Landfill  
BTS/ P. O. 8514A  
(Original to Chevron/San Ramon)

24167 85141A - #1 Soil  
24168 85141A - #2  
24169 85141A - #4

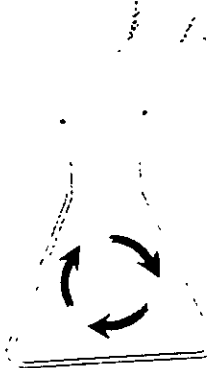
All Units in mg Unless Otherwise Noted\*

DETERMINATION	LAB NO. 24167	LAB NO. 24168	LAB NO. 24169	DETERMINATION	LAB NO. 24167	LAB NO. 24168	LAB NO. 24169
001 Acidity Total (CaCO <sub>3</sub> )				133 Nickel (Ni)			
003 Alkalinity Total (CaCO <sub>3</sub> )				201 Nitrate ( )			
005 Alkalinity Phth (CaCO <sub>3</sub> )				203 Nitrite ( )			
100 Aluminum (Al)				205 Nitrogen, Kjeldahl (N)			
200 Ammonia ( )				207 Nitrogen, Organic (N)			
103 Arsenic (As)				027 Odor (TON)			
105 Barium (Ba)				401 Oil & Grease			
107 Beryllium (Be)				029 pH (Std Units)			
007 Bicarbonate (HCO <sub>3</sub> )				403 Phenolics (as rec'd)	<0.10	0.12	<0.10
300 Bio Oxygen Demand (O <sub>2</sub> )				290 Phosphate, Ortho ( )			
009 Boron (B)				211 Phosphorus, Total ( )			
011 Bromide (Br)				137 Potassium (K)			
109 Cadmium (Cd)				139 Selenium (Se)			
111 Calcium (Ca)				031 Silica (SiO <sub>2</sub> )			
301 Carbon, Ttl Organic (C)				141 Silver (Ag)			
012 Carbonate (CO <sub>3</sub> )				143 Sodium (Na)			
303 Chem. Oxygen Demand (O <sub>2</sub> )				033 Solids, Dissolved (TDS)			
013 Chloride (Cl)				035 Solids, Settleable (ml/l/h)			
015 Chlorine, Residual (Cl <sub>2</sub> )				037 Solids, Suspended			
305 Chlorophyll ( )				039 Solids, Total			
113 Chromium (Cr <sup>+6</sup> )				041 Solids, Volatile			
115 Chromium, Total (Cr)				043 Sulfate (SO <sub>4</sub> )			
117 Cobalt (Co)				045 Sulfide (S)			
017 Color (APHA)				047 Sulfite (SO <sub>3</sub> )			
019 Conductivity Specific (umhos/cm)				405 Surfactants (MBAS)			
119 Copper (Cu)				051 Turbidity (FTU)			
120 Cyanide, Total (CN)				145 Zinc (Zn)			
023 Fluoride (F)				307 Total Coliform (MPN/100 ml)			
025 Hardness (CaCO <sub>3</sub> )				309 Fecal Coliform (MPN/100 ml)			
121 Iron (Fe)				311 96 Hour Bioassay TL <sub>50</sub> %Survival			
123 Lead (Pb) (as rec'd)	20	6.5	72	Lead - dry weight	23	7.7	
125 Magnesium (Mg)				Phenolics - dry weight	<0.1	0.14	
127 Manganese (Mn)							
129 Mercury (Hg)							
131 Molybdenum (Mo)							

Comments: \* All units in ug/g  
micro gram/g

By Rex McIntosh





# STONER LABORATORIES

397 MATHEW STREET, SANTA CLARA, CALIFORNIA 95050-3158

(408) 727-4277

May 31, 1985

Chevron USA Inc.  
2 Annabel Ln, Suite 200  
San Ramon, CA 94583

ATTN: Vicki Hobbs

Following are the results of our analysis for the presence of volatile hydrocarbons due to gasoline in two samples of soil received on May 21, 1985 from Blaine Tech Services.

The samples were examined using the purge and trap technique. Final detection was by gas chromatography using a flame ionization detector and a Carbopack B/3% SP-1500 column. This method allows for the detection of aliphatic hydrocarbons from C<sub>5</sub> through C<sub>10</sub> and aromatic hydrocarbons through substituted benzenes. Hydrocarbons C<sub>5</sub>-C<sub>7</sub>, benzene and toluene were calculated by comparing the sample chromatogram to a fresh gasoline standard. Hydrocarbons C<sub>8</sub>-C<sub>10</sub> ethyl benzene, xylenes and other substituted aromatics were calculated by comparing to a standard of gasoline which had been evaporated to 35% of its original weight. The results given below are the sum of hydrocarbons in these two ranges.

Lab. #	Sample Identification	Results
		Parts per Million (dry soil basis) Volatile Hydrocarbons Due to Gasoline
28836	BTS #85141A Chevron @ Alameda Muni Dump #1	10.
28837	#2	nd
	Detection Limit	2.

*Patricia L. Murphy*  
Patricia L. Murphy

PLM/jd  
cc: Richard Blaine  
Blaine Tech Services