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TO: MR. SCOTT O. ACHCSA 80 SWAN WAY, OAKLAND, CA	ROOM 200	DATE: 5/1/92 PROJECT NUMBER: 69013.09 SUBJECT: ARCO STATION 2152 22141 CENTER STREET, CASTRO VALLEY, CA.
FROM: LOU LEET	Г	and the second s
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<u> </u>		<u>ITORING FIRST QUARTER 1992 AT A</u> RCO <u>TION 2152, 22141 CENTER STREET,</u> CASTRO
		LEY, CA.
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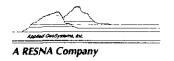
3315 Almaden Expressway, Suite 34

San Jose, CA 95118 Phone: (408) 264-7723 Fax: (408) 264-2435

LETTER REPORT
QUARTERLY GROUNDWATER MONITORING
First Quarter 1992
at
ARCO Station 2152
22141 Center Street
Castro Valley, California

5/1/92

69013.09





3315 Almaden Expressway, Suite 34 San Jose, CA 95118

Phone: (408) 264-7723 Fax: (408) 264-2435

> May 1, 1992 0405MWHE 69013.09

Mr. Michael Whelan Environmental Engineer ARCO Products Company P.O. Box 5811 San Mateo, California 94402

Subject:

Letter Report on First Quarter 1992 Groundwater Monitoring at ARCO

Station 2152, 22141 Center Street, Castro Valley, California.

Mr. Whelan:

As requested by ARCO Products Company (ARCO), this letter report summarizes the results of first quarter 1992 groundwater monitoring performed by ARCO's contractor, EMCON Associates (EMCON) of San Jose, at the above-referenced site. The objectives of this quarterly groundwater monitoring are to evaluate changes in the groundwater flow direction and gradient, and changes in concentrations of petroleum hydrocarbons in the local groundwater associated with former gasoline-storage tanks at the site. The field work and laboratory analyses of groundwater samples during this quarter was performed under the direction of EMCON and included measuring depths to groundwater, subjectively analyzing groundwater for the presence of petroleum product, collecting groundwater samples from the wells for laboratory analyses, and directing a State-certified laboratory to analyze the groundwater samples. Field procedures and acquisition of field data were performed under the direction of EMCON; evaluation and warrant of their field data and field protocols is beyond RESNA Industries' (RESNA's) scope of work. RESNA's scope of work was limited to interpretation of field and laboratory analyses data, which included evaluating trends in reported hydrocarbon concentrations in the local groundwater, the groundwater gradient, and direction of groundwater flow beneath the site.

The operating Arco Station 2152 is located on the southwestern corner of Grove Way and Center Street in Castro Valley, California, as shown on the Site Vicinity Map, Plate 1.

Previously, RESNA (formerly Applied GeoSystems [AGS]) performed subsurface environmental investigations at the site related to the former underground storage tanks.

In August 1989, RESNA supervised the removal of five underground storage tanks and installation of three new tanks onsite, and collected soil samples for laboratory analyses in and around the former tank pit area (AGS, January, 1990). In October 1989, the productdispenser lines and product-line sump associated with the former tanks were replaced (AGS, January, 1990). In June 1990, RESNA performed a limited environmental investigation, which included drilling six soil borings (B-4 through B-7, B-10, and B-11), collecting soil samples from the borings, and installing four groundwater monitoring wells (MW-1 through MW-4) and two vadose monitoring wells (VW-1 and VW-2) (AGS, November 1990). In September 1990, RESNA began quarterly groundwater monitoring. During January 14 through 17, and February 21, 1991, RESNA performed a supplemental subsurface and remedial investigation at the site, which included drilling nine soil borings (B-8, B-9, and B-12 through B-18), installing three vadose wells (VW-3 through VW-5), and performing a vapor extraction test (RESNA/AGS, July 2, 1991). The results of these investigations are described in the reports listed in the references attached to this letter report. In March 1992, RESNA initiated a subsurface investigation which included drilling and sampling two soil borings. The results of this investigation will be presented in a forthcoming report. The locations of the groundwater and vadose monitoring wells and pertinent site features are shown on the Generalized Site Plan, Plate 2.

### Groundwater Sampling and Gradient Evaluation

Depth to water measurements (DTW) were performed by EMCON field personnel on January 18, February 20, and March 13, 1992. Quarterly sampling was performed by EMCON field personnel on March 13, 1992. The results of EMCON's field work on the site, including DTW measurements and subjective analysis for the presence of product in the groundwater in MW-1 through MW-4, are presented on EMCON's field report sheets. These data are included in Appendix A.

The DTW levels, wellhead elevations, groundwater elevations, and subjective observations for product in the groundwater from MW-1 through MW-4 for this quarter and previous quarterly groundwater monitoring at the site are summarized in Table 1, Cumulative Groundwater Monitoring Data. EMCON's DTW measurements were used to evaluate groundwater elevations. Evidence of product or sheen was not reported on EMCON's field report sheets during this quarter (see Appendix A). Groundwater elevations in wells MW-1 through MW-4 increased an average of 0.69 feet between January 18 and March 13, 1992. The groundwater gradients interpreted from the January, February, and March 1992 groundwater monitoring episodes are shown on the Groundwater Gradient Maps, Plates 3 through 5. Relatively flat groundwater gradients, less than 0.01 toward the southwest, were interpreted from EMCON's DTW measurements. The groundwater gradients for this quarter are generally consistent with previously interpreted data.



Groundwater monitoring wells MW-1 through MW-4 were purged and sampled by EMCON field personnel on March 13, 1992. EMCON's water sample field data sheets, field report sheet, and Summary of Groundwater Monitoring Data for March 13, 1992, are included in Appendix A. The purge water was removed from the site by a licensed hazardous waste hauler; the Monitoring Well Purge Water Disposal Form is also included in Appendix A.

### **Laboratory Methods and Analyses**

Under the direction of EMCON, water samples collected from the wells were analyzed by Sequoia Analytical located in Redwood City, California (Hazardous Waste Testing Laboratory Certification No. 1210). The water samples from MW-1 through MW-4 were analyzed for total petroleum hydrocarbons as gasoline (TPHg) and benzene, toluene, ethylbenzene, and total xylenes (BTEX) using modified Environmental Protection Agency (EPA) Methods 5030/8015/8020. Concentrations of TPHg and benzene in the groundwater are shown on Plate 6, TPHg/Benzene Concentrations in Groundwater. The Chain of Custody Records and Laboratory Analysis Reports are attached in Appendix A. Results of these and previous water analyses are summarized in Table 2, Cumulative Results of Laboratory Analyses of Groundwater.

Results of this quarter's groundwater monitoring indicate:

- O Concentrations of TPHg were reported as nondetectable (<50 parts per billion [ppb]) in groundwater samples from wells MW-1 through MW-4.
- o Concentrations of benzene were reported as nondetectable (<0.5 ppb) in groundwater samples from wells MW-1 through MW-4.
- o Concentrations of toluene were reported as nondetectable (<0.5 ppb) in groundwater samples from wells MW-1 through MW-4.
- O Concentrations of ethylbenzene were reported as nondetectable (<0.5 ppb) in groundwater samples from wells MW-1 through MW-4.
- O Concentrations of total xylenes were reported as nondetectable (<0.5 ppb) in wells MW-1 through MW-4.

The following is a general summary of changes in the concentrations of hydrocarbon constituents in the groundwater from the four onsite wells since the last quarterly monitoring



on October 15, 1991. Concentrations of TPHg and BTEX have only been detected in groundwater samples from the onsite monitoring wells during the June 26, 1990 quarterly monitoring and the July 8, 1991 quarterly monitoring. Concentrations of TPHg and BTEX have been nondetectable in the groundwater during the other five quarterly monitorings on September 26, 1990, January 8, April 2, and October 15, 1991, and March 13, 1992. The presence of gasoline hydrocarbons and BTEX in the groundwater during the June 1990 and July 1991 quarterly monitoring may be related to the seasonal rise of water levels into a portion of a confining soil layer that contains petroleum hydrocarbons. This appears reasonable because water levels were highest during both quarterly monitorings when detectable hydrocarbons were reported.

#### Conclusions and Recommendations

Concentrations of TPHg and BTEX were reported as nondetectable in the groundwater from all four onsite groundwater monitoring wells. RESNA recommends monthly groundwater monitoring and quarterly groundwater sampling at the site, including analyses for TPHg and BTEX.

#### Schedule 5

The results of RESNA's initiated in March 1992, subsurface investigation, will be reported in a forthcoming report. Monthly groundwater monitoring and quarterly groundwater sampling will continue to be performed by ARCO's contracted sampler. At ARCO's request, RESNA will continue to analyze and report monthly and quarterly groundwater monitoring data from this site to evaluate trends in petroleum hydrocarbons, and changes in groundwater gradient with time. Permitting and design of the future vapor extraction remediation system is ongoing.

RESNA recommends that copies of this report be forwarded to:

Mr. Scott O. Seery
Alameda County Health Care Services Agency
Department of Environmental Health
80 Swan Way, Room 200
Oakland, California 94621



Mr. Eddy So Regional Water Quality Control Board San Francisco Bay Region 2101 Webster Street, Suite 500 Oakland, California 94612

If you have any questions or comments, please call us at (408) 264-7723.

Sincerely, RESNA Industries

STERED GEOLOGIST LOU Leet 18 Staff Geologist

NELSON No. 1463

James L Nelson
Cerifical Engineering

NGINEERING CEPTINE Engineering CEOLOGIST Geologist No. 1463

cc: H.C. Winsor, ARCO Products Company

Enclosures: References

Plate 1, Site Vicinity Map Plate 2, Generalized Site Plan

Plate 3, Groundwater Gradient Map, January 18, 1992

Plate 4, Groundwater Gradient Map, February 20, 1992 Plate 5, Groundwater Gradient Map, March 13, 1992

Plate 6, TPHg/Benzene Concentrations in Groundwater, March 13, 1992

Table 1, Cumulative Groundwater Monitoring Data

Table 2, Cumulative Results of Laboratory Analyses of Groundwater Samples

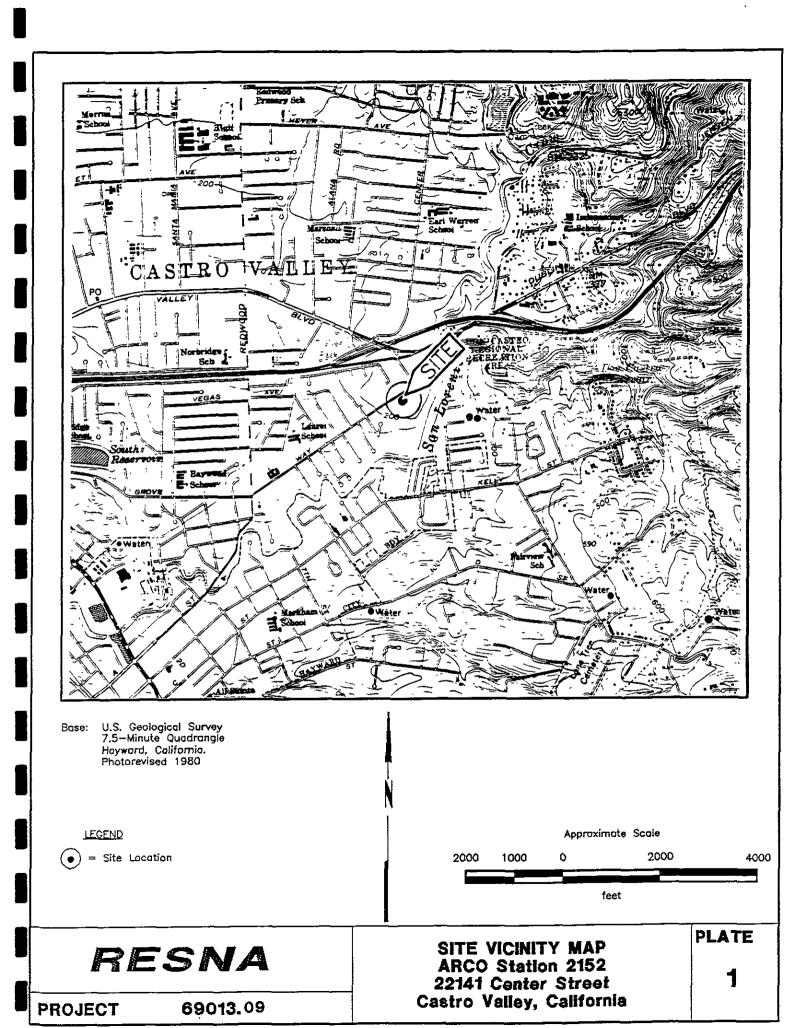
Appendix A: EMCON's Field Reports (2), Depth to Water/Floating Product Survey Results, Summary of Groundwater Monitoring Data, Certified Analytical Reports with Chain-of-Custody, and Water Sample Field Data Sheets.

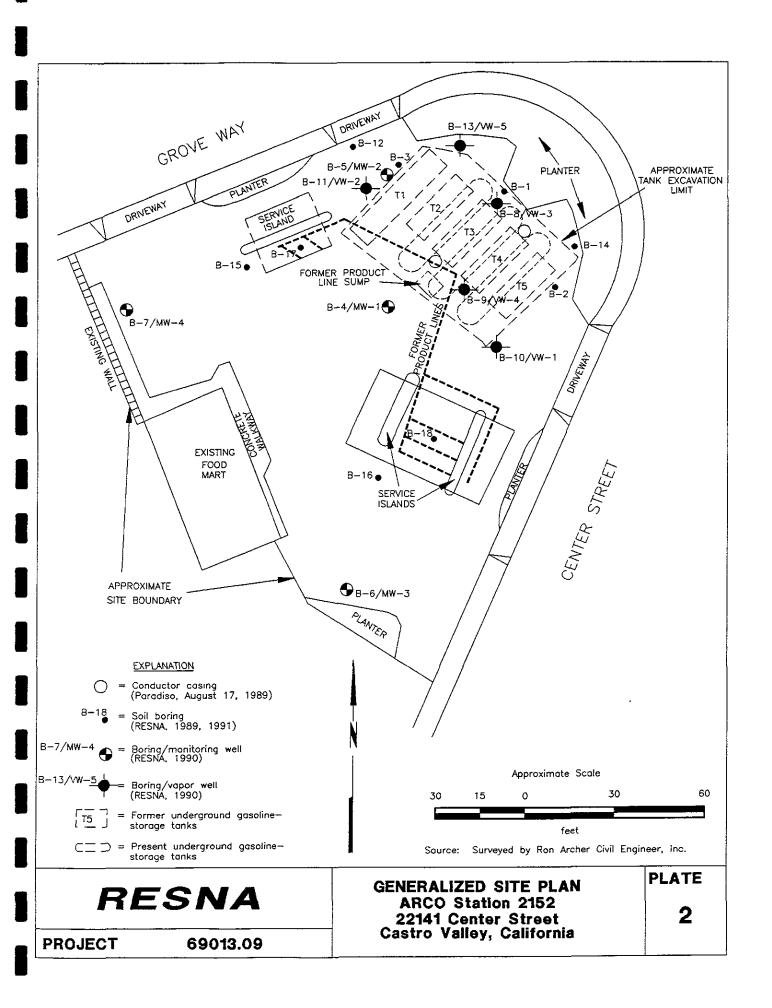
Monitoring Well Purge Water Disposal Form

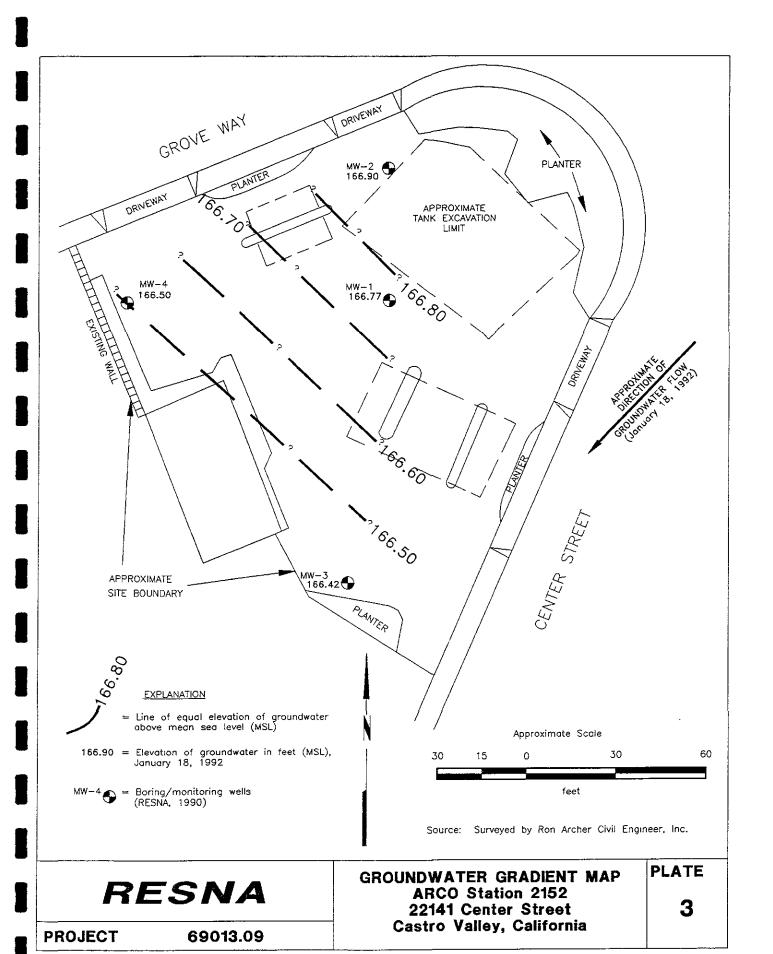
#### REFERENCES

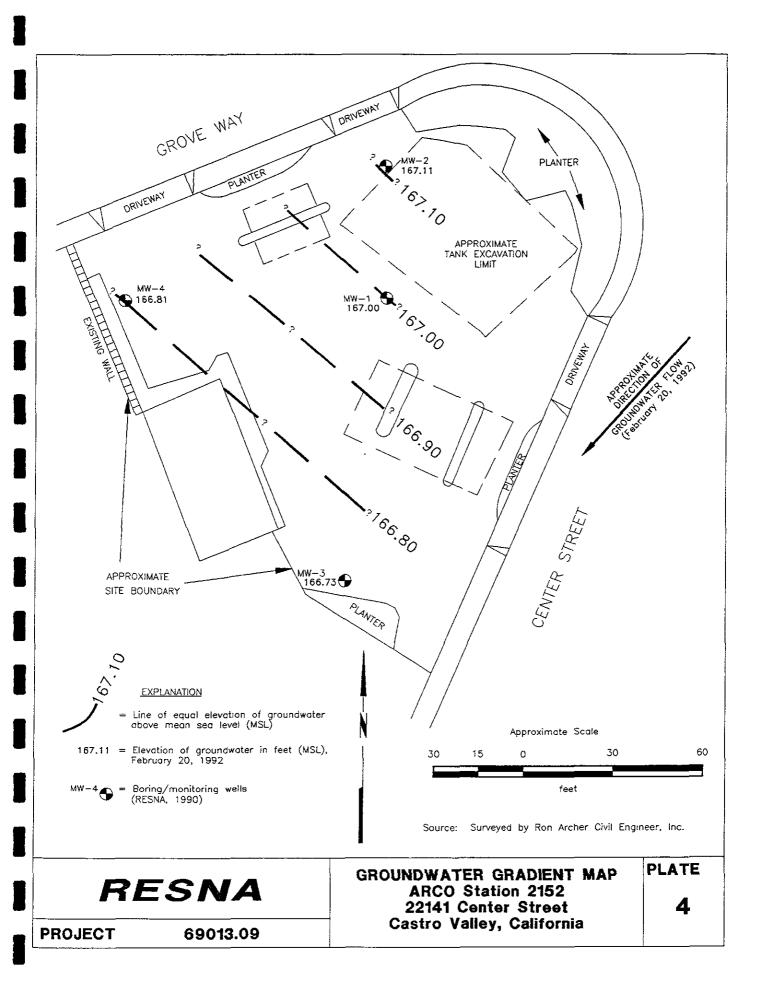
- Applied GeoSystems. May 20, 1991. <u>Letter Report, Quarterly Ground-Water Monitoring, Second Quarter 1991, 22141 Center Street, Castro Valley, California</u>, AGS Report 69013-5.
- Applied GeoSystems. March 24, 1991. <u>Letter Report, Quarterly Ground-Water Monitoring</u>, <u>First Quarter 1991, 22141 Center Street, Castro Valley, California</u>, AGS Report 69013-5.
- Applied GeoSystems. November 13, 1990. <u>Environmental Subsurface Investigation at ARCO Station 2152, 22141 Center Street, Castro Valley, California, AGS Report 69013-4.</u>
- Applied GeoSystems. January 18, 1990. <u>Limited Subsurface Environmental Investigation Related to Underground Tank Removal, 22141 Center Street, Castro Valley, California</u>, AGS Report 69013-2.
- Applied GeoSystems. May 26, 1989. <u>Limited Environmental Site Assessment, 22141 Center Street, Castro Valley, California</u>, AGS Report 69013-1.
- RESNA. October 8, 1991. <u>Supplemental Subsurface and Remedial Investigation at ARCO Station 2152, 22141 Center Street, Castro Valley, California</u>, AGS 69013-5.
- RESNA. July 2, 1991. <u>Supplemental Subsurface and Remedial Investigation at ARCO Station 2152, 22141 Center Street, Castro Valley, California</u>, AGS 69013-6.
- RESNA. October 18, 1991. <u>Letter Report, Quarterly Ground-Water Monitoring, Third Quarter 1991, 22141 Center Street, Castro Valley, California</u>, AGS Report 69013-5.
- RESNA. March 2, 1992. <u>Letter Report, Quarterly Ground-Water Monitoring, Fourth Quarter 1991, 22141 Center Street, Castro Valley, California, AGS Report 69013-5.</u>

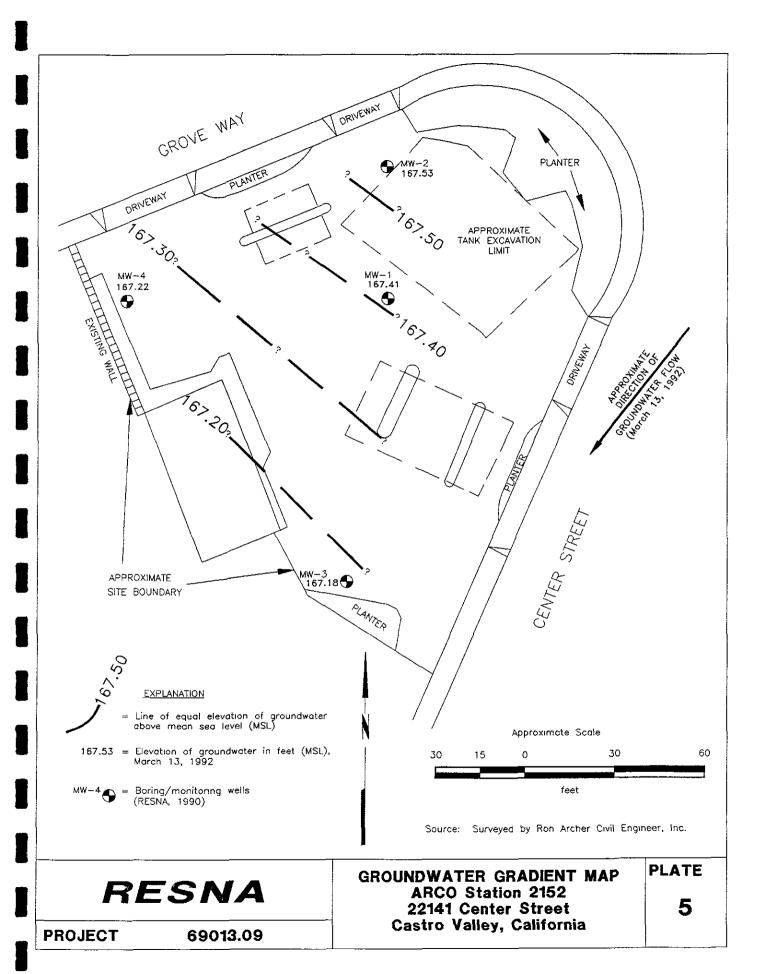


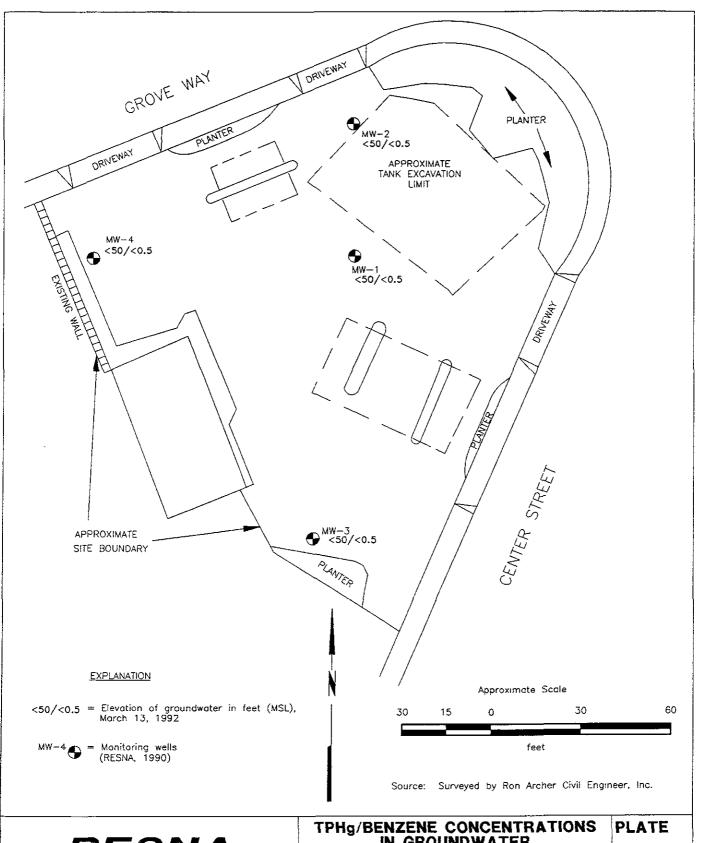












RESNA

**PROJECT** 69013.09 TPHg/BENZENE CONCENTRATIONS IN GROUNDWATER ARCO Station 2152 22141 Center Street Castro Valley, California

6

# TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 2152 Castro Valley, California (Page 1 of 3)

Date Well Measured	Depth of Weil	Well Elevation	Static Water Depth	Water Elevation
MW-1				
06/25/90	58.10	217.16	49.80	167.36
09/07/90			50.00	167.16
09/26/90			50.09	167.07
12/14/90			50.44	166.72
01/08/91			50.45	166.71
02/21/91			50.51	166.65
03/19/91			50.16	167.00
04/02/91			50.14	167.02
05/02/91	57.80		49.77	167.39
06/18/91			49.75	167.41
07/08/91			49.80	167.36
08/22/91			50.08	167.08
09/18/91			50.11	167.05
10/15/91			50.30	166.86
11/13/91			50.30	166.86
12/27/91			50.28	166.88
01/18/92			50.39	166.77
02/20/92			50.16	167.00
03/13/92			49.75	167.41
<u>MW-2</u>				
06/25/90	59.20	216.50	49.04	167.46
09/07/90			49.22	16 <b>7.28</b>
09/26/90			49.32	167.18
12/14/90			49.66	166.84
01/08/91			49.72	166.78
02/21/91			49.77	166.73
03/19/91			49.44	167.06
04/02/91			49.43	167.07
05/02/91	58.90		49.03	167.47
06/18/91			48.98	167.52
07/08/91			49.03	167.47
08/22/91			49.30	167.20
09/18/91			49.34	167.16
10/15/91			49.51	166.99
11/13/91			49,53	166.97
12/27/91			49.49	167.01
01/18/92			49.60	166.90
02/20/92			49.39	167.11
03/13/92			48.97	167.53

See notes on Page 3 of 3.



# TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 2152 Castro Valley, California (Page 2 of 3)

Date Well Measured	Depth of Well	Well Elevation	Static Water Depth	Water Elevation
MW-3	- T			<del></del>
06/25/90	59.70	217.57	50.55	167.02
09/07/90			50.73	166.84
09/26/90			50.81	166.76
12/14/90			51.15	166.42
01/08/91			51.16	166.41
02/21/91			51.21	166.36
03/19/91			50.93	166.64
04/02/91			50.92	166.65
05/02/91	59.34		50.51	167.06
06/18/91			50,47	167.10
07/08/91			50.54	167.03
08/22/91			50.80	166.77
09/18/91			50.82	166.75
10/15/91			51.02	166.55
11/13/91			\$1.03	166.54
12/27/91			51.01	166.56
01/18/92			51.15	166.42
02/20/92			50.84	166.73
03/13/92			50.39	167.18
<u>MW-4</u>				
06/25/90	60.30	215.18	48.06	167.12
09/07/90			48.25	166.93
09/26/90			48.35	166.83
12/14/90			48.68	166.50
01/08/91			48.70	166.48
02/21/91			48.76	166.42
03/19/91			48.44	166.74
04/02/91			48.43	166.75

See notes on Page 3 of 3.



# TABLE 1 CUMULATIVE GROUNDWATER MONITORING DATA ARCO Station 2152 Castro Valley, California (Page 3 of 3)

Date Well Measured	Depth of Well	Well Elevation	Static Water Depth	Water Elevation
MW-4				
05/02/91	60.00		48.04	167.14
06/18/91			48.00	167.18
07/08/91			48.04	167.14
08/22/91			48.34	166.84
09/18/91			48.35	166.83
10/15/91			48.54	166.64
11/13/91			48.56	166.62
12/27/91			48.52	166.66
01/18/92			48.68	166.50
02/20/92			48.37	166.81
03/13/92			47.96	167.22

Depth measurements in feet. Water elevation is mean sea level. Static water level measured in feet below top of casing.



# TABLE 2 CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES ARCO Station 2152 Castro Valley, California

Well	Date	ТРНд	В	Т	E	x
MW-1	06/26/90	64	0.63	<0.50	< 0.50	< 0.50
	09/26/90	<50	< 0.50	< 0.50	< 0.50	< 0.50
	01/08/91	<50	< 0.50	< 0.50	<0.50	< 0.50
	04/02/91	<50	< 0.05	< 0.05	< 0.05	< 0.05
	07/08/91	120	2.3	4.6	1.3	9.6
	10/15/91	<30	< 0.30	< 0.30	< 0.30	< 0.30
	03/13/92	<50	< 0.5	< 0.5	<0.5	<0.5
MW-2	06/26/90	27	<0.50	< 0.50	<0.50	< 0.50
	09/26/90	< 50	< 0.50	< 0.50	<0.50	< 0.50
	01/08/91	<50	< 0.50	< 0.50	< 0.50	< 0.50
	04/02/91	<50	< 0.05	< 0.05	< 0.05	< 0.05
	07/08/91	30	0.42	0.47	< 0.30	0.89
	10/15/91	<30	< 0.30	< 0.30	< 0.30	< 0.30
	03/13/92	<50	< 0.5	< 0.5	< 0.5	< 0.5
MW-3	06/25/90	52	0.65	1.5	< 0.50	2.0
	09/26/90	< 50	< 0.50	< 0.50	< 0.50	< 0.50
	01/08/91	<50	< 0.50	< 0.50	< 0.50	< 0.50
	04/02/91	< 50	< 0.05	< 0.05	< 0.05	< 0.05
	07/08/91	67	0.69	1.5	0.65	4.7
	10/15/91	<30	< 0.30	< 0.30	< 0.30	< 0.30
	04/13/92	<50	<0.5	< 0.5	<0.5	< 0.5
MW-4	06/25/90	< 20	<0.50	< 0.50	< 0.50	< 0.50
	09/26/90	<50	< 0.50	< 0.50	< 0.50	<0.50
	01/08/91	<50	< 0.50	< 0.50	< 0.50	< 0.50
	04/02/91	<50	< 0.05	< 0.05	< 0.05	< 0.05
	07/08/91	50	1.4	2.4	0.62	4.2
	10/15/91	<30	< 0.30	< 0.30	< 0.30	< 0.30
	03/13/92	<50	<0.5	<0.5	<0.5	< 0.5

Results in parts per billion (ppb).

TPHg: Total petroleum hydrocarbons as gasoline

B:benzene T:toluene E:ethylbenzene X:total xylene isomers



### APPENDIX A

EMCON'S FIELD REPORTS (2),
DEPTH TO WATER/FLOATING PRODUCT SURVEY RESULTS,
SUMMARY OF GROUNDWATER MONITORING DATA,
CERTIFIED ANALYTICAL REPORTS WITH CHAIN-OF-CUSTODY,
AND WATER SAMPLE FIELD DATA SHEETS

MONITORING WELL PURGE WATER DISPOSAL FORM



Management and Environmental Control

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To:

Mr. Joel Coffman

RESNA/ Applied Geosystems

3315 Almaden Expressway, Suite 34

San Jose, California 95118

We are enclosing:

Copies

Description

DTW/FP Survey Form

water level survey, AF

22141 Center Street,

For your:

Χ

Information

Sent

Comments:

Monthly water level data for the above me call if you have any questions: (408) 453-2

Reviewed by:



Robert Porter, Senior P.E. #4094

## FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

PROJECT #: G70-26.01 STATION ADDRESS: 22141 Center Street, Castro Valley DATE: 1-18-52

ARCO STATION #: 2152 FIELD TECHNICIAN: M. Kmuttul [ J. Wartake DAY: Surturday

					•						_,	
DTW Order	WELL ID	Well Box Seal	Well Lid Secure	Gasket	Lock	Locking Well Cap	FIRST DEPTH TO WATER (feet)	SECOND DEPTH TO WATER (feet)	FLOATING	FLOATING PRODUCT THICKNESS (feet)	WELL TOTAL DEPTH (feet)	COMMENTS
1	MW-1	CK	403	οκ	405	425	50.39	50.39	ND	ND	58.0	hex key weeded
2	MW-2	ok	400	٥٤	403	Lies.	49.58	49.60	NO	ND	54.05	lien ten Naechock
3	MW-3	ok.	445	c.r	403	<b>પ્</b> ષ્ટઉ	51.14	51.15	70	20	59.60	him key merchod
4	MW-4	O.F	yes	ck	ز بې	yes	48.66	48.68	NO	20	60.20	ner buy preecheil
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A S S O C I A T E S
Consultants in Wastes
Management and
Environmental Control

Date <u>February 25, 1992</u>
Project G70-26 01

Engineer.

Environmental Control		Project	<u>G70-26.01</u>
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То:			
Mr. Joel Coffma	an		
RESNA/ Applie	ed Geosystems	<del></del>	
3315 Almaden	Expressway, Suite 34	<u></u>	
<u>San Jose, Cali</u>	<u>fornia 95118</u>		
We are enclos	sing:		
Copies	Description		
1	•	ter/Floating Product	Survey Form,
		2 monthly water leve	
			t, Castro Valley, CA
			<u></u>
For your:	X Information	Sent by: X	Mail
Comments:			
Monthly wa	ter level data for the at	ove mentioned site	are attached. Please
	nave any questions: (40	<del></del>	
		·	Mark Knuttel
Reviewed by:	1304 x 1304 x 1304 x	A C	100
	The state of the s	/le/ui	Natu
		Robert P	orter, Senior Project

### FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

PROJECT #: G70-26.01 STATION ADDRESS: 22141 Center Street, Castro Valley DAY: FRIDAY FIELD TECHNICIAN: Vince JARlock ARCO STATION #: 2152 Locking Well **FIRST** SECOND DEPTH TO FLOATING Well WELL. WELL DTW DEPTH TO DEPTH TO Box Lid Well FLOATING PRODUCT **TOTAL** ID Order WATER Seal WATER Secure Gasket Cap PRODUCT THICKNESS Lock DEPTH **COMMENTS** (feet) (feet) (feet) (feet) (feet) XS 1 MW-1 yes yes OK 575 20,16 Q Q 57,99 ND MW-2 a۷ YES 49,38  $\nu_{\mathcal{D}}$ 59,09 49.39 No Yes /es/or 3 MW-3 YES 58,20 OK YES 50,83 50,84 UD ND MW-4 48.37 48.37 60.18 OK NO ND



APR 11. 1892

	14. 1.05 4000
Date	March 27, 1992
Project	<u>G70-26.01</u>
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	Project ng Product S ter Monitoring

Robert Porter, Senior Project Engineer.

### FIELD REPORT DEPTH TO WATER/FLOATING PRODUCT SURVEY

PROJECT #: G70-26.01 DATE: 31396 STATION ADDRESS: 22141 Center Street, Castro Valley DAY: Firelay FIELD TECHNICIAN : O Charco ARCO STATION #: 2152 Well Locking **FIRST** SECOND | DEPTH TO | FLOATING Well **WELL** WELL DTW DEPTH TO DEPTH TO Box Lid Well FLOATING PRODUCT TOTAL ID Order Seal WATER PRODUCT THICKNESS Secure Cap WATER Gasket Lock DEPTH **COMMENTS** (feet) (feet) (feet) (feet) (feet) MW-1 1 49.73 3259 455 7975 NO ND 580 MW-2 3259 48 97 59.0 3 MW-3 3259 5039 5039 5963 MW-4 4 V23 155 3257 7796 47,96 6010 1/55

### Summary of Groundwater Monitoring Data First Quarter 1992 ARCO Service Station 2152

22141 Center Street, Castro Valley, California micrograms per liter (µg/l) or parts per billion (ppb)

Well ID and Sample Depth	Sampling Date	Depth To Water (feet)	Floating Product Thickness (feet)	TPH <sup>1</sup> as Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl- benzene (ppb)	Total Xylenes (ppb)
MW-1(57)	03/13/92	49.75	ND. <sup>2</sup>	<50	<0.5	< 0.5	<0.5	< 0.5
MW-2(58)	03/13/92	48.97	ND.	<50	< 0.5	<0.5	<0.5	<0.5
MW-3(59)	03/13/92	50.39	ND.	<50	< 0.5	<0.5	< 0 5	< 0.5
MW-4(59)	03/13/92	47.96	ND.	<50	<0.5	< 0.5	< 0.5	< 0.5
FB-1 <sup>3</sup>	03/13/92	NA. <sup>4</sup>	NA.	<50	< 0.5	<0.5	< 0 5	< 0.5

<sup>1.</sup> TPH. = Total petroleum hydrocarbons 2. ND. = Not detected

<sup>3.</sup> FB, = Field blank

<sup>4.</sup> NA. = Not applicable



Emcon Associates 1938 Jucntion Ave. San Jose, CA 95131 Attention: Mark Knuttel

Project: Arco, #2152

Enclosed are the results from 5 water samples received at Sequoia Analytical on March 13,1992. The requested analyses are listed below:

2032410	Water, MW-1, (57)	3/13/92	EPA 5030/8015/8020
2032411	Water, MW-2, (58)	3/13/92	EPA 5030/8015/8020
2032412	Water, MW-3, (59)	3/13/92	EPA 5030/8015/8020
2032413	Water, MW-4, (59)	3/13/92	EPA 5030/8015/8020
2032414	Water, Field Blank - 1	3/13/92	EPA 5030/8015/8020

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL

Maile A. Springer Project Manager



PARESER ERECONORIO E CONTROL E CONTROL DE LA CONTROL DE CONTROL DE CONTROL DE CONTROL DE CONTROL DE CONTROL DE **Emcon Associates** 1938 Junction Ave. San Jose, CA 95131

Client Project ID: Arco, #2152

Sampled:

Mar 13, 1992

Matrix Descript: Analysis Method:

Water EPA 5030/8015/8020 Received: Analyzed: Mar 13, 1992 Mar 16, 1992:

Attention: Mark Knuttel ne na karawasa karawan manana manana ang ing ing n

First Sample #:

203-2410

BARNSON OU BARBESS BUT HE

Amended: Mar 24, 1992

### TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons μg/L (ppb)	Benzene µg/L (ppb)	<b>Toluene</b> μg/L (ppb)	Ethyl Benzene µg/L (ppb)	<b>Xylenes</b> μg/L (ppb)
203-2410	MW-1, (57)	N.D.	N.D.	N.D.	N.D.	N.D.
203-2411	MW-2, (58)	N.D.	N.D.	N.D.	N.D.	N.D.
203-2412	MW-3, (59)	N.D.	N.D.	N.D.	N.D.	N.D.
203-2413	MW-4, (59)	N.D.	N.D.	N.D.	N.D.	N.D.
203-2414	Field Blank - 1	N.D.	N.D.	N.D.	N.D.	N.D.

0.30
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Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL** 

Maile A. Springer Project Manager

2032410.EEE <1>



### SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063 (415) 364-9600 • FAX (415) 364-9233

**Emcon Associates** 

Client Project ID: Arco, #2152

1938 Juchtion Ave.

San Jose, CA 95131

Attention: Mark Knuttel QC Sample Group: 2032410 - 14 Reported: Mar 20, 1992

#### **QUALITY CONTROL DATA REPORT**

ANALYTE			Ethyl-		· ,-,	
ANALITE	Benzene	Toluene	Benzene	Xylenes		
	Denzene	Toldene	Delizene	Ayleries		
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020		
Analyst:	M.Nipp	M.Nipp	M.Nipp	M.Nipp		
Reporting Units:	μg/L	μg/L	μg/L	μg/L		
Date Analyzed:	Mar 16, 1992	Mar 16, 1992		Mar 16, 1992		
QC Sample #:	GBLK031692	GBLK031692	GBLK031692	GBLK031692		
Sample Conc.:	N.D.	N.D.	N.D.	N.D.		
Spike Conc. Added:	10	10	10	10		
Added.	10	10	10	10		
Conc. Matrix						
Spike:	9.6	9.6	9.6	30		
Matrix Spike						
% Recovery:	<b>96</b>	96	96	97		
0						
Conc. Matrix Spike Dup.:	10	10	10	30		
•						
Matrix Spike Duplicate						
% Recovery:	100	100	100	100		
Relative % Difference:	4.1	4.1	4.1	2.4		
% Dillerence:	4.1	4.1	4.1	3.4		

**SEQUOIA ANALYTICAL** 

Maile A. Springer **Project Manager** 

% Recovery: Conc. of M.S. - Conc. of Sample x 100 Spike Conc. Added Relative % Difference: Conc. of M.S. - Conc. of M.S.D. x 100

(Conc. of M.S. + Conc. of M.S.D.) / 2

ARCO	Prod	ucts of Atlanti	Comp	any a	<b>*</b>			Task O	rder No.	EMO	.GC	- 9z	I		-			-	<b></b>				hain of Custody
RCO Facilit	y no2	152		City	olina (	1	Valle	1.4		Project	manag	er N	人。	0	- we	Hul	P						Laboratory name
RCO engine	eer V	/	`		Cinty)		Telephon	e no.	1	Telepho	one no,	L			C	Fax	no.				. /		SEQUOIA Contract number
onsultant na	ame	, ie (	MPIS	TIE			RCO)		2434 1	(Consu	ltant)	408 (	453-	U +1	<u>~</u>	] (Co	nsultar	11) 46	8 4.	3-0	456		
		JU C	<u> </u>	}550 <u>c</u>	nates			(Cc ulta	2434 (	<u> </u>	We. t	10~	Ave	,	Sur-	Ju	<u> </u>	CA		<del>,</del>	, <u>r</u> -		07-073
ĺ				Matrix		Prese					i	1	1					l E	000				Method of shipment
Sample I.D.	Lab no.	Container no.	Soil	Water	Other	lce	Acid	Sampling date	Sampling time	BTEX 602/EPA 8020	BTEXTIPH JAK EPA M602/8020/8015	TPH Modified 8015 Gas Diesel	Oil and Grease 413.1	TPH EPA 418.1/SM503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Semi Metats □ VOA □ VOA □	CAM Metals EPA 6011	Lead Ong JOHS  Lead EPA 7420/7421			COW10-Y Special detection
161(57)			ļ	X		×	1421	3-13	04:52	ļ	X	}				7	(13	24	10	}		ı	Limit/reporting
16-26-8)			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	X		X	[ ·	3-13	0/0:56		X	<b></b> -	,						1				Lonest Possible
				x		х			12:08		х								Z				possible
10-3(59)		1		X		X			13:20		X							1	3				Special QA/QC
36-1				χ		ų	1	,	13:28		X								4				as normal
																							Remarks  P SEQUOIA BUTTLE  Z-40 MI WA  Hel / Well
																							Lab number
					<u></u>		,				ļ						ļ		ļ	ļ <u>.</u>			
																		_					Turnaround time
																		1					Priority Rush 1 Business Day
Condition of	sample									Temp	erature	receiv	ed:	,									Rush
Relimpuished	11:7						Date 3 13-9	} 7	Time 16,15	Rece	ived by	).		Λ.			-						2 Business Days
Relinquished		~~	 sæ/	bu			Date	3-92	Time 515	Rece	ived by	<u> </u>	<u>_</u>		<u> </u>			<del></del>					Expedited 5 Business Days
Relinquished	d by	7					Date		Time	Rece	ived by	labora V	tory	1	<del>-</del>		Date	-13	-92	Time	:15		Standard 10 Business Days

CASING DIAME	PROJECT NO PURGED BY SAMPLED BY and Water	. <u>G70-26</u> . <u>Cha</u> . <u>M</u> . Surface Wate <b>z_</b> 3.	er Trea	CLIENT NAME	: MW-1 : ARCU 219 : CASTRO VA  Other 6 Oth	er
DEPTH DEPTH DATE PURG	TO WATER (fe	et):	<u>5                                    </u>	CALCULATED PURCACTUAL PURGE VO	GE (gal.): _2	7.06 1.00 09.47
TIME (2400 Hr) 09:25 09:30 09:34 09:43 09:47 D. O. (ppm):	VOLUME (gal.) 5 10 16 22 28	pH (units) 6.77 6.79 6.84 6.84	E.C.  jumhos/am@25°C)  /6(6  1734  1867  1849  1873  OR: #0w	TEMPERATURE (°F) 65.6 66.5 65.5 65.5		TURBIDITY (visual) /fx40/ /fx40/ (NTU 0 - 200)
— 2" Bladder — Centrifugal — Submersib — Well Wizal Other:	I Pump	PMENT  Bailer (Teffon®)  Bailer (PVC)  Bailer (Stainless :  Dedicated		2° Bladder Pump  DDL Sampler  Dipper  Well Wizard <sup>n4</sup>		(Stainless Steel) ersible Pump
Meter Calibration:	undrik at		C Meter Ser		LOCK #:	

Reviewed By: Page 1 of 4

Signature:

1				
PROJECT  EMCON PURGED	TER JAMPLE  NO: <u>G70-26 01</u> BY: <u>C. Chacc</u> BY:	SAMPLE ID	MW-Z ARCU	
	Surface Water ):		6 Ott	ner
CASING ELEVATION (feet DEPTH TO WATER DEPTH OF WELL	(feet): 48.96	VOLUME IN CASIN CALCULATED PUF ACTUAL PURGE V	RGE (gal.):	6.58 32.93 33.0
DATE PURGED:	3-92 Start (240 11 Start (240	00 Hr) 10-55	End (2400 Hr) End (2400 Hr)	
TIME (2400 Hr) (gal.) 10:29 6 10:34 12 10:44 19 10:48 240 10:52 33	pH (units) (umhos/om 6.70 240 6.74 .237 6.80 .235 6.81 .2390	6 25° C) (°F) (6 65.5) (7 65.6) (8 65.6) (9 65.6)	COLOR (visual)  Brown	TURBIDITY (visual)  /frawy
D. O. (ppm):	ODOR:		(COBALT 0 - 100)	(NTU 0 - 200)
PURGING E  2° Blacker Pump  Centrifugal Pump  Submersible Pump  Well Wizard <sup>TM</sup> Other:	OUIPMENT  Bailer (Teflon®)  Bailer (PVC)  Bailer (Stainless Steel)  Dedicated	SAMPLII  2° Bladder Pump  DDL Sampler  Dipper  Well Wizard™  Other:	Baile	r (Teflon®) r (Stainless Steel) nersible Pump
WELL INTEGRITY: COO	(5 8 i)		LOCK#:	3259

Meter Calibration: Date: \_\_\_\_\_\_ Time: \_\_\_\_\_ Meter Serial #: \_\_\_\_\_ Temperature °F: \_\_\_\_\_

EC 1000 \_\_\_\_ / \_\_\_\_) (DI \_\_\_\_\_) (pH 7 \_\_\_\_ / \_\_\_\_) (pH 10 \_\_\_\_ / \_\_\_\_) (pH 4 \_\_\_\_ / \_\_\_\_)

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MK

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| Signature: \_

							-
				FIEL	D DAT		Rev. 2, 5/
	PROJECT NO:	700	76-01		SAMPLE ID	): MW-3	
EMCON	PURGED BY:				CLIENT NAME	ARCO 21	5-2
ASSOCIATES	SAMPLED BY:					1: Castro U	
		-					
TYPE: Groun	nd Water	Surface V	Vater	Treatn	nent Effluent	Other	
CASING DIAME	TER (inches):	z	3	4_	4.5	6 Oth	ner
	44TION (64/84C		NR.	10	LUME IN CASIN	G (cal):	6.05
P (	VATION (feet/MS	-, · <del></del>	50.40			<u> </u>	
	TO WATER (fee	, · <del></del>	263	_ CA	LCULATED PUR	GE (gal.):	7/ 0
DEPTH	OF WELL (fee	et):	265	_ AC	TUAL PURGE V	OL (gal.):	. /
	7 17	-97			11:36		12:05
	ED: <u>3-13</u>	12	Start (240	0 Hr)	12:55	End (2400 Hr) .	12:00
DATE SAMPLI	ED:		Start (240	0 Hr)	12.08	End (2400 Hr) .	12-00
TIME	VOLUME	pН	E.C	-	TEMPERATURE		TURBIDITY
(2400 Hr)	(gal.)	(units)	(jumhos/cm)	•	<b>(°F)</b> 67.0	(visual) سنر مدن م [کی	(visual)
1046	<u> </u>	6.63	<u> 254 c</u>			9)/007	Ct Fally
10:51		6.66	260		65.2	<del></del>	<del></del>
18:55	18	6.74	2640	)	65.4		
12:01	24.5	6-72	2650	<u> </u>	65:5		
12:05	31.0	6.76	2700	)	65-2		4
D. O. (ppm):	LR_		ODOR:	VINE		<u>UR</u>	_NR_
5. G. (pp).		<del></del>				(COBALT 0 - 100)	(NTU 0 - 200)
FIELD QC SAM	IPLES COLLECT	ED AT THIS	WELL (i.e. Fi	3-1, XDUI	o-1):		
1	PURGING EQUI	PMENT			SAMPLIN	NG EQUIPMENT	
2" Blackder	Pump	Bailer (Teflo	n®)		2" Bladder Pump	Bailer	(Teflon®)
Centrifugal	l Pump <u> </u>	Bailer (PVC	)		DDL Sampler	Bailer	(Stainless Steel)
Submersib	le Pump	Bailer (Stain	less Steel)		Dipper	Subm	ersible Pump
Weli Wiza	ıdını	Dedicated			Well Wizard™	—— Dedica	ated
Other:				Other: _			
WELL INTEGRIT	4. <u>Carbi</u>					_ LOCK#: <u>_</u> 3	259
REMARKS: 5/1	unted at	(591)					
REMARKS:	1						
		<del></del>		<u> </u>			
_							

Meter Calibration: Date: \_\_\_\_\_\_ Time: \_\_\_\_\_ Meter Serial #: \_\_\_\_\_ Temperature °F: \_\_\_\_\_ (EC 1000 \_\_\_\_ / \_\_\_\_) (DI \_\_\_\_\_) (pH 7 \_\_\_\_ / \_\_\_\_) (pH 10 \_\_\_\_ / \_\_\_\_) (pH 4 \_\_\_\_ / \_\_\_\_)

ML

Reviewed By:

Location of previous calibration:

WATER CAMPLE FIELD DATE SHEET	2, 5/
PROJECT NO: $670-26.01$ SAMPLE ID: $760-4$	
EMCON PURGED BY: C. Chara CLIENT NAME: ARCO 2152	
SAMPLED BY: 10 LOCATION: Castra Valley	
To the State of Contract Contr	
TYPE: Ground Water Surface Water Treatment Effluent Other	
CASING DIAMETER (inches): 2 3 4 4.5 6 Other	
CASING ELEVATION (feet/MSL): M VOLUME IN CASING (gal.): 7.97	
75 °C	
DEPTH TO WATER (feet): 479 CALCULATED PURGE (gal.): 5780  DEPTH OF WELL (feet): 60.0 ACTUAL PURGE VOL. (gal.): 40.0	
DEPTH OF WELL (feet): 60.0 ACTUAL PURGE VOL (gal.): 40.0	
2 13-57 (2:40) 13:14	
DATE PURGED: 2:13-92 Start (2400 Hr) 12:40 End (2400 Hr) 13:15	$\overline{\mathcal{D}}$
DATE SAMPLED: // Start (2400 Hr) 13:19 End (2400 Hr) 13:2-	<u>~</u>
TIME VOLUME pH E.C. TEMPERATURE COLOR TURBII	YTIC
(2400 Hr) (gal.) (units) (unitos/cm @ 25° C) (°F) (visual) (visual)	
18:48 8 690 1680 620 Brown HEATON	
12:54 16 6.91 (66.)	
13:02 29 6.87 1694 65.1	
13.04 32 6.88 1681 65.0	
13:15 40 6.94 1723 64.9 V	
(COBAL/T 0 - 100) (NTU 0 -	200)
FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): FB-1 + HERE	<del></del>
PURGING EQUIPMENT SAMPLING EQUIPMENT	
2° Blacker Pump Bailer (Teflon®) 2° Blacker Pump Bailer (Teflon®)	
Centrifugal Pump — Bailer (PVC) — DDL Sampler — Bailer (Stainless S	iteei)
Submersible Pump Bailer (Stainless Steel) Dipper Submersible Pum	φ
— Well Wizard™ — Declicated — Well Wizard™ — Declicated	
Other: Other:	<u> </u>
WELL INTEGRITY: GOOD LOCK#: 3259 REMARKS: 54-1/160 wt (59')	
WELL INTEGRITY. EXCEPTION OF THE PROPERTY OF T	
REMARKS:	
	<del></del>
Meter Calibration: Date: Time: Meter Serial #: Temperature °F:	_
(EC 1000/) (DI) (pH 7/) (pH 10/) (pH 4/	)

MC

Reviewed By: -

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Location of previous calibration: 1907

Signature: -

1/2in