



8-1-94. 3 Q's ND - only metals detected in SW.
But may be background for site.

LETTER REPORT
QUARTERLY GROUNDWATER MONITORING
SECOND QUARTER 1994

at
Shamrock Ford
7499 Dublin Boulevard
Dublin, California

613001-5

Prepared for

Shamrock Ford
7499 Dublin Boulevard
Dublin, California 94568

Prepared by

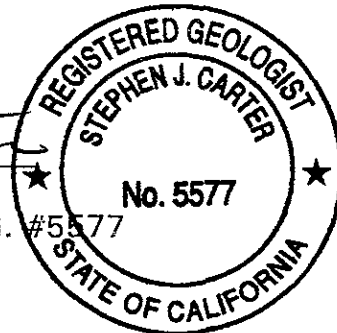
GeoStrategies Inc.
6747 Sierra Court
Dublin, California 94568

Barbara Sieminski

Barbara Sieminski
Project Geologist

Stephen J. Carter

Stephen J. Carter
Senior Project Geologist R.G. #5577



July 18, 1994



July 18, 1994

Mr. Craig Caldwell
Shamrock Ford
7499 Dublin Boulevard
Dublin, California 94568

Subject: Quarterly Groundwater Monitoring Report - Second Quarter
1994 for Shamrock Ford Site, 7499 Dublin Boulevard, Dublin,
California.

Mr. Caldwell:

As requested by Shamrock Ford, GeoStrategies Inc. (GSI) has prepared this letter report summarizing the results of the second quarter 1994 groundwater monitoring at the above-referenced site. The objectives of this quarterly groundwater monitoring are to evaluate changes in the groundwater levels and changes in concentrations of petroleum hydrocarbons in groundwater beneath the site.

SITE BACKGROUND

The subject site is located at the intersections of Dublin Boulevard and Amador Plaza Road in Dublin, California, as shown on the Vicinity Map, Figure 1. In June 1993, Gettler-Ryan Inc. (G-R) removed one 1000-gallon waste-oil underground storage tank (UST) and one 2000-gallon gasoline UST from the site. The location of the former USTs are shown on the Site Plan, Figure 2. The laboratory analytical results of soil samples collected from the tank pits indicated that the soils in the vicinity of the tank pits have not been impacted by waste-oil related hydrocarbons, and have been slightly impacted by gasoline-related hydrocarbons (2.4 parts per million [ppm] of total petroleum hydrocarbons as gasoline [TPH-G] in the sample collected from the southern wall of the gasoline tank pit).

Laboratory analytical results for the groundwater sample collected from the former waste-oil tank pit indicated 150 parts per billion (ppb) TPH-G; 3.4 ppb benzene; 6.5 ppb toluene; 2.2 ppb ethylbenzene; 11 ppb total xylenes; 8,600 ppb total petroleum hydrocarbons as motor oil (TPH-MO); and 2,200

July 18, 1994

ppb of oil and grease (O&G). Metals Cd, Cr, Pb, Ni and Zn were detected at concentrations of 17 ppb, 460 ppb, 850 ppb, 1200 ppb, and 530 ppb, respectively. Total petroleum hydrocarbons calculated as diesel (TPH-D) concentration was reported as nondetectable, however, the reporting limit was increased to 100 ppb due to oil interference. Volatile organic compounds (VOC) concentrations (35 compounds tested) were nondetectable (less than 2 ppb) except benzene (2.6 ppb), toluene (6.1 ppb), P,M-xylene (5.6 ppb), O-xylene (3.2 ppb), methylene chloride (4.4 ppb), and acetone (34 ppb). Laboratory analytical results for the groundwater sample collected from the former gasoline tank pit indicated 3600 ppb TPH-G; 67 ppb benzene; 40 ppb toluene; 170 ppb ethylbenzene and 540 ppb total xylenes; and 16 ppb total lead.

In December 1993, three groundwater monitoring wells (A-1 through A-3) were installed at the site by GSI to evaluate the extent of petroleum hydrocarbons in soil and groundwater in the vicinity of the former USTs, and to evaluate the gradient of the shallow groundwater beneath the site. The locations of the groundwater monitoring wells are shown on Figure 2. Laboratory analytical results of the soil and groundwater samples collected during this investigation indicated that the soils and groundwater in the western, southern and southeastern vicinity of the former USTs have not been impacted by waste-oil and gasoline hydrocarbons. Concentrations of metals in soil and groundwater beneath the site appeared to be within the natural background levels. The groundwater gradient of the first encountered water bearing zone beneath the site was interpreted to be approximately 0.004 with the flow direction to the northeast.

Quarterly groundwater monitoring and sampling of the site wells began in the first quarter 1994. Groundwater samples are currently analyzed for TPH-G, gasoline constituents benzene, toluene, ethylbenzene and xylenes (BTEX), TPH-D, TPH-MO, O&G, and metals Cd, Cr, Pb, Ni and Zn.

CURRENT QUARTER MONITORING RESULTS

Groundwater Level Measurements and Gradient Evaluation

Depth to water-level measurements were obtained in groundwater monitoring wells A-1 through A-3 on April 21, May 17, and June 24,

1994. Static groundwater levels were measured monthly from the surveyed top of each well casing and recorded to the nearest ± 0.01 foot. Water-level data were referenced to Mean Sea Level (MSL) datum and used to construct potentiometric maps (Figures 3 through 5). The shallow groundwater hydraulic gradient was interpreted to be approximately 0.004 to 0.01. Flow directions fluctuated between south and west.

Each well was visually inspected for the presence of floating product. Floating product was not observed in any well during this quarter. Floating product has never been observed in the monitoring wells at this site. Current and previous depth-to-groundwater and floating product measurements are summarized in Table 1, Groundwater Monitoring Data.

Chemical Analyses of Groundwater Samples

Groundwater samples were collected from groundwater monitoring wells A-1 through A-3 by G-R personnel on June 24, 1994. Samples were analyzed by Western Environmental Science and Technology of Davis, California (WEST), a State-certified laboratory (Hazardous Waste Testing Laboratory Certification #1346). The groundwater samples were analyzed for TPH-G using Modified EPA Method 8015; BTEX using EPA method 602; TPH-D and TPH-MO using Modified EPA Method 8015; O&G using Standard Methods 5520 B,F; and metals Cd, Cr, Pb, Ni and Zn using EPA Method 7000/6010/200.7.

The groundwater sampling report is presented in Appendix A, and Laboratory Analytical Report and Chain-of-Custody record are presented in Appendix B. Laboratory analytical results for groundwater samples collected from wells A-1 through A-3 indicated nondetectable concentrations of TPH-G, BTEX, TPH-D, TPH-MO, and O&G. Concentrations of metals cadmium, chromium, lead, nickel and zinc were up to 4.4 ppb, 39 ppb, 4.7 ppb, 30 ppb, and 26 ppb, respectively, and were below the current Regional Water Quality Control Board Maximum Contaminant Levels (MCLs). Current and previous analytical data for wells A-1 through A-3 are summarized in Table 2, Groundwater Quality Database. A chemical concentration map for TPH-G and benzene is presented on Figure 6.

DISCUSSION AND RECOMMENDATIONS

The groundwater elevation increased approximately 0.3 feet in well A-1, and decreased approximately 0.2 feet in wells A-2 and A-3 between March and June 1994. The groundwater flow direction changed from the northeast during the first quarter 1994 to the south to west during the second quarter 1994.

Concentrations of TPH-G, BTEX, TPH-D, TPH-MO and O&G have remained nondetectable in samples from groundwater monitoring wells A-1 through A-3. Concentrations of metals in samples from groundwater beneath the site have generally decreased slightly since the first quarter 1994.

Concentrations of metals in groundwater monitoring wells A-1 through A-3 have been within natural background levels for the third consecutive quarter. Currently concentrations of metals in wells A-1 through A-3 are below the MCLs. Therefore, GSI recommends to discontinue sampling of wells A-1 through A-3 for metals Cd, Cr, Pb, Ni and Zn.

If you have any questions please call us at (510) 551-8777.

Attachments:

Table 1. Groundwater Monitoring Data
Table 2. Laboratory Analyses of Groundwater Samples

Figure 1. Vicinity Map
Figure 2. Site Plan
Figure 3. Potentiometric Map (April 21, 1994)
Figure 4. Potentiometric Map (May 17, 1994)
Figure 5. Potentiometric Map (June 24, 1994)
Figure 6. TPH-G/Benzene Concentration Map

Appendix A: G-R Groundwater Sampling Report
Appendix B: Laboratory Analytical Report and Chain-of-Custody Form

TABLES

TABLE 1
GROUNDWATER MONITORING DATA
Shamrock Ford
Dublin, California

Monitoring Date	Well Number	Depth to Water (ft)	Well Elevation (ft)	Static Water Elevation (ft)	Floating Product Thickness (ft)
23-Dec-93	A-1	6.27	332.88	326.61	0.00
25-Feb-94	A-1	6.13	332.88	326.75	0.00
23-Mar-94	A-1	6.07	332.88	326.81	0.00
21-Apr-94	A-1	5.96	332.88	326.92	0.00
17-May-94	A-1	5.92	332.88	326.96	0.00
24-Jun-94	A-1	5.76	332.88	327.12	0.00
23-Dec-93	A-2	7.43	334.16	326.73	0.00
25-Feb-94	A-2	7.05	334.16	327.11	0.00
23-Mar-94	A-2	6.93	334.16	327.23	0.00
21-Apr-94	A-2	7.83	334.16	326.96	0.00
17-May-94	A-2	7.71	334.16	326.45	0.00
24-Jun-94	A-2	7.13	334.16	327.03	0.00
23-Dec-93	A-3	7.50	334.18	326.68	0.00
25-Feb-94	A-3	7.19	334.18	326.99	0.00
23-Mar-94	A-3	7.01	334.18	327.17	0.00
21-Apr-94	A-3	7.45	334.18	326.73	0.00
17-May-94	A-3	7.29	334.18	326.89	0.00
24-Jun-94	A-3	7.18	334.18	327.00	0.00

Notes:

1. Static water elevations referenced to Mean Sea Level (MSL).
2. Well elevations and depth-to-water measured to top of casing.

TABLE 2
LABORATORY ANALYSES OF GROUNDWATER SAMPLES
Shamrock Ford
Dublin, California

SAMPLE DATE	SAMPLE POINT	TPH-G (PPB)	BENZENE (PPB)	TOLUENE (PPB)	ETHYLBENZENE (PPB)	XYLENES (PPB)	TPH-D (PPB)	TPH-MO (PPB)	O&G (PPB)	VOCs (PPB)	METALS (PPB)				
											Cd	Cr	Pb	Zn	Ni
23-Dec-93	A-1	<50	<0.30	<0.30	<0.30	<0.50	<50	<100	<1000	ND*	5.2	54	4.0	42	41
23-Mar-94	A-1	<50	<0.30	<0.30	<0.30	<0.50	<50	<100	<1000	ND*	5.8	33	18	22	12
24-Jun-94	A-1	<50	<0.30	<0.30	<0.30	<0.50	<50	<100	<1000	NA	4.4	25	<3	<10	23
23-Dec-93	A-2	<50	<0.30	<0.30	<0.30	<0.50	<50	<100	<1000	ND*	13	190	15	210	150
23-Mar-94	A-2	<50	<0.30	<0.30	<0.30	<0.50	<50	<100	<1000	ND*	8.3	73	5.3	46	56
24-Jun-94	A-2	<50	<0.30	<0.30	<0.30	<0.50	<50	<100	<1000	NA	<4	30	<3	13	30
23-Dec-93	A-3	<50	<0.30	<0.30	<0.30	<0.50	<50	<100	<1000	ND*	5.5	51	3.5	39	32
23-Mar-94	A-3	<50	<0.30	<0.30	<0.30	<0.50	<50	<100	<1000	ND*	7.6	78	6.5	45	71
24-Jun-94	A-3	<50	<0.30	<0.30	<0.30	<0.50	<50	<100	<1000	NA	<4	39	4.7	26	22

Current Regional Water Quality Control Board Maximum Contaminant Levels:

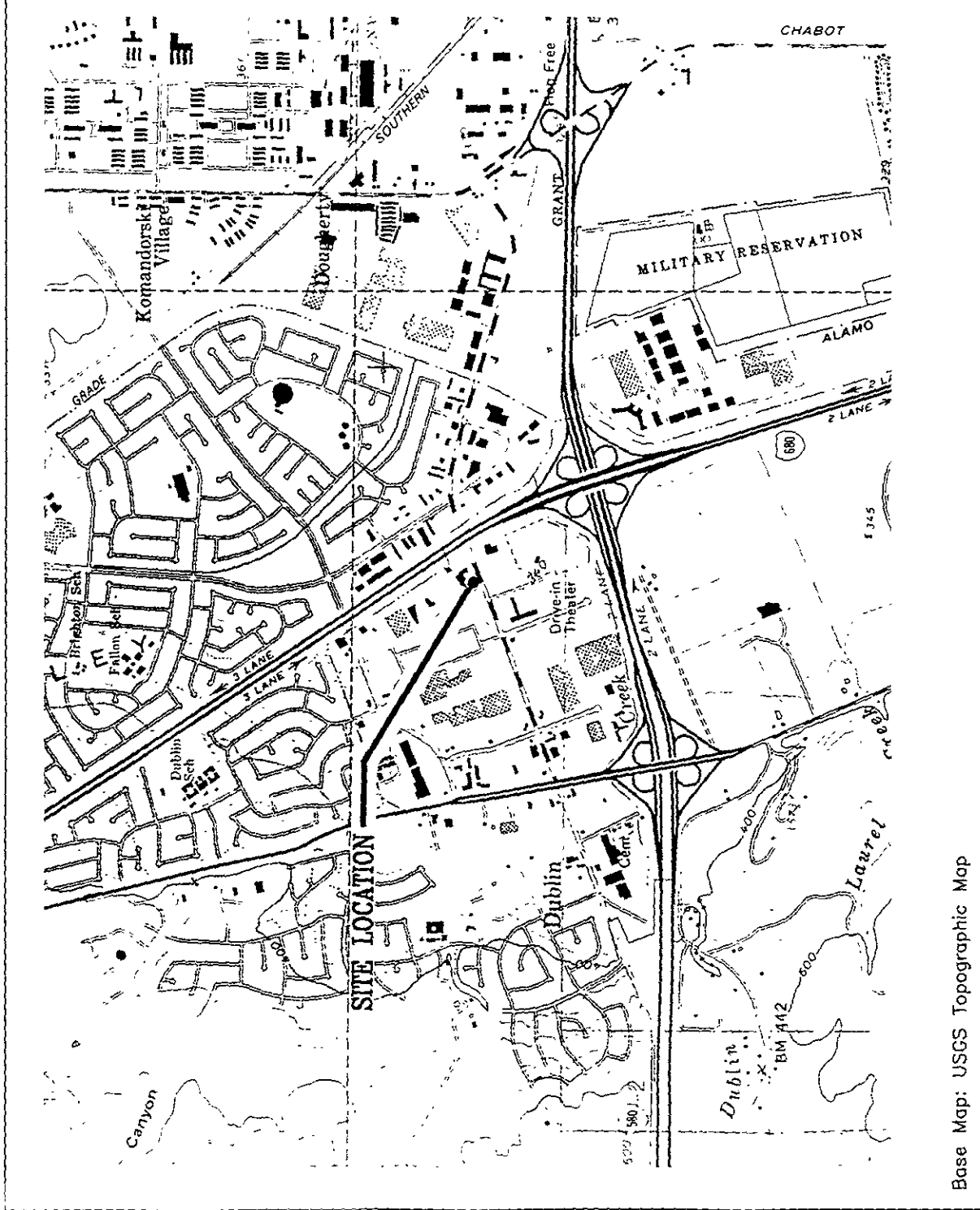
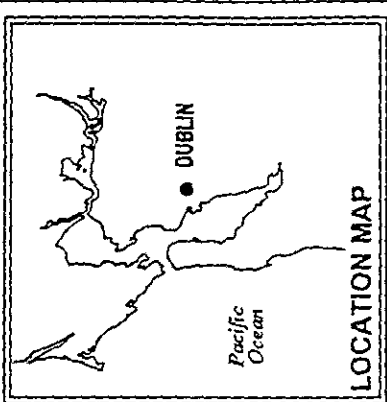
Benzene 1.0 ppb, Xylenes 1750 ppb, Ethylbenzene 680 ppb, Cadmium 10 ppb, Chromium 50 ppb, Lead 50 ppb, Nickel 100 ppb, Zinc 5,000 ppb.

Current Cal EPA Action Levels: Toluene 100 ppb

TPH-G = Total Petroleum Hydrocarbons calculated as Gasoline.
 TPH-D = Total Petroleum Hydrocarbons calculated as Diesel.
 TPH-MO = Total Petroleum Hydrocarbons calculated as Motor Oil.
 O&G = Oil and Grease
 VOCs = Volatile Organic Compounds.
 PPB = Parts per Billion
 Cd = Cadmium
 Cr = Chromium
 Pb = Lead
 Zn = Zinc
 Ni = Nickel
 ND = Not detected
 * = 38 compounds tested
 NA = Not analyzed

Notes: 1. All data shown as <x are reported as ND (none detected).

ILLUSTRATIONS



FIGURE

VICINITY MAP
SHAMROCK FORD
 7499 Dublin Boulevard
 Dublin, California

REVIEWED BY

DATE

8/93

REVISED DATE

Base Map: USGS Topographic Map

GeoStrategies Inc.



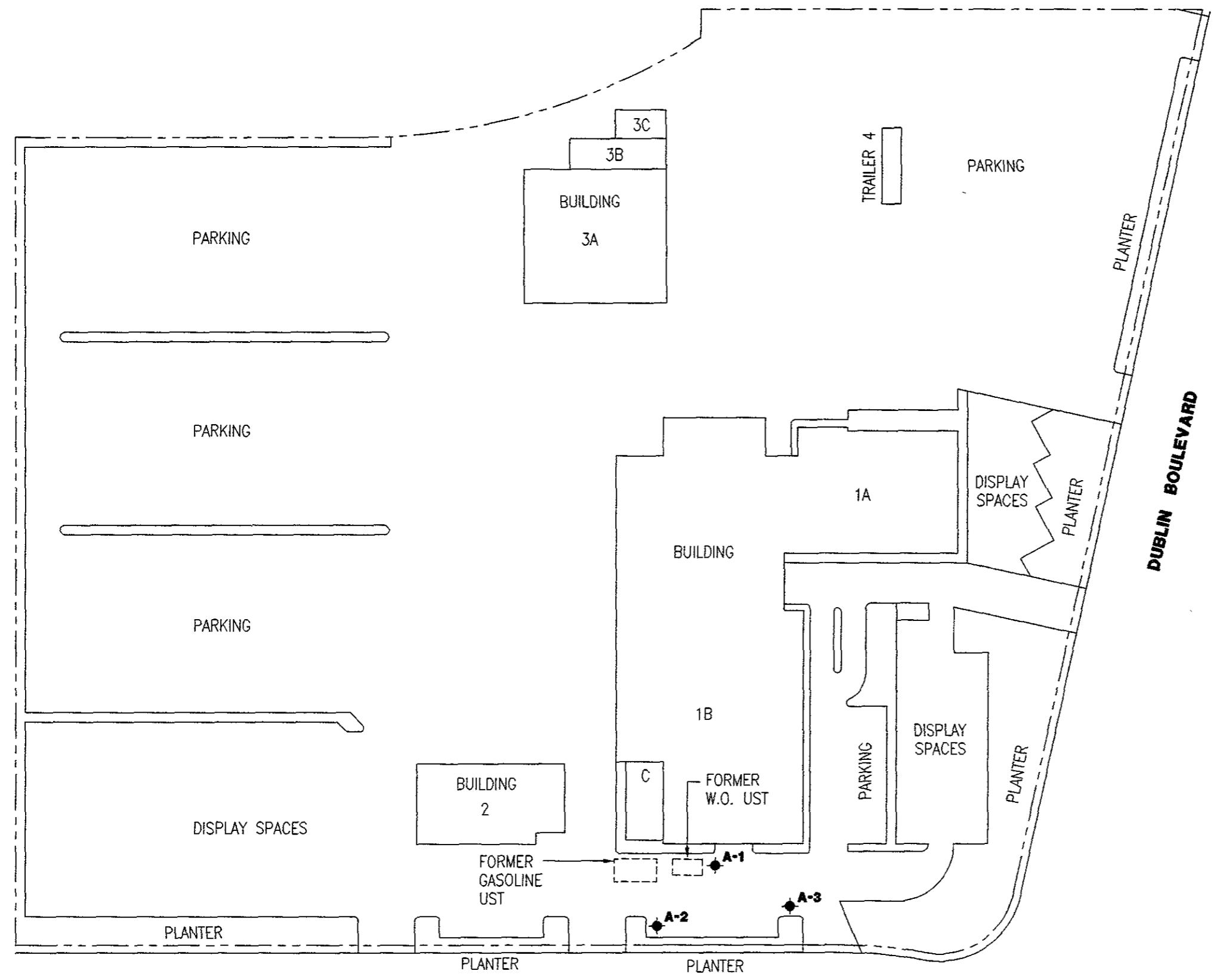
REVIEWED BY

DATE

REVISED DATE

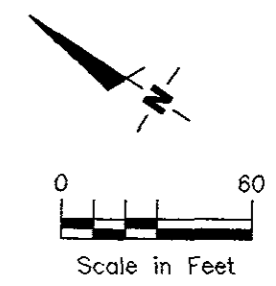
EXPLANATION

◆ Groundwater monitoring well



Base Map: Modified from plan supplied by Shamrock Ford

AMADOR PLAZA ROAD



SITE PLAN
 SHAMROCK FORD
 7499 Dublin Boulevard
 Dublin, California

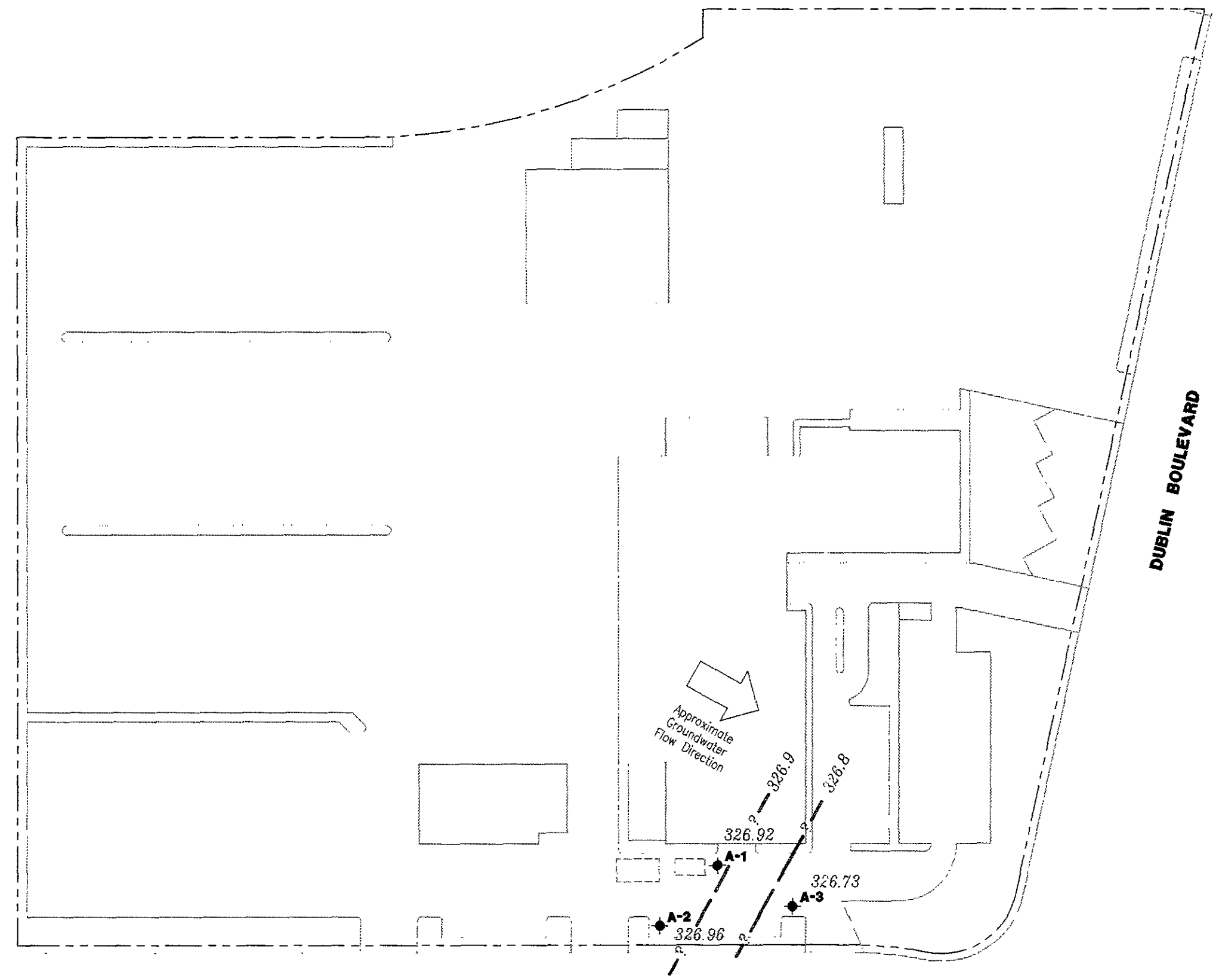
GeoStrategies Inc.



REVIEWED BY
 JOB NUMBER 613001-5
 DATE 7/94
 REVISED DATE

EXPLANATION

- ◆ Groundwater monitoring well
- 99.99 Groundwater elevation in feet referenced to Mean Sea Level (MSL) measured on April 21, 1994
- 99.99- Groundwater elevation contour. Approximate Gradient = 0.004



Base Map: Modified from plan supplied by Shamrock Ford

AMADOR PLAZA ROAD

DUBLIN BOULEVARD

POTENTIOMETRIC MAP (APRIL 21, 1994)

SHAMROCK FORD
7499 Dublin Boulevard
Dublin, California

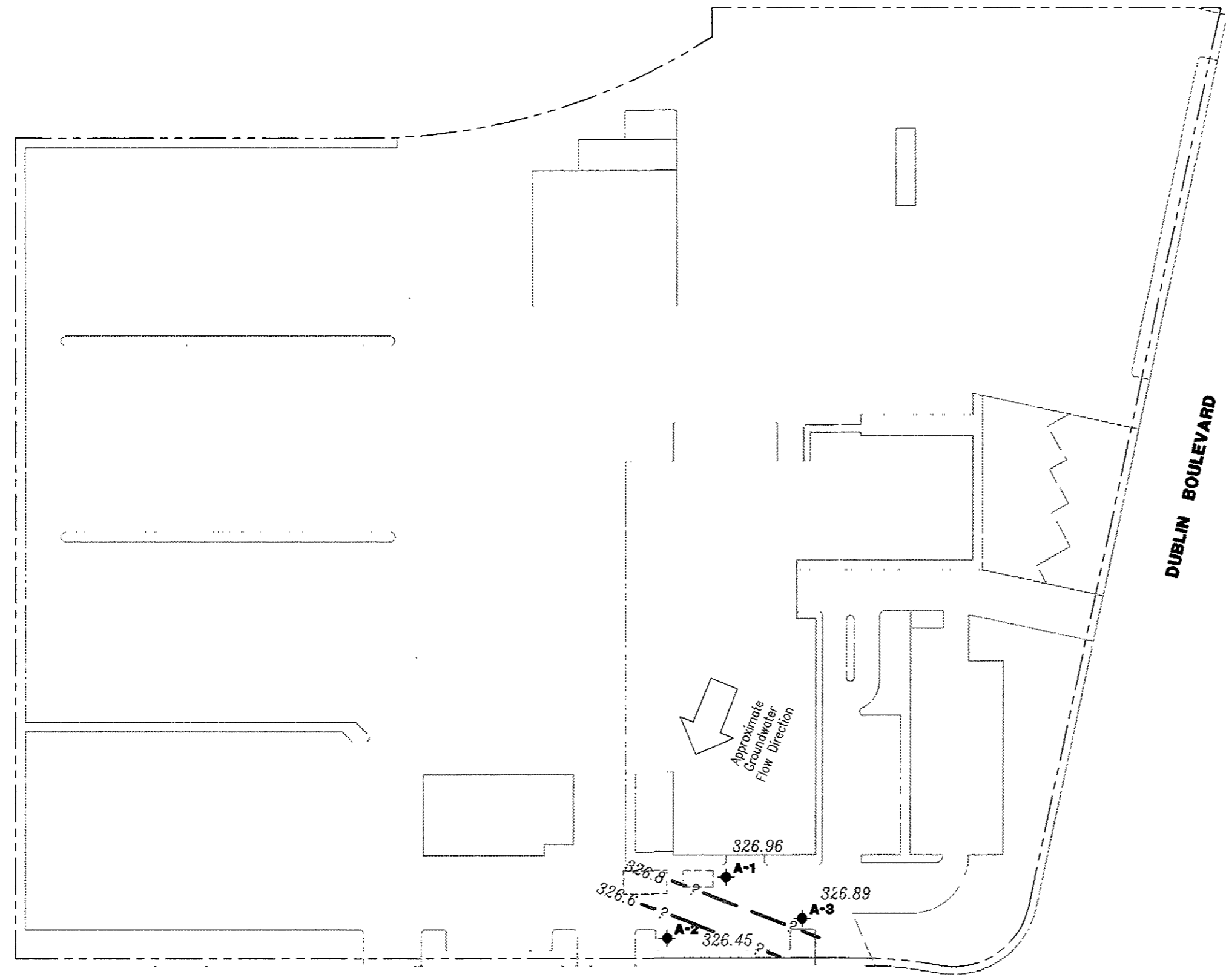
DATE 7/94
REVISED DATE

GeoStrategies Inc.



JOB NUMBER 613001-5

REVIEWED BY

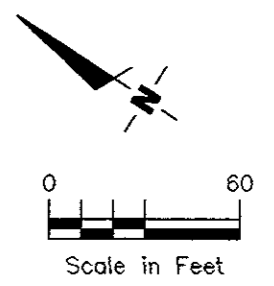


- EXPLANATION**
- ◆ Groundwater monitoring well
 - 99.99 Groundwater elevation in feet referenced to Mean Sea Level (MSL) measured on May 17, 1994
 - 99.99 - Groundwater elevation contour. Approximate Gradient = 0.01

Base Map: Modified from plan supplied by Shamrock Ford

AMADOR PLAZA ROAD

DUBLIN BOULEVARD



POTENTIOMETRIC MAP (MAY 17, 1994)
 SHAMROCK FORD
 7499 Dublin Boulevard
 Dublin, California

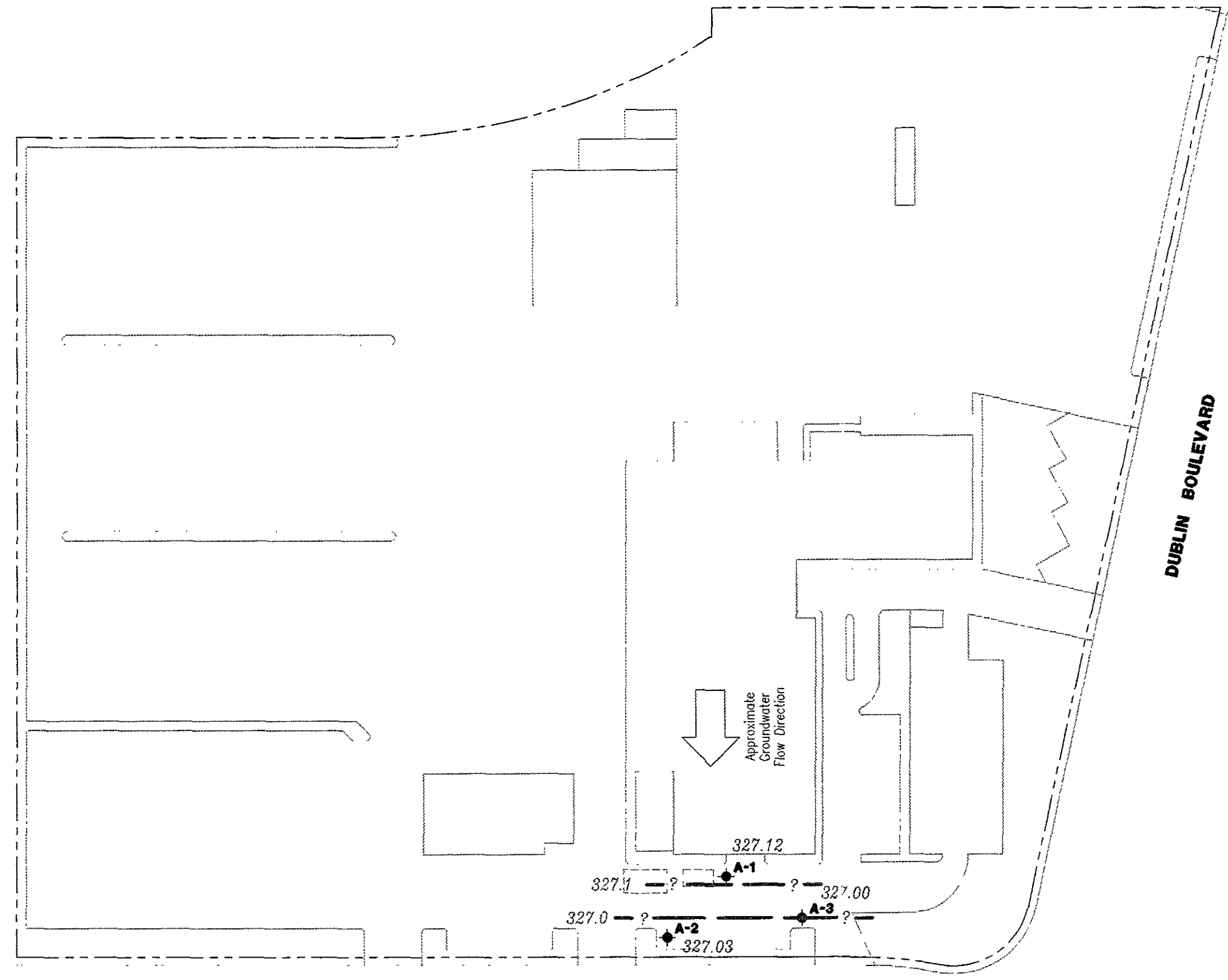
GeoStrategies Inc.



JOB NUMBER 613001-5
 REVIEWED BY
 DATE 7/94
 REVISED DATE

EXPLANATION

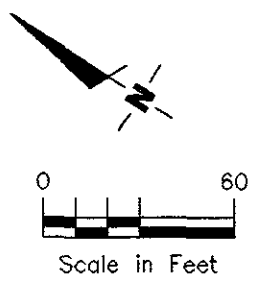
- ◆ Groundwater monitoring well
- 99.99 Groundwater elevation in feet referenced to Mean Sea Level (MSL) measured on June 24, 1994
- 99.99 --- Groundwater elevation contour. Approximate Gradient = 0.006



Base Map: Modified from plan supplied by Shamrock Ford

AMADOR PLAZA ROAD

DUBLIN BOULEVARD



POTENTIOMETRIC MAP (JUNE 24, 1994)

SHAMROCK FORD
7499 Dublin Boulevard
Dublin, California

GeoStrategies Inc.



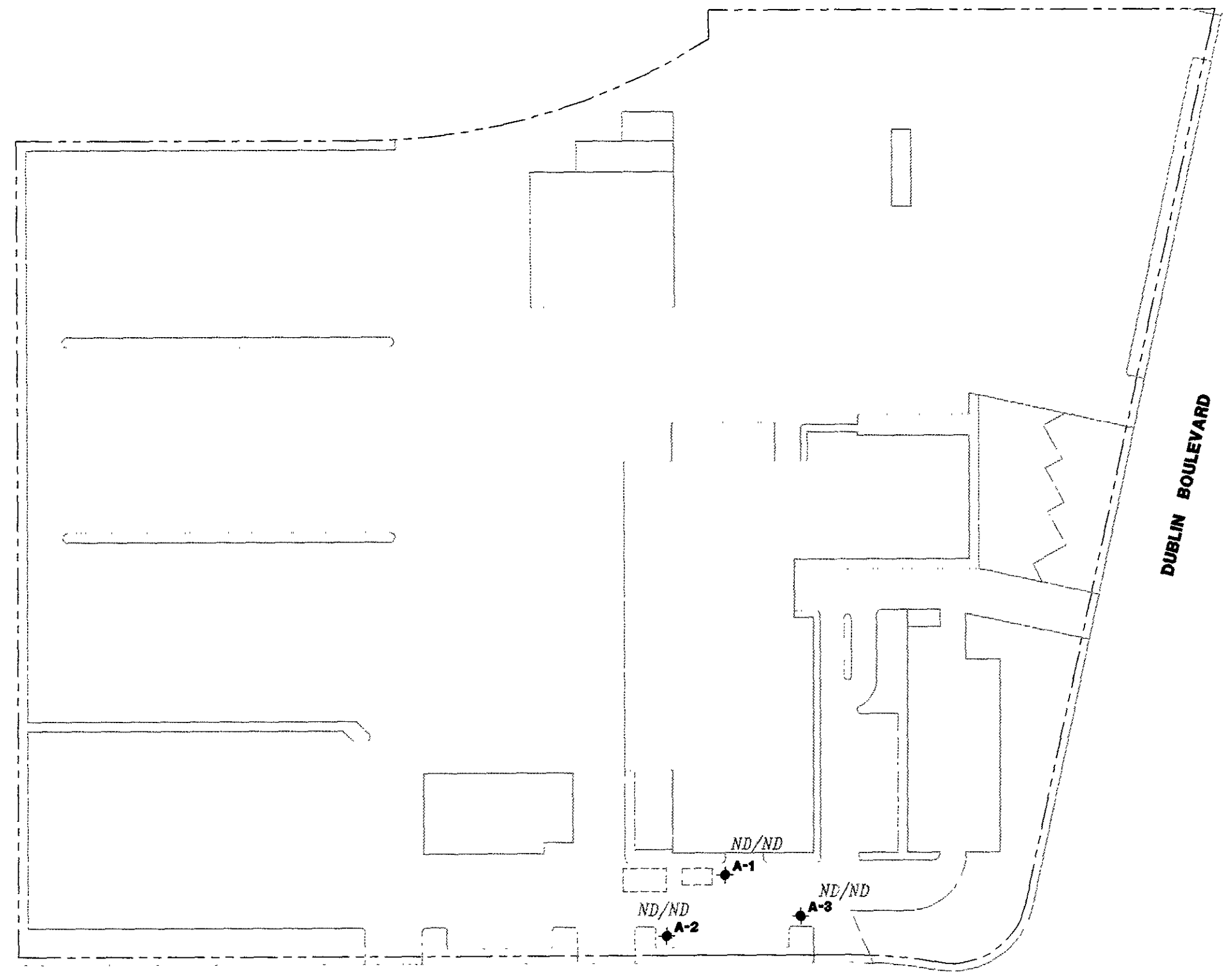
REVIEWED BY: _____ DATE: 7/94

REVISÉD DATE: _____

JOB NUMBER: 613001-5

EXPLANATION

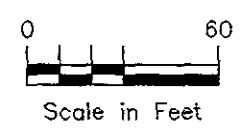
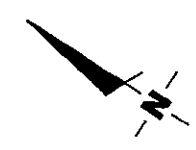
- ◆ Groundwater monitoring well
- 99/9.9 TPH-G (Total Petroleum Hydrocarbons calculated as Gasoline)/Benzene concentrations in ppb sampled on June 24, 1994
- ND Not Detected (See laboratory reports for detection limits)



Base Map: Modified from plan supplied by Shamrock Ford

AMADOR PLAZA ROAD

DUBLIN BOULEVARD



TPH-G/BENZENE CONCENTRATION MAP
 SHAMROCK FORD
 7499 Dublin Boulevard
 Dublin, California

GeoStrategies Inc.



REVIEWED BY

JOB NUMBER
613001-5

REVISED DATE
7/94

DATE
7/94

APPENDIX A

G-R GROUNDWATER SAMPLING REPORT

COMPANY Shamrock Ford
 LOCATION 7-199 Dublin Blvd
 CITY Dublin CA

JOB NO. 8130-01
 DATE 4-21-94
 TIME 20:00 hrs.

WELL ID	TOTAL WELL DEPTH	DEPTH TO LIQUID	HYDROCARBON THICKNESS	MEASUREMENT POINT TOB or TOC	COMMENTS
By old road A-1	N/A	5.96		TOC	
Northern well A-2	↓	7.83		↓	
Southern well A-3	↓	7.45		↓	

Comments: _____

Sampler: [Signature] Assistant: _____

COMPANY Shamrock Field
LOCATION Dublin Blvd
CITY Dublin CA

JOB NO. 8130.01
DATE 5-17-94
TIME 9:30 p.

WELL ID	TOTAL WELL DEPTH	DEPTH TO LIQUID	HYDROCARBON THICKNESS	MEASUREMENT	COMMENTS
				POINT TOB or TOC	
<u>A-1</u>	<u>MT</u>	<u>5.92</u>	<u>-</u>	<u>TOC</u>	
<u>A-2</u>	<u>MT</u>	<u>7.71</u>	<u>-</u>	<u>TOC</u>	
<u>A-3</u>	<u>NT</u>	<u>7.29</u>	<u>-</u>	<u>TOC</u>	

Comments: _____

Sampler: F. Child Assistant: _____

COMPANY Shimrock Ford
 LOCATION 7499 Dublin Blvd
 CITY Dublin CA

JOB NO. 0130
 DATE 6-24-94
 TIME _____

WELL ID	TOTAL WELL DEPTH	DEPTH TO LIQUID	HYDROCARBON THICKNESS	MEASUREMENT	
				POINT	COMMENTS
				TOB or TOC	
A-1	15'	6.21 (5.76)	0	TOB (TOC)	
A-2	15'	7.41 (7.13)	0	↓	
A-3	15'	7.44 (7.18)	C	↓	

Comments: _____

Sampler: [Signature]

Assistant: _____

GETTLER-RYAN INC.

General and Environmental Contractors

WELL SAMPLING FIELD DATA SHEET

COMPANY Shamrock Ford JOB # 8130
 LOCATION Dublin Blue DATE 6-24-94
 CITY Dublin CA TIME _____

Well ID. A-1 Well Condition okay
 Well Diameter 2" in. Hydrocarbon Thickness _____ ft.

Total Depth 1.5' ft.
 Depth to Liquid- 6.21 ft.

Volume Factor (VF)	2" = 0.17	6" = 1.50	12" = 5.80
	3" = 0.38	8" = 2.60	
	4" = 0.66	10" = 4.10	

(# of casing volumes) 5 x 8.79 x (VF) 0.17 = (Estimated Purge Volume) 15.75 gal.

Purging Equipment Boiler
 Sampling Equipment Boiler

Starting Time 5:38 Purging Flow Rate _____ gpm.
 (Estimated Purge Volume) _____ gal. / (Purging Flow Rate) _____ gpm. = (Anticipated Purging Time) _____ min.

Time	pH	Conductivity	Temperature	Volume
<u>5:40</u>	<u>6.90</u>	<u>1340</u>	<u>66.4</u>	<u>1.6</u>
<u>5:42</u>	<u>6.83</u>	<u>1367</u>	<u>65.5</u>	<u>3.2</u>
<u>5:44</u>	<u>6.82</u>	<u>1364</u>	<u>66.0</u>	<u>4.8</u>
<u>5:46</u>	<u>6.83</u>	<u>1365</u>	<u>65.8</u>	<u>6.4</u>
<u>6:15</u>	<u>6.83</u>	<u>1364</u>	<u>65.8</u>	<u>8.0</u>

Did well dewater? Yes If yes, time 5:46 Volume 6.4
 Sampling Time 6:15 Weather Conditions Dark
 Analysis Gas Diesel Motor Oil BTEX C46 Bottles Used 8-

Chain of Custody Number _____

COMMENTS _____

FOREMAN [Signature] ASSISTANT _____

GETTLER-RYAN INC.

General and Environmental Contractors

WELL SAMPLING FIELD DATA SHEET

COMPANY Shamrock Env JOB # 8130
 LOCATION Dustin Blvd DATE 6-24-94
 CITY Dustin CA TIME _____

Well ID. A-2 Well Condition dry
 Well Diameter 2" in. Hydrocarbon Thickness _____ ft.
 Total Depth 15' ft.
 Depth to Liquid- 7.41 ft.
 (# of casing volumes) 5 x 7.59 x (VF) 0.17 = (Estimated Purge Volume) 129.645 gal.
 Purging Equipment Barler
 Sampling Equipment Barler

Volume Factor (VF)	2" = 0.17	6" = 1.50	12" = 5.80
	3" = 0.38	8" = 2.60	
	4" = 0.66	10" = 4.10	

Starting Time 4:46 Purging Flow Rate _____ gpm.
 (Estimated Purge Volume) _____ gal. / (Purging Flow Rate) _____ gpm. = (Anticipated Purging Time) _____ min.

Time	pH	Conductivity	Temperature	Volume
<u>4:48</u>	<u>7.05</u>	<u>1214</u>	<u>64.4</u>	<u>1.3</u>
<u>4:50</u>	<u>7.03</u>	<u>1214</u>	<u>64.6</u>	<u>2.6</u>
<u>4:52</u>	<u>6.96</u>	<u>1216</u>	<u>65.0</u>	<u>3.9</u>
<u>4:54</u>	<u>6.90</u>	<u>1216</u>	<u>64.8</u>	<u>5.2</u>
<u>4:56</u>	<u>6.92</u>	<u>1216</u>	<u>64.8</u>	<u>6.5</u>

Did well dewater? Me If yes, time _____ Volume _____
 Sampling Time 4:56 Weather Conditions _____
 Analysis Gas Diesel BTEX Water Oil Bottles Used _____
 Chain of Custody Number _____

COMMENTS _____

FOREMAN [Signature] ASSISTANT _____

GETTLER-RYAN INC.

General and Environmental Contractors

WELL SAMPLING FIELD DATA SHEET

COMPANY Shamrock Ford JOB # E130
 LOCATION Dublin Blvd DATE 6-24-97
 CITY Dublin CA TIME _____

Well ID. A-3 Well Condition okay
 Well Diameter 2" in. Hydrocarbon Thickness _____ ft.
 Total Depth 65' ft.

Volume Factor (VF)	2" = 0.17	6" = 1.50	12" = 5.80
	3" = 0.38	8" = 2.60	
	4" = 0.66	10" = 4.10	

 Depth to Liquid- 7.44 ft.
 (# of casing volumes) 5 x 7.54 x (VF) 0.17 = (Estimated Purge Volume) 1.3 gal.
 Purging Equipment Barber
 Sampling Equipment Barber

Starting Time 5:14 Purging Flow Rate _____ gpm.
 (Estimated Purge Volume) _____ gal. / (Purging Flow Rate) _____ gpm. = (Anticipated Purging Time) _____ min.

Time	pH	Conductivity	Temperature	Volume
5:16	7.06	1194	65.0	1.3
5:18	6.94	1210	65.0	2.6
5:20	6.89	1210	64.8	3.9
5:22	6.88	1213	64.8	5.2
5:24	6.89	1211	64.8	6.5

Did well dewater? No If yes, time _____ Volume _____
 Sampling Time 5:20 Weather Conditions _____
 Analysis Gas Diesel Merc. Col, BTEX, OPG Bottles Used _____
 Chain of Custody Number _____

COMMENTS _____
 FOREMAN [Signature] ASSISTANT _____

COMPANY Shamrock Ford JOB NO. 8130
 JOB LOCATION 7499 Dublin Blvd
 CITY Dublin CA PHONE NO. _____
 AUTHORIZED Barbara Sieminski DATE 6-24-94 P.O. NO. 8130

SAMPLE ID	NO. OF CONTAINERS	SAMPLE MATRIX	DATE/TIME SAMPLED	ANALYSIS REQUIRED	SAMPLE CONDITION LAB ID
A-1	8	Liquid	6-24-94/6:15	THC Gas BTEX	
A-2	8	↓	14:56	TPH Diesel & Alkyl C.O.I	
A-3	8	↓	15:26	Total Oil EG + Benzene Mn Pb Cd Cr Pb Ni Zn	
TB	1	—	—	THC (Gas) BTEX	

RELINQUISHED BY: [Signature] 6-24-94

RECEIVED BY: Sandra R Hanson 6/24/94 3:45

RELINQUISHED BY: _____

RECEIVED BY: _____

DESIGNATED LABORATORY: West Davis DHS #: _____

REMARKS: Normal TAT

DATE COMPLETED 6-24-94 FOREMAN [Signature]

APPENDIX B

**LABORATORY ANALYTICAL REPORT
AND CHAIN-OF-CUSTODY FORM**



July 8, 1994
Sample Log 9730

Barbara Siemenski
Gettler-Ryan Inc.
2150 W. Winston Avenue
Hayward, CA 94545

Subject: Analytical Results for 4 Water Samples
Identified as: Shamrock Ford
Received: 06/24/94
Purchase Order: 8130

Dear Ms. Siemenski:

Analysis of the sample(s) referenced above has been completed. This report is written to confirm results communicated on July 8, 1994 and describes procedures used to analyze the samples.

The sample(s) were received in:

- 1-L polyethylene bottle with polyethylene cap
- 1-L glass bottle sealed with TFE-lined cap
- 40-ml glass vials sealed with TFE-lined septae

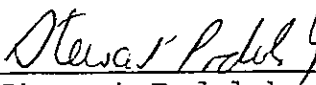
Each sample was transported and received under documented chain of custody, assigned a consecutive log number and stored at 4 degrees Celsius until analysis commenced.

Sample(s) were analyzed using the following method(s):

- "BTEX" (EPA Method 602/Purge-and-Trap)
- "TPH as Gasoline" (Modified EPA Method 8015/Purge-and-Trap)
- "TPH as Diesel, Motor Oil, Jet/Kerosene" (Mod. 8015/Extraction)
- "Metals by Atomic Absorption/ICAP" (EPA Methods 7000/6010/200.7)
- "Oil and Grease" (5520 B,F)

Please refer to the following table(s) for summarized analytical results and contact us at 916-753-9500 if you have questions regarding procedures or results. The chain-of-custody document is enclosed.

Approved by:


Stewart Podolsky
Senior Chemist



Sample Log 9730

9730-1

Sample: A-1

From : Shamrock Ford

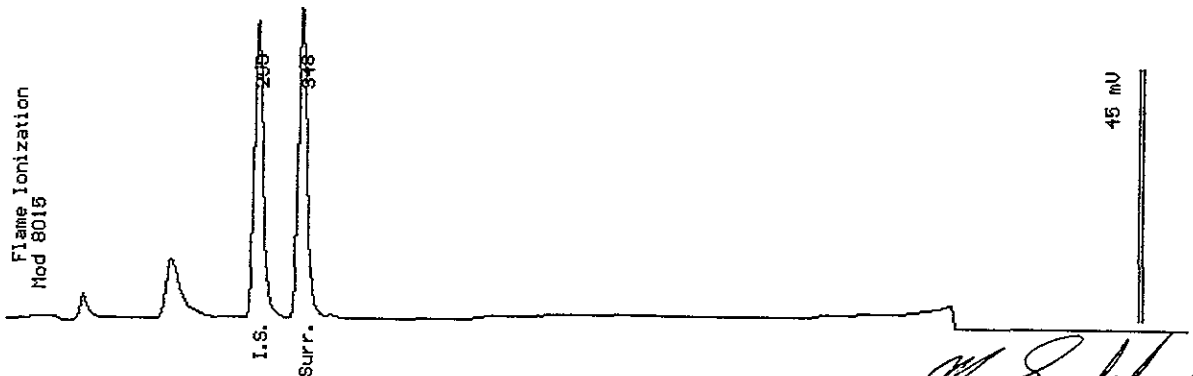
Sampled : 06/24/94

Dilution : 1:1

Matrix : Water

QC Batch : 2091a

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene	(.30)	<.30
Toluene	(.30)	<.30
Ethylbenzene	(.30)	<.30
Total Xylenes	(.50)	<.50
TPH as Gasoline	(50)	<50
Surrogate Recovery		94 %



Date Analyzed: 07-01-94
Column : 0.53mm ID X 30m DBWAX (J&W Scientific)

M. Sarkhosh
Mitra Sarkhosh
Senior Chemist



Sample Log 9730

9730-1

Sample: A-1

From : Shamrock Ford

Sampled : 06/24/94

Extracted: 06/29/94

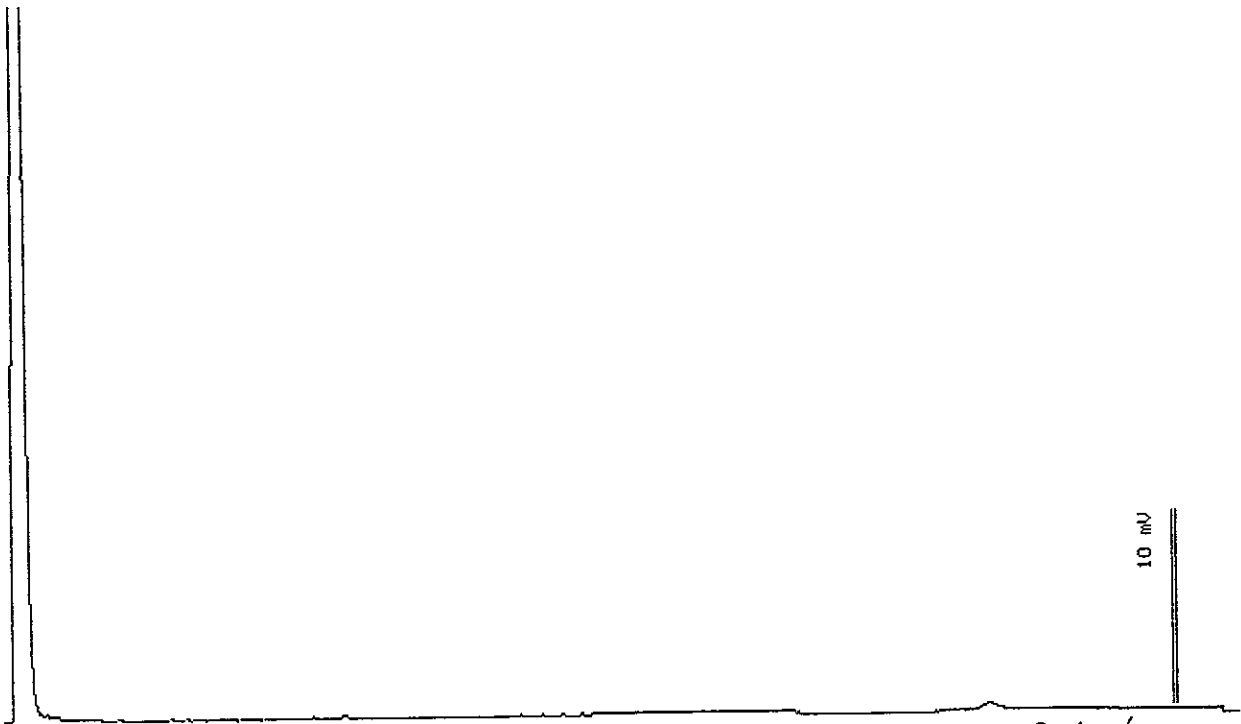
Dilution : 1:1

Matrix : Water

QC Batch : DW940611

Run Log : 8173F

Parameter	(MRL) $\mu\text{g/L}$	Measured Value $\mu\text{g/L}$
TPH as Diesel	(50)	<50
TPH as Motor Oil	(100)	<100



EPA Mod 8015

Date: 07-01-94 Time: 13:17:34
Column : 0.53mm ID X 15m DB1 (J&W Scientific)

S. Podolsky
Stewart Podolsky
Senior Chemist



Sample Log 9730

9730-2

Sample: A-2

From : Shamrock Ford

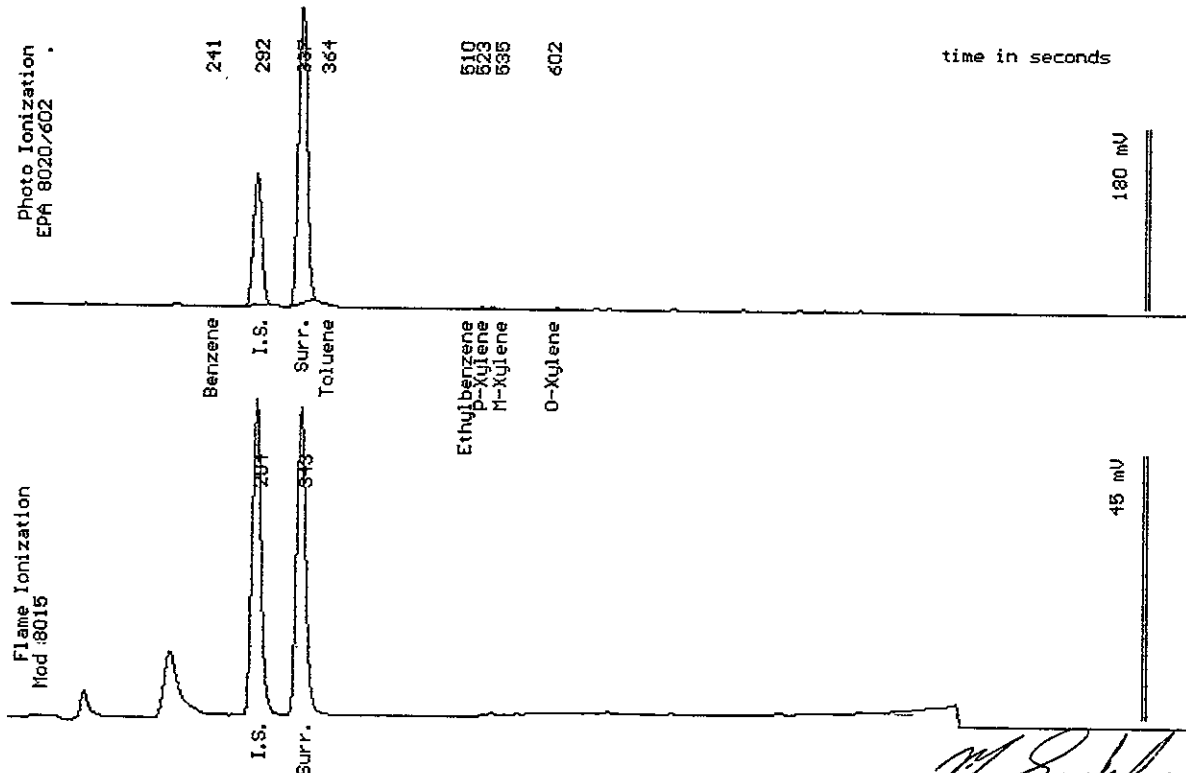
Sampled : 06/24/94

Dilution : 1:1

Matrix : Water

QC Batch : 2091a

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene	(.30)	<.30
Toluene	(.30)	<.30
Ethylbenzene	(.30)	<.30
Total Xylenes	(.50)	<.50
TPH as Gasoline	(50)	<50
Surrogate Recovery		94 %



Date Analyzed: 07-01-94
Column : 0.53mm ID X 30m DBWAX (J&W Scientific)

M. Sarkhosh
Mitra Sarkhosh
Senior Chemist



Sample Log 9730

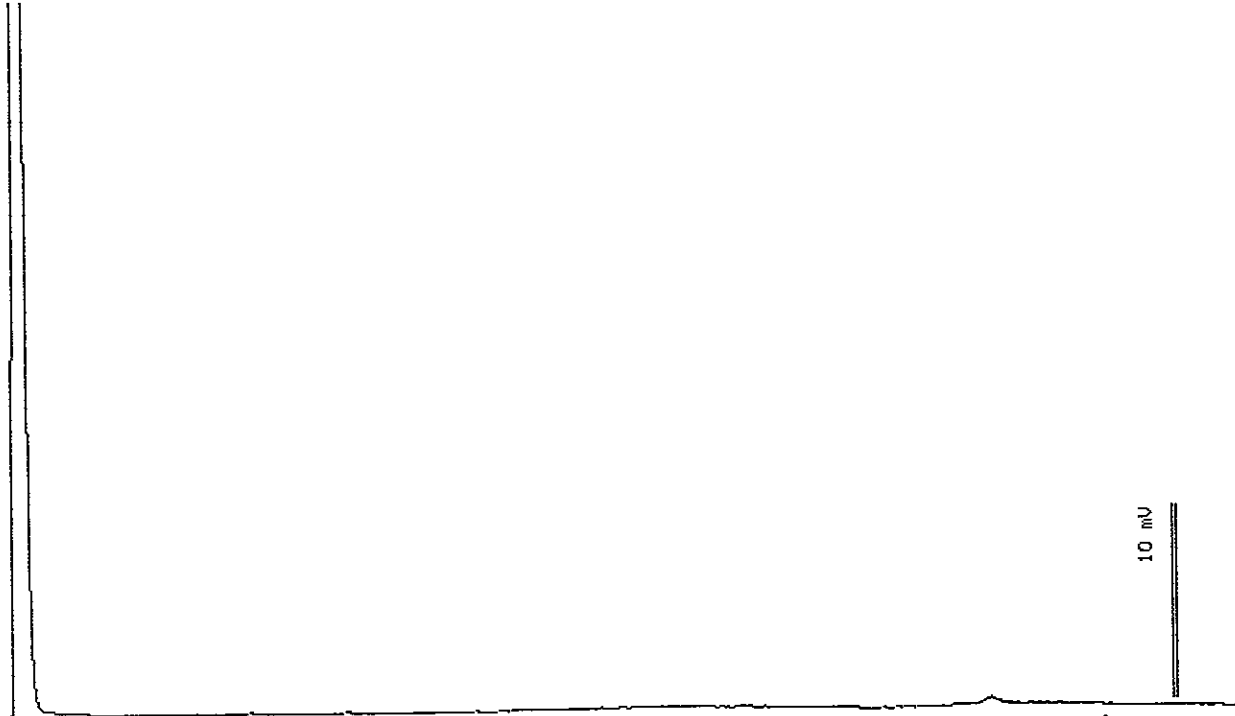
9730-2

Sample: A-2

From : Shamrock Ford
Sampled : 06/24/94
Extracted: 06/29/94
Dilution : 1:1
Matrix : Water

QC Batch : DW940611
Run Log : 8173F

Parameter	(MRL) $\mu\text{g/L}$	Measured Value $\mu\text{g/L}$
TPH as Diesel	(50)	<50
TPH as Motor Oil	(100)	<100



EPA Mod 8015

Date: 07-01-94 Time: 13:50:41
Column : 0.53mm ID X 15m DB1 (J&W Scientific)

Stewart Podolsky
Stewart Podolsky
Senior Chemist



Sample Log 9730

9730-3

Sample: A-3

From : Shamrock Ford

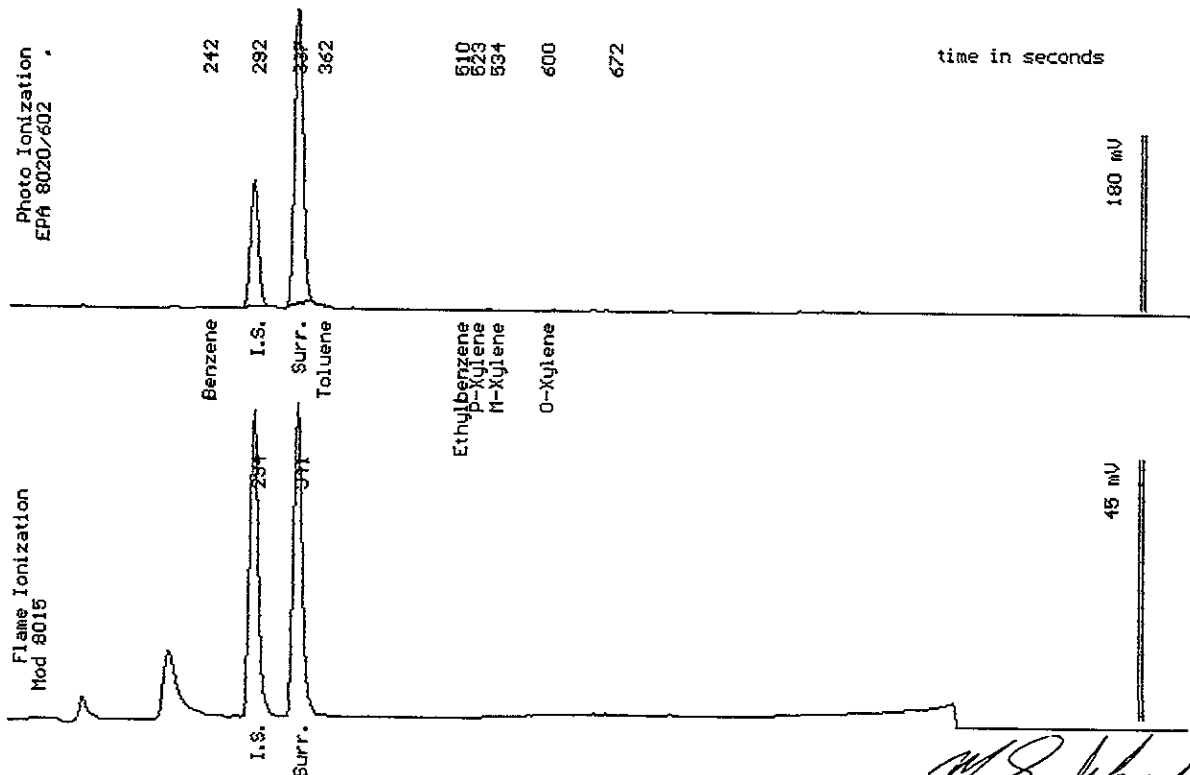
Sampled : 06/24/94

Dilution : 1:1

Matrix : Water

QC Batch : 2091a

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene	(.30)	<.30
Toluene	(.30)	<.30
Ethylbenzene	(.30)	<.30
Total Xylenes	(.50)	<.50
TPH as Gasoline	(50)	<50
Surrogate Recovery		92 %



Date Analyzed: 07-01-94
Column : 0.53mm ID X 30m DBWAX (J&W Scientific)

M. Sarkhosh
Mitra Sarkhosh
Senior Chemist



Sample Log 9730

9730-3

Sample: A-3

From : Shamrock Ford

Sampled : 06/24/94

Extracted: 06/29/94

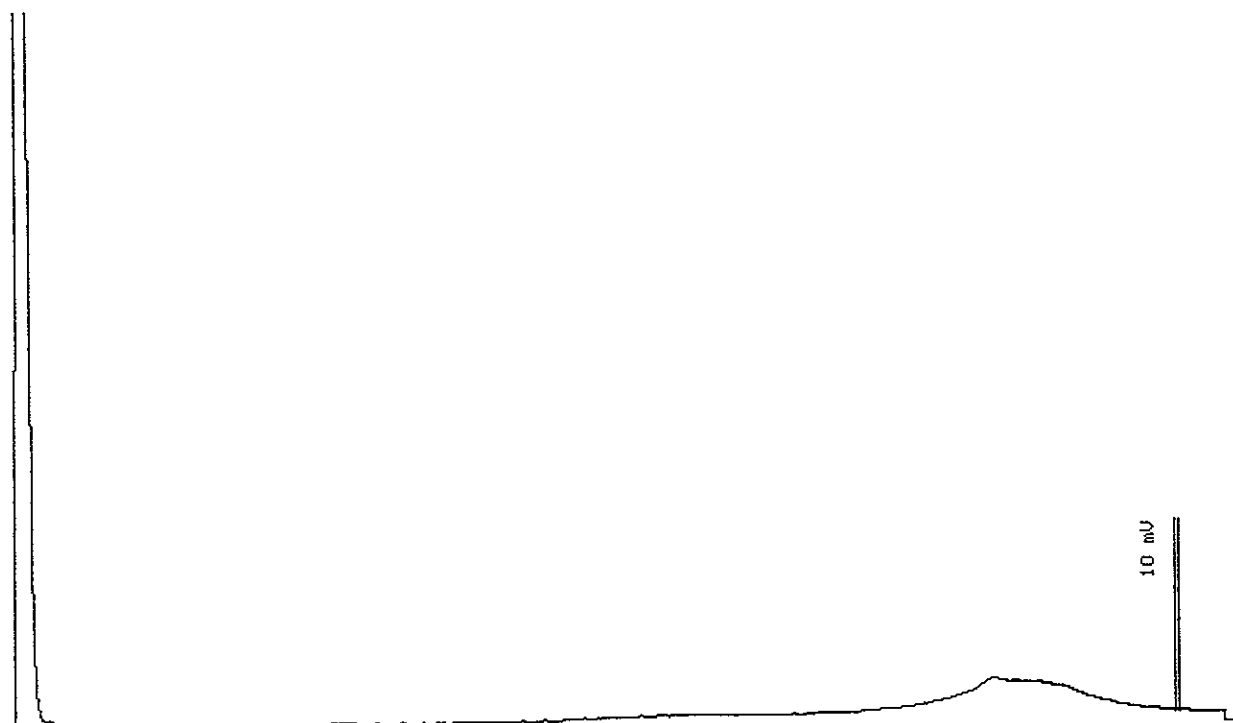
Dilution : 1:1

Matrix : Water

QC Batch : DW940611

Run Log : 8173F

Parameter	(MRL) $\mu\text{g/L}$	Measured Value $\mu\text{g/L}$
TPH as Diesel	(50)	<50
TPH as Motor Oil	(100)	<100



EPA Mod 8015

Date: 07-01-94 Time: 14:24:20
Column : 0.53mm ID X 15m DB1 (J&W Scientific)

Stewart Podolsky
Stewart Podolsky
Senior Chemist



Sample Log 9730

9730-4

Sample: TB

From : Shamrock Ford

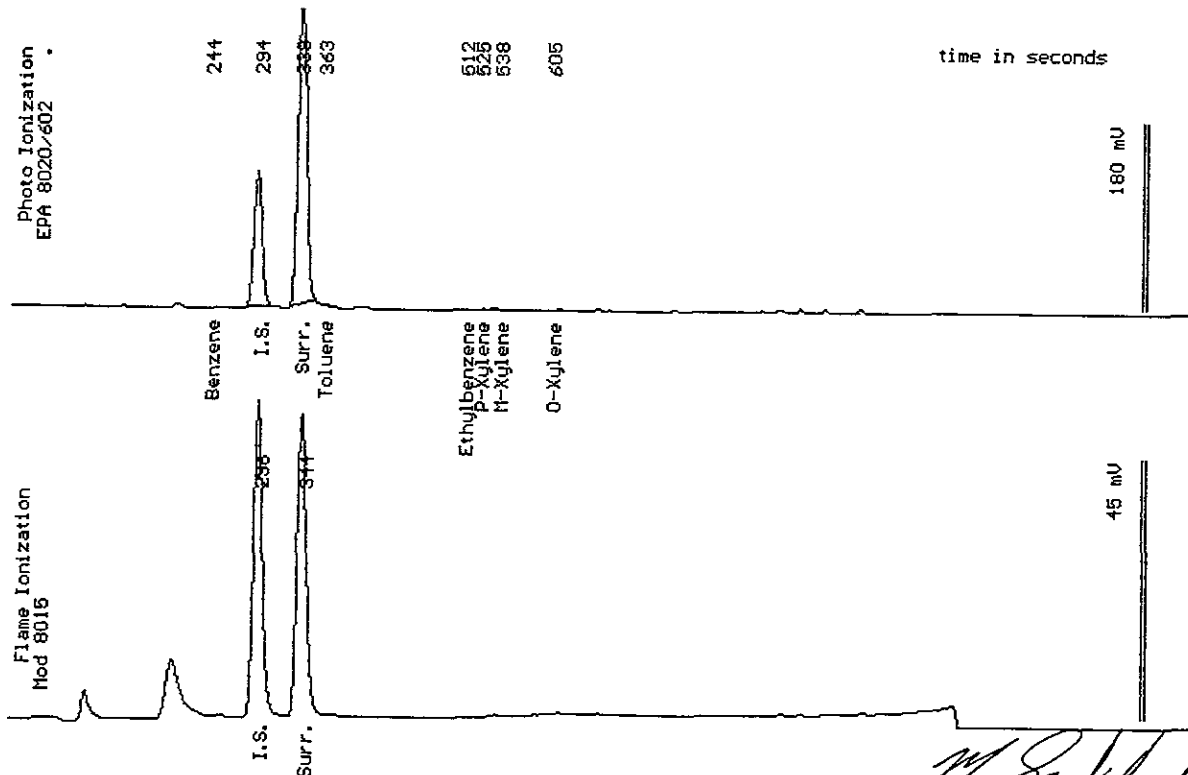
Sampled : 06/24/94

Dilution : 1:1

Matrix : Water

QC Batch : 2091a

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene	(.30)	<.30
Toluene	(.30)	<.30
Ethylbenzene	(.30)	<.30
Total Xylenes	(.50)	<.50
TPH as Gasoline	(50)	<50
Surrogate Recovery		94 %



Date Analyzed: 07-01-94
Column : 0.53mm ID X 30m DBWAX (J&W Scientific)

M. Sarkhosh
Mitra Sarkhosh
Senior Chemist



July 8, 1994

Metals QC Report for Sample Log 9730

From : Shamrock Ford

Matrix: Water

Units: (mg/L)

Method Blank

Analyte	Result	MRL*	EPA Method	Date Digested	Date Analyzed
Cadmium	<0.004	0.004	6010	07/01/94	07/07/94
Chromium	<0.007	0.007	6010	07/01/94	07/07/94
Lead	<0.003	0.003	7421	07/01/94	07/05/94
Nickel	<0.015	0.015	6010	07/01/94	07/07/94
Zinc	<0.010	0.010	6010	07/01/94	07/07/94

* MRL = Method Reporting Limit

Matrix Spikes

Analyte	MS %Recov	MSD %Recov	RPD	EPA Method	Date Digested	Date Analyzed
Cadmium	106	110	4	6010	07/01/94	07/07/94
Chromium	91	89	2	6010	07/01/94	07/07/94
Lead	103	107	4	7421	07/01/94	07/05/94
Nickel	92	94	2	6010	07/01/94	07/07/94
Zinc	99	99	0	6010	07/01/94	07/07/94

MS = Matrix Spike MSD = Matrix Spike Duplicate
RPD = Relative Percent Difference

Michelle L. Anderson
Inorganics Supervisor



July 8, 1994
Sample Log 9730-1

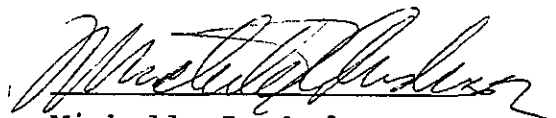
Sample : A-1
From : Shamrock Ford
Sampled : 06/24/94
Matrix : Water

Received : 06/24/94
Units : mg/L

5 LUFT "Waste Oil" Metals

<u>Parameter</u>	<u>EPA Method</u>	<u>Date Digested</u>	<u>Date Analyzed</u>	<u>MRL*</u>	<u>Result</u>
Cadmium	6010	07/01/94	07/07/94	(0.004)	0.0044
Chromium	6010	07/01/94	07/07/94	(0.007)	0.025
Lead	7421	07/01/94	07/05/94	(0.030)	<0.003
Nickel	6010	07/01/94	07/07/94	(0.015)	0.023
Zinc	6010	07/01/94	07/07/94	(0.010)	<0.010

* MRL = Method Reporting Limit


Michelle L. Anderson
Inorganics Supervisor



July 8, 1994
Sample Log 9730-2

Sample : A-2
From : Shamrock Ford
Sampled : 06/24/94
Matrix : Water

Received : 06/24/94
Units : mg/L

5 LUFT "Waste Oil" Metals

<u>Parameter</u>	<u>EPA Method</u>	<u>Date Digested</u>	<u>Date Analyzed</u>	<u>MRL*</u>	<u>Result</u>
Cadmium	6010	07/01/94	07/07/94	(0.004)	<0.004
Chromium	6010	07/01/94	07/07/94	(0.007)	0.030
Lead	7421	07/01/94	07/05/94	(0.030)	<0.003
Nickel	6010	07/01/94	07/07/94	(0.015)	0.030
Zinc	6010	07/01/94	07/07/94	(0.010)	0.013

* MRL = Method Reporting Limit

Michelle L. Anderson
Inorganics Supervisor



July 8, 1994
Sample Log 9730-3

Sample : A-3
From : Shamrock Ford
Sampled : 06/24/94
Matrix : Water

Received : 06/24/94
Units : mg/L

5 LUFT "Waste Oil" Metals

<u>Parameter</u>	<u>EPA Method</u>	<u>Date Digested</u>	<u>Date Analyzed</u>	<u>MRL*</u>	<u>Result</u>
Cadmium	6010	07/01/94	07/07/94	(0.004)	<0.004
Chromium	6010	07/01/94	07/07/94	(0.007)	0.039
Lead	7421	07/01/94	07/05/94	(0.030)	0.0047
Nickel	6010	07/01/94	07/07/94	(0.015)	0.022
Zinc	6010	07/01/94	07/07/94	(0.010)	0.026

* MRL = Method Reporting Limit

Michelle L. Anderson
Inorganics Supervisor



July 8, 1994
Sample Log 9730

Total Oil and Grease (Standard Methods 5520 B,F)
From : Shamrock Ford
Received : 06/24/94
Matrix : Water

--all concentrations are units of ug/l--

Sample	Date Sampled	Date Analyzed	MRL	(5520 B,F) Oil and Grease
A-1	06/24/94	07/06/94	(1000)	<1000
A-2	06/24/94	07/06/94	(1000)	<1000
A-3	06/24/94	07/06/94	(1000)	<1000

QC Batch: KW940701


Stewart Podolsky
Senior Chemist



July 8, 1994
Sample Log 9730

QC Report
Total Oil and Grease (Standard Methods 5520 B,F)

From : Shamrock Ford

QC Batch KW940701

Spike and Spike Duplicate Results **Matrix: Water**


Parameter	Matrix Spike (%Rec)	Matrix Spike Dup. (%Rec)	RPD %
O&G Gravimetric			Not enough sample for spiking. See duplicate LCS Data.

Laboratory Control Spike **Matrix: Water**

Parameter	Laboratory Control Spike (%Rec)	Laboratory Control Spike Dup. (%Rec)	RPD %
O&G Gravimetric	94	99	5

Method Blank **Matrix: Water**

Parameter	MDL(ug/L)	Measured Value(ug/L)
O&G Gravimetric	(1000)	<1000


Stewart Podolsky
Senior Chemist



July 8, 1994
Sample Log 9730


QC Report for EPA 602 & Modified EPA 8015

From : Shamrock Ford
Sample(s) Received : 06/24/94

Parameter	Matrix Spike % Recovery	Matrix Spike Duplicate % Recovery	RPD *
Benzene	95	95	0
Ethylbenzene	98	99	1
TPH as Gasoline	90	84	7

* RPD = Relative Percent Difference

Parameter	Method Blank
Benzene	<0.30 ug/L
Toluene	<0.30 ug/L
Ethylbenzene	<0.30 ug/L
Total Xylenes	<0.50 ug/L
TPH as Gasoline	<50 ug/L


Mitra Sarkhosh
Senior Chemist



July 8, 1994
Sample Log 9730

QC Report
TPH Diesel/Motor Oil by 8015 Mod

From : Shamrock Ford

QC Batch DW940611

Matrix: Water

Spike and Spike Duplicate Results

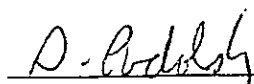
Parameter	Matrix Spike (%Rec)	Matrix Spike Dup. (%Rec)	RPD %
TPH as Diesel	No sample available for spiking. See duplicate LCS data.		

Laboratory Control Spike

Parameter	Laboratory Control Spike (%Rec)	Laboratory Control Spike Dup. (%Rec)	RPD %
TPH as Diesel	97	105	8

Method Blank

Parameter	MDL(ug/L)	Measured Value(ug/L)
TPH as Diesel	(50)	<50
TPH as Motor Oil	(100)	<100


Stewart Podolsky
Senior Chemist

COMPANY Shamrock Ford JOB NO. 8130
 JOB LOCATION 7499 Dublin Blvd
 CITY Dublin CA PHONE NO. _____
 AUTHORIZED Barbava Sieminski DATE 6-24-94 P.O. NO. 8130

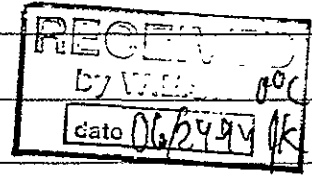
SAMPLE ID	NO. OF CONTAINERS	SAMPLE MATRIX	DATE/TIME SAMPLED	ANALYSIS REQUIRED	SAMPLE CONDITION LAB ID
A-1	8	Liquid	6-24-94/6:15	THC Gas BIXE	
A-2	8	↓	14:56	TPH Diesel & Motor Oil	
A-3	8	↓	15:26	Total Oil & Grease Metals Cd Cr Pb Ni Zn	
TB	1	—	—	THC (Gas) BIXE	

RELINQUISHED BY: [Signature] 6-24-94
 RELINQUISHED BY: Sandra R. Hanson 6/24/94
 RELINQUISHED BY: _____

RECEIVED BY: Sandra R. Hanson 6/24/94 3:4
 RECEIVED BY: _____
 RECEIVED BY LAB: John Reese 6/24/94

DESIGNATED LABORATORY: West Davis DHS # _____

REMARKS: Normal TAT



DATE COMPLETED 6-24-94 FOREMAN [Signature]