



Environmental
Science &
Engineering, Inc.

November 18, 1993

Mr. Peter Kinney
Building Management Division
Alameda County General Services Agency
4400 MacArthur Boulevard
Oakland, California 94619

**SUBJECT: UNDERGROUND STORAGE TANK CLOSURE REPORT
NIKE SITE
2892 FAIRMONT AVENUE
SAN LEANDRO, CALIFORNIA
ESE PROJECT #6-93-5058**

Dear Mr. Kinney:

Environmental Science and Engineering, Inc. (ESE) is pleased to provide this closure report for underground storage tank (UST) number 2992-1, formerly located at the subject facility. This report serves to document the legal removal and disposal of this UST. ESE presents this report in accordance with Alameda County Health Care Services Agency (HCSA) UST Closure Permit requirements. The following information is submitted in support of this tank closure.

ESE was authorized by the Alameda County General Services Agency (GSA), to effect the removal of this UST located at the subject facility (Figure 1 - Location Map) under Purchase Order No. 141-0-7922-00.

TANK HISTORY

GSA owned and operated one 6,000 gallon (8-foot diameter, 16-foot long) diesel fuel storage tank located south of the generator building. The generator building is now used for storage of GSA supplies (Figure 2 - Site Plan). The single-wall, carbon-steel tank fueled an emergency generator located in the building. Reportedly, the tank was installed in the 1950's.

TANK CLOSURE ACTIVITIES

1. Permits for this tank removal were procured by ESE from HCSA, Bay Area Air Quality Management District (AQMD), and Alameda County Fire Department (ACFD). Also, the State of California State Water Resources Control Board (WRCB) forms A and B were completed and submitted. A copy of the cover sheet

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for the HCSA permit, WRCB UST permit application forms A and B, AQMD permit, and ACFD permit are attached.

2. On Wednesday, October 6, 1993, approximately 50 cubic yards of soil was excavated to free the tank from the excavation (Figure 2). This soil was temporarily stockpiled near the excavation. Fill, product supply, return, and vent piping were completely removed from the excavation.
3. Upon completion of tank excavation, the tank internal atmosphere was rendered inert by the addition of 150 pounds of dry ice. In the presence of Mr. Robert Weston of HCSA and Inspector Nick Chimento of the ACFD, the diesel tank was attempted to be lifted from the excavation and loaded onto a flatbed truck, however the tank was embedded in a concrete tie-down pad making removal impossible at that time.
4. The following day, October 7, 1993, the tank was freed from the concrete tie-down pad by breaking the concrete at the east end of the tank.
5. On Wednesday October 27, 1993, the tank internal atmosphere was rendered inert again by the addition of 150 pounds of dry ice. In the presence of Mr. Robert Weston of HCSA and Inspector Nick Chimento of the ACFD, the diesel tank was lifted from the excavation and loaded onto a flatbed truck. The tank was inspected and found to be intact with no perforations or leaks observed. The tank and piping was manifested as a hazardous waste, and transported to Erickson Environmental of Richmond, California, a state-licensed TSDF. A copy of the tank manifest and certificate of destruction indicating final acceptance and disposal, is attached.
6. The dimensions of the excavation were 12 feet by 25 feet by 11 feet in depth. The tank top was located 3 feet below ground surface (bgs). Soil within the excavation from the surface to 12 feet below grade consisted of a fill material which was a light brown sandy silt with some gravel.
7. On completion of the tank removal, two soil samples (B-1 and B-2) were collected on October 27, 1993 by ESE personnel from the floor of the excavation. Sample collection was directed by the HCSA representative at locations shown on Figure 3 - Soil Sampling Plan. The samples were collected at a depth of 14 feet and 12.5 feet bgs adjacent to the tie-down pad respectively (approximately 1.5 feet below the east and 3 feet below the west ends of the tank invert). The soil samples were collected from the hoe bucket with a clean 2-inch diameter brass ring. The ring was driven into native soil until filled. The brass sampling ring ends were covered with aluminum foil, plastic end caps and sealed with duct tape.

Three product piping samples (PL-1, PL-2, and PL-3) were collected at approximately twenty foot intervals along the piping run at a depth of 2 feet in the piping trench (Figure 3). Additionally two field composite samples, designated SP-1 and SP-2, were collected from the soil stockpiles (approximately 70 cubic yards). All samples were collected under the direction of the HCSA representative with the samples being sealed in the same manner as stated above. These samples were placed in a cooler with ice and transported to McCampbell Analytical, Inc. a California Department of Health Services certified analytical laboratory. The samples were analyzed by the following methods:

- EPA Method 8015M for total petroleum hydrocarbons as diesel (TPH-d); and
 - EPA Method 8020 for benzene, toluene, ethylbenzene, and xylenes (BTEX).
8. Analysis of the soil samples, B-1 and B-2, collected from the excavation floor indicated concentrations of TPH-d at 3,300 milligram per Kilogram (mg/Kg) in B-2 and non-detectable in B-1. BTEX was not-detected (detection limit <0.005 mg/Kg) in either sample.

The analysis of soil samples collected from the product piping (PL-1, PL-2, and PL-3) indicated that TPH-d was not-detected and BTEX was not-detected in samples PL-1 and PL-2. Sample PL-3 indicated concentrations of toluene of 0.007 mg/Kg and xylenes of 0.016 mg/Kg. Benzene and ethylbenzene was not-detected. The analysis of the composite samples, SP-1 and SP-2, from the soil stockpiles indicated concentrations of TPH-d at 11 mg/Kg and 140 mg/Kg respectively and BTEX was not-detected. Copies of laboratory reports and chain of custody documentation are attached.

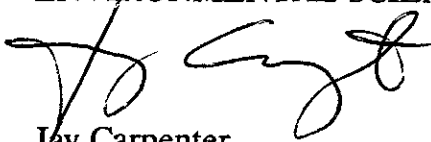
9. Approximately ten gallons of diesel fuel was spilled on the asphalt parking area adjacent to the product piping trench during tank piping removal. Roughly two cubic yards of stockpiled soil was impacted. The soil was placed on and covered with plastic sheeting. This soil will be disposed of by ESE. ESE will submit a letter to HCSA documenting disposal of this soil.

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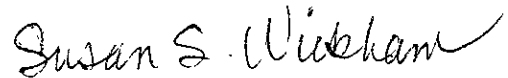
No further action has been taken at the subject facility. ESE recommends that a subsurface site investigation be conducted in order to determine the extent of diesel impacted soil. Because of the elevation of the site, approximately 780 feet above sea level and bedrock in the subsurface, depth to ground water is thought to be greater than 100 feet bgs.

ESE appreciates the opportunity to perform this scope of work. Please contact Jay Carpenter at (510) 685-4053 with any questions regarding this project.

Sincerely,
ENVIRONMENTAL SCIENCE & ENGINEERING, INC.



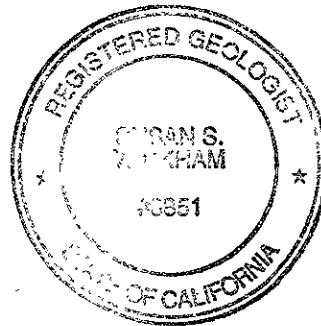
Jay Carpenter
Construction Manager

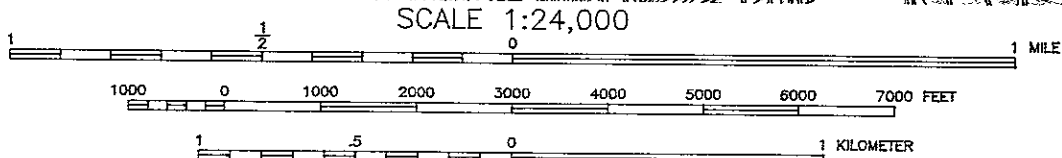
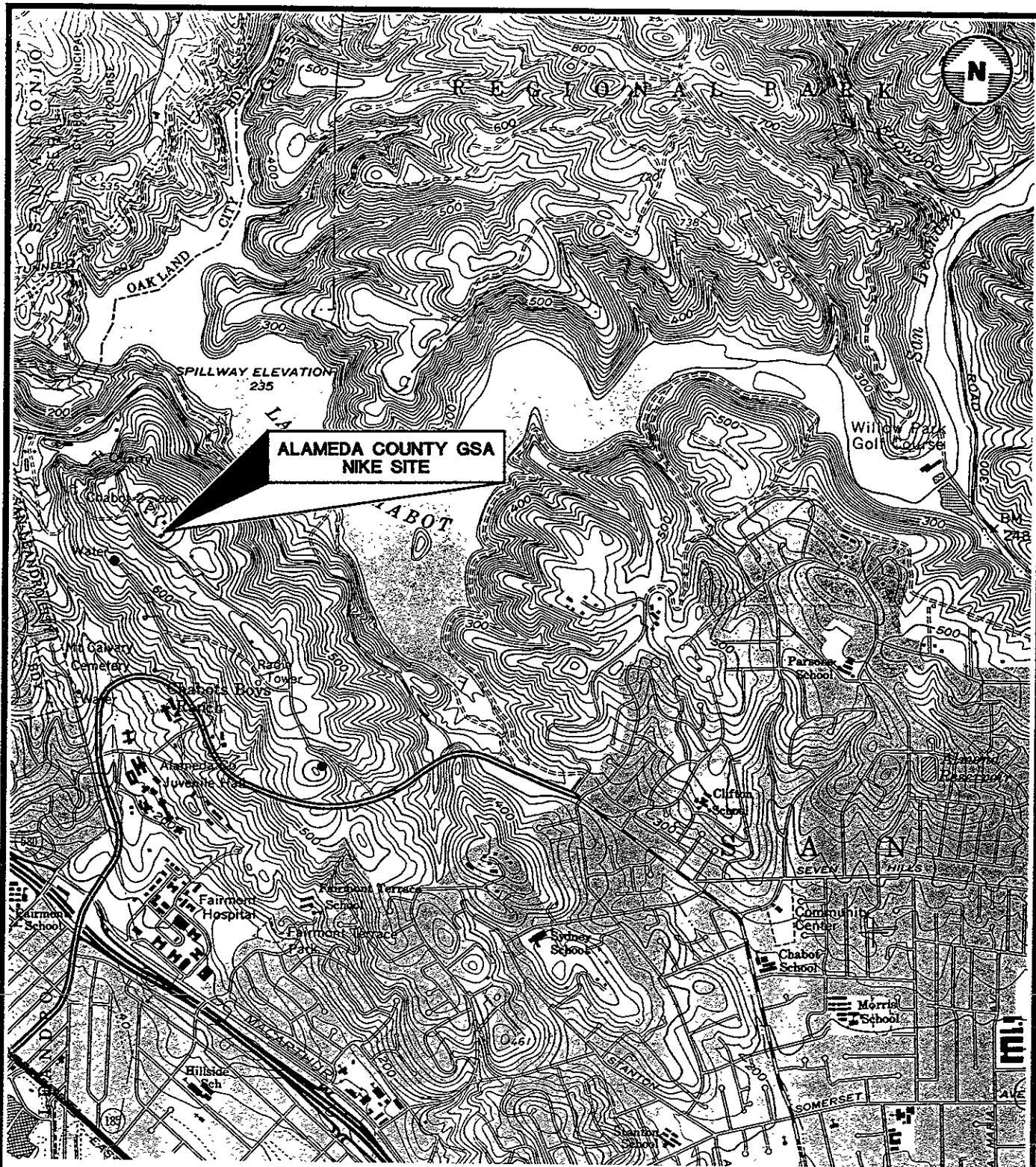


Susan S. Wickham, RG 3851
Senior Geologist


JEC:mkf

Attachments





ADAPTED FROM U.S.G.S. HAYWARD, CALIFORNIA 7.5 MINUTE TOPOGRAPHIC QUADRANGLE MAP, 1980.

 Environmental Science & Engineering, Inc. <small>A CILCORP Company</small>	DATE 11/93	LOCATION MAP	FIGURE NO. 1
	REVISED		ALAMEDA COUNTY GSA -- NIKE SITE 2892 FAIRMONT DRIVE SAN LEANDRO, CALIFORNIA
4090 NELSON AVENUE, SUITE J CONCORD, CA 94520	CAD FILE 50581003		



ASPHALT
PAVING

SIDEWALK

BUILDING

REMOTE FILL LINE

SUCTION LINE CUT AND
CAPPED AT BUILDING WALL

3" PRODUCT SUPPLY LINE
3" PRODUCT RETURN LINE
1" PRODUCT SUCTION LINE

6,000 GALLON UNDERGROUND
DIESEL STORAGE TANK

VENT RISER

ENGINE PUMP

SCALE

0 20 FEET



**Environmental
Science &
Engineering, Inc.**

4090 NELSON AVENUE, SUITE J
CONCORD, CA 94520

DATE
10/93

REVISED
11/93 JEC

CAD FILE
50581001

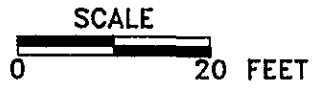
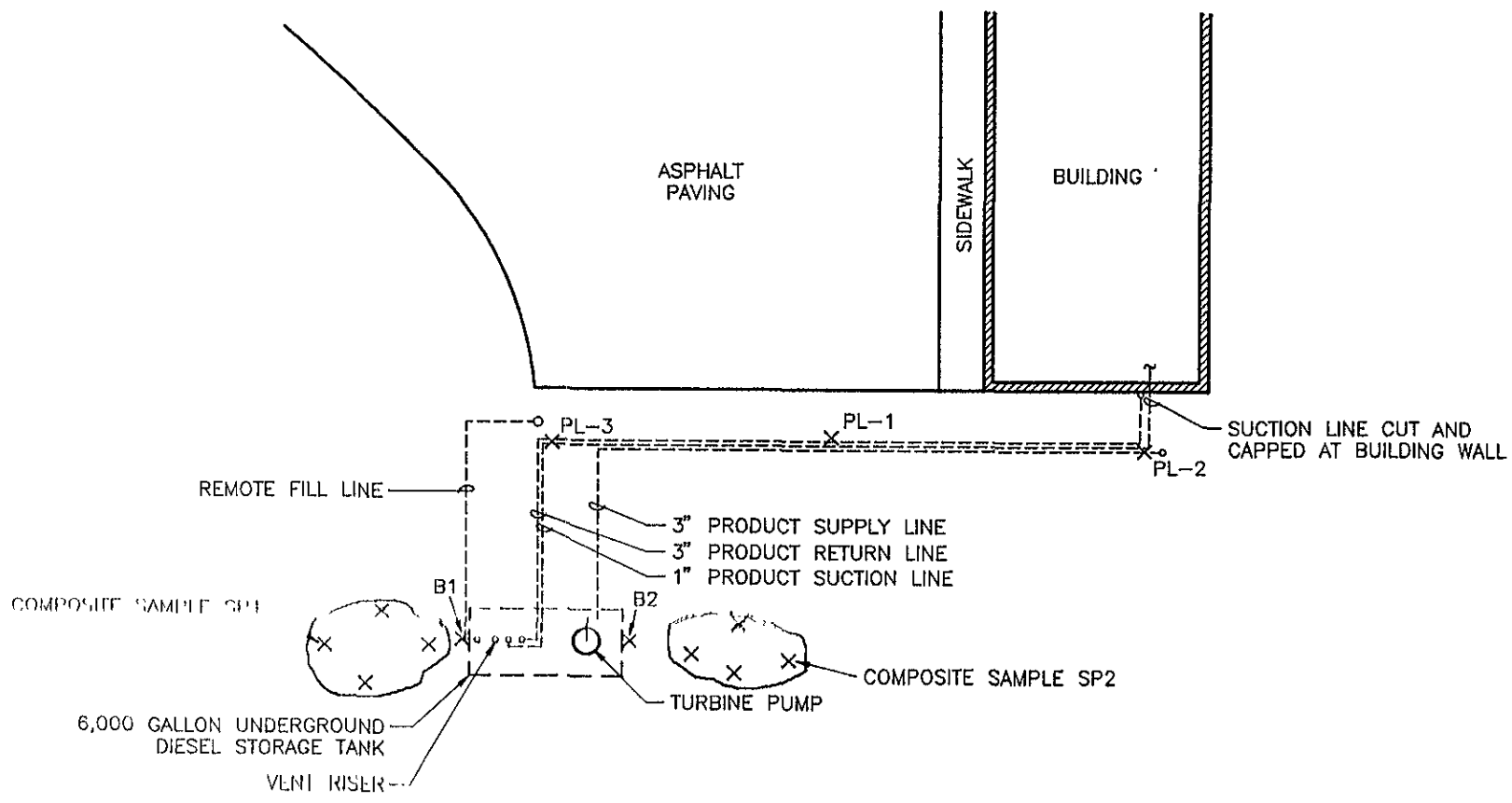
SITE PLAN


ALAMEDA COUNTY GSA -- NIKE SITE
2892 FAIRMONT DRIVE
SAN LEANDRO, CALIFORNIA

FIGURE NO.

2

PROJ. NO.
6--93--5058



 <p>Environmental Science & Engineering, Inc. A OILCORP Company</p>	DATE	11/93	SOIL SAMPLING PLAN	FIGURE NO.
	REVISED			3
	4090 NELSON AVENUE, SUITE J CONCORD, CA 94520	CAD FILE	50581002	

Project Specialist (print) Robert Weston

ACCEPTED

ROB

Underground Storage Tank Closure Permit Application
Alameda County Division of Hazardous Materials
80 Swan Way, Suite 200,
Oakland, CA 94631
Telephone: (510) 471-4320

These closure/removal plans have been received and found to be acceptable and essentially meet the requirements of State and Local Health Laws. Changes to your closure plans indicated by this Department are to assure compliance with State and local laws. The project proposed herein is now released for issuance of any required building permits for construction/destruction. One copy of this accepted plan must be on the job and available to all contractor and craftsmen involved with the removal. Any changes or alterations of these plans and specifications must be submitted to this Department and to the Fire and Building Inspections Department to determine if such changes meet the requirements of State and local laws.

Notify this Department at least 72 hours prior to the following required inspections:

- Removal of Tank(s) and Piping
- Sampling
- Final Inspection

Issuance of a) permit to operate, b) permanent site closure, is dependent on compliance with accepted plans and all applicable laws and regulations.

THERE IS A FINANCIAL PENALTY FOR NOT OBTAINING THESE INSPECTIONS

Contact Specialist:

INDICATE PERMITS
REMOVED WITH PERMITS

UNDERGROUND TANK CLOSURE PLAN

*** Complete according to attached instructions ***

1. Business Name Nike Site
Business Owner Alameda County General Services Agency
 2. Site Address 2842 Fairmont Drive
City San Leandro, CA Zip 94578 Phone (510) 577-1293
 3. Mailing Address 4400 MacArthur Boulevard
City Oakland, CA Zip 94619 Phone (510) 535-6280
 4. Land Owner Alameda County General Service Agency
Address 4400 MacArthur Boulevard City, State Oakland, CA Zip 94619
 5. Generator name under which tank will be manifested Alameda County General Services Agency
- EPA I.D. No. under which tank will be manifested CAL 000110257

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM A



COMPLETE THIS FORM FOR EACH FACILITY/SITE

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input checked="" type="checkbox"/> 7 PERMANENTLY CLOSED SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY SITE CLOSURE	

I. FACILITY/SITE INFORMATION & ADDRESS - (MUST BE COMPLETED)

DBA OR FACILITY NAME <u>ALAMEDA COUNTY GSA - NIKE SITE</u>		NAME OF OPERATOR <u>GSA PERSONNEL</u>		
ADDRESS <u>2892 FAIRMONT AVE.</u>		NEAREST CROSS STREET	PARCEL # (OPTIONAL)	
CITY NAME <u>SAN LEANDRO,</u>		STATE <u>CA</u>	ZIP CODE <u>94578</u>	SITE PHONE # WITH AREA CODE <u>NO PHONE</u>
<input checked="" type="checkbox"/> BOX TO INDICATE <input type="checkbox"/> CORPORATION <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> LOCAL AGENCY DISTRICTS* <input checked="" type="checkbox"/> COUNTY AGENCY* <input type="checkbox"/> STATE AGENCY* <input type="checkbox"/> FEDERAL AGENCY*				
* If owner of UST is a public agency, complete the following: name of Supervisor of division, section, or office which operates the UST <u>JIM de VOS</u>				
TYPE OF BUSINESS		<input type="checkbox"/> IF INDIAN RESERVATION OR TRUST LANDS	# OF TANKS AT SITE	E. P. A. I. D. # (optional)
<input type="checkbox"/> 1 GAS STATION <input type="checkbox"/> 2 DISTRIBUTOR <input type="checkbox"/> 3 FARM <input type="checkbox"/> 4 PROCESSOR <input checked="" type="checkbox"/> 5 OTHER			<u>2</u>	<u>CAC 000110257</u>

EMERGENCY CONTACT PERSON (PRIMARY)

EMERGENCY CONTACT PERSON (SECONDARY) - optional

DAYS: NAME (LAST, FIRST) <u>KINNEY, PETER</u>		PHONE # WITH AREA CODE <u>(510) 535-6280</u>		DAYS: NAME (LAST, FIRST)		PHONE # WITH AREA CODE	
NIGHTS: NAME (LAST, FIRST)		PHONE # WITH AREA CODE		NIGHTS: NAME (LAST, FIRST)		PHONE # WITH AREA CODE	

II. PROPERTY OWNER INFORMATION - (MUST BE COMPLETED)

NAME <u>ALAMEDA COUNTY GENERAL SERVICES AGENCY</u>		CARE OF ADDRESS INFORMATION <u>JIM de VOS</u>		
MAILING OR STREET ADDRESS <u>4400 MACARTHUR BLVD.</u>		<input checked="" type="checkbox"/> box to indicate <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> LOCAL AGENCY <input type="checkbox"/> STATE AGENCY <input type="checkbox"/> CORPORATION <input type="checkbox"/> PARTNERSHIP <input checked="" type="checkbox"/> COUNTY AGENCY <input type="checkbox"/> FEDERAL AGENCY		
CITY NAME <u>OAKLAND</u>		STATE <u>CA</u>	ZIP CODE <u>94619</u>	PHONE # WITH AREA CODE <u>(510) 535-6280</u>

III. TANK OWNER INFORMATION - (MUST BE COMPLETED)

NAME OF OWNER <u>SAME AS PROPERTY OWNER</u>		CARE OF ADDRESS INFORMATION		
MAILING OR STREET ADDRESS		<input checked="" type="checkbox"/> box to indicate <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> LOCAL AGENCY <input type="checkbox"/> STATE AGENCY <input type="checkbox"/> CORPORATION <input type="checkbox"/> PARTNERSHIP <input checked="" type="checkbox"/> COUNTY AGENCY <input type="checkbox"/> FEDERAL AGENCY		
CITY NAME		STATE	ZIP CODE	PHONE # WITH AREA CODE

IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER - Call (916) 322-9669 if questions arise.

TY (TK) HQ 44-000324

V. PETROLEUM UST FINANCIAL RESPONSIBILITY - (MUST BE COMPLETED) - IDENTIFY THE METHOD(S) USED

<input checked="" type="checkbox"/> box to indicate	<input checked="" type="checkbox"/> 1 SELF-INSURED	<input type="checkbox"/> 2 GUARANTEE	<input type="checkbox"/> 3 INSURANCE	<input type="checkbox"/> 4 SURETY BOND
	<input type="checkbox"/> 5 LETTER OF CREDIT	<input type="checkbox"/> 6 EXEMPTION	<input type="checkbox"/> 99 OTHER	

VI. LEGAL NOTIFICATION AND BILLING ADDRESS

Legal notification and billing will be sent to the tank owner unless box I or II is checked.

CHECK ONE BOX INDICATING WHICH ABOVE ADDRESS SHOULD BE USED FOR LEGAL NOTIFICATIONS AND BILLING:
 I.
 II.
 III.

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

OWNER'S NAME (PRINTED & SIGNED) <u>Peter Kinney Petal</u>	OWNER'S TITLE <u>ENR. Proj MGR</u>	DATE MONTH/DAY/YEAR <u>6-16-93</u>
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LOCAL AGENCY USE ONLY

COUNTY # <u>01</u>	JURISDICTION # <u>000</u>	FACILITY # <u>000205</u>
LOCATION CODE - OPTIONAL	CENSUS TRACT # - OPTIONAL	SUPVISOR - DISTRICT CODE - OPTIONAL

THIS FORM MUST BE ACCOMPANIED BY AT LEAST (1) OR MORE PERMIT APPLICATION - FORM B, UNLESS THIS IS A CHANGE OF SITE INFORMATION ONLY.

OWNER MUST FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input checked="" type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: ALAMEDA COUNTY (SA-NIKE SITE)

I. TANK DESCRIPTION COMPLETE ALL ITEMS - SPECIFY IF UNKNOWN	
A. OWNER'S TANK I.D.# <u>2992-1</u>	B. MANUFACTURED BY: <u>UNKNOWN</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>UNKNOWN</u>	D. TANK CAPACITY IN GALLONS: <u>6,000</u>

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.			
A. <input type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 4 OIL	B. <input checked="" type="checkbox"/> 1 PRODUCT	C. <input type="checkbox"/> 1a REGULAR UNLEADED
<input checked="" type="checkbox"/> 2 PETROLEUM	<input type="checkbox"/> 80 EMPTY	<input type="checkbox"/> 2 WASTE	<input type="checkbox"/> 1b PREMIUM UNLEADED
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 95 UNKNOWN		<input type="checkbox"/> 2 LEADED
D. IF (A-1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED			C. A. S. #:

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E			
A. TYPE OF SYSTEM	<input type="checkbox"/> 1 DOUBLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER	<input type="checkbox"/> 95 UNKNOWN
	<input checked="" type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK)	<input type="checkbox"/> 99 OTHER
B. TANK MATERIAL (Primary Tank)	<input checked="" type="checkbox"/> 1 BARE STEEL	<input type="checkbox"/> 2 STAINLESS STEEL	<input type="checkbox"/> 3 FIBERGLASS
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 7 ALUMINUM
	<input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 95 UNKNOWN
C. INTERIOR LINING	<input type="checkbox"/> 1 RUBBER LINED	<input type="checkbox"/> 2 ALKYD LINING	<input type="checkbox"/> 3 EPOXY LINING
	<input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 6 UNLINED	<input checked="" type="checkbox"/> 95 UNKNOWN
	IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___		<input type="checkbox"/> 4 PHENOLIC LINING
D. CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 COATING	<input type="checkbox"/> 3 VINYL WRAP
	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 91 NONE	<input checked="" type="checkbox"/> 95 UNKNOWN
			<input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC
E. SPILL AND OVERFILL	SPILL CONTAINMENT INSTALLED (YEAR) _____		OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) _____

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE				
A. SYSTEM TYPE	A <input checked="" type="radio"/> 1 SUCTION	A U <input type="radio"/> 2 PRESSURE	A U <input type="radio"/> 3 GRAVITY	A U <input type="radio"/> 99 OTHER
B. CONSTRUCTION	A <input checked="" type="radio"/> 1 SINGLE WALL	A U <input type="radio"/> 2 DOUBLE WALL	A U <input type="radio"/> 3 LINED TRENCH	A U <input type="radio"/> 95 UNKNOWN
C. MATERIAL AND CORROSION PROTECTION	A U <input type="radio"/> 1 BARE STEEL	A U <input type="radio"/> 2 STAINLESS STEEL	A U <input type="radio"/> 3 POLYVINYL CHLORIDE (PVC)	A U <input type="radio"/> 4 FIBERGLASS PIPE
	A U <input type="radio"/> 5 ALUMINUM	A U <input type="radio"/> 6 CONCRETE	A U <input type="radio"/> 7 STEEL W/ COATING	A U <input type="radio"/> 8 100% METHANOL COMPATIBLE W/FRP
	A U <input type="radio"/> 9 GALVANIZED STEEL	A U <input type="radio"/> 10 CATHODIC PROTECTION	A <input checked="" type="radio"/> 95 UNKNOWN	A U <input type="radio"/> 99 OTHER
D. LEAK DETECTION	<input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE THICKNESS TESTING	<input type="checkbox"/> 3 INTERSTITIAL MONITORING	<input type="checkbox"/> 99 OTHER

V. TANK LEAK DETECTION				
<input type="checkbox"/> 1 VISUAL CHECK	<input type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input type="checkbox"/> 6 TANK TESTING	<input type="checkbox"/> 7 INTERSTITIAL MONITORING	<input checked="" type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION		
1. ESTIMATED DATE LAST USED (MO/DAY/YR) <u>UNKNOWN</u>	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING <u>0</u> GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT.

APPLICANT'S NAME (PRINTED & SIGNATURE) <u>Peter Kinney</u>	DATE <u>6-16-93</u>
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LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW			
STATE I.D.#	COUNTY # <u>01</u>	JURISDICTION # <u>000</u>	FACILITY # <u>000705</u>
			TANK # <u>01</u>
PERMIT NUMBER	PERMIT APPROVED BY/DATE	PERMIT EXPIRATION DATE	

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED.
FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

NOTIFICATION FORM

Removal or Replacement of Tanks
 Excavation of Contaminated Soil

Bay Area Air Quality Management District
acknowledges receipt of your Tank
Removal/Contaminated Soil Excavation
Notification Form received on

9/29/93 *ply*

FORMATION

ONT AVE.

ZIP 94578

SERVICE AGENCY

CONTAMINATED SOIL EXCAVATION

SCHEDULED STARTUP DATE _____

COPIES WILL BE COVERED? YES _____ NO _____

NATIVE METHOD OF AERATION (DESCRIBE BELOW):

(MAY REQUIRE PERMIT)

R INFORMATION

NAME ENVIRONMENTAL SERVICES & ENGINEERING, INC CONTACT JAY CARPENTER
ADDRESS 4090 NELSON AVE STE J PHONE (510) 685-4053
CITY, STATE, ZIP CONCORD, CA 94520

CONSULTANT INFORMATION
(IF APPLICABLE)

NAME ESE CONTACT JAY CARPENTER
ADDRESS 4090 NELSON AVE STE J PHONE (510) 685-4053
CITY, STATE, ZIP CONCORD, CA 94520

FOR OFFICE USE ONLY

DATE RECEIVED FAX 9/29/93 BY *ply*
(init.)

DATE POSTMARKED _____ BY _____
(init.)

CC: INSPECTOR NO. 553 DATE 9/30/93 BY *ply*
(init.)

UPDATE: CONTACT NAME _____ DATE _____ BY _____
(init.)

BAAQMD N # _____ DATA ENTRY 9/30/93 BY _____
(init.)



BAY AREA AIR QUALITY MANAGEMENT DISTRICT

939 ELLIS STREET
SAN FRANCISCO, CALIFORNIA 94109
(415) 771-6000

REGULATION 8, RULE 40 *N. Lee*
Aeration of Contaminated Soil and
Removal of Underground Storage Tanks

NOTIFICATION FORM
Removal or Replacement of Tanks
 Excavation of Contaminated Soil

SITE INFORMATION

SITE ADDRESS NIKE SITE 2892 FAIRMONT AVE.
CITY, STATE SAN LEANDRO, CA ZIP 94578
OWNER NAME ALAMEDA COUNTY GENERAL SERVICE AGENCY
SPECIFIC LOCATION OF PROJECT NIKE SITE

TANK REMOVAL

CONTAMINATED SOIL EXCAVATION

SCHEDULED STARTUP DATE OCTOBER 7, 1993 SCHEDULED STARTUP DATE _____
VAPORS REMOVED BY:
 WATER WASH
 VAPOR FREEING (CO²)
 VENTILATION
STOCKPILES WILL BE COVERED? YES _____ NO _____
ALTERNATIVE METHOD OF AERATION (DESCRIBE BELOW):

(MAY REQUIRE PERMIT)

CONTRACTOR INFORMATION

NAME ENVIRONMENTAL SCIENCE & ENGINEERING, INC. CONTACT JAY CARPENTER
ADDRESS 4090 NELSON AVE STE 1 PHONE (510) 685-4053
CITY, STATE, ZIP CONCORD, CA 94520

CONSULTANT INFORMATION

(IF APPLICABLE)

NAME ESE CONTACT JAY CARPENTER
ADDRESS 4090 NELSON AVE STE 1 PHONE (510) 685-4053
CITY, STATE, ZIP CONCORD, CA 94520

FOR OFFICE USE ONLY

DATE RECEIVED FAX 9/29/93 BY Bj
DATE POSTMARKED _____ BY _____
CC: INSPECTOR NO. 553 DATE 9/30/93 BY Bj
UPDATE: CONTACT NAME _____ DATE _____ BY _____
BAAQMD N # _____ DATA ENTRY 9/30/93 BY _____

ALAMEDA COUNTY FIRE DEPARTMENT

APPLICATION # E930712 #2

FIRE DEPARTMENT/PLANS APPLICATION

FIRE MARSHAL'S OFFICE
1426 164th Avenue
San Leandro, CA 94578
510-670-5853 • FAX 510-276-5915

APPLICATION TYPE: PERMIT DATE REC'D: 7-12-93 BY: [Signature]
CATEGORY: 8 UST Removal

► PROJECT INFORMATION

PROJECT ADDRESS: 2842 FAIRMONT DRIVE CROSS STREET: _____
CITY: SAN LEANDRO ZIP: 94578 JOB PHONE: (510) 577-1293
APN #: _____ SDR #: _____ PM/TRACT MAP #: _____
DESCRIPTION OF WORK/ACTIVITY: _____ BUILDING PERMIT #: _____

► APPLICANT

NAME: JAY CARPENTER PHONE # (H): (510) 676-5131 (W): (510) 685-4053
ADDRESS: 3219 ESPERANZA DR., CONCORD, CA ZIP: 94529

► OWNER

NAME: ALAMEDA CO. GENERAL SERVICES DE PHONE # (H): _____ (W): (510) 535-6280
ADDRESS: 4400 MACARTHUR BLVD, OAKLAND, CA ZIP: 94619

► CONTRACTOR

NAME: ENVIRONMENTAL SCIENCE & ENG, INC. PHONE # (H): _____ (W): (510) 685-4053
ADDRESS: 4090 NELSON AVE STE J, CONCORD, CA ZIP: 94520
CONTRACTOR'S LICENSE TYPE & NUMBER: 658022 GENERAL A HAZ

► = APPLICANT TO FILL IN THESE SECTIONS

APPLICANT'S SIGNATURE: [Signature] DATE: 7/12/93

FOR OFFICE ONLY

FEES

Fees are due and payable by check or money order, made out to Alameda County Fire Department, upon submittal of plans and application. If additional fees are required, such shall be paid prior to issuance of a Certificate of Occupancy, project final, or a Fire Permit.

BASE FEE REQUIRED: \$ 80.00 REC'D BY: [Signature] DATE: 7-12-93
CONSULTANT'S FEE: \$ _____ REC'D BY: _____ DATE: _____
ADDITIONAL FEES: \$ _____ REC'D BY: _____ DATE: _____

APPROVALS

FIRE PERMIT #: E930712-42 ISSUED DATE: 7-12-93 EXPIRATION DATE: 8-13-93
PERMIT ISSUED BY: [Signature] DATE: _____ FEE: _____
APPLICATION/PLANS APPROVAL: _____ BY: _____ DATE: _____

CHECK # 3077 for THIS & E930712-42

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802. WITHIN CALIFORNIA, CALL 1-800-852-7350

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No. CA1410101110257		Manifest Document No. 32125		2. Page 1 of 1		Information in the shaded areas is not required by federal law.					
3. Generator's Name and Mailing Address Alameda County General Services Agency 4400 MacArthur Blvd. 94619 Oakland, CA [Nike site]													
4. Generator's Phone 510 535-6280													
5. Transporter 1 Company Name ERICKSON INC					6. US EPA ID Number CA10094616392								
7. Transporter 2 Company Name													
8. US EPA ID Number													
9. Designated Facility Name and Site Address Erickson, Inc. 255 Parr Blvd. Richmond, Ca. 94801													
10. US EPA ID Number CA1010194616392													
11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)						12. Containers		13. Total		14. Unit			
						No.		Type		Quantity		Wt/Vol	
a. Waste Empty Storage Tank NON-RCRA Hazardous Waste Solid.						001		TP		16000 P			
b.													
c.													
d.													
15. Special Handling Instructions and Additional Information Keep away from sources of ignition. Always wear hardhats when working around U.G.S.T.'s 24 Hr. Contact Name <u>Mr. Kinsey</u> & Phone <u>535-6280</u> 570-													
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of the consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable federal, state and international laws. If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.													
Printed/Typed Name Peter Kinsey				Signature <i>Peter Kinsey</i>				Month 11		Day 27		Year 93	
17. Transporter 1 Acknowledgement of Receipt of Materials													
Printed/Typed Name Robert Haney				Signature <i>Robert Haney</i>				Month 11		Day 27		Year 93	
18. Transporter 2 Acknowledgement of Receipt of Materials													
Printed/Typed Name				Signature				Month		Day		Year	
19. Discrepancy Indication Space													
20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in item 19.													
Printed/Typed Name KAREN RUFFIN				Signature <i>Karen Ruffin</i>				Month 11		Day 27		Year 93	

DO NOT WRITE BELOW THIS LINE.

White: TSDG SENDS THIS COPY TO DTSC WITHIN 30 DAYS.
 To: P.O. Box 3000, Sacramento, CA 95812

TELEPHONE
(510) 235-1393

CERTIFIED SERVICES COMPANY

255 Parr Boulevard Richmond, California 94801

CUSTOMER
ENVIRO SGT ENG

JOB NO. 82893

FOR ERICKSON INC TANK NO. 12233

LOCATION Richmond DATE 11/03/93 TIME 11:30 AM

EST METHOD Visual Gas Test 4.4% O₂ 0.1% H₂ LAST PRODUCT D

This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

TANK SIZE 6000 Gallon Tank CONDITION SAFE FOR FIRE

REMARKS: OXYGEN 20.9%
LOWER EXPLOSIVE LIMIT LESS THAN 0.1%

ERICKSON INC HENRY... THE ABOVE MENTIONED TANK WAS...
CUT OPEN, PROCESSED, AND THEREFORE DESTROYED AT OUR PERMITTED HAZARDOUS
WASTE FACILITY.

In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.

STANDARD SAFETY DESIGNATION

SAFE FOR MEN: Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissible concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.

SAFE FOR FIRE: Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration that permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate; and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.

The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued.

REPRESENTATIVE

TITLE

INSPECTOR

Environmental Science & Eng. 4090 Nelson Avenue, Suite J Concord, CA 94520	Client Project ID: # 6935058; Nike	Date Sampled: 10/27/93
	Client Contact: Mike Fogel	Date Received: 10/27/93
	Client P.O: W002945	Date Extracted: 10/28/93
		Date Analyzed: 10/28/93

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with BTEX*
 EPA methods 5030, modified 8015, and 8020 or 602; California RWOCB (SF Bay Region) method GCFID(5030)

Lab ID	Client ID	Matrix	TPH(g) ⁺	Benzene	Toluene	Ethylbenzene	Xylenes	% Rec. Surrogate
32846	PL-1	S	---	ND	ND	ND	ND	93
32847	PL-2	S	---	ND	ND	ND	ND	94
32848	PL-3	S	---	ND	0.007	ND	0.016	94
32849	SP-1	S	---	ND	ND	ND	ND	103
32850	SP-2	S	---	ND	ND	ND	ND	103
32851	B-1	S	---	ND	ND	ND	ND	102
32852	B-2	S	---	ND < 0.05	ND < 0.05	ND < 0.05	0.057	90

Detection Limit unless otherwise stated; ND means Not Detected	W	50 ug/L	0.5	0.5	0.5	0.5	
	S	1.0 mg/kg	0.005	0.005	0.005	0.005	

*water samples are reported in ug/L, soil samples in mg/kg, and all TCLP extracts in mg/L
 # cluttered chromatogram; sample peak co-elutes with surrogate peak
 + The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant (aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds are significant; no recognizable pattern; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible phase is present.

McCAMPBELL ANALYTICAL INC.	110 2nd Avenue South, #D7, Pacheco, CA 94553 Tele: 510-798-1620 Fax: 510-798-1622
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Environmental Science & Eng. 4090 Nelson Avenue, Suite J Concord, CA 94520	Client Project ID: # 6935058; Nike	Date Sampled: 10/27/93
	Client Contact: Mike Foget	Date Received: 10/27/93
	Client P.O: W002945	Date Extracted: 10/28/93
		Date Analyzed: 10/28/93

Diesel Range (C10-C23) Extractable Hydrocarbons as Diesel *
 EPA methods modified 8015, and 3550 or 3510; California RWQCB (SF Bay Region) method GCFID(3550) or GCFID(3510)

Lab ID	Client ID	Matrix	TPH(d) ⁺	% Recovery Surrogate
32846	PL-1	S	ND	99
32847	PL-2	S	ND	100
32848	PL-3	S	ND	100
32849	SP-1	S	11,e	101
32850	SP-2	S	140,a	100
32851	B-1	S	ND	100
32852	B-2	S	3300,a,g	107
Detection Limit unless otherwise stated; ND means Not Detected	W		50 ug/L	
	S		10 mg/kg	

*water samples are reported in ug/L, soil samples in mg/kg, and all TCLP extracts in mg/L

cluttered chromatogram; surrogate and sample peaks co-elute or surrogate peak is on elevated baseline

+ The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) modified diesel?; light(c_L) or heavy(c_H) diesel compounds are significant; d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel(pattern unrecognized; aged diesel?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible phase is present.

McCAMPBELL ANALYTICAL INC.

110 2nd Avenue South, #D7, Pacheco, CA 94553
 Tele: 510-798-1620 Fax 510-798-1622

QC REPORT FOR HYDROCARBON ANALYSES

Date: 10/28/93

Matrix: Soil

Analyte	Concentration (mg/kg)			Amount Spiked	% Recovery		
	Sample	MS	MSD		MS	MSD	RPD
TPH (gas)	0.000	2.055	2.108	2.03	101	104	2.5
Benzene	0.000	0.214	0.180	0.2	107	90	17.3
Toluene	0.000	0.236	0.192	0.2	118	96	20.6
Ethylbenzene	0.000	0.222	0.184	0.2	111	92	18.7
Xylenes	0.000	0.698	0.576	0.6	116	96	19.2
TPH (diesel)	0	260	269	300	87	90	3.7
TRPH (oil & grease)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

$$\% \text{ Rec.} = (\text{MS} - \text{Sample}) / \text{amount spiked} \times 100$$

$$\text{RPD} = (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) \times 2 \times 100$$

FW# 1760

AESE 33

McCAMPBELL ANALYTICAL

110 2nd AVENUE, # D7

(510) 798-1620

PACHECO, CA 94553

FAX (510) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME:

RUSH 24 HOUR 48 HOUR 5 DAY

REPORT TO: Mike Fogel

BILL TO: ESE

COMPANY: ESE

4090 Nelson Suite J
Concord

TELE: 689-4053

FAX #:

PROJECT NUMBER: 6935058

PROJECT NAME: Nike

PROJECT LOCATION: San Leandro

SAMPLER SIGNATURE: *Michael Fogel*

ANALYSIS REQUEST

OTHER

BTEX	THP as Diesel (0115)	Total Petroleum Oil & Grease (SS20 EAF/9520 BAF)	Total Petroleum Hydrocarbons (4184)	EPA 601/8016	EPA 602/8020	EPA 608/8080	EPA 608/8080 - PCBs Only	EPA 624/8240/8260	EPA 625/8270	CAM - 17 Metals	EPA - Priority Pollutant Metals	LEAD (7240/7421/239.2/6210)	ORGANIC LEAD	PCB
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COMMENTS

SAMPLE ID	LOCATION	SAMPLING		# CONTAINERS	TYPE CONTAINERS	MATRIX					METHOD PRESERVED			
		DATE	TIME			WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	OTHER	
PL-1	Product Line	10/27	10:10	1	BL		X							
PL-2	Product Line	10/27	10:20	1	BL									
PL-3	Product Line		10:30	1	BL									
SP-1	Stack Pile 1		9:50	1										
SP-1	↓			1										
SP-1	↓			1										
SP-2	Stack Pile #2		10:00	1										
SP-2	↓			1										
SP-2	↓			1										
SP-2	↓			1										
B-1	West end Pit		11:30	1										
B-2	East end Pit		11:40	1										

X	X													
X	X	32846												
X	X	32847												
X	X	32848												Composite as 1 sample
X	X	32849												
X	X	32850												
X	X	32851												Composite as 1 sample
X	X	32852												

RELINQUISHED BY: <i>Michael Fogel</i>	DATE: 10/27	TIME: 12:15	RECEIVED BY: <i>[Signature]</i>
RELINQUISHED BY:	DATE:	TIME:	RECEIVED BY:
RELINQUISHED BY:	DATE:	TIME:	RECEIVED BY LABORATORY:

ICE/T: GOOD CONDITION
 HEAD SPACE: ABSENT
 PRESERVATIVE: APPROPRIATE
 CONTAINERS:
 BL - Brass Liner

Report only ~~for~~ BTEX no TPH-G
 Composite the 4 liners for SP-2 as 1 sample
 Composite the 4 liners for SP-1 as 1 sample