

#### ENVIRONMENTALSOLDISC. A. 1. 12: 11 AEGIS

801 Riverside Avenue, Suite C, Roseville, CA 95678

916 • 782-2110 / 916 • 969-2110 / FAX 916 • 786-7830

December 11, 1990

Lowell Miller · Alameda County Health Care Services Dept of Environmental Health Hazardous Materials Division 80 Swan Way, Room 200 Oakland, CA. 94621

Shell Service Station RE: 318 S. Livermore Ave. Livermore, CA.

Dear Mr. Miller:

Enclosed for your review is the Hydrogeologic Investigation Results Report and analytical results from groundwater samples taken October 2, 1990, for the above referenced site. I am requesting closure for the site because of the successive non-detect status for all analyses.

If you have any questions please contact me at (916) 782-2110.

Sincerely,

David L. Poulsen Staff Geologist

DLP/rc

Enclosures

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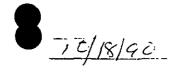
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GEOLOGISTS • ENGINEERS • GROUND WATER SCIENTISTS



Aegis Environmental Consultants 801 Riverside Avenue, Suite C Roseville, CA 95678 Attention: Pat Wright

Project: 89-041/Shell - Livermore

Enclosed are the results from 4 water samples received at Sequoia Analytical on October 3,1990. The requested analyses are listed below:

SAMPLE #	SAMPLE DESCRIPTION	DATE OF COLLECTION	TEST METHOD
010-0120 A-D	Water, MW-1	10/2/90	EPA 5030/8015/8020
010-0121 A-D	Water, MW-2	10/2/90	EPA 5030/8015/8020
010-0122 A-D	Water, MW-3	10/2/90	EPA 5030/8015/8020
010-0123 A-D	Water, MW-4	10/2/90	EPA 5030/8015/8020

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL

Belinda C. Vega Laboratory Director



Aegis Environmental Consultants 801 Riverside Avenue, Suite C Roseville, CA 95678

Client Project ID: Matrix Descript:

89-041/Shell - Livermore Water

Sampled: Received: Oct 2, 1990

Attention: Pat Wright

Analysis Method: First Sample #:

EPA 5030/8015/8020 010-0120

Analyzed: Reported:

Oct 3, 1990 Oct 8, 1990 Oct 10, 1990

#### TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons μg/L (ppb)	Benzene µg/L (ppb)	<b>Toluene</b> μg/L (ppb)	Ethyl Benzene μg/L (ppb)	<b>Xylenes</b> μg/L (ppb)
010-0120 A-D	MW-1	N.D.	N.D.	N.D.	N.D.	N.D.
010-0121 A-D	MW-2	N.D.	N.D.	N.D.	N,D.	N.D.
010-0122 A-D	MW-3	N.D.	N.D.	N.D.	N.D.	N.D.
010-0123 A-D	MW-4	N.D.	N.D.	N.D.	N.D.	N.D.

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Detection Limits:	30	0.30	0.30	0.30	0.30
				••••	
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Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Belinda C. Vega Laboratory Director

100120.AEG <1>

Phone (916) 782 2110 FAX (916) 786-7830

# **AEGIS Environmental Consultants, Inc. Sample Identification/Field Chain of Custody Record**

Send results to:

Aegis Em&ronmental 801 Riverside, Suite C Roseville, CA 95678

/11	210 .	<b>A</b> -1			For Shell Proj	ects Only
Site Address: SHELL	OIL 318 S LIVERN	NOTE AVE LIVET	MORE LA	<del></del>	WIC: $\frac{Z_0}{Q_0}$	4 4380 0303
AEGIS Project #: 89	-041	·		ł	AFE: 98	441
Shipped By: AE61.5	ENV	<u> </u>			O 1/ D D	: SIN ROLLER
Shipped To: SEQUO Project Manager PA	T WELST			<u> </u>		terials Suspected? (yes/no)
	, with 3 kg			Come and a	No. of	Analysis
Sampling Point	Location	Field 1D#	Date	Sample Type	Containers	Required
	DABIS SLIVERMURE	MW-I	10-Z-90	WATER	4	TPH LAS , BTX
MW-Z 12	.\	MW-Z			4	
MW-3 12	2	MW-3		<i> </i>	4	
MW-4 12	3V 1	MW-4		1	4	
•			,			
					, <u>;</u>	
Sampler(s) (signature)	is Hester			<u>.</u>		
Field ID	Relinguished By (signature)	Received By	(signature)	Da	te/Time	. Comments
Mw-1234	Brichal	Mike F	Jan	10-3	11:34	
	mike Adan				11:34	
	1.				' '	
Sealed for shipment by: (signate	ure) Brie Haus	Date/Fime: Z	U-2-90 5:Wf	Shipment M	ethod: <u>Count</u>	IR TO PICK UP
Received for Lab by: (signatur				Comments:	10 day	1 TURN AROUND
(Ver		10/3 1:	00pm		•	
1 1						

5710 # 197Ce -SOIL SAMPLE LOCATIONS SAMPLE DATE **DECEMBER 12, 1989** SCALE SITE MAP 1" = 23" Shell Service Station 318 South Livermore Ave. Livermore, Ca. 23 AEGIS JOB NO. 89-041 DRAWN BY: Ed Bernard DATE: Dec. 18,1989 REVIEWED BY: DATE:

SENT BY: XEROX Telecopier 7017;12-18-89; 2:47PM;



### SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063 (415) 364-9600 • FAX (415) 364-9233

Aegis Environmental Consultants 801 Riverside Ave., Sulte C

Roseville, CA 95678 Attention: Pat Wright Client Project ID: Matrix Descript:

#89-041, Shell, Livermore, 318 Sc. Livermore

Soli

Analysis Method: EPA 5030/8015/8020 First Sample #:

912-1487

Sampled:

Dec 12, 1989 Dec 13, 1989

Received: Analyzed: Dec 13, 1989

Reported: Dec 18, 1989

### TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyi Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
912-1487	RR1A	180	N.D.	N.D.	N.D.	0.35
912-1488	R2A	N.D.	N.D.	N.D.	N.D.	N.D.
912-1489	RSA	N.D.	N.D.	N.D.	N.D.	N.D.
9121490 A-D	11,2,3,4, Composite	12	N.D.	N.D.	N.D.	N.D.
9121491 A-D	J1,2,3,4, Composite	70	N.D.	N.D.	0.11	0.72

·				<del></del>		
Detection Limits:	1.0	9.05	0.1	0.1	0.1	
					,	

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL

Vickie Tague () Project Manager



### SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063 (415) 364-9600 • FAX (415) 364-9233

Aegis Environmental Consultants 801 Riverside Ave., Suite C

Roseville, CA 95678 Attention: Pat Wright Client Project ID: Sample Descript:

Analysis for: First Sample #:

#89-041, Shell, Livermore, 318 So. Livermore

801 Lead 912-1487 Sampled:

Dec 12, 1989 Dec 13, 1989

Received: Extracted: Analyzed:

Dec 14, 1989 Dec 14, 1989

Reported: Dec 18, 1989

LABORATORY ANALYSIS FOR:	Lead
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Sample Number	Sample Description	Detection Limit mg/kg	Sample Result mg/kg
912-1487	RR1A	0.05	8.1
912-1488	R2A	0.05	8.1
912-1489	R3A	0.05	8.1
9121490 A-D	I1,2,3,4, Composite	0.05	13
9121491 A-D	J1,2,3,4, Composits	0.05	7.2

Analytes reported as N.D. were not present above the stated limit of detection,

**SEQUOIA ANALYTICAL** 

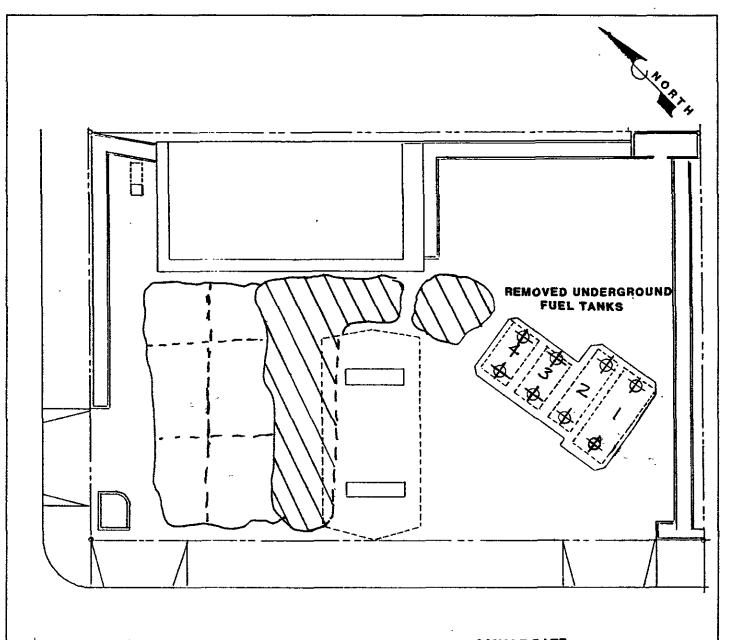
Vickié Tague Project Manager

INTERNATIONAL TECHNOLOGY CORPORATION	Seguoia Analytical Resumed City CHAIN-OF-CUSTODY RECORD
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R/A Control No. \_\_\_\_\_

C/C Control No. A 80841

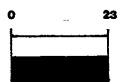
PROJECT N	AME/NUMBER Livermore SHE	4-041	LAB DES	TINATION SEQ	Doin Analytice	al
SAMPLE TEA	AM MEMBERS Tracy Schill Stions+(ALL+111/1782-211	1NG		R/WAYBILL NO		*
Sample Number	Sample Location and Description	Date and Time Collected	Sample Type	Container Type	Condition on Receipt (Name and Date)	Disposal Record No.
KK1A	Livermore Shell; Soilex	12/12/81/1:00m	Soil	Dig=clyl		
RZA	( ex	-				
K3A	e)					
I1,2,3,4	<u> </u>					
J.1, Z.34	<b>√</b> ≤₽	V V	V	Y		
		,				
pecial Instru	uctions: 24 hour tup	Norward Ma	d 8015	1774-Cow/1	3TX4E, EIA 74Z	1 Total II.
	nple Hazards:					
		•	44 - 6 512 - 5	stack file		
	S: (Name Company) Date and Time)	10/12/12/09/20	•			
. Relinquish	ned By: Macy Chilling A	94 12/12/81/31	7 m3. Relinqu	uished By:		· · · · · · · · · · · · · · · · · · ·
Received E	Ву:		Receiv	ed by:		
. Relinquish	ned By:		4. Reling	uished By:		
Received 6	By:		Receiv	ed By:		
	WIC: 204-43		318 5	So. Livernore	, AUE Shell	1 Em:
	AFE: 986683	;	(ROSS	Street: 3	red Great NE.	l Em: Sort Bolle
/HITE - To accom ELLOW - Field co		11	, .	ore. CA		



SOIL SAMPLE LOCATIONS

SAMPLE DATE **DECEMBER 5, 1989** 

SCALE 1= 23'



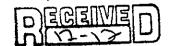
SITE MAP Shell Service Station 318 South Livermore Ave. Livermore, Ca.

AEGIS JOB NO. 89-041

DRAWN BY:Ed Bernard DATE:Dec.18,1989 REVIEWED BY:

DATE:





Aegis Environmental Consultants 801 Riverside Ave., Suite C Roseville, CA 95678 Attention: Tracy Schilling

Project: #89-041, Shell, Livermore

Enclosed are the results from 8 soil samples received at Sequoia Analytical on December 6,1989. The requested analyses are listed below:

SAMPLE #	SAMPLE DESCRIPTION	DATE OF COLLECTION	TEST METHOD
9120384	Soil, 1A	12/5/89	EPA 5030/8015/8020 Lead
9120385	Soil, 2A	12/5/89	EPA 5030/8015/8020 Lead
9120386	Soil, 3A	12/5/89	EPA 5030/8015/8020 Lead
9120387	Soil, 4A	12/5/89	EPA 5030/8015/8020 Lead
9120388	Soil, 1B	12/5/89	EPA 5030/8015/8020 Lead
9120389	Soil, 2B	12/5/89	EPA 5030/8015/8020 Lead
9120390	Soil, 3B	12/5/89	EPA 5030/8015/8020 Lead
9120391	Soil, 4B	12/5/89	EPA 5030/8015/8020 Lead

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL

Vickie Tague ()
Project Manager

Aegis Environmental Consultants

801 Riverside Ave., Suite C

Roseville, CA 95678

Client Project ID:

#89-041, Sheli, Livermore

Dec 5, 1989

Matrix Descript:

Analysis Method:

EPA 5030/8015/8020

Received: Analyzed:

Sampled:

Dec 6, 1989 Dec 7, 1989

Attention: Tracy Schilling

First Sample #:

912-0384

Soil

Reported:

Dec 8, 1989

#### TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethyl Benzene mg/kg (ppm)	Xylenes mg/kg (ppm)
912-0384	1A	870	N.D.	0.17	0.87	16
912-0385	2 <b>A</b>	3.8	N.D.	N.D.	N.D.	N.D.
912-0386	3A	1.6	N.D.	N.D.	N.D.	N.D.
912-0387	4A	N.D.	N.D.	N.D.	N.D.	N.D.
912-0388	18	N.D.	N.D.	N.D.	N.D.	N.D.
912-0389	2B	1.6	N.D.	N.D.	N.D.	N.D.
912-0390	3B	N.D.	N.D.	N.D.	N.D.	N.D.
912-0391	48	1.3	N.D.	N.D.	N.D.	N.D.

			-		
Detection Limits:	1.0	0.05	0.1	0.1	0.1

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL** 

Vickie Tague Project Manager Aegis Environmental Consultants 801 Riverside Ave., Suite C

Roseville, CA 95678 Attention: Tracy Schilling

Client Project ID: #89-041, Shell, Livermore

Sample Descript: Soil Analysis for: Lead First Sample #: 912-0384

Sampled: Dec 5, 1989 Dec 6, 1989 Dec 7, 1989 Dec 7, 1989 Received: Extracted:

Analyzed: Reported: Dec 8, 1989

#### LABORATORY ANALYSIS FOR:

Lead

Sample Number	Sample Description	Detection Limit mg/kg	Sample Result mg/kg	
912-0384	1 <b>A</b>	0.25	4.8	
912-0385	2 <b>A</b>	0.25	31	
912-0386	3 <b>A</b>	0.25	5.4	
912-0387	4A	0.25	3.0	
912-0388	18	0.25	3.4	
912-0389	2B	0.25	6.6	
912-0390	3B	0.25	2.6	
912-0391	48	0.25	2.2	

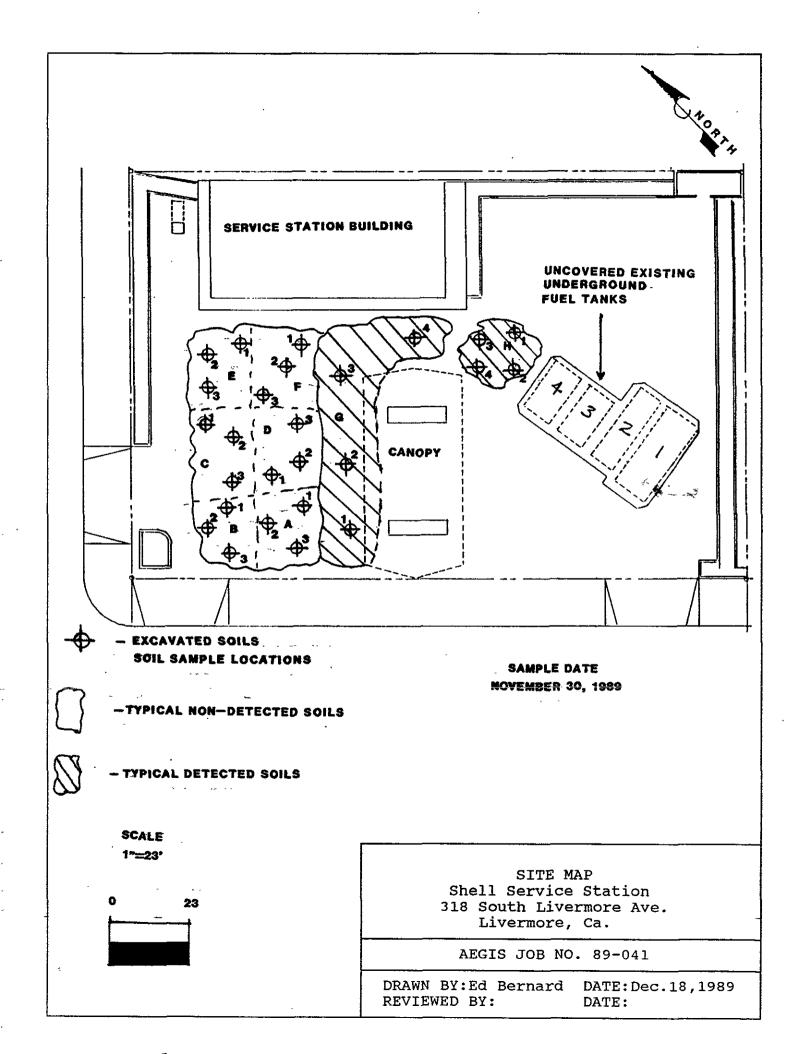
Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL** 

Vickie Tague Project Manager

INTE	rmational S	hell Eng. S	tan Kolle	( 2001A	
C. C. C.				VALYSIS TO THE CONTRACT OF THE	A/A Control No.
PROJECT NAME	5HEL	L LIVERMORE	DA	TE SAMPLES SHIPPED	12/5/89
PROJECT NUME	77	)41 h/B/C//T	•	B DESTINATION #	TO POST TO DETAIL
PROJECT MANA	AGER FAI	WRIGHT	LAE	BORATORY CONTACT	AND DECKT
BILL TO	SHELL	<del></del>	SEI		BBIS ENVIRONMEN
	<del></del>		i		RIVERSIDE AVE
DUDOLLAGE ODE		-		i.	SEVILLE AUG 956
PURCHASE ORE	DER NO.	0 /0-	DA.	TE REPORT REQUIRED	2/7/89
Modress:	318 Do. Livern	pore Hue/Cro	PRO PRO	DJECT CONTACT	AT WRIGHT
WIC 204	1 4380 13	03 AFE 981	183 EVE	DJECT CONTACT DJECT CONTACT PHONE NO. 9	16) +82- LIIO
Sample No.	Sample Type	Sample Volume	Preservative	Requested Testing Program	Special Instructions
LIA	Soil	BRASS Cyl.	N/A	Mad 8015	(74 hc)
2 A				(TPHG WBIX &	E) TURN AROND
3A				4 Total Ph	Mod 805
4 A				EFA 74	20 /TPH GW/
LB					BIXTE in series
2B		1			
3 <i>B</i>					Total PL
18	<u> </u>	Ψ	<b>V</b>	V	
	4			all samples	
L	ld organie	eaclfor 2A pe	Macy		
TURNAROUND TIME	E REQUIRED: (Rush mu	() ist be approved by the Project M	lanager.)	* PIEASE FREEZE	FOR FURTHER
	Normal _		1/-	ect to rush surcharge) ANALY	
POSSIBLE HAZARD	IDENTIFICATION: (Plea	ase indicate if sample(s) are haz	•	uspected to contain high levels of hazardous se	ubstances)
Nonhazard		able	Skin irritant	Highly Toxic	Other
SAMPLE DISPOSAL:	(Diogno indicate di			-	(Please Specify)
SAMI LE DISPOSAL		sample following analysis. Lab will c	harge for packing, shipping,	^ _ ^	Range (III)
FOR LAB USE ONLY	Return to Client	Disposal by Lab		ANY QUESTIONS Y	LEASE Call.
FOR LAB USE ONLY		Ву		Date/Time	

WHITE - Original, to accompany samples YELLOW - Field copy





### **ANALYTICAL SERVICES**

#### CERTIFICATE OF ANALYSIS

Aegis Environmental Consultants

801 Riverside Avenue, Suite C

Roseville, CA 95678 ATTN: Tracy Schilling

Work Order Number: S9-11-370

Date: December 7, 1989

P.O. Number: MOH 890501A

This is the Certificate of Analysis for the following samples:

Client Project ID:

Aegis #89-041, Shell, 318 S. Livermore

Avenue/3rd Street, Livermore, CA

Date Received by Lab:

11/30/89

Number of Samples:

26

Sample Type:

Soil

The methods of analysis for metals and general chemistry are taken from E.P.A. protocol, using methods from SW-846, 3rd Edition or Methods for Chemical Analysis of Water and Wastes, 600/4-79-020. The method used is listed adjacent to the parameter in the table.

The samples were prepared by extracting with 0.2M sodium citrate for 48 hours. The resulting values are the soluble threshold limit limit concentrations for the requested parameters.

The method of analysis for low boiling hydrocarbons is taken from EPA Methods 8015, 8020 and 5030. The sample is examined using the purge and trap technique. Final detection is by gas chromatography using a flame ionization detector as well as a photoionization detector. The result for total low boiling hydrocarbons is calculated as gasoline and includes benzene, toluene, ethyl benzene and xylenes.

Reviewed and Approved

Michael E. Dean Project Manager

MED/an

16 Pages Following - Tables of Results

American Council of Independent Laboratories International Association of Environmental Testing Laboratones American Association for Laboratory Accreditation

Page: 2 of 16

Date: December 7, 1989

Client Project ID: Aegis #89-041, Shell,

318 S. Livermore Ave./3rd St., Livermore, CA

Work Order Number: S9-11-370

Client Sample ID: A-1, A-2, A-3 [composite]

Sample Date:

11/30/89

Lab Sample ID:

\$9-11-370-01, \$9-11-370-02, \$9-11-370-03 [composite]

Receipt Condition: Cool

Extraction Date: Analysis Date:

12/1/89 12/1/89

Total Petroleum Hydrocarbons - Modified E.P.A. Methods 8015, 8020

Parameter	Detection Limit	Detected	
Low Boiling Hydrocarbons,			
calculated as Gasoline	2.5	None	
Benzene	0.025	None	
Toluene	0.025	None	
Ethyl Benzene	0.025	None	
Xylenes (total)	0.05	None	

Page: 4 of 16

Date: December 7, 1989

Client Project ID: Aegis #89-041, Shell,

318 S. Livermore Ave./3rd St., Livermore, CA

Work Order Number: S9-11-370

Client Sample ID: B-1, B-2, B-3 [composite]

Sample Date:

11/30/89

Lab Sample ID:

S9-11-370-04, S9-11-370-05, S9-11-370-06 [composite]

Receipt Condition: Cool Extraction Date:

12/1/89

Analysis Date:

12/1/89

Total Petroleum Hydrocarbons - Modified E.P.A. Methods 8015, 8020

Parameter	Detection Limit	Detected	
Low Boiling Hydrocarbons,			
calculated as Gasoline	2.5	None	
Benzene	0.025	None	
Toluene	0.025	None	
Ethyl Benzene	0.025	None	
Xylenes (total)	0.05	None	

Page: 6 of 16

Date: December 7, 1989

Client Project ID: Aegis #89-041, Shell,

318 S. Livermore Ave./3rd St., Livermore, CA Work Order Number: S9-11-370

Client Sample ID: C-1, C-2, C-3 [composite]

Sample Date: 11/30/89

Lab Sample ID: S9-11-370-07, S9-11-370-08, S9-11-370-09 [composite]

Receipt Condition: Cool Extraction Date: 12/1/89 Analysis Date: 12/1/89

Total Petroleum Hydrocarbons - Modified E.F.A. Methods 8015, 8020

Parameter	Detection Limit	Detected	
Low Boiling Hydrocarbons,			
calculated as Gasoline	2.5	None	
Benzene	0.025	None	
Toluene	0.025	None	
Ethyl Benzene	0.025	None	
Xylenes (total)	0.05	None	

Page: 8 of 16

Date: December 7, 1989

Client Project ID: Aegis #89-041, Shell, 318 S. Livermore Ave./3rd St., Livermore, CA

Work Order Number: S9-11-370

Client Sample ID: D-1, D-2, D-3 [composite]

Sample Date:

11/30/89

Lab Sample ID:

S9-11-370-10, S9-11-370-11, S9-11-370-12 [composite]

Receipt Condition: Cool Extraction Date: 12/1/89 Analysis Date: 12/4/89

Total Petroleum Hydrocarbons - Modified E.P.A. Methods 8015, 8020

Parameter	Detection Limit	Detected
Low Boiling Hydrocarbons, calculated as Gasoline	2.5	None
Benzene	0.025	None
Toluene	0.025	None
Ethyl Benzene	0.025	None
Xylenes (total)	0.05	None

Page: 10 of 16

Date: December 7, 1989

Client Project ID: Aegis #89-041, Shell,

318 S. Livermore Ave./3rd St., Livermore, CA

Work Order Number: S9-11-370

Client Sample ID: E-1, E-2, E-3 [composite]

Sample Date:

11/30/89

Lab Sample ID:

S9-11-370-13, S9-11-370-14, S9-11-370-15 [composite]

Receipt Condition: Cool Extraction Date:

12/1/89

Analysis Date:

12/1/89

Total Petroleum Hydrocarbons - Modified E.P.A. Methods 8015, 8020

Parameter	Detection Limit	Detected
Low Boiling Hydrocarbons,		
calculated as Gasoline	2.5	None
Benzene	0.025	None
Toluene	0.025	None
Ethyl Benzene	0.025	None
Xylenes (total)	0.05	None

Page: 12 of 16 Date: December 7, 1989

Client Project ID: Aegis #89-041, Shell,

318 S. Livermore Ave./3rd St., Livermore, CA Work Order Number: S9-11-370

Client Sample ID: F-1, F-2, F-3 [composite]

Sample Date:

11/30/89

Lab Sample ID:

S9-11-370-16, S9-11-370-17, S9-11-370-18 [composite]

Receipt Condition: Cool

Extraction Date: Analysis Date:

12/1/89 12/5/89

Total Petroleum Hydrocarbons - Modified E.P.A. Methods 8015, 8020

Parameter	Detection Limit	Detected
Low Boiling Hydrocarbons, calculated as Gasoline	2.5	None
Benzene	0.025	None
Toluene	0.025	None
Ethyl Benzene	0.025	None
Xylenes (total)	0.05	None

Page: 1 of 16 Date: December 7, 1989

Client Project ID: Aegis #89-041, Shell, 318 S. Livermore Ave./3rd St., Livermore, CA

Work Order Number: S9-11-370

Client Sample ID: A-1, A-2, A-3 [composite]

Sample Date:

11/30/89

Lab Sample ID:

S9-11-370-01, S9-11-370-02, S9-11-370-03 [composite]

Receipt Condition: Cool

#### Results - Milligrams per Kilogram

Detection			
Parameter	E.P.A. Method	Limit	Detected
	<u> </u>		
Lead	6010	1.5	25.

		Detection		
Parameter	E.P.A. Method	Limit	Detected	
Lead	6010	0.06	0.98	

Page: 3 of 16

Date: December 7, 1989

Client Project ID: Aegis #89-041, Shell, 318 S. Livermore Ave./3rd St., Livermore, CA

Work Order Number: S9-11-370

Client Sample ID: B-1, B-2, B-3 [composite]

Sample Date:

11/30/89

Lab Sample ID:

S9-11-370-04, S9-11-370-05, S9-11-370-06 [composite]

Receipt Condition: Cool

#### Results - Milligrams per Kilogram

	~~~~~~~~~~~~~~~~~		
	Detection		
Parameter	E.P.A. Method	Limit	Detected
	*		
Lead	6010	1.5	9.3

Parameter	E.P.A. Method	Detection Limit	Detected
Lead	6010	0.06	0.22

Page: 5 of 16

Date: December 7, 1989

Client Project ID: Aegis #89-041, Shell,

318 S. Livermore Ave./3rd St., Livermore, CA

Work Order Number: S9-11-370

Client Sample ID: C-1, C-2, C-3 [composite]

Sample Date:

11/30/89

Lab Sample ID:

S9-11-370-07, S9-11-370-08, S9-11-370-09 [composite]

Receipt Condition: Cool

#### Results - Milligrams per Kilogram

	Detection		
Parameter	E.P.A. Method	Limit	Detected
*			
_			
Lead	6010	1.5	9.9

	Detection			
Parameter	E.P.A. Method	Limit	Detected	
~~~~ <b>~~~~</b>				
*	5010			
Lead	6010	0.06	0.11	

Page: 7 of 16

Date: December 7, 1989

Client Project ID: Aegis #89-041, Shell, 318 S. Livermore Ave./3rd St., Livermore, CA

Work Order Number: S9-11-370

Client Sample ID: D-1, D-2, D-3 [composite]

Sample Date:

11/30/89

Lab Sample ID:

S9-11-370-10, S9-11-370-11, S9-11-370-12 [composite]

Receipt Condition: Cool

#### Results - Milligrams per Kilogram

•	Detection			
Parameter	E.P.A. Method	Limit	Detected	
Lead	6010	1.5	8.2	

Parameter	Detection		
	E.P.A. Method	Limit	Detected
~~ <b>~~~~~~~~~</b>			
Lead	6010	0.06	0.13

Page: 9 of 16

Date: December 7, 1989

Client Project ID: Aegis #89-041, Shell, 318 S. Livermore Ave./3rd St., Livermore, CA

Work Order Number: S9-11-370

Client Sample ID: E-1, E-2, E-3 [composite]

Sample Date:

11/30/89

Lab Sample ID:

S9-11-370-13, S9-11-370-14, S9-11-370-15 [composite]

Receipt Condition: Cool

#### Results - Milligrams per Kilogram

Parameter	E.P.A. Method	Detection Limit	Detected
Lead	6010	1.5	15.

Parameter	E.P.A. Method	Detection Limit	Detected
Lead	6010	0.06	0.28

Page: 11 of 16 Date: December 7, 1989

Client Project ID: Aegis #89-041, Shell,

318 S. Livermore Ave./3rd St., Livermore, CA Work Order Number: S9-11-370

Client Sample ID: F-1, F-2, F-3 [composite]

Sample Date:

11/30/89

Lab Sample ID:

S9-11-370-16, S9-11-370-17, S9-11-370-18 [composite]

Receipt Condition: Cool

#### Results - Milligrams per Kilogram

	Detection				
Parameter	E.P.A. Method	Limit 🦡	Detected		
	***				
Lead	. 6010	1.5	11.		

Parámeter	Detection			
	E.P.A. Method	Limit	Detected	
	**************************************			
	~			
Lead	6010	0.06	0.69	

Page: 14 of 16

Date: December 7, 1989

Client Project ID: Aegis #89-041, Shell,

318 S. Livermore Ave./3rd St., Livermore, CA W

Work Order Number: S9-11-370

Client Sample ID: G-1, G-2, G-3, G-4 [composite]

Sample Date:

11/30/89

Lab Sample ID:

s9-11-370-19, s9-11-370-20, s9-11-370-21,

S9-11-370-22 [composite]

Receipt Condition: Cool Extraction Date: 12/1,

12/1/89

Analysis Date:

12/5/89

Total Petroleum Hydrocarbons - Modified E.P.A. Methods 8015, 8020

Parameter	Detection Limit	Detected
Low Boiling Hydrocarbons,		
calculated as Gasoline	34.	190.
Benzene	0.025	0.38
Toluene	0.025	3.0
Ethyl Benzene	0.025	1.4
Xylenes (total)	0.05	11.

Page: 13 of 16

Date: December 7, 1989

Client Project ID: Aegis #89-041, Shell,

318 S. Livermore Ave./3rd St., Livermore, CA

Work Order Number: S9-11-370

Client Sample ID: G-1, G-2, G-3, G-4 [composite]

Sample Date:

11/30/89

Lab Sample ID:

\$9-11-370-19, \$9-11-370-20, \$9-11-370-21

S9-11-370-22 [composite]

Receipt Condition: Cool

#### Results - Milligrams per Kilogram

**			
	Detection		
Parameter	E.P.A. Method	Limit	Detected
Lead	6010	1.5	21.

	Detection		
Parameter	E.P.A. Method	Limit	Detected
	-		
Lead	6010	0.06	0.49

Page: 16 of 16 Date: December 7, 1989

Client Project ID: Aegis #89-041, Shell,

318 S. Livermore Ave./3rd St., Livermore, CA

Work Order Number: S9-11-370

Client Sample ID: H-1, H-2, H-3, H-4 [composite]

Sample Date:

11/30/89

Lab Sample ID:

S9-11-370-23, S9-11-370-24, S9-11-370-25,

S9-11-370-26 [composite]

Receipt Condition: Cool Extraction Date: 12/1/89

Analysis Date:

Ę 1

12/5/89

Total Petroleum Hydrocarbons - Modified E.P.A. Methods 8015, 8020

Parameter	Detection Limit	Detected
Low Boiling Hydrocarbons,		
calculated as Gasoline	16.	100.
Benzene	0.2	0.3
Toluene	0.2	3.2
Ethyl Benzene	0.2	1.6
Xylenes (total)	0.3	14.

### IT ANALYTICAL SERVICES

Page: 15 of 16

Date: December 7, 1989

Client Project ID: Aegis #89-041, Shell,

318 S. Livermore Ave./3rd St., Livermore, CA

SAN JOSE, CA

Work Order Number: S9-11-370

Client Sample ID: H-1, H-2, H-3, H-4 [composite]

Sample Date:

11/30/89

Lab Sample ID:

S9-11-370-23, S9-11-370-24, S9-11-370-25

S9-11-370-26 [composite]

. Receipt Condition: Cool

#### Results - Milligrams per Kilogram

		Detection	
Parameter	E.P.A. Method	Limit	Detected
,			
Lead	6010	1.5	. 11.

		Detection	
Parameter	E.P.A. Method	Limit	Detected
Lead	6010	0.06	0.35





December 02, 1989

AEGIS Enviromental Cons. 801 Riverside Avae. Suite C Roseville, CA. 95678

RE:Project #: 204-4380-0303 986683 5441 M60

89041

ATTENTION: Tracy Schilling

3 - 1

On November 30, 1989, the following samples were received at the ITAS San Jose Laboratory:

Your Sample ID's:

A-T		G-4
A-2		H-1
A-3		H-2
B-1	,	H-3
B-2		H-4
B-3		
C-1		
C-2		
C-3		
D-1		
D-2		

F-1 F-2

D-3 E-1 E-2 E-3

F-3 G-1

G-2

G-3

The samples were checked into our sample tracking system as order number S9-11-370 and assigned testing for the following parameters:

Waste Extraction Test Soil EPA 6010 Modified 8015/8020

When the above analyses are completed, your report will be issued to the address or addresses stated on the request for analysis form. If you need to arrange for other reporting, please contact me.

Sincerely,

Josephine Decarli

2. Relinquished By:

Received By:



### S9-11-370 CHAIN-OF-CUSTODY RECORD

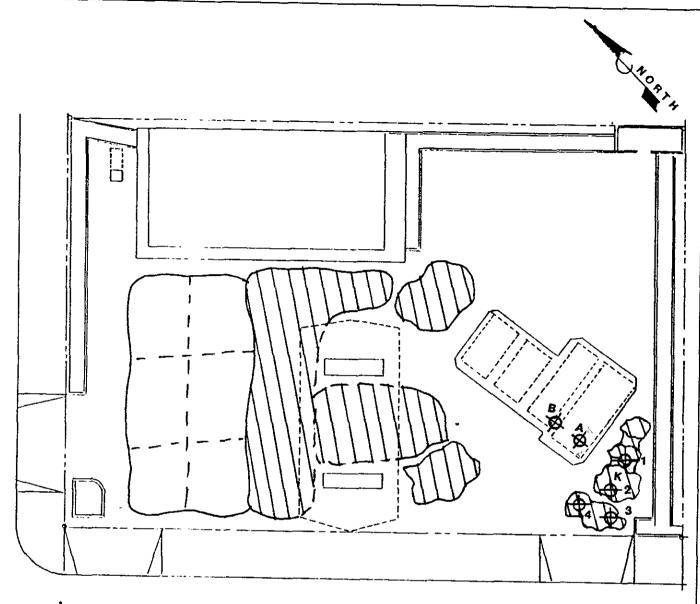
R/A Control No.	

C/C Control No. A 80836

4. Relinquished By:

Received By:

PROJECT N	AME/NUMBER LIVERMORE SHA	eu; 89-041 Par Weight	LAB DES	TINATION I	2055 JUNCTION A	urs, San Tosa
Sample Number	Sample Location and Description	Date and Time Collected	Sample Type	Container Type	Condition on Receipt (Name and Date)	Disposal Record No.
A1, 2, 3	Gravel 4 Soil	11/30/89 10:45	M 561	BrossTube	Cooffot:	
B1, 2,3	,					
N123						<del> </del>
E1,23						
F1,23					WIC 264 4380	0303
H1234	318 So Livermore Ave (SANDY)		<del></del>	1	AFE 986683 EXP CODE 5441	
777	Livermore, CA				CROSS STREET-	+3 Ed 54.
	*		STAI	4 Koller	SHELL ENG	
Special Instru	uctions: 24 hr turn ara	ins; Mo	pdifies	8015 EF	A METHOS	
Possible San	nple Hazards:	/ (-	TPH G		TE SERIES	
SIGNATURE	ر) S: (Name, Company, Date and Time)	all if ar	ny gue.	5170NS (9	(16) 78Z-ZIIO.	
1. Relinquist	ned By: Wary Shilling 11/2	30/89(12: <i>30</i> 4	3. Relinqu	uished By:		
Received	By: 11/3	0/89 16:50	. Receiv	ed by:		



- SOIL SAMPLE LOCATIONS

SAMPLE DATE DECEMBER 15, 1989

SCALE 1" = 23'



SITE MAP
Shell Service Station
318 South Livermore Ave.
Livermore, Ca.

AEGIS JOB NO. 89-041

DRAWN BY:Ed Bernard REVIEWED BY:

DATE: Dec. 18, 1989

DATE:



### SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063 (415) 364-9600 - FAX (415) 364-9233

Aegis Environmental Consultants 801 Riverside Ave., Suite C

Roseville, CA 95678 Attention: Clarke Owen Client Project ID: Sample Descript:

#89-041, Livermore, Shell

Sọii

Analysis for: First Sample #:

Lead 912-2284

A-D

Dec 15, 1989 Sampled: Dec 18, 1989 Received:

Extracted: Dec 18, 1989 Analyzed: Dec 18, 1989

Reported: Dec 19, 1989 

#### **LABORATORY ANALYSIS FOR:**

Lead

Sample Number	Sample Description	Detection Limit mg/kg	Sample Result mg/kg
9122284 A-D	K1,2,3,4, Composite	0.05	14
912-2285	A	0.05	11
<b>9</b> 12-2286	8	0.05	12

Analyses reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL** 

Vickle Tague Project Manager

318 Sc. Livermore, Livermore

:ي

9122284.AAA <1>



### SEQUOIA ANALYTICAL

580 Chesapeake Drive • Redwood City, CA 94063 (415) 364-9600 • FAX (415) 364-9233

Aegis Environmental Consultants 801 Riverside Ave., Suite C

Roseviile, CA 95678 Attention: Clarke Owen Client Project ID: Matrix Descript:

#89-041, Livermore, Shell Soll

Analysis Method: First Sample #: 912-2284

EPA 5030/8015/8020

Sampled: Received:

Dec 15, 1989 Dec 18, 1989

Analyzed: Dec 18, 1989 Reported: Dec 19, 1989

#### TOTAL PETROLEUM FUEL HYDROCARBONS with BTEX DISTINCTION (EPA 8015/8020)

Sample Number	Sample Description	Low/Medium B.P. Hydrocarbons mg/kg (ppm)	Benzene mg/kg (ppm)	Toluene mg/kg (ppm)	Ethy! Benzene mg/kg (ppm)	Xyienes mg/kg (ppm)
9122284 A-D	K1,2,3,4, Composite	530	0.32	0.84	4.2	24
912-2285	A	12	0.090	N.D.	N.D.	0.41
912-2286	8	13	0.11	N.D.	N.D.	0.13

Detection Limits:	1.0	0.05	0.1	0.1	0.1	

Low to Medium Boiling Point Hydrocarbons are quantitated against a gasoline standard. Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL** 

Vickle Tague 🔱 Project Manager Please Note: 318 So. Livermore, Livermore

9122284,AAA <2>



qettler — ryan inc.



## general contractors

March 9, 1989

Mr. Stanley J. Roller Shell Oil Company Post Office Box 4023 Concord, California 94520

Reference:

Shell Service Station

318 S. Livermore Avenue Livermore, California

Mr. Roller:

Enclosed are five copies of the report issued by Woodward-Clyde Consultants, dated March 8, 1989, discussing the soil investigation conducted on at the referenced location.

On February 27, 1989, four exploratory soil borings were drilled in the native soil adjacent to the existing underground storage tank complex. Soil samples, collected at five foot depth intervals, were tested in the field for the presence of volatile organic compounds using an HNu photoionization detector. Volatile organic vapors were not detected in any of the soil samples collected. Soil samples collect from the 15-16.5' depth interval from each boring were retained for laboratory analysis. Low boiling hydrocarbons, benzene, toluene, ethyl benzene, and xylenes were not detected in any of the soil samples analyzed.

Please note that the boring logs indicate that groundwater is encountered at an approximate depth of 15 feet below grade.

Copies of this report should be forwarded to the agencies listed on the attached letter.

Please do not hesitate to call should you have any question or comment.

John P. Werfal

enclosures