Weiss Associates
Environmental and Geologic Services
5500 Shellmound Street, Emeryville, CA 94608-2411 Fax. 510-547-5043 Phone: 510-547-5420

April 1, 1993

Jeff Sharpio
Alameda County Department
of Environmental Health
80 Swan Way, Room 200
Oakland, CA 94621-1426

Re: ACDEH STID #1976
Shell Service Station
WIC #204-4380-0303
318 South Livermore Avenue
Livermore, California
WA Job #81-613-203

Dear Mr. Sharpio:

This letter describes recently completed and anticipated activities at the Shell service station referenced above (Figure 1). This status report satisfies the quarterly reporting requirements prescribed by California Administrative Code Title 23 Waters, Chapter 3, Subchapter 16, Article 5, Section 265.d. The Alameda County Department of Environmental Health (ACDEH) indicated that the site will be evaluated for case closure if no hydrocarbons or lead are detected during four quarters of ground water sampling.[1] Although we attempted to sample the site wells in the third and fourth quarters of 1992, most of the wells were dry. Included below are descriptions and results of activities performed in the first quarter 1993 and proposed work for the second quarter 1993.

First Quarter 1993 Activities:

- Blaine Tech Services, Inc. (BTS) of San Jose, California measured depths to ground water and collected ground water samples from all four site wells. BTS' report describing these activities and the analytic report for the ground water samples are included as Attachment A.

- Weiss Associates (WA) compiled the ground water elevation and analytic data (Tables 1 and 2) and prepared a ground water elevation contour map (Figure 2).

1 ACDEH, June 19, 1992, Letter from hazardous materials specialist Scott Seery to Shell environmental engineer Dan Kirk regarding the Shell service station at 318 South Livermore Avenue, Livermore, California, 2 pp.

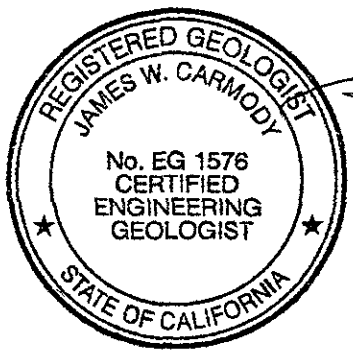
Anticipated Second Quarter 1993 Activities:

WA will submit a report presenting the results of the second quarter 1993 ground water sampling and ground water depth measurements. The report will include tabulated chemical analytic results and a ground water elevation contour map.

Conclusions and Recommendations:

WA recommends continued monitoring until four consecutive quarters of ground water sampling data are collected. If at that time, no hydrocarbons are detected at concentrations above California Department of Toxic Substances Control maximum contaminant levels for drinking water, WA will recommend case closure for this site.

Please call if you have any questions.



Sincerely,
Weiss Associates

J. Michael Asport
Technical Assistant

Joseph P. Theisen, C.E.G.
for Senior Hydrogeologist

JMA/JPT:jma

J:\SHELL\QMRPTS\600\613QMFE3.WP

Attachments: Figures
Tables
A - BTS' Ground Water Monitoring Report

cc: Dan Kirk, Shell Oil Company, P.O. Box 5278, Concord, CA 94520
Tom Callaghan, Regional Water Quality Control Board, San Francisco Bay Region, 2101 Webster Street, Oakland, CA 94612

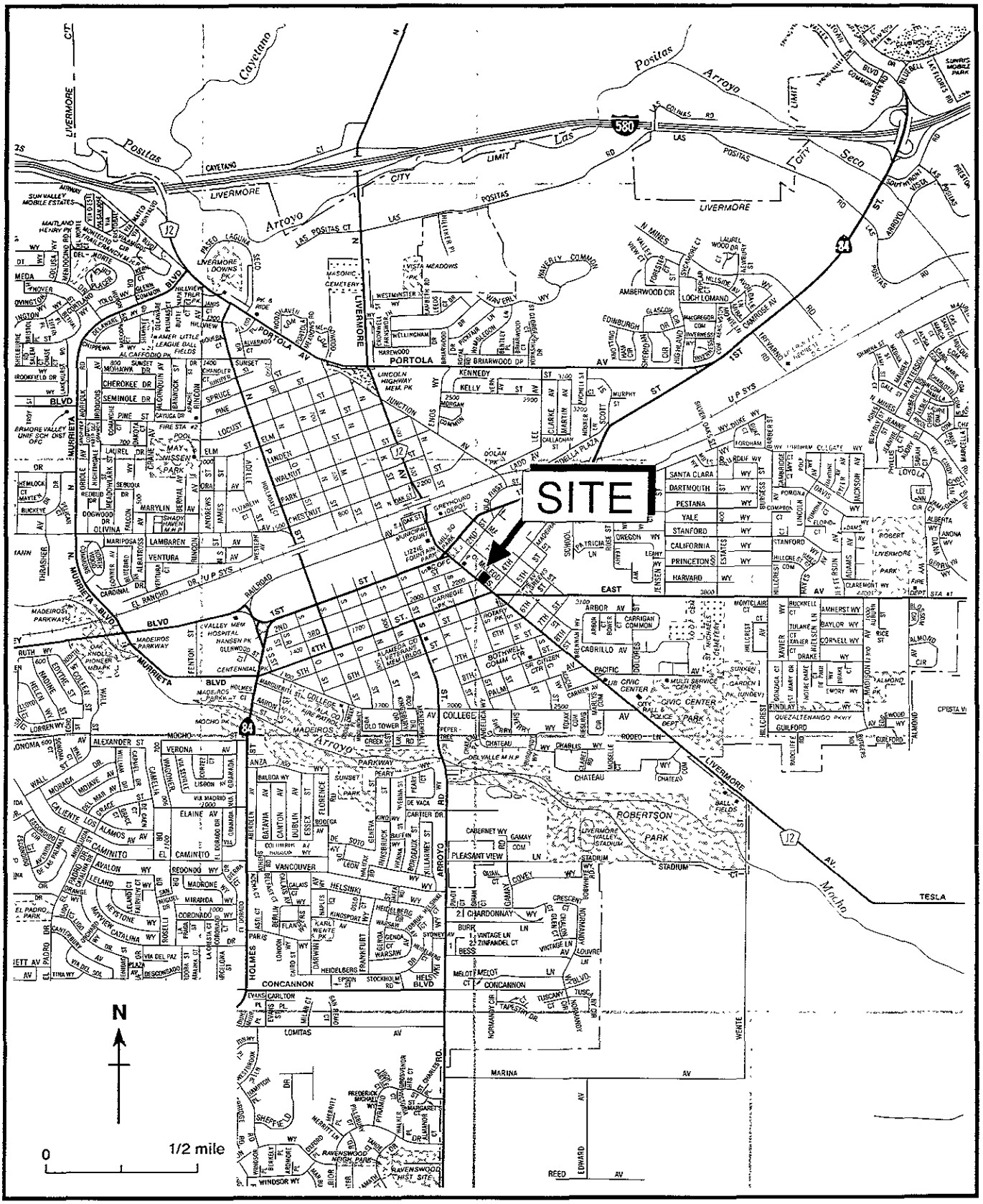
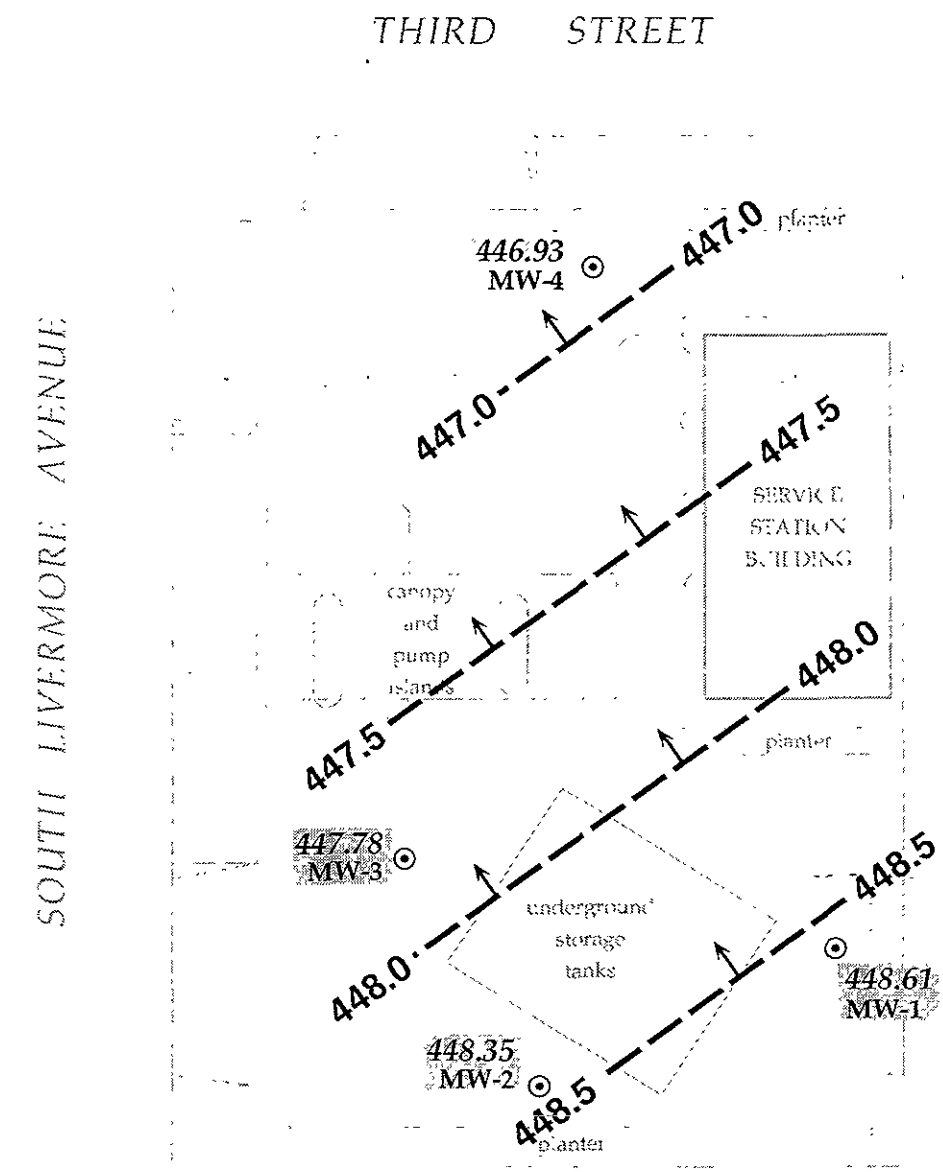


Figure 1. Site Location Map - Shell Service Station WIC #204-4380-0303, 318 South Livermore Avenue, Livermore, California



EXPLANATION

⊙ MW-1	Monitoring well
447.78	Ground water elevation, ft above mean sea level
447.5	Ground water Elevation contour, ft above mean sea level, approximatelt located, dashed where inferred
→	Inferred ground water flow direction

N

0 30 ft

Figure 2. Monitoring Well Locations and Ground Water Elevations - January 25, 1993 - Shell Service Station WIC #204-4380-0303, 318 South Livermore Avenue, Livermore, California

3/25/93

Table 1. Ground Water Elevations - Shell Service Station WIC #204-4380-0303, 318 South Livermore Avenue, Livermore, California

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft)	Ground Water Elevation (ft above msl)
MW-1	06/21/90	496.08	42.69	453.39
	09/28/90		44.75	451.33
	11/06/90		45.61	450.47
	12/07/90		45.82	450.26
	09/02/92		Dry	Dry
	11/13/92		Dry	Dry
	01/25/93		47.47	448.61
MW-2	06/21/90	495.49	42.15	453.34
	09/28/90		44.18	451.31
	11/06/90		44.98	450.51
	12/07/90		45.32	450.17
	09/02/92		Dry	Dry
	11/13/92		Dry	Dry
	01/25/93		47.14	448.35
MW-3	06/21/90	494.80	42.07	452.73
	09/28/90		44.15	450.65
	11/06/90		44.93	449.87
	12/07/90		45.56	449.24
	09/02/92		Dry	Dry
	11/13/92		Dry	Dry
	01/25/93		47.02	447.78
MW-4	06/21/90	494.33	42.21	452.12
	09/28/90		44.27	450.06
	11/06/90		45.12	449.21
	12/07/90		45.97	448.36
	09/02/92		50.61	443.72
	11/13/92		Dry	Dry
	01/25/93		47.40	446.93

Table 2. Analytic Results for Ground Water - Shell Service Station WIC #204-4380-0303, 318 South Livermore Avenue, Livermore, California

Well ID	Date	Depth to Water	TPH-G	B	E	T	X	Lead
			<----------parts per million (mg/L)---------->					
MW-1	06/21/90	42.69	<0.03	<0.0003	<0.0003	<0.0003	<0.0003	---
	10/02/90	44.75	<0.03	<0.0003	<0.0003	<0.0003	<0.0003	---
	09/02/92	---	---	---	---	---	---	---
	11/13/92	---	---	---	---	---	---	---
	01/25/93	47.47	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.003
MW-2	06/21/90	42.15	<0.03	<0.0003	<0.0003	<0.0003	<0.0003	---
	10/02/90	44.18	<0.03	<0.0003	<0.0003	<0.0003	<0.0003	---
	09/02/92	Dry	---	---	---	---	---	---
	11/13/92	Dry	---	---	---	---	---	---
	01/25/93	47.14	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.003
MW-3	06/21/90	42.07	<0.03	<0.0003	<0.0003	<0.0003	<0.0003	---
	10/02/90	44.15	<0.03	<0.0003	<0.0003	<0.0003	<0.0003	---
	09/02/92	Dry	---	---	---	---	---	---
	11/13/92	Dry	---	---	---	---	---	---
	01/25/93	47.02	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.003
MW-4	06/21/90	42.21	<0.03	<0.0003	<0.0003	<0.0003	<0.0003	---
	10/02/90	44.27	<0.03	<0.0003	<0.0003	<0.0003	<0.0003	---
	09/02/92	50.61	0.063	<0.0005	<0.0005	<0.0005	<0.0005	0.0033
	09/02/92[a]	50.61	0.067	<0.0005	<0.0005	<0.0005	<0.0005	---
	11/13/92	Dry	---	---	---	---	---	---
	01/25/93	47.40	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.003
	01/25/93[a]	47.40	<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.003
Trip Blank	09/02/92		<0.05	<0.0005	<0.0005	<0.0005	<0.0005	---
	01/25/93		<0.05	<0.0005	<0.0005	<0.0005	<0.0005	<0.003
DTSC MCLs			NE	0.001	0.680	0.10[b]	1.750	0.05

-- Table 2 continues on next page --

Table 2. Analytic Results for Ground Water - Shell Service Station WIC #204-4380-0303, 318 South Livermore Avenue, Livermore, California (continued)

Abbreviations:

TPH-G = Total petroleum hydrocarbons as gasoline by Modified EPA Method 8015
B = Benzene by EPA Method 8020
E = Ethylbenzene by EPA Method 8020
T = Toluene by EPA Method 8020
X = Xylenes by EPA Method 8020
Lead = Lead by EPA Method 7421
NE = Not established
--- = Not analyzed
<n = Not detected at detection limits of n ppm
DTSC MCLs = California Department of Toxic Substances Control maximum contaminant levels for drinking water

Notes:

a = Duplicate sample
b = DTSC recommended action level; MCL not established

ATTACHMENT A

GROUND WATER MONITORING REPORT AND ANALYTIC REPORT

BLAINE
TECH SERVICES INC.

985 TIMOTHY DRIVE
SAN JOSE, CA 95133
(408) 995-5535
FAX (408) 293-8773

February 3, 1993

Shell Oil Company
P.O. Box 5278
Concord, CA 94520-9998

Attn: Daniel T. Kirk

SITE:
Shell WIC # 204-4380-0303
318 S. Livermore Ave.
Livermore, California

QUARTER:
1st quarter of 1993

QUARTERLY GROUNDWATER SAMPLING REPORT 930125-N-2

This report contains data collected during routine inspection, gauging and sampling of groundwater monitoring wells performed by Blaine Tech Services, Inc. in response to the request of the consultant who is overseeing work at this site on behalf of our mutual client, Shell Oil Company. Data collected in the course of our field work is presented in a TABLE OF WELL GAUGING DATA. The field information was collected during our preliminary gauging and inspection of the wells, the subsequent evacuation of each well prior to sampling, and at the time of sampling.

Measurements taken include the total depth of the well and the depth to water. The surface of the water was further inspected for the presence of immiscibles which may be present as a thin film (a sheen on the surface of the water) or as a measurable free product zone (FPZ). At intervals during the evacuation phase, the purge water was monitored with instruments that measure electrical conductivity (EC), potential hydrogen (pH), temperature (degrees Fahrenheit), and turbidity (NTU). In the interest of simplicity, fundamental information is tabulated here, while the bulk of the information is turned over directly to the consultant who is making professional interpretations and evaluations of the conditions at the site.

TABLE OF WELL GAUGING DATA

WELL I.D.	WELL DIAMETER (inches)	DATA COLLECTION DATE	MEASUREMENTS REFERENCED TO	QUALITATIVE OBSERVATIONS (sheen)	DEPTH TO FIRST IMMISCIBLE LIQUID (FPZ) (feet)	THICKNESS OF IMMISCIBLE LIQUID ZONE (feet)	VOLUME OF IMMISCIBLES REMOVED (ml)	DEPTH TO WATER (feet)	DEPTH TO WELL BOTTOM (feet)
MW-1	4	01-25-93	TOP OF PIPE	--	NONE	--	--	47.47	54.45
MW-2	4	01-25-93	TOP OF PIPE	--	NONE	--	--	47.14	52.46
MW-3	4	01-25-93	TOP OF PIPE	--	NONE	--	--	47.02	51.70
MW-4 *	4	01-25-93	TOP OF PIPE	--	NONE	--	--	47.40	54.86
OB-1	4	01-25-93	TOP OF PIPE	DRY	NONE	--	--	--	12.92
OB-2	6	01-25-93	TOP OF PIPE	DRY	NONE	--	--	--	13.98
OB-3	4	01-25-93	TOP OF PIPE	DRY	NONE	--	--	--	12.89
OB-4	6	01-25-93	TOP OF PIPE	DRY	NONE	--	--	--	11.98

* Sample MW-5 was a duplicate sample taken from well MW-4.

STANDARD PROCEDURES

Evacuation

Groundwater wells are thoroughly purged before sampling to insure that the sample is collected from water that has been newly drawn into the well from the surrounding geologic formation. The selection of equipment to evacuate each well is based on the physical characteristics of the well and what is known about the performance of the formation in which the well has been installed. There are several suitable devices which can be used for evacuation. The most commonly employed devices are air or gas actuated pumps, electric submersible pumps, and hand or mechanically actuated bailers. Our personnel frequently employ USGS/Middleburg positive displacement pumps or similar air actuated pumps which do not agitate the water standing in the well.

Normal evacuation removes three case volumes of water from the well. More than three case volumes of water may be removed in cases where more evacuation is needed to achieve stabilization of water parameters. Less than three case volumes of water may be obtained in cases where the well dewaters and does not recharge to 80% of its original volume within two hours and any additional time our personnel have reason to remain at the site. In such cases, our personnel return to the site within twenty four hours and collect sample material from the water which has recharged into the well case.

Decontamination

All apparatus is brought to the site in clean and serviceable condition. The equipment is decontaminated after each use and before leaving the site.

Free Product Skimmer

The column headed, VOLUME OF IMMISCIBLES REMOVED (ml) is included in the TABLE OF WELL GAUGING DATA to cover situations where a free product skimming device must be removed from the well prior to gauging. Skimmers are installed in wells with a free product zone on the surface of the water. The skimmer is a free product recovery device which often prevents normal well gauging and free product zone measurements. The 2.0" and 3.0" PetroTraps fall into the category of devices that obstruct normal gauging. In cases where the consultant elects to have our personnel pull the skimmers out of the well and gauge the well, our personnel perform the additional task of draining the accumulated free product out of the PetroTrap before putting it back in the well. This recovered free product is measured and logged in the VOLUME OF IMMISCIBLES REMOVED column. Gauging at such site is performed in accordance with specific directions from the professional consulting firm overseeing work at the site on Shell's behalf.

Sample Containers

Sample material is collected in specially prepared containers which are provided by the laboratory that performs the analyses.

Sampling

Sample material is collected in stainless steel bailer type devices normally fitted with both a top and a bottom check valve. Water is promptly decanted into new sample containers in a manner which reduces the loss of volatile constituents and follows the applicable EPA standard for handling volatile organic and semi-volatile compounds.

Following collection, samples are promptly placed in an ice chest containing prefrozen blocks of an inert ice substitute such as Blue Ice or Super Ice. The samples are maintained in either an ice chest or a refrigerator until delivered into the custody of the laboratory.

Sample Designations

All sample containers are identified with a site designation and a discrete sample identification number specific to that particular groundwater well. Additional standard notations (e.g. time, date, sampler) are also made on the label. Either the requested analyses or the specific analytes are written on the sample label (e.g. TPH-G, BTEX).

Chain of Custody

Samples are continuously maintained in an appropriate cooled container while in our custody and until delivered to the laboratory under a standard Shell Oil Company chain of custody. If the samples are taken charge of by a different party (such as another person from our office, a courier, etc.) prior to being delivered to the laboratory, appropriate release and acceptance records are made on the chain of custody (time, date, and signature of the person releasing the samples followed by the time, date and signature of the person accepting custody of the samples).

Hazardous Materials Testing Laboratory

The samples obtained at this site were delivered to Anametrix, Inc. in San Jose, California. Anametrix, Inc. is a California Department of Health Services certified Hazardous Materials Testing Laboratory and is listed as DOHS HMTL #1234.

Objective Information Collection

Blaine Tech Services, Inc. performs specialized environmental sampling and documentation as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc.

performs no consulting and does not become involved in the marketing or installation of remedial systems of any kind. Blaine Tech Services, Inc. is concerned only with the generation of objective information, not with the use of that information to support evaluations and recommendations concerning the environmental condition of the site. Even the straightforward interpretation of objective analytical data is better performed by interested regulatory agencies, and those engineers and geologists who are engaged in the work of providing professional opinions about the site and proposals to perform additional investigation or design remedial systems.

Reportage

Submission of this report and the attached laboratory report to interested regulatory agencies is handled by the consultant in charge of the project. Any professional evaluations or recommendations will be made by the consultant under separate cover.

Please call if we can be of any further assistance.

Richard C. Blaine

RCB/kkl

attachments: chain of custody
certified analytical report

cc: Weiss Associates
5500 Shellmound Street
Emeryville, CA 94608-2411
ATTN: Kristina Koltavary

17:40 μB 9301276 (18) (10/3)

SHELL OIL COMPANY
RETAIL ENVIRONMENTAL ENGINEERING - WEST

CHAIN OF CUSTODY RECORD
Serial No: 930125-N-2

Date: 1-26-93
Page 1 of 1

Site Address: 318 S. Livermore Ave. Livermore

WIC#: 204 4380-0303

Shell Engineer: Phone No.: Fax #:

Consultant Name & Address: BTS - San Jose

Consultant Contact: Glen Bennett Phone No.: 408 995-5535 Fax #:

Comments:

Sampled by: F.A. VanDenBroek

Printed Name: F.A. VANDENBROEK

LAB: Anametrix

Sample ID	Date	Sludge	Soil	Water	Air	No. of conts.	TPH (EPA 8015 Mod. Gas)	TPH (EPA 8015 Mod. Diesel)	BTEX (EPA 8020/602)	Volatile Organics (EPA 8240)	Test for Disposal	Combination TPH 8015 & BTEX 8020		Dissolved Pb by 7421	Asbestos	Container Size	Preparation Used	Composite Y/N	MATERIAL DESCRIPTION	SAMPLE CONDITION/ COMMENTS
(1) MW-1	1/26/93			✓		4						✓		✓					Ground water	
(2) MW-2				✓		4						✓		✓						
(3) MW-3				✓		4						✓		✓						
(4) MW-4				✓		4						✓		✓						
(5) MW-5				✓		4						✓		✓						
(6) Trip Blank				✓		2						✓		#						

CHECK ONE (1) BOX ONLY — C1/D1

- Quarterly Monitoring ☒ 6441
- Site Investigation ☐ 6441
- Soil Closure/Disposal ☐ 6442
- Water Closure/Disposal ☐ 6443
- Soil/Air Rem. or Syst. O & M ☐ 6462
- Water Rem. or Syst. O & M ☐ 6463
- Other ☐

TURN AROUND TIME

- 24 hours ☐
- 48 hours ☐
- 16 days ☒ (Normal)
- Other ☐ ____

NOTE: Notify Lab as soon as Possible of 24/48 hr. TAT.

Relinquished By (signature):	Printed Name:	Date: 1-26-93 Time: 1400	Received (signature):	Printed Name:	Date: 1-26-93 Time: 1400
Relinquished By (signature):	Printed Name: BETTY S. CARRIZOSA	Date: 1-26-93 Time: 1620	Received (signature):	Printed Name: Maria Barajas	Date: 1/26/93 Time: 16:20
Relinquished By (signature):	Printed Name:	Date: Time:	Received (signature):	Printed Name:	Date: Time:

THE LABORATORY MUST PROVIDE A COPY OF THIS CHAIN-OF-CUSTODY WITH INVOICE AND RESULTS

ANAMETRIX INC
Environmental & Analytical Chemistry

Part of INCHCAPE ENVIRONMENTAL

REPORT

MR. GLEN BENNETT
BLAINE TECH
985 TIMOTHY STREET
SAN JOSE, CA 95133

Workorder # : 9301276
Date Received : 01/26/93
Project ID : 204-4380-0303
Purchase Order: MOH-B813

The following samples were received at Anametrix, Inc. for analysis :

ANAMETRIX ID	CLIENT SAMPLE ID
9301276- 1	MW-1
9301276- 2	MW-2
9301276- 3	MW-3
9301276- 4	MW-4
9301276- 5	MW-5
9301276- 6	T. BLANK

This report consists of 11 pages not including the cover letter, and is organized in sections according to the specific Anametrix laboratory group or section which performed the analysis(es) and generated the data. The Report Summary that precedes each section will help you determine which Anametrix group is responsible for those test results, and will bear the signatures of the department supervisor and the chemist who have reviewed the analytical data. Please refer all questions to the department supervisor who signed the form.

Anametrix is certified by the California Department of Health Services (DHS) to perform environmental testing under Certificate Number 1234. A detailed list of the approved fields of testing can be obtained by calling our office, or the DHS Environmental Laboratory Accreditation Program at (415)540-2800.

If you have any further questions or comments on this report, please give us a call as soon as possible. Thank you for using Anametrix.

Sarah Schoen, Ph.D.
Laboratory Director

02-05-93
Date

REPORT SUMMARY
ANAMETRIX, INC. (408)432-8192

MR. GLEN BENNETT
BLAINE TECH
985 TIMOTHY STREET
SAN JOSE, CA 95133

Workorder # : 9301276
Date Received : 01/26/93
Project ID : 204-4380-0303
Purchase Order: MOH-B813
Department : GC
Sub-Department: TPH

SAMPLE INFORMATION:

ANAMETRIX SAMPLE ID	CLIENT SAMPLE ID	MATRIX	DATE SAMPLED	METHOD
9301276- 1	MW-1	WATER	01/26/93	TPHg/BTEX
9301276- 2	MW-2	WATER	01/26/93	TPHg/BTEX
9301276- 3	MW-3	WATER	01/26/93	TPHg/BTEX
9301276- 4	MW-4	WATER	01/26/93	TPHg/BTEX
9301276- 5	MW-5	WATER	01/26/93	TPHg/BTEX
9301276- 6	T. BLANK	WATER	01/26/93	TPHg/BTEX

REPORT SUMMARY
ANAMETRIX, INC. (408)432-8192

MR. GLEN BENNETT
BLAINE TECH
985 TIMOTHY STREET
SAN JOSE, CA 95133

Workorder # : 9301276
Date Received : 01/26/93
Project ID : 204-4380-0303
Purchase Order: MOH-B813
Department : GC
Sub-Department: TPH

QA/QC SUMMARY :

- No QA/QC problems encountered for these samples.

Cheryl Palmer 2/5/93
Department Supervisor Date

Irma Shor 2/5/93
Chemist Date

ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS
(GASOLINE WITH BTEX)
ANAMETRIX, INC. - (408) 432-8192

Anametrix W.O.: 9301276
Matrix : WATER
Date Sampled : 01/26/93

Project Number : 204-4380-0303
Date Released : 02/03/93

COMPOUNDS	Reporting Limit (ug/L)	Sample I.D.# MW-1 -01	Sample I.D.# MW-2 -02	Sample I.D.# MW-3 -03	Sample I.D.# MW-4 -04	Sample I.D.# MW-5 -05
Benzene	0.5	ND	ND	ND	ND	ND
Toluene	0.5	ND	ND	ND	ND	ND
Ethylbenzene	0.5	ND	ND	ND	ND	ND
Total Xylenes	0.5	ND	ND	ND	ND	ND
TPH as Gasoline	50	ND	ND	ND	ND	ND
% Surrogate Recovery		69%	84%	97%	100%	96%
Instrument I.D.		HP21	HP21	HP21	HP21	HP21
Date Analyzed		01/30/93	01/29/93	01/29/93	01/29/93	01/29/93
RLMF		1	1	1	1	1

ND - Not detected at or above the practical quantitation limit for the method.
TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GCFID using modified EPA Method 8015 following sample purge and trap by EPA Method 5030.
BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA Method 8020 following sample purge and trap by EPA Method 5030.
RLMF - Reporting Limit Multiplication Factor.

Anametrix control limits for surrogate p-Bromofluorobenzene recovery are 53-147%.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

Luisa Shor 2/5/93
Analyst Date

Cheryl Balmer 2/5/93
Supervisor Date

ANALYSIS DATA SHEET - TOTAL PETROLEUM HYDROCARBONS
(GASOLINE WITH BTEX)
ANAMETRIX, INC. - (408) 432-8192

Anametrix W.O.: 9301276
Matrix : WATER
Date Sampled : 01/26/93

Project Number : 204-4380-0303
Date Released : 02/03/93

COMPOUNDS	Reporting Limit (ug/L)	Sample I.D.# T. BLANK -06	Sample I.D.# BJ2901E3 BLANK	Sample I.D.# BJ3003E3 BLANK
Benzene	0.5	ND	ND	ND
Toluene	0.5	ND	ND	ND
Ethylbenzene	0.5	ND	ND	ND
Total Xylenes	0.5	ND	ND	ND
TPH as Gasoline	50	ND	ND	ND
% Surrogate Recovery		103%	102%	100%
Instrument I.D.		HP21	HP21	HP21
Date Analyzed		01/29/93	01/29/93	01/30/93
RLMF		1	1	1

ND - Not detected at or above the practical quantitation limit for the method.
TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GCFID using modified EPA Method 8015 following sample purge and trap by EPA Method 5030.
BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA Method 8020 following sample purge and trap by EPA Method 5030.
RLMF - Reporting Limit Multiplication Factor.

Anametrix control limits for surrogate p-Bromofluorobenzene recovery are 53-147%.

All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

Lucero Shor 2/5/93
Analyst Date

Cheryl Brewer 2/5/93
Supervisor Date

TOTAL VOLATILE HYDROCARBON MATRIX SPIKE REPORT
EPA METHOD 5030 WITH GC/FID
ANAMETRIX, INC. (408) 432-8192

Sample I.D.	: 204-4380-0303 MW-2	Anametrix I.D.	: 9301276-02
Matrix	: WATER	Analyst	: IS
Date Sampled	: 01/26/93	Supervisor	: CB
Date Analyzed	: 01/29/93	Date Released	: 02/03/93
		Instrument I.D.	: HP21

COMPOUND	SPIKE AMT (ug/L)	SAMPLE CONC (ug/L)	MS AMT (ug/L)	% REC MS	MD AMT (ug/L)	% REC MD	RPD	% REC LIMITS
BENZENE	10.0	0.0	8.3	83%	11.6	116%	33%	49-159
TOLUENE	10.0	0.0	9.3	93%	12.4	124%	29%	53-156
ETHYLBENZENE	10.0	0.0	9.6	96%	13.1	131%	31%	54-151
TOTAL-XYLENES	10.0	0.0	9.1	91%	12.2	122%	29%	56-157
p-BFB				81%		76%		53-147

* Quality control limit established by Anametrix, Inc.

BTEX LABORATORY CONTROL SAMPLE REPORT
EPA METHOD 5030 WITH GC/PID
ANAMETRIX, INC. (408) 432-8192

Sample I.D.	: LAB CONTROL SAMPLE	Anametrix I.D.	: LCSW0129
Matrix	: WATER	Analyst	: IS
Date Sampled	: N/A	Supervisor	: [illegible]
Date Analyzed	: 01/29/93	Date Released	: 02/03/93
		Instrument ID	: HP21

COMPOUND	SPIKE AMT. (ug/L)	LCS (ug/L)	REC LCS	%REC LIMITS
Benzene	10.0	11.5	115%	49-159
Toluene	10.0	12.5	125%	53-156
Ethylbenzene	10.0	13.3	133%	54-151
TOTAL Xylenes	10.0	12.3	123%	56-157
P-BFB			76%	53-147

* Limits established by Anametrix, Inc.

REPORT SUMMARY
ANAMETRIX, INC. (408)432-8192

MR. GLEN BENNETT
BLAINE TECH
985 TIMOTHY STREET
SAN JOSE, CA 95133

Workorder # : 9301276
Date Received : 01/26/93
Project ID : 204-4380-0303
Purchase Order: MOH-B813
Department : METALS
Sub-Department: METALS

SAMPLE INFORMATION:

ANAMETRIX SAMPLE ID	CLIENT SAMPLE ID	MATRIX	DATE SAMPLED	METHOD
9301276- 1	MW-1	WATER	01/26/93	7421
9301276- 2	MW-2	WATER	01/26/93	7421
9301276- 3	MW-3	WATER	01/26/93	7421
9301276- 4	MW-4	WATER	01/26/93	7421
9301276- 5	MW-5	WATER	01/26/93	7421

REPORT SUMMARY
ANAMETRIX, INC. (408)432-8192

MR. GLEN BENNETT
BLAINE TECH
985 TIMOTHY STREET
SAN JOSE, CA 95133

Workorder # : 9301276
Date Received : 01/26/93
Project ID : 204-4380-0303
Purchase Order: MOH-B813
Department : METALS
Sub-Department: METALS

QA/QC SUMMARY :

- No QA/QC problems encountered for samples.

Department Supervisor 2/2/93 Date

Chemist 2/2/93 Date

INORGANIC ANALYSIS DATA SHEET
ANAMETRIX, INC. (408) 432-8192

Analyte-Method: LEAD-7421
Project I.D. : 204-4380-0303
Matrix : WATER
Reporting Unit: ug/L

Analyst : MK
Supervisor : MW
Instrument I.D. : AA2
Date Sampled : 01/26/93

ANAMETRIX SAMPLE I.D.	CLIENT I.D.	DATE PREPARED	DATE ANALYZED	REP. LIMIT	DIL. FACTOR	RESULT	Q
9301276-01	MW-1	01/27/93	01/30/93	3.0	1	ND	
9301276-02	MW-2	01/27/93	01/30/93	3.0	1	ND	
9301276-03	MW-3	01/27/93	01/30/93	3.0	1	ND	
9301276-04	MW-4	01/27/93	01/30/93	3.0	1	ND	
9301276-05	MW-5	01/27/93	01/30/93	3.0	1	ND	
MB0127W	METHOD BLANK	01/27/93	01/30/93	3.0	1	ND	

COMMENT:

LABORATORY CONTROL SAMPLE REPORT
ANAMETRIX, INC. (408) 432-8192

Spike I.D. : LCS0127W
Project I.D. : 204-4380-0303
Matrix : WATER
Reporting Unit : ug/L

Analyst : MK
Supervisor : MW
Instrument I.D : AA3

ANALYTE-METHOD	DATE PREPARED	DATE ANALYZED	SPIKE AMT.	METHOD SPIKE	% REC.	Q
LEAD-7421	01/27/93	01/30/93	20.0	19.2	96.0	

COMMENT:

MATRIX SPIKE REPORT
ANAMETRIX, INC. (408) 432-8192

Spike I.D.	: 9301276-05MS,MD	Date Prepared	: 01/27/93
Client ID	: MW-5	Date Analyzed	: 01/30/93
Project I.D.	: 204-4380-0303	Analyst	: MK
Matrix	: WATER	Supervisor	: MW
Reporting Unit:	ug/L	Instrument I.D.	: AA3

ANALYTE-METHOD	SPIKE AMOUNT	SAMPLE CONC.	M.S. CONC.	% REC.	M.S.D. CONC.	% REC.	RPD	Q
LEAD-7421	20.0	0.0	18.7	93.5	19.3	96.5	3.2	

COMMENT: