HEALTH CARE SERVICES

AGENCY



DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES

1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 (510) 337-9335 (FAX)

REMEDIAL ACTION COMPLETION CERTIFICATION

StID 4446 - 1345 Doolittle Drive, San Leandro, CA
(1-10K gallons gasoline tank removed on April 25, 1989)

January 6, 1999

Mr. Larry Hjulberb Compass Mgmt & Leasing 1 Bush Street, Suite 1200 San Francisco, CA 94104

Dear Mr. Hjulberb:

This letter confirms the completion of site investigation and remedial action for the underground storage tank formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground tank release is required.

This notice is issued pursuant to a regulation contained in Title 23, Section 2721(e) of the California Code of Regulations.

Please contact our office if you have any questions regarding this matter.

Sincerely,

Mee Ling Tung, Director

cc: Richard Pantages, Chief of Division of Environmental Protection

Chuck Headlee, RWQCB Dave Deaner, SWRCB

William McCammon, Alameda County Fire Department, Qic Code 41401

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ALAMEDA COUNTY HEALTH CARE SERVICES

AGENCY



DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES

1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 (510) 337-9335 (FAX)

StID 4446

January 6, 1999

Mr. Larry Hjulberb Compass Mgmt & Leasing 1 Bush Street, Suite 1200 San Francisco, CA 94104

Re: Fuel Leak Site Case Closure for Lincoln Properties at 1345 Doolittle Dr, San Leandro, CA

Dear Mr. Hjulberb:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Protection Division is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed.

SITE INVESTIGATION AND CLEANUP SUMMARY

Please be advised that the following conditions exist at the site:

- up to 18ppm TPH as gasoline and 1,5ppm benzene exists in soil beneath the site;
- a site safety plan must be prepared for construction workers in the event of excavation/trenching is proposed in the vicinity of residual soil and groundwater contamination.

If you have any questions, please contact me at (510) 567-6762.

eva chu

Hazardous Materials Specialist

enlosures:

Case Closure Letter

2. Case Closure Summary

Kathleen Livermore, San Leandro Planning, 835 E 14th Street, San Leandro, CA 94577 files (lincoln-4)

CHYRICAR ENTAL PROTECTION

CASE CLOSURE SUMMARY

Leaking Underground Fuel Storage Tank Program COMRO

I. AGENCY INFORMATION

1 1 × 1

Date: July 2, 1997

Agency name: Alameda County-HazMat Address: 1131 Harbor Bay Pkwy City/State/Zip: Alameda, CA 94502 Phone: (510) 567-6700 Responsible staff person: M. Logan Title: Hazardous Materials Spec.

II. CASE INFORMATION

Site facility name: Lincoln Properties

Site facility address: 1345 Doolittle Dr, San Leandro, CA

RB LUSTIS Case No: N/A

Local Case No./LOP Case No.: 4446

URF filing date: SWEEPS No: N/A

Responsible Parties:

Addresses:

Phone Numbers:

Larry Hjulberb

Larry Hjulberb 1 Bush Street, Suite 1200 45/96-5100 Compass Mgmt & Leasing San Francisco, CA 94104

Tank Size in No:

Contents:

Closed in-place

Date:

gal.:

or removed?:

1 10,000 Gasoline Removed 4/25/89

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: Unknown

Site characterization complete? YES

Date approved by oversight agency: 4/21/97 Monitoring Wells installed? Yes Number: 1

Proper screened interval? Yes

Highest GW depth below ground surface: Lowest depth:

Flow direction: ESE

Most sensitive current use: Industrial

Are drinking water wells affected? No Aquifer name: Unknown Is surface water affected? No Nearest affected SW name: NA Off-site beneficial use impacts (addresses/locations): None

Report(s) on file? YES Where is report(s) filed? Alameda County 1131 Harbor Bay Pkwy Alameda, CA 94502

Treatment and Disposal of Affected Material:

<u>Material</u>	Amount (include units)	Action (Treatment or Disposal w/destination)	<u>Date</u>	
Tank Piping	1 UST	H & H, in San Francisco	4/25/89	
Soil	75 cy	Disposed at Class II L.F. unknown	facility	

Maximum Docum Contaminant	ented Contaminant C Soil <u>Before</u>	(mgg)	Water (p	and After Cleanup pb) fter
TPH (Gas) TPH (Diesel)	18 ND	18 ND	6,000 1,400	ND ND
Benzene Toluene Ethylbenzene Xylenes	1.5 1.5 0.200 0.700	1.5 1.5 0.20 0.70	320 350 130 1,300	ND ND ND
Oil & Grease Heavy metals Other	Organic Pb		ND	NA

NOTE: 1 soil sample collected at time of UST removal, 4/25/89

no overexcavation of pit

3 "grab" water sample collected at time of UST removal, 4/25/89

water from well MW-4

Comments (Depth of Remediation, etc.):

See Section VII, Additional Comments, etc...

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Does completed corrective action protect potential beneficial uses per the

Regional Board Basin Plan?

Does corrective action protect public health for current land use? Site management requirements: None

Should corrective action be reviewed if land use changes? YES

No

Monitoring wells Decommissioned:

Number Decommissioned: Number Retained:

List enforcement actions taken: None

List enforcement actions rescinded:

V. LOCAL AGENCY REPRESENTATIVE DATA

Name: Eva Chu

Title: Haz Mat Specialist

Signature: Week

Date: 4/2/97

Reviewed by

Name: Madhulla Logan

Title: Haz Mat Specialist

Signature: Mathulh Togar

Date: 6/10/97

Name: Thomas Peacock

Title: Supervisor

Signature: Dumas Dea

Date: 6-30-97

VI. RWQCB NOTIFICATION

Date Submitted to RB: 7(3(97

RB Response:

RWQCB Staff Name: Kevin Graves

Title: AWRCE

Signature:

Date: 7-(8-9)

VII. ADDITIONAL COMMENTS, DATA, ETC.

The site is in a heavily industrialized area which includes shipping, warehouse, manufacturing, and a solid waste transfer station. The closure of a 10,000 gallon UST is located at the Lincoln Warehouse complex, at the south end of the site. A separate ongoing subsurface investigation (for a solvent plume) is ongoing at the entire complex.

A 10,000 gallon gasoline UST was removed on 4/25/89. Groundwater was observed in the pit at ~6.5'bgs. Two soil samples (HS-1W and HS-1E) were collected from the sidewall at either end of the tank at the soil/groundwater interface. A "grab" water sample (WS-1) was also collected from the excavation. The samples were analyzed for TPHd, TPHg, and BTEX. Soil contained 18ppm TPHg and 1.5, 1.5, 0.20, and 0.70ppm BTEX, respectively. Groundwater contained 1,400ppb TPHd, 6,000ppb TPHd, and 320, 350, 130, and 1,300ppb BTEX, respectively.

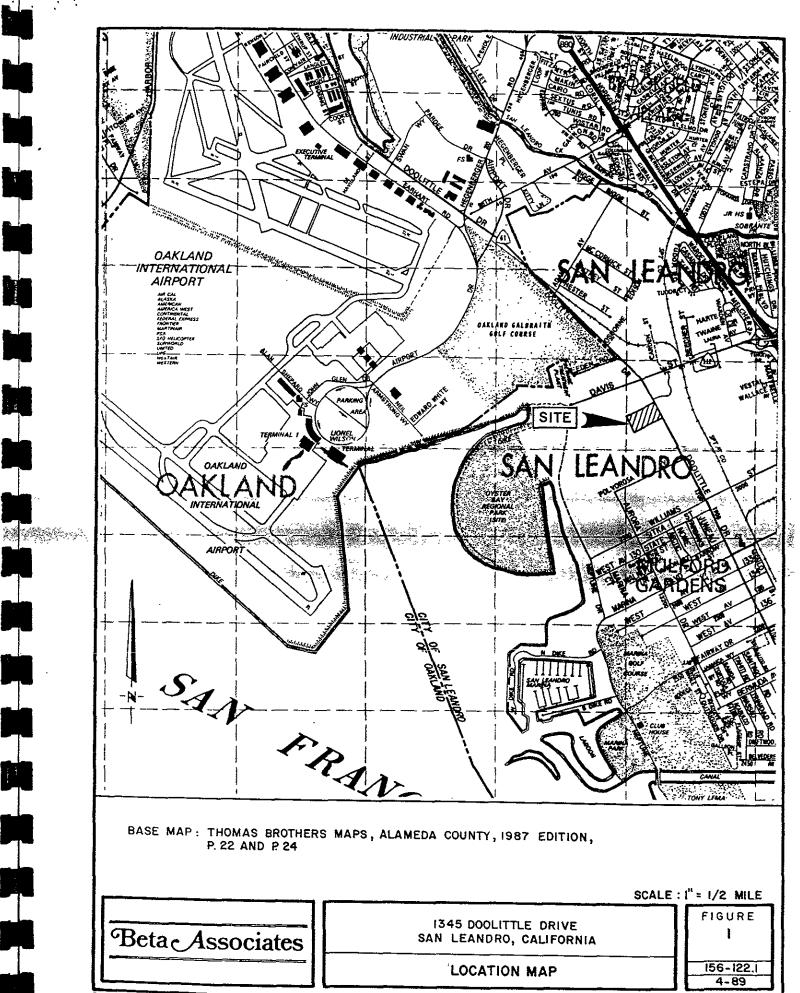
In May 1989 six exploratory borings (DH-1 through DH-6) were drilled around the former tank excavation to delineate the extent of soil and groundwater contamination. Boring DH-4 was converted into a groundwater monitoring well MW-4. Soil and groundwater samples were collected from each boring and analyzed for TPHd, TPHg, BTEX, and organic lead. The chemicals analyzed were absent from each soil sample. The water sample from MW-4 contained 65ppb TPHg, 2ppb benzene, and 19ppb total xylenes.

Well MW-4 was monitored from May 1989 to August 1996 (as part of ongoing site complex investigation) without identifying significant concentrations of petroleum hydrocarbons. It appears soil and groundwater contamination is limited to the immediate vicinity of the former UST. Impact to groundwater is minimal and residual hydrocarbons in groundwater should not pose a risk to human health. Continued groundwater monitoring is not warranted.

In summary, case closure for the USTs is recommended because:

- the leak and ongoing sources have been removed;
- the site has been adequately characterized;
- the dissolved plume is not migrating;
- no water wells, surface water, or other sensitive receptors are likely to be impacted; and,
- the site presents no significant risk to human health or the environment.

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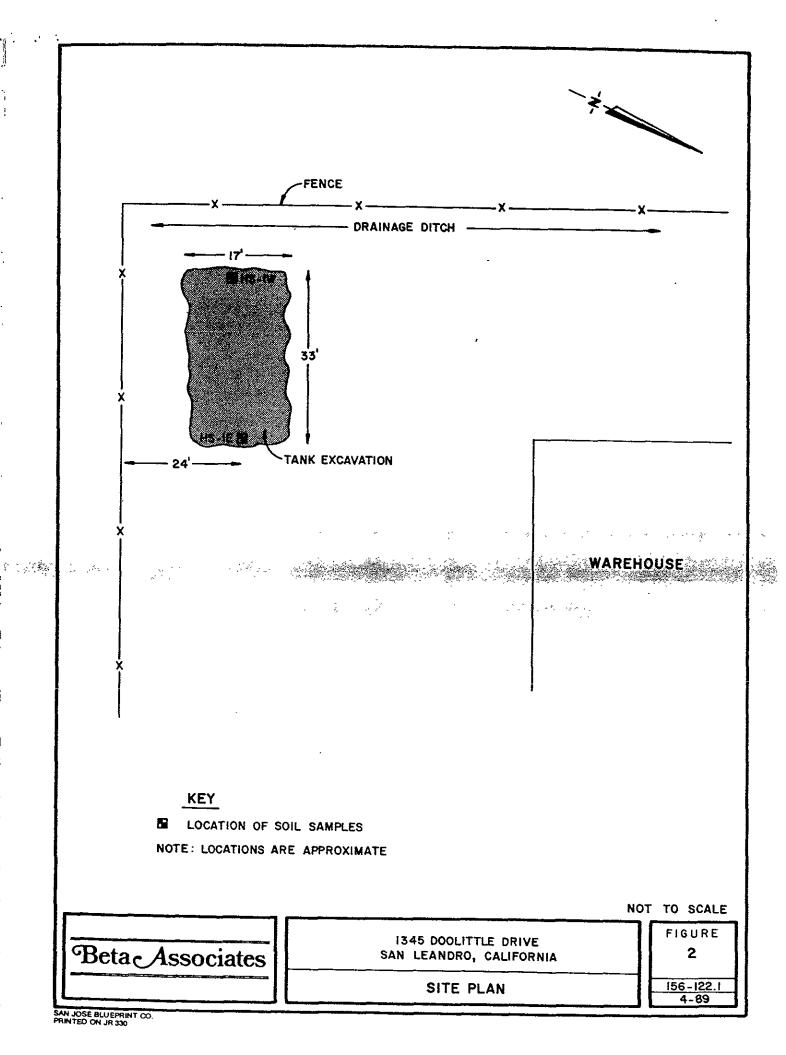


TABLE A Results of Analyses Performed on Soil and Ground Water Samples

Sample ID	TPHd	TPHg	BTEX							
	Diesel	Gasolire	geuseue	Toluene	Ethyl Renzene	ky lenes				
HS-1W	(19,000	18,000	1,500	1,500	200	700				
H3-1E	(10,000)	(1,000	√100	(156	(100	<106				
#S-1	1,400	6,000	320	350	130	1,300				

All concentrations reported in parts per billion (ppb); µg/Kg or µg/L

TFHd: Total Petroleum Mycrocarbons as diesel

TPHg: Total Petroleum Hydrocarbons as gasoline

APPROXIMATE GROUND WATER GRADIENT WAREHOUSE DH-4 (MW-4) TANK EXCAVATION. - DRAINAGE DITCH -FENCE **EXPLANATION** LOCATION OF SOIL BORING LOCATION OF MONITORING WELL **CROSS SECTION** SCALE IN FEET FIGURE 1345 DOOLITTLE DRIVE Beta Associates SAN LEANDRO, CALIFORNIA 3 SITE PLAN 156-122.1 6-89 SAN JOSE BLUEPRINT CO PRINTED ON JR 330

ANALYSIS DATA SHEET - PETROLEUM HYDROCARBON COMPOUNDS ANAMETRIX, INC. (408) 432-8192

Sample I.D. : 156-122.1 MW-4 Anametrix I.D.: 8905059-01 Matrix : WATER Analyst : Fire Date sampled: 05/08/89
Date anl.TPHg: 05/09/89
Date ext.TPHd: 05/08/89
Date anl.TPHd: 05/09/89 Supervisor Date released : 05/09/89
Date ext. TOG : N/A
Date anl. TOG : N/A

CAS #	Compound Name		Reporting Limit (ug/l)	Amount Found (ug/1)
71-43-2 108-88-3 100-41-4 1330-20-7	Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline TPH as Diesel	,	0.5 0.5 0.5 1 50	2.0 ND ND 19 65 ND

ND - Below reporting limit.
TPHg - Total Petroleum Hydrocarbons as gasoline is determined by GCFID

using EPA Method 5030.

TPHd - Total Petroleum Hydrocarbons as diesel is determined by GCFID

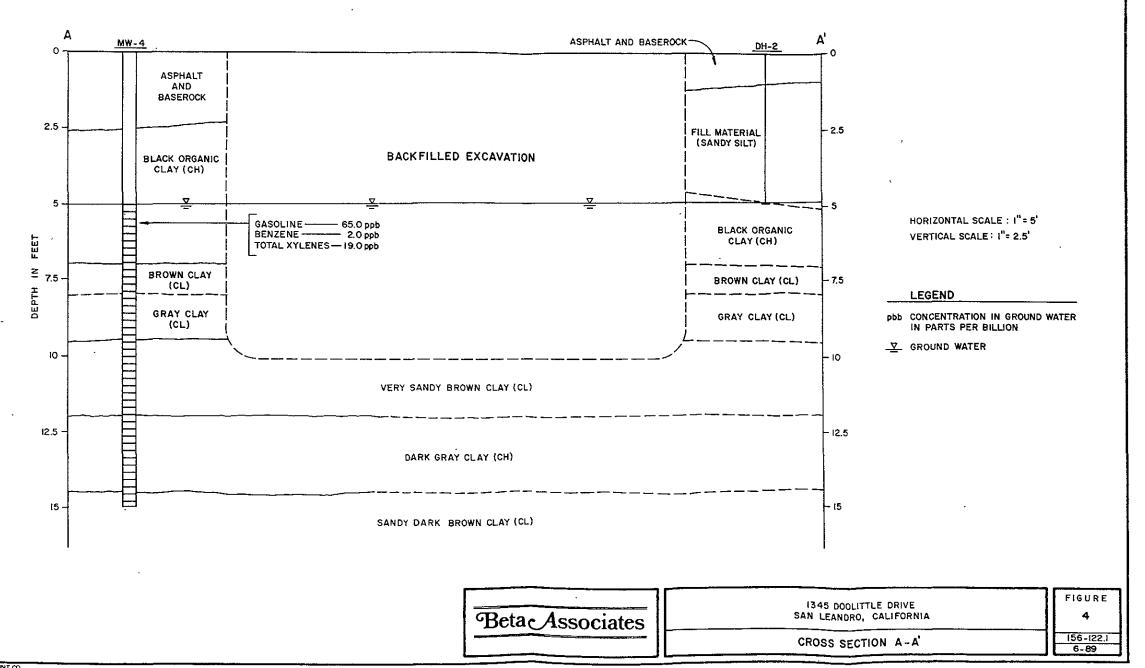
following either EPA Method 3510 or 3550.

TOG - Total Oil & Grease is determined by Standard Method 503E.

BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes are determined by modified EPA 8020.

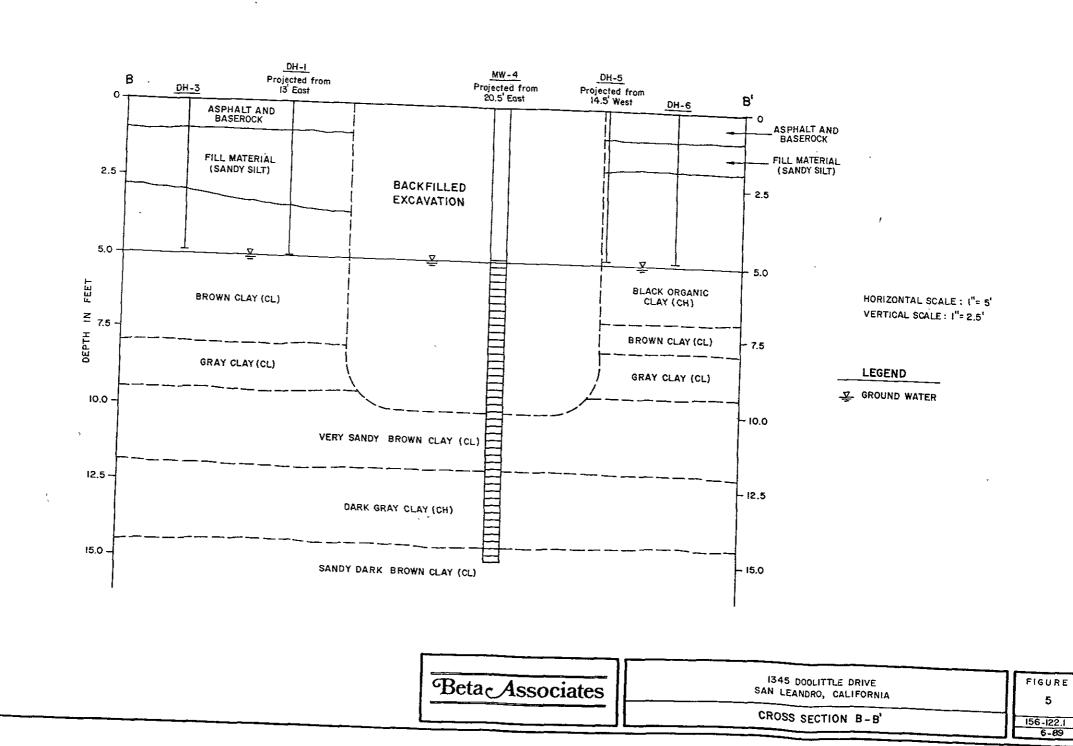
All testing procedures follow California Department of Health Services (Cal-DHS) approved methods.

<u>. · · </u>							HOLE NO. MW-4
PROJECT: 1345 Doolittle Drive	DATE:	 5-5-	-89			LOGG	ED BY: CLH
DAILL RIG: CME-75	HOLE	DIA:	8 in			SAMPI	LER: Mod. Cal./Std. Fen.
GROUNDWATER DEPTH INITIAL: 5 ft	FINAL	: 4.3	38 ft			HOLE	ELEV: ft
DESCRIPTION		GRAPHIC LOG	SOIL TYPE	рертн	SAMPLE	BLOWS / FT	WELL CONSTRUCTION DETAIL
ASPHALT AND BASEROCK.		0.00		-0 - -1 - -2 -			Threaded >
CLAY: black, wet, stiff, organic.			ОН	-3-		11	Seal
CLAY: medium brown, wet, soft; rust mottles, rootlets. CLAY: gray, wet, stiff.			CH	- 7 - - 8 - - 9 -		4	Threaded ot Size
VERY SANDY CLAY: medium brown, saturated, soft; gravelly.			CL	-10- -11-		12.	2" Sch. 40 Threade 0.020" Slot Size
CLAY: dark gray, wet, stiff.			CH	-12- -13- -14-		4	
SANDY CLAY: dark brown, saturated, soft. Bottom of Drill Hole @ 15.0°.			CL	-15 - -16 - -17 - -18 - -19 -		10	₩ M M
PROJECT #: 156-122.1 Beta	A550	cia	tes,	Inc	; <u>.</u>		FASE 1 OF
EXPLORATI	ON	DR:		HO	LE	EL	OG



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TABLE 2-4: Quarterly Groundwater Analytical Results 1345 Doolittle Site, San Leandro, California

CHEMICAL PARAMETERS [All Units in Parts Per Billion (ppb)]

Monitori Well	ng Sample Date	Consultant	TCE	PCE	1,1-DC	E1,2 DCI (total)	Ecis 1,2- DCE	trans 1,2- DCE	1,1-DCA	Vinyl Chloride	Gasoline	Diesel	Benzene	Oil & Grease
MW-4	08/10/89	ENSR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA
I†	11/07/89	ENSR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA
1)	07/27/90	ENSR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA
11	11/02/90	ENSR	1.5	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NA
II	03/16/92	H+GCL	4.0	44.0	ND	ND	ND	ND	ND	ND	ND	87	ND	NA
1 1	08/06/92	H+GCL	2.0	25.0	ND	ND	ND	ND	ND	ND	NA	ND	NA	NA
u	12/10,11/92	H+GCL	2.0	18.0	ND	ND	ND	ND	ND	ND	NA	240	NA	NA
1)	03/31/93	H+GCL	1.0	31.0	ND	ND	ND	ND	ND	ND	ND	ND	NA	NA
If	06/18/93	H+GCL	1.0	14.0	ND	ND	ND	ND	ND	ND	NA	100	NA	NA
ti	09/17/93	H+GCL	ND	6.0	ND	ND	ND	ND	ND	ND	NA	ND	NA	NA
11	12/28/93	H+GCL	2,5	4.6	ND	ND	ND	ND	ND	ND	NA	ND	NA	NA
lf.	04/08/94	H+GCL	0.71	2.9	ND	ND	ND	ND	ND	ND	NA	ND	NA	NA
*1	07/27/94	Hygienetics	0.62	1.0	ND	ND	ND	ND	ND	ND	NA	ND	NA	NA
U	12/15/94	Hygienetics	ND	2.1	ND	ND	ND	ND	ND	ND	NA	ND	NA	NA
ii .	04/07/95	Hygienetics	ND	1.0	ND	ND	ND	ND	ND	ND	NA	ND	NA	NA
l!	08/18/95	Hygienetics	ND	ND	ND	ND	ND	ND	ND	ND.	NA	ND	NA	NA
ti	12/15/95	Hygienetics	0.8	ND	ND	ND	ND	ND	ND	ND	NA	ND	NA	NA
11	08/01/96	Hygienetics	ND	ND	ND	ND	ND	ND	ND	ND	NA	ND	NA	NA

1,1-DCE = 1,2-DCE =	= Trichloroethene = 1,1-Dichloroethene = Total 1,2-Dichloroethene = cis 1,2-Dichloroethene	PCE 1,1-DCA Diesel Gasoline	 = Perchloroethene or Tetrachloroethene = 1,1-Dichloroethane = Total high boiling point hydrocarbons = Total volatile hydrocarbons as pasoline 	ND NA	Not DetectedNot Analyzed
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trans 1,2-DCE = trans 1,2-Dichloroethene Gasoline — Total volume hydrocarbons as gasoline trans 1,2-DCE = trans 1,2-Dichloroethene Oil & Grease = Total oil and grease