ZAGGG

CORPORATION

A REPORT DOCUMENTING THE EXCAVATION OF CONTAMINATED SOIL AND THE INSTALLATION OF THREE GROUNDWATER MONITORING WELLS WITH SUBSEQUENT DEVELOPMENT AND SAMPLING

at

ALAMEDA FIRE STATION #2 635 PACIFIC STREET ALAMEDA, CALIFORNIA

prepared for

City Of Alameda Santa Clara Street @ Oak Engineering Department Alameda, California

CORPORATION

A Report Documenting the Installation of Three Groundwater Monitoring Wells

at

FIRE STATION #2 635 PACIFIC STREET ALAMEDA, CALIFORNIA

by

ZACCOR CORPORATION

Gary Zaccor Project Manager

ENVIRONMENTAL TECHNICAL SERVICES

Helen Mawhinney

Senior Environmental Specialist

REGISTERED GEOLOGIST/

Roger W. Greensfelder PhD

CA R.G. #3011

·

September 28, 1992

791 HAMILTON AVENUE

MENLO PARK, CA. 94025

TERED SCOLOGO

R W GREENSFELDER

(415) 363-2181

TABLE OF CONTENTS

1.0	INTRODUCTION1
2.0	PREVIOUS ENVIRONMENTAL INVESTIGATIONS1
2.1	TANK REMOVAL1
2.2	EXCAVATION OF CONTAMINATED SOIL1
	TABLE I - Soil analytical results-Excavation performed 8/17/921
	TABLE II - Soil analytical results, Additional excavation performed 8/18/92
3.0	SCOPE OF SERVICES3
3.1	SOIL BORING ADVANCEMENT3
3.2	MONITORING WELL INSTALLATION
3.3	SOIL SAMPLE COLLECTION
3.4	SOIL SAMPLE LOCATIONS4
3.5	SOIL SAMPLE ANALYSIS4
3.6	ANALYTICAL RESULTS
	8/19/92
3.7	WELL DEVELOPMENT
3.8	WELL SAMPLING
3.9	GROUNDWATER ANALYTICAL RESULTS

TABL	E OF CONTENTS-continued
3.10	GROUNDWATER GRADIENT6
	TABLE IV - DEPTH AND ELEVATION TO GROUNDWATER6
4.0	RECOMMENDATIONS AND CONCLUSIONS6
5.0	REPORT7
appei	NDICES
	Appendix A MAPS
	Figure 1. Site Location Map
	Figure 2. Tank & Sample Location Map
	Figure 3. Excavation and Sampling Map
	Figure 4. Monitoring Well Location Map
	Appendix B
	Original Tank Removal, Initial Sampling Report November 20, 1991
	Appendix C
	Soil Boring Log
	Appendix D
	Groundwater Development Report
	Appendix E
	Soil Analytical Results
,	Appendix F
	Groundwater Analytical Results

1.0 INTRODUCTION

The following report documents the installation of three (3) groundwater monitoring wells by S & G Drilling and Environmental Technical Services on August 19, 1992 at, Alameda Fire Station #2, 635 Pacific Street, Alameda, CA.

2.0 PREVIOUS ENVIRONMENTAL INVESTIGATIONS

2.1 TANK REMOVAL

On November 15, 1991, one (1) 285-gallon gasoline underground storage tank (UST) was removed from the subject site. The tank had previously contained diesel.

One soil sample was collected from the native soil beneath the tank. The sample contained a detectable amount of toluene at 6.5 ppb and total xylenes at 4.4 ppb.

A soil sample was collected from stockpiled fill material removed from the tank pit. This had a detectable amount of Total Petroleum Hydrocarbons as Diesel at 220 ppm and Xylenes at 52 ppb.

2.2 EXCAVATION OF CONTAMINATED SOIL

Excavation of contaminated soil was completed on August 17, 1992 and four soil samples were collected. A sample was collected from each sidewall vadose/capillary zone. These samples were designated as FSX-1 and FSX-4. Soil sample FSX2-A was collected subsequent to excavation of material around sample FSX2, and confirms removal of the slight contamination present around FSX2. See Table 1 for analytical results.

TABLE 1 ORIGINAL EXCAVATION SOIL ANALYTICAL RESULTS

Total Petroleum Hydrocarbons as Gasoline with Benzene, Toluene, Ethylbenzene and Xylenes 8/17/92

Results reported in mg/kg

Sample #	TPHq	TPHd	B	T	E	X
FSX-1	ND	ND	ND	ND	ND	ND
FSX-2	ND	7.1	ND	ND	ND	ND
FSX-3	ND	ND	ND	ND	ND	ND
FSX-4	ND	ND	ND	ND	ND	ND

FSSP1-FSSP4..This stockpile sample was composited with FSSP5 and FSSP6 which was collected on August 18, 1992. See Table II for analytical results.

ND=Not detected at lower detection limit for this compound

To ensure that all of the contaminated soil was excavated, additional excavation was performed on August 18, 1992 due to the 7.1 ppm detection of diesel in sidewall sample, FSX2. The stockpile sample collected on August 17, FSSP1-FSSP4, was composited with FSSP-5 and FSSP6 collected on August 18, 1992 for one analysis. Refer to Table II for analytical results.

TABLE II ADDITIONAL EXCAVATION SOIL ANALYTICAL RESULTS Total Petroleum Hydrocarbons as Gasoline and Diesel 8/18/92

Results reported in mg/kg

Sample #	ТРНа	TPHd	
FSX2-A (2FSX2)*	NA	ND	
FSSP1-FSSP6	ND	3.0	

NA = Not Analyzed

ND = Not detected at lower detection limit for this compound *as listed on Chain of Custody

An existing 2-inch groundwater monitoring well is located adjacent to and within 1.5' of the tank pit cavity. The well was constructed by Aqua Science Engineering on June 3, 1986. The well was constructed in compliance with Assembly Bill 1362 and the Groundwater Monitoring Guidelines for Hazardous Materials Storage drafted by the Alameda County Water District in May 1984. The well was placed in the assumed local down gradient direction. Gradient direction information differed within the area.

3.0 SCOPE OF SERVICES

S & G Drilling and Environmental Technical Services installed three 2" groundwater monitoring wells. The wells were installed to determine the impact, if any, of contamination upon the first encountered aquifer and to establish groundwater gradient beneath the site. Soil samples were collected within each soil boring. Soil was classified according to the Unified Soil Classification System. The wells were developed and a water sample collected from each well for analysis.

Construction, development and sampling of the wells was performed in accordance with guidelines set forth by the Regional Water Quality Control Board (RWQCB) San Francisco Bay Region and the Alameda County Department of Environmental Health Hazardous Materials Division.

The work was performed to comply with State and County Regulations in response to the presence of petroleum hydrocarbons discovered at the time of the UST removal.

3.1 SOIL BORING ADVANCEMENT

Three soil borings were advanced using a hydraulically driven truck/trailer mounted drill rig equipped with 8-1/4 inch O.D. hollow-stem augers and completed as two-inch diameter monitoring wells.

The augers were cleaned prior to arriving on site and decontaminated subsequent to drilling and before leaving the site.

The augers were decontaminated between borings using a hot high pressure wash.

3.2 MONITORING WELL INSTALLATION

Three monitoring wells were constructed within the soil borings. For the well locations, construction details, and boring logs for the wells, refer to Appendix C .

3.3 SOIL SAMPLE COLLECTION

Soil samples were collected using a California Modified Split Spoon Sampler driven by the drill rig. Immediately upon opening the sampler a brass sleeve was removed.

Each end of the brass sleeve was covered with teflon, fitted with plastic caps, sealed with duct tape, labeled, and placed on blue ice under chain of custody to be transported to a certified hazardous waste analytical laboratory. The split spoon sampler was decontaminated between samples using an Alconox wash and tap water rinse.

3.4 SOIL SAMPLE LOCATIONS

MW-2

Soil samples were collected at: 5.0' - 5.5'

* 9.0' - 9.5'*

MH-3

Soil samples were collected at: 5.0' - 5.5'

* 9.0' - 9.5'*

MW-4

Soil samples were collected at: 5.0' - 5.5'

* 8.0' - 8.5'

15.0' - 15.5'*

*Samples analyzed by Certified Lab.

3.5 SOIL SAMPLE ANALYSIS

Soil samples were analyzed for total petroleum hydrocarbons as gasoline with benzene, toluene, ethylbenzene, total xylenes (TPHg with BTEX using EPA Method 5030/8020) and total petroleum hydrocarbons as diesel (TPHd using EPA Method 3550).

Refer to Table III for analytical results.

3.6 ANALYTICAL RESULTS

TABLE III MONITORING WELL SOIL RESULTS TOTAL PETROLEUM HYDROCARBONS AS GASOLINE WITH BENZENE, TOLUENE, ETHYLBENZENE, XYLENES AND DIESEL

8/19/92 (ppm)

			,			
Sample#	TPHd	TPHq	В	T	E	X
MW-2 9.0' - 9.5'	5.0	1.0	.005	.005	.005	.005
MW-3 9.0' - 9.5'	5.0	1.0	.005	.005	.005	.005
MW-4 8.0' - 8.5'	5.0	1.0	.005	.005	.005	.005

3.7 WELL DEVELOPMENT

Development and sampling of the wells was performed on August 20, 1992. All well effluent was contained in Department of Transportation approved 17-H, 55-gallon drums pending analysis of water samples. MW-2 was developed by evacuating water using a clean stainless steel bailer 1.5 inch by 3'. Approximately 10 gallons of water were evacuated during development. The well yield was low. Prior to development the total depth of MW-2 was 17.7' and depth to water was 7.55'. MW-3 was developed by evacuating water using a clean stainless steel bailer 1.5 inch by 3'. Approximately 10 gallons of water were evacuated during development. The well yield was low. Prior to development the total depth of MW-3 was 18.0' and depth to water was 8.05'. MW-4 was developed by evacuating water using a clean stainless steel bailer 1.5 inch by 3'. Approximately 10 gallons of water were evacuated during development. The well yield was low. Prior to development the total depth of MW-4 was 19.81' and depth to water was 7.44'.

Refer to Appendix D for Well Development Report.

3.8 WELL SAMPLING

On September 5, 1992 following development, each of the three wells was sampled. Sampling was performed using a stainless steel bailer which was decontaminated between wells using a Alconox wash and tap water rinse followed by a de-ionized water rinse.

4.0 RECOMMENDATIONS AND CONCLUSIONS

Soil and groundwater samples collected within NW-1, NW-2, and NW-3 contained no detectable amount of total petroleum hydrocarbons as gasoline, benzene, toluene, ethylbenzene, total xylenes, or total petroleum hydrocarbons as diesel.

Groundwater gradient within the local area was determined on at near by site to be flowing to the east in the late 1980s, and to the northeast in 1992.

Groundwater gradient was calculated to be flowing to the southeast beneath the subject site on Spetember 20, 1992.

It appears that groundwater gradient fluctuates within the local area. Therefore it is our recommendation that gradient beneath the site be determined on a monthly basis and a groundwater sample collected from the downgradient monitoring well located within 10 feet of the former gasoline/diesel underground storage tank while gradient is flowing toward the well.

5.0 REPORT

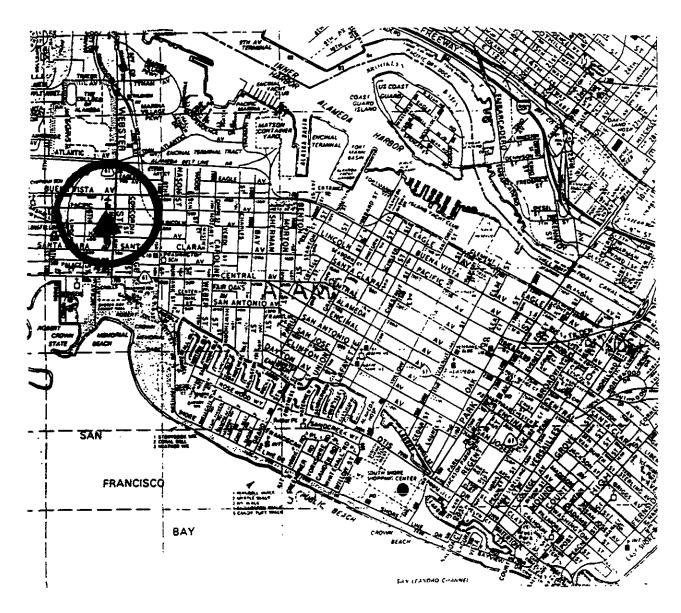
Please forward copies of this report, chain of custody documentation, and laboratory analytical reports to the San Francisco Regional Water Quality Control Board, and the Alameda County Department of Environmental Health Hazardous Materials Division.

The following addresses have been included for your convenience:

Water Quality Control Board San Francisco Bay Region 1800 Harrison Street Room 700 Oakland, CA 94612

Alameda County Department of Environmental Health Hazardous Materials Division 80 Swan Way, Room 200 Oakland, CA 94621 APPENDIX A

Maps



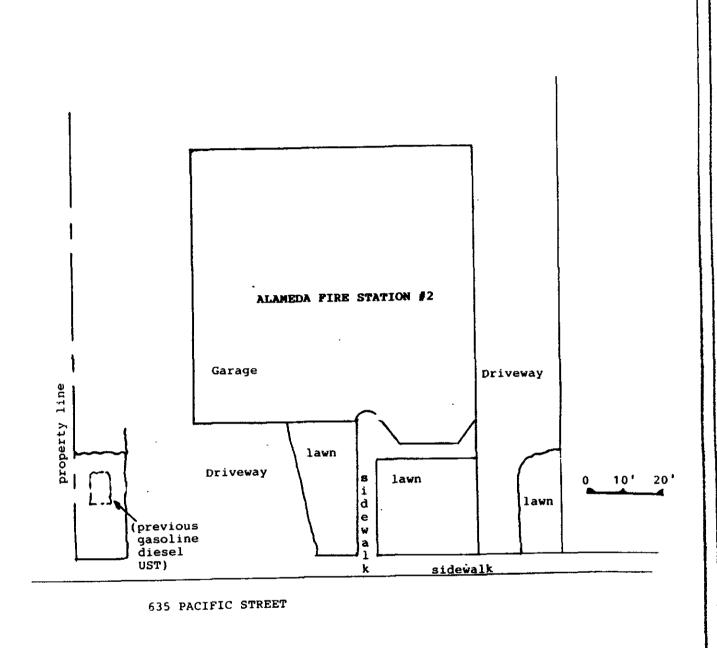
635 Pacific Avenue, Alameda, California

ENVIRONMENTAL TECHNICAL SERVICES Site: FIRE STATION #2

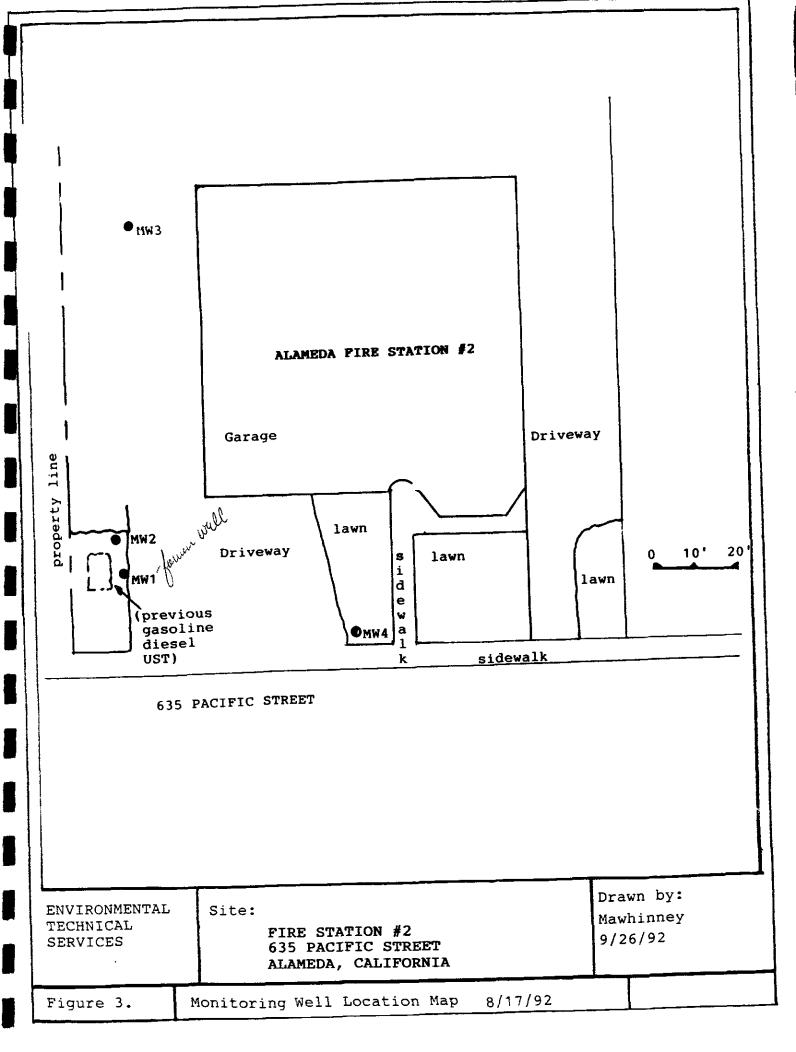
635 PACIFIC STREET ALAMEDA, CALIFORNIA

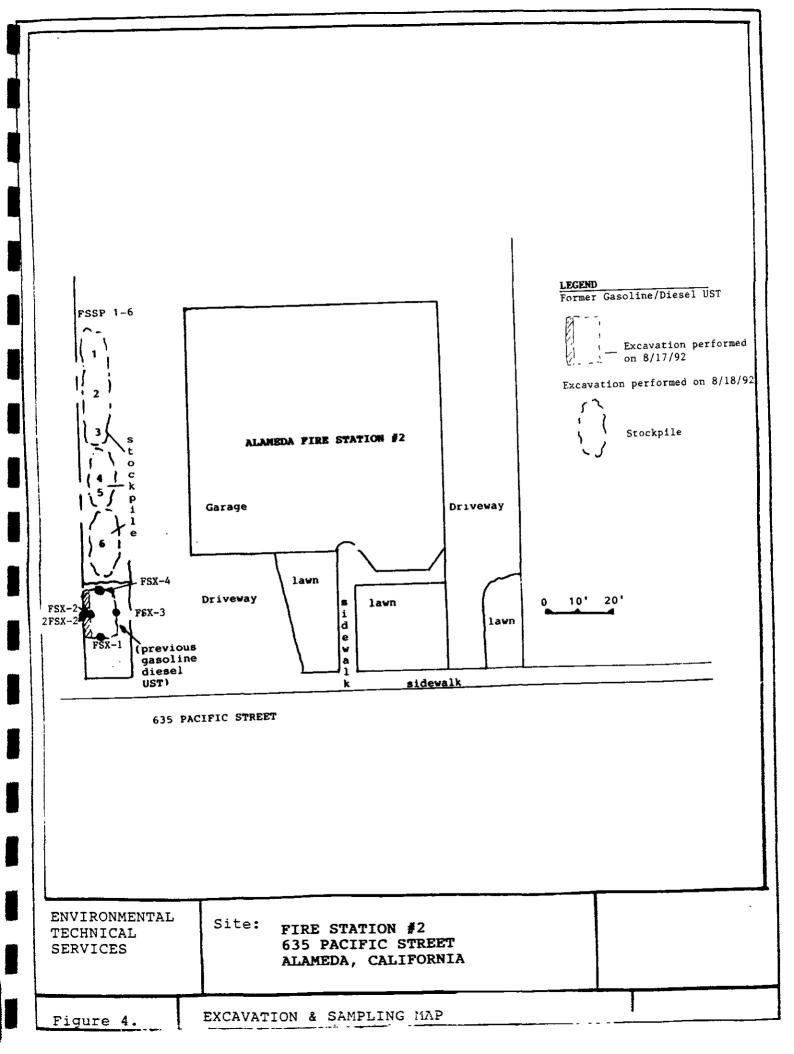
Figure 1.

Site Location Map



ENVIRONMENTAL TECHNICAL SERVICES	Site: FIRE STATION #2 635 PACIFIC STREET ALAMEDA, CALIFORNIA	
Figure 2.	Tank Location Map	





APPENDIX B

Original Tank Removal, Original Sampling Report Environmental Technical Services & Zaccor Corporation, 11/20/92

CORPORATION

November 20, 1991

City Hall of Alameda
Engineering Department
2263 Santa Clara at Oak Street
Room 207
Alameda, CA 94621
ATTN: Hank Wong

The following documentation concerns the initial tank removal and subsequent confirmatory sample collection, at:

ALAMEDA FIRE STATION #2 635 PACIFIC AVENUE ALAMEDA, CALIFORNIA

On November 15, 1991, one 285 gallon underground storage tank was removed from the above referenced site. The tank recently contained diesel but had stored gasoline in past years.

Field Sampling was performed in accordance with state and local agency approved methodology, in the presence of Mr. Brian P. Oliva, Hazardous Materials Specialist for the Alameda County Department of Environmental Health.

See accompanying site diagram for the tank location, field sampling designations, and sampling depths.

UNDERGROUND STORAGE TANK INSPECTION

The tank condition was inspected upon removal. Rust and some pitting were noted. No holes were apparent. A slight hydrocarbon odor was present within the tank cavity backfill and native soil.

TANK PIT SAMPLING

A soil sample was collected from beneath the tank center. This was accomplished by the clearing of fill material and slough from the designated sample area. A backhoe bucket then obtained a sample from 12" to 18" into the native soil. The surface three inches of soil was removed from the backhoe bucket and a clean brass sleeve driven into the remaining soil.

TANK PIT SAMPLING-continued

The soil was packed into the brass sleeve to eliminate head space. Each sleeve end was immediately covered with a teflon sheet, fitted with plastic caps, sealed with duct tape, labeled, and placed under chain of custody, on blue ice for transport to a Certified Hazardous Waste Analytical Laboratory by laboratory personnel.

STOCKPILE SAMPLE COLLECTION

Approximately six cubic yards of soil was excavated from the tank pit cavity at the time of the tank removal. The excavated soil was stockpiled on asphalt and covered with Visqueen.

A composite soil sample was collected by dividing the stockpile into three sections. A brass sleeve was filled within each section by removing the surface two feet (2') of soil. A clean brass sleeve was driven into the remaining soil. The three soil samples were composited at a certified laboratory to be analyzed as one sample.

SAMPLE DATA

<u>Matrix</u>	Sample #	Location	<u>Depth</u>		
Soil	TP-1	Beneath Tank Center	91		
Soil	SP1A-C	Stockpile	2'		

SOIL SAMPLE ANALYSIS

#TP-1 and #SP1A-1C were analyzed for Total Petroleum Hydrocarbons as diesel (TPH-D, using EPA Method 3550), benzene, toluene, ethylbenzene and total xylenes (BTEX, using EPA Method 8020).

SOIL ANALYTICAL RESULTS

Sample#	TPH-D (ppm)	B (ppb)	T (ppb)	E (ppb)	(<u>X</u> (ppb)
TP #1	ND	ND	6.5	ND	44
SP1A-C	220	ND	ND	ND	52

Not Detected at the lower detection limit.

RECOMMENDATIONS & CONCLUSIONS

The State Water Resources Control Board Document, Leaking Underground Fuel Tank Field Manual (LUFT), supported by the San Francisco Regional Water Quality Control Board (SFRWQCB), defines acceptable limits and appropriate actions for addressing UST contamination.

Stockpile composite sample, SP1A-C, contained a detectable amount of Total Petroleum Hydrocarbons as diesel at 220 ppm and total xylenes at 52 ppb.

Sample #TP-1 contained a detectable amount of toluene at 6.5 ppb and total xylenes at 44 ppb.

REPORT

Copies of the sampling report, chain of custody, and certified analytical report should be submitted to both the SFRWQCB and the Alameda County Department of Environmental Health.

The following addresses have been listed for your convenience:

Water Quality Control Board San Francisco Bay Region 2101 Webster St. Rm. 500 Oakland Ca. 94612 ATTN: Fuel Leaks Division

Alameda County
Department of Environmental Health
Hazardous Materials Division.
80 Swan Way, Room 200
Oakland, California 94621

It has been a pleasure working with you. If I can be of further service please call me at (415) 363-2181.

Sincerely, ZACCOR CORPORATION

Gary Zaccor/

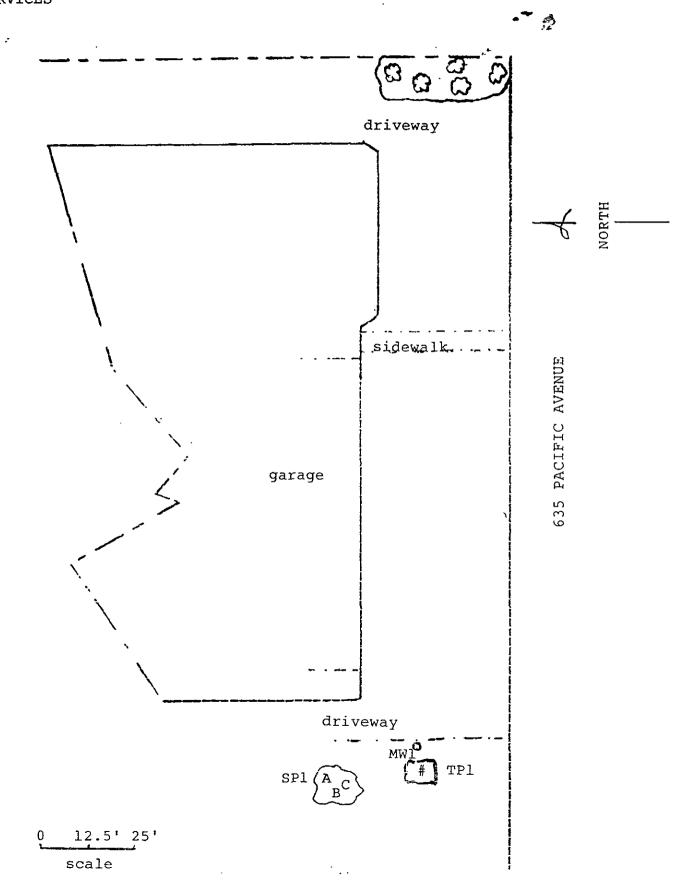
ALAMEDA FIRE DEPARTMENT #2, 635 Pacific Ave, Alameda, California 11/15/91



Fig.1 Site Location Map.

at: ALAMEDA FIRE STN. #2.

11/15/91



Analytical Laboratory (E694)

November 15, 1991

ChromaLab File No. M1191152

ZACCOR CORPORATION

Attn: Gary Zaccor

RE: Two rush soil sample for BTEX and Diesel analysis

Project Name: ALAMEDA FIRE DEPT.

Project Number: ALM.FIRE

Date Sampled: Nov. 15, 1991 Date Extracted: Nov. 15, 1991 Date Submitted: Nov. 15, 1991 Date Analyzed: Nov. 15, 1991

RESULTS:

Sample I.D.	Diesel (mg/kg)	Benzene (ug/kg)	Toluene (µg/kg)	Ethyl Benzene (ug/kg)	Total Xylenes (ug/kg)
TP-1	N.D.	N.D.	6.5	N.D.	44
SP1A-1C	220	N.D.	N.D.	N.D.	52

LANK	N.D.	N.D.	N.D.	N.D.	N.D.
BLANK	N.D.	N.D.	N.D.	N.D.	N.D.
SPIKE RECOVERY	89.2%	85.7%	93.9%	100.8%	106.6%
DETECTION LIMIT	1.0	5.0	5.0	5.0	5.0
METHOD OF	3550/				
ANALYSIS	8015	8020	8020	8020	8020

ChromaLab, Inc.

Chief Chemist

Eric Tam

Laboratory Director

ZACCOR COMPANIES, INCORPORATED DU PUPLOMO DE CORD DEGINICAL SULLICES

PROJECT HAME Alameau Fire Dept PROJECT NUMBER Type of Analysi AM. FIRE DERCHIAB F LE # 1191152 send Report Attention of: Menlo Park! Report Due Number Type GARY ZACCOE (a) Initial Cnthrs | Containers Samples : Sample Number Date Time Comp | Grab | Station Location "/15/91 9:05 AM Beneath que Tank (enter BRASS 368404 BR1955 Stock SLEEVES Relinquished by:(5/gnature)| Date/Time | Received by: (Signature) Remarks: ME DAY Date/Time SAMPLE DISPOSAL: Return to Client Relinquished by: (Signature) | Date/Time | Received by: (Signature) Soil Disposal by Anametrix Date/Time Relinquished by: (Signature) | Date/Time | Received by: (Signature) Date/Time PHONE: 363-2181

APPENDIX C

Soil Boring Logs

		BINC WEI	L BORING LOGS							
			CHNICAL SERVICES	ΑT	Γ:					
—		COR CORP		FIRE STATION #2					u_ ⊃	
					635 PACIFIC STREET ALAMEDA, CALIF					
bril	ling		Sample Split	 						
Meth		Augers	Method Spoon	Pı	roject	Man	ager: Gar	y Z	accor	
D E		MPLE				L		W	ELL	
P	COLL	ECTED:	Soil			0 G	BLOW COUNTS		ONSTRU	ICTION
T H	INT.	SAMPLE#	Description		uscs	-	COUNTS			
			SANDY SILT, brown 15% sand, dry loo	l, Se	ML			0- Gr	3.5' out	Christy Box
			CLAYEY SILT, fine	•				3.	5-4.5 nto-	
			grey-brown,12% cl damp, loose.	.ay	ML			lni	te	0-5'
1 5.			CLAYEY SAND, fine, brown, 25% clay,						1100	2" PVC
		MW-2 5.5-6'	moist, poor cohesi	on	sc		6,4,20	. ! .	5-18	Blank
			Minor blk. mottli Plant fibers, No	ıng	·			st	ne-	
-		MW-2	fuel odor. CLAYEY SAND, fine,				22 25 80		2/12 and	5-18'
10		9'-9.5'	orange-brown, 10% cl				32,35,80			2" PVC 0.010"
			moderatly cohesive, wet, plant fibers. N		SC		-		.]	Slot
			fuel odor. Inclusion of gray sand columns	s						
_			l" diameter, red	,						
15			rimmed, possible of roots.				25,33 50			
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<u> </u>			Total Depth = 18	•						
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25										
-	İ									
30										
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			1		<u> </u>		<u> </u>	<u>l </u>		

	THE POPULATION OF LOCAL								
	MONITORING WELL BORING LOGS ENVIRONMENTAL TECHNICAL SERVICES AT:								
		COR CORP		1	STA	TION #2			į
- L		Bushnell		635	PAC1	FIC STRE		MW-3	3
	ling	Dusiniezz		ALAM	EDA,	CALIFOR	NIA.		
Meth		Augers	Sample Split Method : Spoon	Project	Man	ager: Ga	ry Z	accor	
D E P T H	COLI	MPLE LECTED: SAMPLE#	Soil Description	uscs	L O G	BLOW COUNTS		ELL ONSTRU	CTION
			Asphalt 1.5, coar rock base 4" SILT CLAY, brown, wet cohesive. CLAYEY SILT, dk. brown, wet	se Y CL			Be	5-4.5 ento- ite	Locked Well Cap 0-5' Blank 2" PVC
5'		MW-3 5'-5.5	SILTY SAND, brown, 10% clay, minor bl motteling, plant fibers, moist, No fuel odor.	.k sm		6,5,5			
10'		MW-3 9'-9.5	SILTY SAND, fine brown, 30% silt, we cohesive, trace plant fibers & b. motteling in lower 6".	lk CL		16, 24, 28	# 2	5 15 2/12 and	2" PVC 0.010" slot
15		MW-3 15∸16.5	CLAYEY SILT, ver fine, brown/gray mottled, 20% cla saturated, moder ately cohesive. Trace black mott ing in lowest 6"	SC Y 1-		13 20 21			5'-15'
25 9			Boring terminate at the 18.0' dep Converted to a 2 monitoring well 8-19-92	d th					
30									

1			DING WEL	L BORING LOGS							
1	ENV for	IRONM : ZAC	ENTAL TE	CHNICAL SERVICES ORATION	AT	FIRE 635 P	ACIF	ION #2 IC STREET CALIFORN		MW	-4
1		ling	Bushnell	Sample Split							8-19-92
	Meth	od :	Augers	Method : Spoon	Pro	oject T	Mana	ger: Gar	y 2	accor	0-19-92
1	D E P T H	COLL	MPLE ECTED: SAMPLE#	Soil Description		uscs	L O G	BLOW COUNTS		ELL	CTION
				CLAYEY SAND, find brown, 15% clay, dry, unconsolida	İ	sc				rout	Locked Well Cap
				CLAYEY SILT, ligh brown, 20% clay damp, non-cohesiv	1	ML		·	n	ento- ite ellet	0-5' 2" Blank PVC
			MW-4 5-5.5'	FINE SAND, 10% c lt. brown/med bropoor cohesion,	own	SP		4,6,6			
	10		MW-4 8-8.5'	moist. No petrol petroleum hydro- carbon odor.	eum			18 32 34	#	5'-20 2/12 and	5'-20' 2" 0.010" slot
	- 15' 		MW-4 15-15.5	FINE SAND, claye gray/brown, mottled, saturat No petroleum hydrocarbon odor	.ed	SP					
	20 '			Boring terminate at the 20.0' dep Converted to a 2 monitoring well 8/19/92	th!"						
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	30										
1						_					

CHROMALAB, INC.

Environmental Laboratory (1094)

DAYS TURNAROUND

August 18, 1992

ChromaLab File No.: 0892132

ZACCOR CORPORATION

Attn: Gary Zaccor

RE: Four rush soil samples for Diesel and Gas/BTEX analyses

Project Name: FIRE STN. #2

Project Location: 635 Pacific St., Alameda, CA

Project Number: Fire Stn. #2

Date Sampled: Aug. 17, 1992 Date Submitted: Aug. 17, 1992 Date Extracted: Aug. 17, 1992 Date Analyzed: Aug. 17, 1992

RESULTS:

Sample I.D.	Gasoline	Diesel	Benzene (µq/Kq)	Toluene	Ethyl Benzene (µg/Kg)	Total Xylenes (µg/Kg)
					2	
FSX-1	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
FSX-2	N.D.	7.1	N.D.	N.D.	N.D.	N.D.
FSX-3	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
FSX-4	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
BLANK	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
SPIKE REC.	107%	85%	112%	106%	102%	103%
DUP SPIKE RE		928	117%	1148	107%	108%
DET. LIMIT	1.0	1.0	5.0	5.0	5.0	5.0
METHOD OF	5030/	3550/				
ANALYSTS	8015	8015	8020	8020	8020	8020

ChromaLab, Inc.

Billy Thach

Analytical Chemist

Eric Tam

Laboratory Director

ORDER # 7388

CHAIN OF CUSTODY RECORD

PROJECT	•	Fire Si	77 H.	2 ^{SITE}	NAME & ADI	RESS				~********	·				
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IDNO.	DATE	TIME	50A	WATER	SI	LMPLING LOCATION		TPH (Gesoline) B. T. X. & E	TH (CO	Total Oil & Greas	Halogenated HC's	B, T, X & E	Heavy Motels		
F38-/	17/92		×		SEI	dof Tank P	+ lune	1	y				_	<u>!</u> -	
FSY-2			X		WInt	Pit Wall		Ÿ	X			 -		<u> </u>	
FSX-3			×		& Tone	k Pir Wal		ý	Х			<u> </u>	 		
FSX-4	4		3		NEW	of Tank P.+ (W		Ϋ́	X			<u>'</u>	<u>. </u>	<u> </u>	<u> </u>
ESSP1-BS	4	~~~~~~	V		Stock					·					Hold Consonel
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Religiousned by		ure) UNU!	,	8/0/	12:36	Received by: (Signa	mus)	,	The to	lowing elysis:	MUST	BE co	mplete	d by t	ne laboratory accepting samples
Relinguished by	(Signate	(1800)			ue/Time	Received by: (Signa	ure)					زم ر			s been stored in ice?
Relinquished by	: (Signati	re)		Da	LDO/TINTIO	Received by: (Signal	ure)		3. Did	BUÀ SI	rapies	receive	d for a	natysta	enslyzed? have head space?
Relinquished by: (Signature) Date/Time Rec'd for Laboratory by: (Signature)					: (Signaturi	,	4. Wei			<u>منزم ر</u>		onlaine	ers and properly packaged?		
										ignan	, , ; ,	7 1/2			The The
ev: 12-88				#					-	- A 14 BILL					Tille Date

APPENDIX D

Groundwater Development Report

MONITORING WELL SAMPLING DATA/MW-2

Project	Name:		We.	<u>11#</u>				
ALAMEDA	FIRE STATIC	ON# 2		MW-2				
Date:	Septemb	per 4, 199	2		· · · · · · · · · · · · · · · · · · ·			
Name:			Time	Began:				
Mawhinne	У		3:	12				
DEPTH OF	WELL(ft.)	DEPTH 7	O WATER(1	t.) WELL	DIAM.			
17.7			7.33		2 #			
Time	Gallons	Salinity	Hq	Temp.	Cond.			
3:12	1	.05	7.5	25 C	1.46			
3:30	3	.05	7.3	23 C	1.00			
3:41	5	.04	7.0	23 C	1.26			
3:54	8	.04	7.3	23 C	1.20			
4:11	10	.04	7.3	23 C	1.24			
Volume Evacuated	Purgin	g Equip.		Sampling Equ	ip.			
10 gallor	ns Stainle	ess Steel	Bailer	Stainless St	eel Bailer			
Depth to	Water Upon	Completio	n of Samp	ling				
Not measu	red. Re	charge ver	y good					
Sheen	Floating	Product	Sam	ole Color	Odor			
no	no		ge	old	no			
Sediment/	Foreign Mat	ter: samp	le clear		*************************************			
Sample ID	Ana Ana	lysis	<u> </u>	Laboratory	<u> </u>			
MW-2	TPI	ig, BTEX		S & W Lab				
Sample Co	ntainers		Preservative					
3/ 40-ml	VOAs			one (24 hr a				

MONITORING WELL SAMPLING DATA/MW-3

Project N	lame:		Well#							
Alameda F	PIRE STATIO	N# 2	M	!- 3						
Date:	Septemb	per 4, 1992			<u> </u>					
Name:			Time Began:							
Mawhinney	•		4:29							
DEPTH OF	WELL(ft.)	DEPTH TO V	WATER(ft.)	WELL D	IAM.					
17.73		7.9		2"						
Time	Gallons	Salinity	Hq	Temp.	Cond.					
12:21	1	.04	7.6	26 C	1.25					
12:34	3	.05	7.5	25 C	1.38					
12:48	5	.04	7.3	23 C	1.26					
1:01	8	.04	7.2	24 C	1.26					
1:15	10	.04	7.3	23 C	1.24					
Volume Evacuated	Purgin	g Equip.	Samp	ling Equi	p.					
10 gallons	s Stainle	ess Steel Bai	ler Stain	nless Ste	el Bailer					
Depth to V	Nater Upon	Completion o	f Sampling							
Recharge v	ery good									
Sheen	Floating	Product	Sample (Color	Odor					
no	no		gold		no					
Sediment/F	oreign Mat	ter: sample	clear							
Sample ID#	Ana	lysis	Lat	oratory						
MM-3	TPH	g, BTEX		& W Lab.						
Sample Con 3/ 40-ml V	tainers OAs			rvative (24 hr an	alysis)					

MONITORING WELL SAMPLING DATA/HW-4

Project	Name:		Well#			
ALAMEDA	FIRE STATIO	ON# 2	М	W-4		
Date:	Septem	per 4, 1992	· · · · · · · · · · · · · · · · · · ·	, , , , , , , , , , , , , , , , , , ,	·	
Name:			Time Be	gan:		
Mawhinne	У		4:29			
DEPTH OF	WELL(ft.)	DEPTH TO	MATER(ft.)	WELL DIAM.		
19.81		7.:		2"		
Time	Gallons	Salinity	На	Temp.	Cond	
2:01	1	.04	7.6	26 C	1.25	
2:16	3	.05	7.5	25 C	1.38	
2:25	5	.04	7.3	23 C	1.26	
2:45	8	.04	7.2	24 C	1.26	
3:01	10	.04	7.3	23 C	1.24	
Volume Evacuated	Purgin	g Equip.	Samp	ling Equi	p.	
0 gallon	s Stainle	ess Steel Bai	ler Stai	nless Ste	e l Baile	
epth to	Water Upon	Completion o	f Sampling			
echarge	very good					
heen	Floating	Product	Sample	Color	Odor	
no	no		gold		no	
ediment/	Foreign Mat	ter: sample o	clear			
ample ID	<u>Ana</u>	lysis	Laì	coratory		
W-4	TPH	g, BTEX		& W Lab.		
ample Cor	n tainers 70As			ervative (24 hr ar		

APPENDIX E

Soil Analytical Results

CHROMALAB, INC.

Environmental Laboratory (1094)

5 DAYS TURNAROUND

August 19, 1992

ChromaLab File No.: 0892149

ZACCOR CORPORATION

Attn: Gary Zaccor

RE: Two rush soil samples for Gasoline and Diesel analyses

Project Name: FIRE STN #2

Project Location: 635 Pacific St., Alameda

Date Sampled: Aug. 18, 1992 Date Submitted: Aug. 18, 1992 Date Extracted: Aug. 18, 1992 Date Analyzed: Aug. 18, 1992

RESULTS:

Sample I.D.	Gasoline (mg/Kg)	Diesel (mg/Kg)
2FSX-2		N.D.
FSSP1-FSSP6*	N.D.	3.0
BLANK	N.D.	N.D.
SPIKED RECOVERY	94%	96%
DUPLICATE SPIKED RECOVERY	*	91%
DETECTION LIMIT	1.0	1.0
METHOD OF ANALYSIS	5030/8015	3550/8015

*6 in 1 soil composite.

ChromaLab Inc.,

Yiu Tam

Analytical Chemist

Eric Tam

Laboratory Director

2239 Omega Road, #1 • San Ramon, California 94583 510/831-1768 • Facsimile 510/831-8798

ORDER # 7433

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																DATE	I			!	PAGE _		()F	
PROJ. MGR. C14/2 COMPANY Z A (10)	4 Zac 60 Co	COR				015)		જ	SONS		S.		AN	ALYSIS	418.1) deb	DRT	Z								Ţ,
Mond	Humilto O Palk	n (i	9408	25	5 516)	• (5030, 84 602,8020)	50, 8015)	AROMATIC 2, edec)	WLOCAPE	GANICS 0, 524.2)	ALS, ACID 8270, 525	3REASE	ଅଟ	ଚ	VERABLE ONS (EPA		នី	(1)	LUTANT						ONTAINER
SAMPLERS (SIGNATURE) Welley Mauric	ineg			IONE NO.)	TPH - Gasoline (EPA 6030, 8015)	TPH - Gasoline (5030, 8015) WBTeX (EPA 602,8020)	TPH - Diesel (EPA 3510/3550, 8015)	PURGEABLE AROMATICS BTEX (EPA 602, 8020)	PURGEABLE HALOCARBONS (EPA 601, 8010)	VOLATILE OPGANICS (EPA 624, 8240, 524.2)	BASENEUTRALS, ACIDS (EPA 625/627, 8270, 525)	total oil & grease (epa 5520 erf)	PESTICIDES/PCB (EPA 608, 8080)	PHENOLS (EPA 604, 8040)	TOTAL RECOVERABLE HYDROCARBONS (EPA		METALS OU, OY, Pb.	CAM METALS (17)	PRIORITY POLLUTANT METALS (13)	EXTRACTION (TCLP, STLC)					NUMBER OF CONTAINERS
SAMPLE ID.	DATE	TIME	MATRIX	LAB ID.	FE		FE	9. FB	50	7 6	W m	50	F. fi	å⊞	₽£		¥.	Š	g X						<u>2</u>
•	8/18/92	· · · · · · · · · · · · · · · · · · ·	Soil		 		Y		<u> </u>											97	lnic	wo	al		
FSSP5 FS	SPGV.		₩		V		\mathbf{V}								! 					}	510	21	pill	2_]	
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		·	<u> </u>		Pl	lon	e c	. 3u	[+5	to	(40	8)	264	1-9	09	5									-
2 Parcilal					1	FX	人	1-0	(408	2.1	67 -	64		7			1								
PROJECT INFORM	ATION		SAMPI	E RECEI	7		RELIN	QUISH		/	<u> </u>		REE	INQUIS	HEO B				2. R	ELINOL	JISHED	BY			<u> </u>
FILE STN#	2		NO. OF COI			3	Tel	IJURE)	(av)	KUL		(TIME)	650	NATÜRE											
PROJECT NUMBER: P. 635 PACIFIC.	St. Alana	CHAIN	OF CUSTOR	OTHON/COL			املا	YN.	Hau	bin	مبدرا	1/8/	2	,		/		(11		UTANĐ			.•	Ħ	nmej
SHIPPING ICK NO.	7		RMS TO RE		-			ED NAM	6) 27/4	ς.	ean Ean	/ (cylte)	(PRI	NTEDNA	ME	_		(0)	(TE) Ø	PUNTED	NAME)			(0	N7E)
VIA.		LAB NO		<u>, </u>			COMP	MM			C. C. C. (A)			MPANY						OMPANY					
SPECIAL INSTRUCTIONS/CO)MMENTS:	_L		. 0			HECE	IVED B	Y			<i>/</i> *	REC	CEIVED	BY		/		2 A			ABORA Go		داء	3.
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work order	~ 489	213	de w	<i>けい</i> し はン /	Spal	M	(PRINT	ED NAM	E)	<u>,/</u>		DATE	(PAI)	NTED N	ME)			(DA	ITES (P	FINTED I	NAME!	chai	<u> </u>	4.20 (0)	ATE
Composite work order FSSP5	e 1-551	6 1	OF	ms c USta	JUNI OLK		IMOON	PANY					(CO	MPANY)					CL	ABI	man.	chai	,		
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5021 Blum Road, Suite 3 • Martinez, CA 94553 Phone (415) 372-3700 • Fax (415) 372-6955

AFS#2/MW\1428\012026

Zaccor Corporation 791 Hamilton Avenue Menlo Park, CA 94025 Attn: Gary Zaccor Project Manager

Date Sampled: 08-19-92 Date Received: 08-19-92 Date Analyzed: 08-27-92

Sample Number	Sample Description	Detection n Limit	, H		SOIL Petroleum bons as Diese
	Ala 635	ppm meda Fire Stati Facific Street	on #2	e programme and	The state of the s
082154	Ala NW-2 9'-9	meda, CA		***************************************	3. 0
082155 082156	MW-4 8'-6				< 5.0

QA/QC: Sample blank is none detected

Note: Analysis was performed using RPA method 3550 and TPH LUFT. (ppm) = (mg/kg)

MOBILE CHEM LABS



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ARS#2/MW\1428\012026

Zaccor Corporation 791 Hamilton Avenue Menlo Park, CA 94025 Attn: Gary Zaccor Project Manager

Date Sampled: 08-19-92 Date Received: 08-19-92 Date Analyzed: 08-27-92

Sample Number 082154

Sample Description

Project # AFS#2/MW
Alameda Fire Station #2

635 Pacific Street MW-2 9 -9 5 SOIL

ANALYSIS

			Detection Limit	Sample Results
			ppm	ppm
Total Petroleum as Gasoline	Hydrocarbons			7 (A)
Benzene		•	0.005	<0.005
Toluene Xylenes			0.005	<0.005
Ethylbenzene		-	0.005	<0.005

QA/QC: Sample blank is none detected

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction.

(ppm) = (mg/kg)

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AFS#2/HW\1428\012026

Zaccor Corporation 791 Hamilton Avenue Menlo Park, CA 94025 Attn: Gary Zaccor Project Manager

Date Sampled: 08-19-92 Date Received: 08-19-92 Date Analyzed: 08-27-92

Sample Number
082155

Sample Description

Project # AFS#2/MW Alameda Fire Station #2 635 Pacific Street MW-3 9'-9.5' SOIL

ANALYSIS

			Detection Limit	A Company of the Comp	Results
	- ,		ppm	Marie Company of the	ppm .
Total Petroleum as Gasoline	Hydrocarb	ons	1:0		<1.0
Benzene			0.005	200 A 200 A	<0.005°
Toluene	*** ***		0.005		<0.005
Xylenes	, , , , , , , , , , , , , , , , , , ,		0.005	12 ez	<0.005
Ethylbenzene		*	0.005	200 m 10 <u>2</u> 00 m	<0.005

QA/QC: Sample blank is none detected

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction.

(ppm) = (mg/kg)

MOBILE CHEM LABS



5021 Blum Road, Suite 3 • Martinez, CA 94553 Phone (415) 372-3700 • Fax (415) 372-6955

AFS#2/NW\1428\012025

Zaccor Corporation 791 Hamilton Avenue Menlo Park, CA 94025 Attn: Gary Zaccor Project Manager

Date Sampled: 08-19-92 Date Received: 08-19-92 Date Analysed: 08-27-92

Sample Number 082156 Sample Description

Project # AFS#2/MW Alameda Fire Station #2 635 Pacific Street FW-4 8'-8.5' SOIL

ANALYS IS

•		, a	10 minutes
		Detection Limit	Sample Results
	gradient of the state of the st	Ppm	Car man De Car Car
Total Petroleum as Gasoline	Hydrocarbons	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Benzene		0.00s	≪0.005
Toluene		0.005	<0.005
Xylenes		0.005	<0.005
Ethylbenzene	The second secon	0.005	<0.005

QA/QC: Sample blank is none detected

Note:

Analysis was performed using EPA methods 5030 and TPH LUFT with method 8020 used for BTX distinction. (ppm) = (mg/kg)

MOBILE CHEM LABS

ENVIRONMENTAL TECHNICAL SERVICES.

CHAIN OF CUSTODY RECORD 082154

PROJECT	<u> </u>	4-10-10-10		erts	NAME & ADD	280 /	والمرافق والمرافع والمتاوات	سالخ فقس	وأرسطت	4	1	-			
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ID,NO.	DATE	TIME	SOL	WATER	SA	MPLING LOCAT	ION	1PH (G	10 X	Total OB 1	Halogenated HC1	B, T, X&	Heavy Metais		
MW-2	18/19.12	[* 	X		5-5.	51						,	1	1	HOLD
mw-1)					9'-9.5			V	Z						082154
MW-S					51.5.	5								1	HOLD
mw-3					9.9.	5			1]	}	1	082 155
mw-4				بنا	5 = 5	.5					- -				HOLD
MW-4			Ш		8 - 8	5" !									108a 156
MW-4	•	* ************************************	1	ــــــــــــــــــــــــــــــــــــــ	15:4	5.5	Long to the state of the								Houn
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·					, <u> </u>										408 363-6427
	<u> </u>] ; 				-	i		-			1	(1) See attsched "Table 2" for specific analysis method.
Religiosished b	authi	MM	4	8 : /	ate/Time	Repeired by:	rhown	<u> </u>	lor er 1. Hja	relysia: və ali a	amplet	: FBC#	ved ligh	analyi	the laboratory accepting samples ils been stored in ice?
Relinquished by: (Signidure)			Data/Time Received by: (Signature)			(Signature)		Old any samples received for analysis have head space? Were samples in appropriate containers and properly pack							
Relinquished by: (Signature)					Date/Time Recidior Laboratory by: (5)			are)							sus a con highest becoming (
		and it	ldig 163						<u> </u>	Signat	are .		·		Title Cate

500 I+ #354/

APPENDIX F

Groundwater Analytical Results



Drinking Water
Waste Water
Asbestos
Hazardous Waste
Soil
Calderon Testing
Air

14072 W. Park Avenue Boulder Creek, CA 95006 (408) 338-3053

Laboratory Report

Client Report Date
Ernvicorrangerital Tech. Services 09/29/92
1548 Jacob Ave.
San Jose CA 95118

Sample Site Alam Fire Dept 635 Pacific Street Alameda Alam Fire #2 Date Received 09/05/92

Analysis Requested
Total Hydrocarbons - Gas
Total Hydrocarbons - Diesel
BTEX

Procedure EPA 5030 EPA 3510 EPA 602 Date Analyzed
0/3/05/52

S&W Ref. #	Client Ref. #	Matrix/Analysis	Concentration	Detection Limit		
2492-ET1-A	MU-2	Water/TPH-G	*	50 ppb		
2492-ET1-A	MM-2	Water/TPH-D	#	50 ppb		
2492-ET1-A	HH-5	Water/STEX	•			
		Benzene	*	0.5 ppb		
		Toluene	*	0.5 ppb		
		Ethy I benzene	#	0.5 ppb		
		Xylenes	*	0.5 ppb		
2432-ET1-B	344-4	Hater/TPH-G	#	50 ppb		
2492-ET1-B	Mi-4	Water/TPH-D	#	50 ppb		
2432-ET1-B	Mid-4	Hater/BTEX				
		Benzene	#	0.5 ppb		
		Toluene	*	0.5 ppb		
		Ethy 1 benzene	#	0.5 ppb		
		Xylenes	*	O.5 ppb		

* No detectable amount @ detection limit

Analyst Signature

R. W. Larray

Soil and Water Environmental Laboratory

Drinking Water
Waste Water
Asbestos
Hazardous Waste
Soil
Calderon Testing
Air

14072 W. Park Avenue Boulder Creek, CA 95006 (408) 338-3053

Laboratory Report

Client

Report Date

Envioremental Tech. Services 09/10/92

1548 Jacob Ave.

San Jose CA 95118

Sample Site

Date Received

Alameda Fire Det.

635 Pacific St.

Alameda, CA

Alam Fire #2

09/05/92

Analysis Requested

Total Hydrocarbons - Gas Total Hydrocarbons - Diesel

BTEX

Procedure

EPA 5030

EPA 3510

EPA 602

Date Analyzed

09/06/92

S&W Ref. #	Client Ref. #	Matrix/Analysis	Concentration	Detection Limit
2492-ET1-C	MW-3	Water/TPH-G	*	50 ppb
2492-ET1-C	MW-3	Water/TPH-D	*	50 ppb
2492-ET1-C	MM-3	Water/BTEX		
		Benzene	₩	0.5 ppb
		Taluene	*	0.5 ppb
		Ethylbenzene	*	0.5 ppb
		Xvlenes	*	0.5 ppb

^{*} No detectable amount 8 detection limit

Analyst Signature

Lamoy_

									•	1 1 1 ×	70 7	JD.			
PROJECT NOMED. SITE NAME & ADDRESS ALAM FIRED DIAM FIRE DOOR ADMEDIA LA WITNESSING AGENCY/INSPECTOR NAME/DATE									ANAL	YSES	REC				
Juliet Shen Clary Fireth Dept									- 1 10 10 10 10 10 10 10 10 10 10 10 10 10	Grates	ed HCs		#	REMARKS	
ED.MO.	DATE	TIME	80 K	WATER	s	AMPLING LOCA	TION	TPH (Garothe)	TPH (Desel) &	Total OI & Great	Habgenated HC:	B.T.X&E	Heavy Metals		
MW-2	- 4	9/4/92		X				17							
MW-4	Ł	9/4/92		X									 		
MW-3	9/4/92			Ñ											
	-,,														

				[(1) See attached "Table 2"	
					The last state of the last sta									for specific analysis method.	
Relinquished by:	<i>Y/ /</i>			Ĩ	Me/Time	Received by:	(Signature)		The folk for anal	owing !	MUST	BE co	mpieted	by the laboratory accepting samples	
Relinquished by:	(Signati	KKL4	 [92 1:16	Received by:	/Sizonah con l				mples :	ecelve	d for an	alysis been stored in ice?	
7	. •	J	j				(ogname)]:	2. Will a	ample	s forne	in Addi	perated	until analyzad?	
Relinquished by: (Signature)			+	Date/Time Received by: (Signature)			(Signature)				slysis have head space?				
							- •	•						dainers and properly packaged?	
				te/Time	Rec'd for Leber	ratory by: (Sign	atro)			lass	Je	n	9-5/97		

Rev: 12-88