

EXXON COMPANY, U.S.A.
MARKETING • FUEL PRODUCTS
BUSINESS SERVICES • ENVIRONMENTAL ENGINEERING
P. O. Box 4032 • Concord, California 94524-4032

ENVIRONMENTAL
RESOLUTIONS
99 MAR 26 PM 3:05

Marla D. Guensler
Senior Engineer

(925) 246-8776
(925) 246-8798 Facsimile
Marla.D.Guensler@Exxon.Sprint.com

#1068

March 22, 1999

Mr. Barney Chan
Alameda County Health Care Services Agency
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

DO. next run on
my samples

RE: Former Exxon RAS #7-0236, 6600 East 14th Street, Oakland, CA

Dear Mr. Chan:

Attached for your review and comment is a copy of the report entitled **Quarterly Groundwater Monitoring, First Quarter 1999**, dated February 17, 1999 for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Novato, California, and details the results of the quarterly groundwater monitoring and sampling activities at the subject site.

Exxon received the Alameda County Health Care Services letter dated February 22, 1999 regarding this site. Requests made in the letter will be addressed in the next sampling event and subsequent report.

If you have any questions, please contact me at (925) 246-8776.

Sincerely,



Marla D. Guensler
Senior Engineer
Enclosure (1)

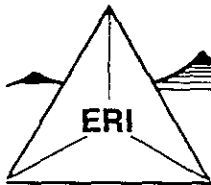
MDG/mg

cc: w/attachment:

Mr. Stephen Hill - California Regional Water Quality control Board - San Francisco Bay Region

w/out attachment:

Ms. Tracy Faulkner - Environmental Resolutions, Inc.



ENVIRONMENTAL RESOLUTIONS, INC.

February 17, 1999

ERI 200913.R17

Ms. Marla D. Guensler
Exxon Company, U.S.A.
P.O. Box 4032
Concord, California 94524-4032

Subject: Quarterly Groundwater Monitoring, First Quarter 1999, Former Exxon Service Station
7-0236, 6600 East 14th Street, Oakland, California.

Ms. Guensler:

At the request of Exxon Company, U.S.A. (Exxon), Environmental Resolutions, Inc. (ERI) performed the first quarter 1999, groundwater monitoring and sampling event at the subject site. The location of the site is shown on the Site Vicinity Map (Plate 1). The purpose of quarterly monitoring and sampling is to evaluate concentrations of dissolved hydrocarbons in groundwater and groundwater flow direction and gradient.

GROUNDWATER MONITORING AND SAMPLING

On January 15, 1999, ERI measured depth to water (DTW) in existing monitoring wells and collected groundwater samples from groundwater wells MW2 through MW6, and MW8 for laboratory analysis.

No measurable liquid phase hydrocarbons were observed in the monitoring wells. Groundwater monitoring and sampling was performed in accordance with ERI's groundwater sampling protocol provided in Attachment A.

Based on DTW measurements the groundwater appears to flow in a southwesterly direction with a calculated hydraulic gradient of 0.02 (Plate 2). Historical and recent monitoring data are summarized in Table 1.

LABORATORY ANALYSES AND RESULTS

Groundwater samples were submitted to Sequoia Analytical Laboratories (California State Certification Number 1210) in Redwood City, California, under chain of custody protocol. The samples were analyzed for benzene, toluene, ethylbenzene, and total xylenes (BTEX), methyl tertiary butyl ether (MTBE), total purgeable petroleum hydrocarbons as gasoline (TPPHg), and total extractable petroleum hydrocarbons as diesel (TEPHd) using the methods listed in the notes in Table 1. The laboratory analysis reports and chain of custody records are attached (Attachment B). Cumulative results of laboratory analysis of groundwater samples are summarized in Table 1. The results of analyses of groundwater samples collected during the recent sampling event are shown on Plate 2.

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental practice in California at the time this investigation was performed. This report has been prepared for Exxon Company, U.S.A. and any reliance on this report by third parties shall be at such party's sole risk.

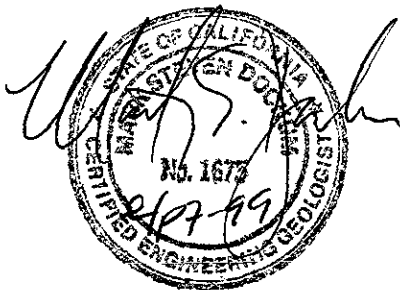
ERI recommends forwarding copies of this report to:

Mr. Barney Chan
Alameda County Health Care Services Agency -
Department of Environmental Health
1131 Harbor Bay Parkway, Room 250
Alameda, California 94502-6577

Mr. Stephen Hill
California Regional Water Quality Control Board -
San Francisco Bay Region
1515 Clay Street, Suite 1400
Oakland, California 94612

If you have any questions or comments regarding this report, please call (415) 382-5991.

Sincerely,
Environmental Resolutions, Inc.



Mark S. Dockum, R.G., C.E.G.
Senior Project Manager

Enclosures: Table 1: Cumulative Groundwater Monitoring and Sampling Data

Plate 1: Site Vicinity Map

Plate 2: Generalized Site Plan

Attachment A: Groundwater Sampling Protocol

Attachment B: Laboratory Analysis Reports and Chain of Custody Record

TABLE I
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-0236
 6600 East 14th Street
 Oakland, California
 (Page 1 of 9)

Well ID # (TOC)	Sampling Date	SUBJ <...feet...>	DTW	Elev.	TEPHd <.....>	TPPHg	MTBE	B ug/L.....	T	E	X	DO <...ppm. >
MW1 (20.20)	3/15/91	NR	7.44	12.76	---	<50	---	<0.3	0.5	0.3	1.3	---
	01/15/92 (H,T)	NR	10.60	9.60	<300	<50	---	<0.5	0.7	<0.5	0.9	---
	03/23/92 (H,T)	NR	6.38	13.82	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	4/6/92	NR	7.55	12.65	---	---	---	---	---	---	---	---
	07/08/92 (H,T)	NR	9.85	10.35	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	10/13/92 (H,T)	NR	12.95	7.25	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	3/9/93	NLPH	7.38	12.82	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	6/4/93	NLPH	8.55	11.65	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	9/2/93	NLPH	10.85	9.35	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	11/16/93	NLPH	12.43	7.77	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	2/4/94	NLPH	9.10	11.10	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	4/29/94	NLPH	8.45	11.75	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	9/20/94	NLPH	10.73	9.47	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	12/14/94	NLPH	7.35	12.85	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	3/27/95	NLPH	7.06	13.14	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	5/18/95	NLPH	7.32	12.88	<50	<50	---	<0.5	<0.5	<0.5	<0.5	---
	8/8/95	NLPH	9.24	10.96	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
	11/7/95	NLPH	10.74	9.46	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
	2/29/96	NLPH	6.80	13.40	53	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
	5/10/96	NLPH	8.13	12.07	150	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
8/20/96	NLPH	9.58	10.62	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---	
10/17/96	---	---	---	---	---	---	---	---	---	---	9.50	
11/27/96	---	---	---	---	---	---	---	---	---	---	11.54	
12/6/96	NLPH	8.10	12.10	---	---	---	---	---	---	---	10.05	
1/19/97	abandoned											
MW2 (19.15)	03/15/91 (H,T)	NR	9.05	10.10	120	1,700	---	190	2.6	12	64	---
	01/15/92 (H,T)	NR	11.60	7.55	1,000	6,800	---	81	<10	320	170	---
	03/23/92 (H,T)	NR	9.42	9.73	3,000	7,100	---	740	30	810	490	---
	4/6/92	NR	9.09	10.06	---	---	---	---	---	---	---	---
	7/8/92	NR	10.08	9.07	2,100	7,000	---	250	14	300	160	---
	10/13/92	NR	12.06	7.09	1,900	3,200	---	97	2.6	97	53	---
	3/9/93	sheen	9.71	9.44	---	---	---	---	---	---	---	---
	6/4/93	sheen	9.40	9.75	---	---	---	---	---	---	---	---
	09/02/93	sheen	10.46	8.69	3,700	11,000	2,500	210	18	260	59	---
	11/16/93 (M*)	NLPH	11.44	7.71	3,300	8,500	---	75	27	51	32	---
2/4/94	NLPH	10.41	8.74	2,700	4,400	---	120	16	22	7.7	---	
4/29/94	NLPH	9.51	9.64	2,000	380	---	5.9	0.6	1.6	<0.5	---	

TABLE 1
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-0236
 6600 East 14th Street
 Oakland, California
 (Page 2 of 9)

Well ID # (TOC)	Sampling Date	SUBJ <.....>	DTW feet.....	Elev. >.....<	TEPHd <.....>	TPPHg <.....>	MTBE <.....>	B ug/L.....	T	E	X	DO <...ppm...>	
MW2 (cont.) (19.15)	9/20/94	NLPH	10.57	8.58	1,800**	19,000	---	190	29***	110	27***	---	
	12/14/94	sheen	8.90	10.25	---	---	---	---	---	---	---	---	
	09/20/94	NLPH	10.57	8.58	1,800**	19,000	---	190	29***	110	27***	---	
	12/14/94	sheen	8.90	10.25	---	---	---	---	---	---	---	---	
	3/27/95	NLPH	7.72	11.43	1,700	6,300	---	210	15	250	43	---	
	5/18/95	sheen	8.65	10.50	2,000#	6,000	---	180	9.9	220	55	---	
	8/8/95	NLPH	9.67	9.48	2,700	5,300	36,000	110	<20	120	<20	---	
	11/7/95	NLPH	10.49	8.66	1,800	6,400	24,000	120	11	95	38	---	
	Additional Analyses for general minerals and properties <*												
	2/29/96	NLPH	8.45	10.70	2,500	<5,000	25,000	120	<50	120	<50	---	
5/10/96	NLPH	9.02	10.13	2,300	11,000	26,000	210	120	210	140	---		
8/20/96	NLPH	10.08	9.07	---	---	---	---	---	---	---	---		
10/17/96	---	---	---	---	---	---	---	---	---	---	7.75		
11/27/96	---	---	---	---	---	---	---	---	---	---	6.28		
12/6/96	NLPH	10.21	8.94	1,700	5,800	<125	170	<25	38	<25	5.21		
1/17/97	NLPH	---	---	---	---	---	---	---	---	---	3.67		
(22.19)	2/25/97	NLPH	8.15	14.04	1,500	5,900	4,400	110	14	310	52	2.71	
	3/13/97	---	---	---	---	---	---	---	---	---	---	2.46	
	4/16/97	---	---	---	---	---	---	---	---	---	---	1.00	
	5/21/97	NLPH	10.50	11.69	1,600	5,700	1,800	71	11	240	59	0.85	
	6/5/97	---	---	---	---	---	---	---	---	---	---	2.18	
	7/11/97	---	---	---	---	---	---	---	---	---	---	1.87	
	8/6/97	NLPH	10.80	11.39	1,600	4,100	(1,900)	40	5.2	49	17	1.51	
	9/23/97	---	---	---	---	---	---	---	---	---	---	2.36	
	10/7/97	NLPH	11.08	11.11	1,200	280	230	1.2	2.4	<0.5	1.1	1.56	
	12/24/97	---	---	---	---	---	---	---	---	---	---	1.23	
	1/16/98	NLPH	7.29	14.90	1,200	3,500	3,000	190	14	110	31	1.18	
	2/20/98	---	---	---	---	---	---	---	---	---	---	1.30	
	3/26/98	---	---	---	---	---	---	---	---	---	---	1.20	
	4/17/98	NLPH	8.61	13.58	970	3,200	2,600	150	6.9	37	5.7	1.38	
	5/13/98	---	---	---	---	---	---	---	---	---	---	0.45	
6/22/98	---	---	---	---	---	---	---	---	---	---	1.09		
7/17/98	NLPH	9.38	12.81	1,300	1,700	1,500	63	<5.0	<5.0	<5.0	0.86		
10/16/98	NLPH	10.41	11.78	1,500	2,000	1,400	22	<2.0	<2.0	2.4	---		
1/15/99	NLPH	10.01	12.18	900	2,300	2,200	<5.0	6.0	<5.0	6.5	---		
MW3 (19.59)	03/15/91 (H,T)	NR	7.84	11.75	160	3,100	---	2.2	1.9	100	84	---	
	01/15/92 (H,T)	NR	10.30	9.29	<300	250	---	0.7	6.8	1.5	1.5	---	
	03/23/92 (H,T)	NR	6.84	12.75	440	640	---	<0.5	12	25	6.5	---	
	4/6/92	NR	7.84	11.75	---	---	---	---	---	---	---	---	

← why wasn't DO run

need to run by GC/MS also

TABLE 1
 CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-0236
 6600 East 14th Street
 Oakland, California
 (Page 3 of 9)

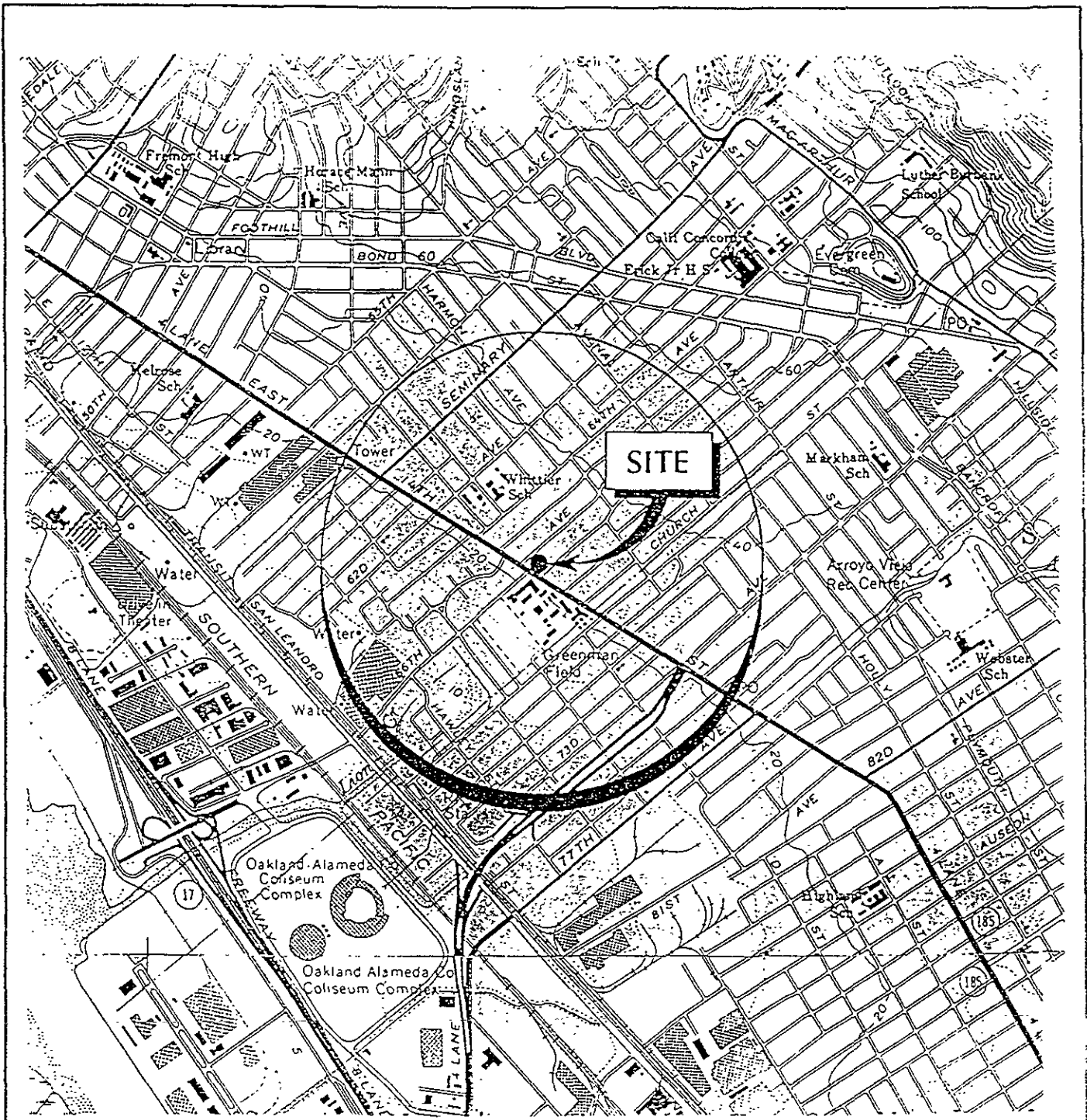
Well ID # (TOC)	Sampling Date	SUBJ <.....feet.....>	DTW	Elev.	TEPHd <.....>	TPPHg <.....>	MTBE <.....>	B ug/L	T ug/L	E ug/L	X ug/L	DO <.. ppm...>
MW3 (cont.)	07/08/92 (H,T)	NR	8.63	10.96	960	2,900	---	<0.5	2.6	12	63.7	---
(19.59)	10/13/92 (H)	NR	12 10	7.49	400	1,100	---	5.5	<0.5	4.6	1.1	---
	3/9/93	sheen	9.05	10.54	---	---	---	---	---	---	---	---
	6/4/93	sheen	8.43	11.16	---	---	---	---	---	---	---	---
	9/2/93	NLPH	10 22	9.37	690	840	---	2.7	3.6	5.4	2.9	---
	11/16/93	NLPH	11.44	8 15	310	650	---	<0.5	11	7.7	2.4	---
	2/4/94	NLPH	9.27	10 32	340	870	---	0.6	14	1.2	0.8	---
	4/29/94	NLPH	8 10	11.49	290	790	---	<0.5	<0.5	0 8	1	---
	9/20/94	NLPH	10.10	9.49	91**	1,900	---	<0.5	<0.5	11	4.4	---
	12/14/94	NLPH	8.00	11.59	190	1,700	---	17	22	<0.5	<0 5	---
	3/27/95	NLPH	7.23	12.36	1,100	1,500	---	5	3 1	6.3	3.6	---
	5/18/95	NLPH	7.73	11 86	470#	1,000	---	<0 5	<0 5	4.1	0 94	---
	8/8/95	NLPH	8.81	10.78	580	1,600	12	12	<0.5	2.4	0.63	---
	11/7/95	NLPH	9.96	9.63	540	1,500	26	<2 5	2.9	<2.5	<2.5	---
	2/29/96	NLPH	8.47	11.12	680	1,000	<25	<5.0	<5.0	<5.0	<5.0	---
	5/10/96	NLPH	7 93	11.66	560	480	6 8	<1.0	<1 0	<1.0	<1.0	---
	8/20/96	NLPH	10 13	9.46	---	---	---	---	---	---	---	---
	10/17/96	---	---	---	---	---	---	---	---	---	---	7.65
	11/27/96	---	---	---	---	---	---	---	---	---	---	8.76
	12/6/96	NLPH	9 21	10.38	450	970	19	<1 0	<1.0	<1.0	1.8	10.14
	1/17/97	---	---	---	---	---	---	---	---	---	---	14.02
(22 62)	2/25/97	NLPH	8.34	14.28	410	990	47	10	0.85	0.86	1 5	10 69
	3/13/97	---	---	---	---	---	---	---	---	---	---	8 68
	4/16/97	---	---	---	---	---	---	---	---	---	---	18.73
	5/21/97	NLPH	9.99	12.63	270	<50	<2.5	<0.5	<0.5	<0 5	<0 5	6 76
	6/5/97	---	---	---	---	---	---	---	---	---	---	6.70
	7/11/97	---	---	---	---	---	---	---	---	---	---	4.10
	8/6/97	NLPH	10.29	12.33	310	650	<5.0	4.0	<1 0	<1.0	<1.0	10 59
	9/23/97	---	---	---	---	---	---	---	---	---	---	8.62
	10/7/97	NLPH	10 86	11 76	500	1,600	12	24	10	<2.0	3 5	11.81
	12/24/97	---	---	---	---	---	---	---	---	---	---	---
	1/16/98	---	---	---	---	---	---	---	---	---	---	---
	2/20/98	---	---	---	---	---	---	---	---	---	---	11.22
	3/26/98	---	---	---	---	---	---	---	---	---	---	10.55
	4/17/98	NLPH	7.56	15.06	220	710	21	<0.5	0 76	<0.5	<0 5	9 40
	5/13/98	---	---	---	---	---	---	---	---	---	---	0.22
	6/22/98	---	---	---	---	---	---	---	---	---	---	0.96
	7/17/98	NLPH	8.23	14.39	180	450	8.9	9 5	<1 0	<1.0	<1 0	0 94

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0236
6600 East 14th Street
Oakland, California
(Page 8 of 9)

Well ID # (TOC)	Sampling Date	SUBJ <..... .feet..... >	DTW	Elev.	TEPHd <..... >	TPPHg	MTBE	B ug/L.....	T	E	X	DO <...ppm...>
MW8	1/17/97	---	---	---	---	---	---	---	---	---	---	1.39
(22.60)	2/25/97	NLPH	7.93	14.67	<50	69	30	<0.5	<0.5	<0.5	<0.5	1.82
	3/13/97	---	---	---	---	---	---	---	---	---	---	1.58
	4/16/97	---	---	---	---	---	---	---	---	---	---	0.81
	5/21/97	NLPH	9.04	13.56	<50	<50	3.5	<0.5	<0.5	<0.5	<0.5	0.74
	6/5/97	---	---	---	---	---	---	---	---	---	---	0.55
	7/11/97	---	---	---	---	---	---	---	---	---	---	0.85
	8/6/97	NLPH	9.90	12.70	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	0.77
	9/23/97	---	---	---	---	---	---	---	---	---	---	0.75
	10/7/97	NLPH	10.23	12.37	<50	100	4.9	1.1	<0.5	<0.5	<0.5	0.82
	12/24/97	---	---	---	---	---	---	---	---	---	---	0.86
	1/16/98	NLPH	4.39	18.21	81	180	9.6	2.8	<0.5	<0.5	0.92	0.94
	2/20/98	---	---	---	---	---	---	---	---	---	---	0.61
	3/26/98	---	---	---	---	---	---	---	---	---	---	0.53
	4/17/98	NLPH	---	---	74	370	27	<0.5	0.94	<0.5	0.79	2.65
	5/13/98	---	---	---	---	---	---	---	---	---	---	0.25
(22.60)	6/22/98	---	---	---	---	---	---	---	---	---	---	1.38
	7/17/98	NLPH	8.02	14.58	<50	<50	3.3	<0.5	<0.5	<0.5	<0.5	2.09
	10/16/98	NLPH	9.78	12.82	<50	<50	<2.5	<0.5	<0.5	<0.5	<0.5	---
	1/15/99	NLPH	8.40	14.20	<50	<50	<2.5	<0.5	0.97	<0.5	<0.5	---

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
 Former Exxon Service Station 7-0236
 6600 East 14th Street
 Oakland, California
 (Page 9 of 9)

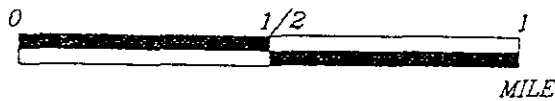
DO	=	Dissolved oxygen
<	=	Less than the laboratory detection limit
---	=	Not sampled/Not measured
**	=	Lighter hydrocarbons contribute to diesel range quantitation.
***	=	Results obtained past technical holding time (10/08/94) due to dilution requirements.
C	=	High boiling point hydrocarbons are present in sample.
D	=	Sample pattern does not match diesel standard pattern.
H	=	EPA Method 8010 compounds not detected at or above their respective laboratory detection limits Exceptions: MW2, 03/15/91, Methylene chloride detected at 1 ppb MW3, 03/15/91, Methylene chloride detected at 21 ppb
M*	=	A compound suspected to be methyl tertiary butyl ether was present.
T	=	Total Oil and Grease (TOG) using Standard Method 5520 not detected at or above the laboratory detection limit of 5,000 ppb.
<*	=	Less than stated laboratory detection limits except 490 ppm bicarbonate, 37 ppm calcium, 31 ppm chloride, 390 ppm hardness, 790 ppb iron, 60 ppm magnesium, 4,700 ppb manganese, 1.1 ppm sodium, 61 ppm sulfate, 540 ppm TDS, 730 umhos/cm conductivity, pH = 6.9
<**	=	Less than stated laboratory detection limits except 200 ppm bicarbonate, 23 ppm calcium, 21 ppm chloride, 78 ppb copper, 190 ppm hardness, 49,000 ppb iron, 44 ppm magnesium, 4,200 ppb manganese, 3.9 ppm potassium, 52 ppm sodium, 60 ppm sulfate, 390 ppm TDS
ug/L	=	Micrograms per liter
ppm	=	Parts per million



20090001



APPROXIMATE SCALE



Source: U.S.G.S. 7.5 minute topographic quadrangle map Oakland East and San Leandro, Calif 1980

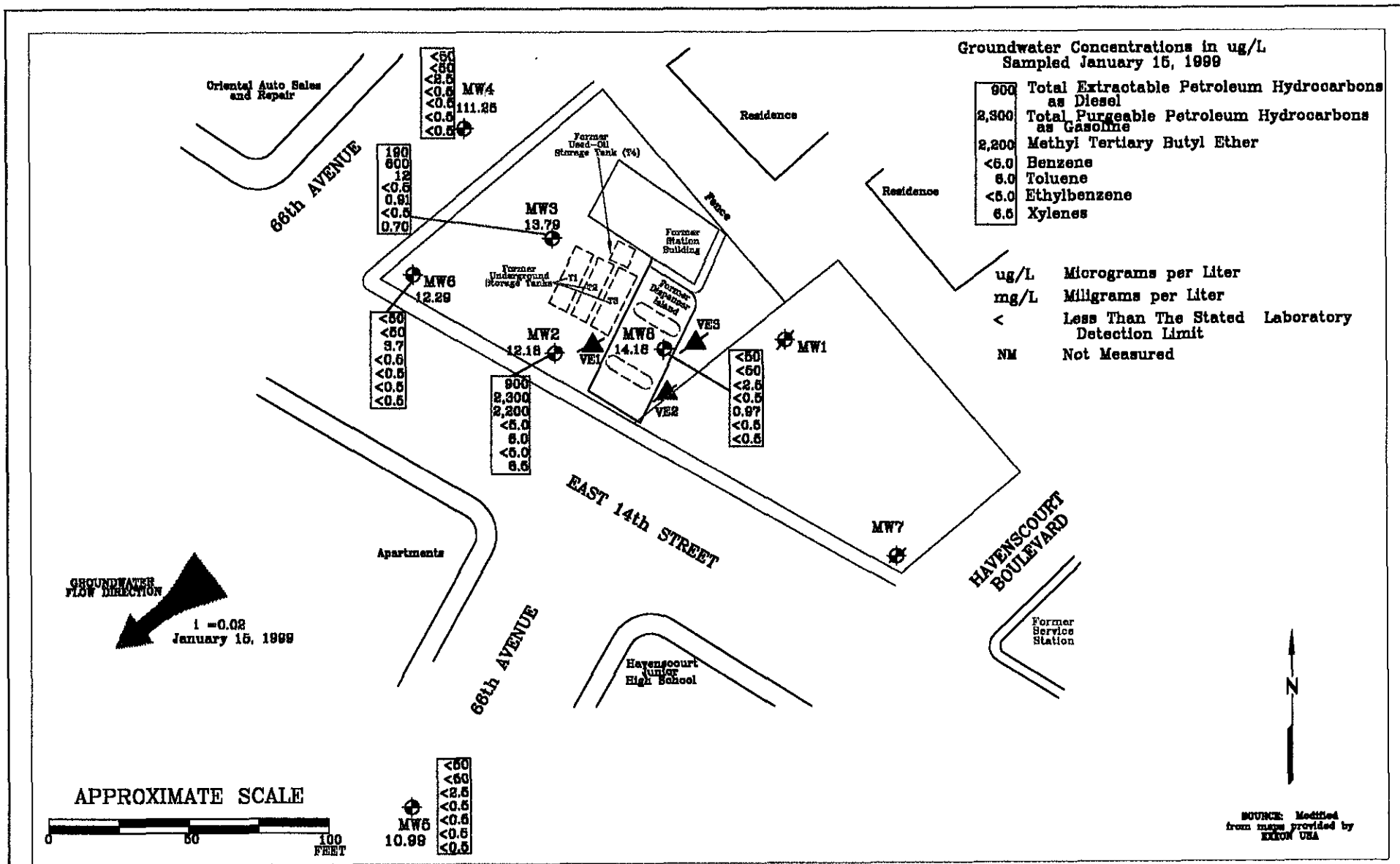


PROJECT ERI 2009

SITE VICINITY MAP
 EXXON SERVICE STATION 7-0236
 6630 East 14th Street
 Oakland, California

PLATE

1



FN 80080002



GENERALIZED SITE PLAN
 FORMER
 EXXON SERVICE STATION 7-0236
 6600 East 14th Street
 Oakland, California

EXPLANATION

MW8
 14.18
 MW7
 VES3
i =

Groundwater Monitoring Well
 Groundwater elevation in feet above mean sea level
 Groundwater Monitoring Well (Destroyed)
 Vapor Extraction Well (Destroyed)
 Interpreted Groundwater Gradient

PROJECT NO.
 2009

PLATE
 2

February 3, 1999

ATTACHMENT A
GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate-phase product level, if present, in each well that contained water and/or separate-phase product are measured with a MMC Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from wellhead elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. Any free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until stabilization of the temperature, pH, and conductivity is obtained, or until a minimum of three well casing volumes are purged. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples". The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h (7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons
π	=	ratio of the circumference of a circle to its diameter

Gallons of water purged/gallons in one well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples". Water samples are collected with a new, disposable Teflon® bailer. The groundwater is carefully poured into 40-milliliter (ml) glass vials, which are filled so as to produce a positive meniscus. Each vial is preserved with hydrochloric acid, sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain of Custody Record, to a California-certified laboratory.

ATTACHMENT B

**LABORATORY ANALYSIS REPORTS
AND CHAIN OF CUSTODY RECORD**

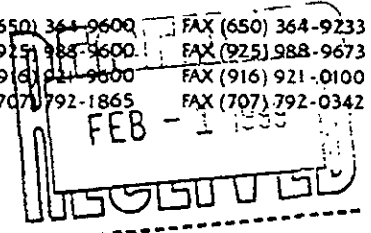


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(707) 792-1865 FAX (707) 792-0342



Environmental Resolutions	Client Proj. ID: Exxon 7-0263,200913X	Received: 01/18/99
74 Digital Drive, Suite 6		
Novato, CA 94949	Lab Proj. ID: 9901889	Reported: 01/28/99
Attention: Mark Dockum		

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 18 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

SEQUOIA ANALYTICAL

Project Manager



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Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-0263,200913X
Sample Descript: W-11-MW4
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9901889-01

Sampled: 01/15/99
Received: 01/18/99
Extracted: 01/21/99
Analyzed: 01/21/99
Reported: 01/28/99

Attention: Mark Dockum

C Batch Number: GC0121990HBPEXA
Instrument ID: GCHP4B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern:	50	N.D.
Surrogates	Control Limits %	% Recovery
n-Pentacosane (C25)	50 150	81

analytes reported as N.D. were not present above the stated limit of detection

EQUOIA ANALYTICAL - ELAP #1210

Project Manager

Page:

1



Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-0263,200913X
Sample Descript: W-11-MW4
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9901889-01

Sampled: 01/15/99
Received: 01/18/99
Analyzed: 01/25/99
Reported: 01/28/99

Attention: Mark Dockum

QC Batch Number: GC012599BTEX30A
Instrument ID: GCHP30

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	96

analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Project Manager



Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-0263,200913X
Sample Descript: W-9-MW8
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9901889-02

Sampled: 01/15/99
Received: 01/18/99
Extracted: 01/21/99
Analyzed: 01/21/99
Reported: 01/28/99

Attention: Mark Dockum

GC Batch Number: GC0121990HBPEXA
Instrument ID: GCHP4B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern:	50	N.D.
Surrogates	Control Limits %	% Recovery
n-Pentacosane (C25)	50 150	85

analytes reported as N.D. were not present above the stated limit of detection.

EQUOIA ANALYTICAL - ELAP #1210

Project Manager



Environmental Resolutions 74 Digital Drive, Suite 6 Novato, CA 94949	Client Proj. ID: Exxon 7-0263,200913X Sample Descript: W-9-MW8 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9901889-02	Sampled: 01/15/99 Received: 01/18/99 Analyzed: 01/25/99 Reported: 01/28/99
--	--	---

QC Batch Number: GC012599BTEX30A
Instrument ID: GCHP30

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	0.97
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	109

Analyses reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Project Manager



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Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Attention: Mark Dockum

Client Proj. ID: Exxon 7-0263,200913X
Sample Descript: W-9-MW5
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9901889-03

Sampled: 01/15/99
Received: 01/18/99
Extracted: 01/21/99
Analyzed: 01/21/99
Reported: 01/28/99

QC Batch Number: GC0121990HBPEXA
Instrument ID: GCHP4B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern:	50	N.D.
Surrogates	Control Limits %	% Recovery
n-Pentacosane (C25)	50 150	90

analytes reported as N.D. were not present above the stated limit of detection.

EQUOIA ANALYTICAL - ELAP #1210



Project Manager

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Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-0263,200913X
Sample Descript: W-9-MW5
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9901889-03

Sampled: 01/15/99
Received: 01/18/99
Analyzed: 01/22/99
Reported: 01/28/99

Attention: Mark Dockum

QC Batch Number: GC012299BTEX31A
Instrument ID: GCHP31

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	98

Analytes reported as N.D. were not present above the stated limit of detection.

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Environmental Resolutions
74 Digital Drive, Suite 6
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Client Proj. ID: Exxon 7-0263,200913X
Sample Descript: W-11-MW6
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9901889-04

Sampled: 01/15/99
Received: 01/18/99
Extracted: 01/21/99
Analyzed: 01/21/99
Reported: 01/28/99

Attention: Mark Dockum

GC Batch Number: GC0121990HBPEXA
Instrument ID: GCHP4B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern:	50	N.D.
Surrogates	Control Limits %	% Recovery
n-Pentacosane (C25)	50 150	81

Values reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Project Manager



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Environmental Resolutions 74 Digital Drive, Suite 6 Novato, CA 94949	Client Proj. ID: Exxon 7-0263,200913X Sample Descript: W-11-MW6 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9901889-04	Sampled: 01/15/99 Received: 01/18/99 Analyzed: 01/25/99 Reported: 01/28/99
Attention: Mark Dockum		
GC Batch Number: GC012599BTEX30A		
Instrument ID: GCHP30		

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	3.7
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		N.D.
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	94

Values reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

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Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-0263,200913X
Sample Descript: W-12-MW3
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9901889-05

Sampled: 01/15/99
Received: 01/18/99
Extracted: 01/21/99
Analyzed: 01/21/99
Reported: 01/28/99

Attention: Mark Dockum

GC Batch Number: GC0121990HBPEXA
Instrument ID: GCHP4B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel Chromatogram Pattern: Unidentified HC	50	190 C9-C24
Surrogates	Control Limits %	% Recovery
n-Pentacosane (C25)	50 150	83

analytes reported as N D were not present above the stated limit of detection.

EQUOIA ANALYTICAL - ELAP #1210

Project Manager:



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Environmental Resolutions
74 Digital Drive, Suite 6
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Attention: Mark Dockum

GC Batch Number: GC012299BTEX31A
Instrument ID: GCHP31

Client Proj. ID: Exxon 7-0263,200913X
Sample Descript: W-12-MW3
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9901889-05

Sampled: 01/15/99
Received: 01/18/99
Analyzed: 01/22/99
Reported: 01/28/99

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	600
Methyl t-Butyl Ether	2.5	12
Benzene	0.50	N.D.
Toluene	0.50	0.91
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	0.70
Chromatogram Pattern: Unidentified HC		C6-C12
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	95

analytes reported as N.D. were not present above the stated limit of detection.

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Project Manager



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Client Proj. ID: Exxon 7-0263,200913X
Sample Descript: W-15-MW2
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9901889-06

Sampled: 01/15/99
Received: 01/18/99
Extracted: 01/21/99
Analyzed: 01/21/99
Reported: 01/28/99

Attention: Mark Dockum

GC Batch Number: GC0121990HBPEXA
Instrument ID: GCHP4A

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel	50	900
Chromatogram Pattern: Unidentified HC		C9-C24
Surrogates	Control Limits %	% Recovery
n-Pentacosane (C25)	50 150	99

Bytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Project Manager



Sequoia Analytical

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Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949

Client Proj. ID: Exxon 7-0263,200913X
Sample Descript: W-15-MW2
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9901889-06

Sampled: 01/15/99
Received: 01/18/99
Analyzed: 01/22/99
Reported: 01/28/99

Attention: Mark Dockum

C Batch Number: GC012299BTEX31A
Instrument ID: GCHP31

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	500	2300
Methyl t-Butyl Ether	25	2200
Benzene	5.0	N.D.
Toluene	5.0	6.0
Ethyl Benzene	5.0	N.D.
Xylenes (Total)	5.0	6.5
Chromatogram Pattern:		GAS
Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	102

Values reported as N.D. were not present above the stated limit of detection

SEQUOIA ANALYTICAL - ELAP #1210

Project Manager



**Sequoia
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Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949
Attention: Mark Dockum

Client Project ID: Exxon 7-0263/200913X

QC Sample Group: 9901889

Reported: Jan 28, 1999

QUALITY CONTROL DATA REPORT

Matrix: Liquid
Method: EPA 8015A
Analyst: A. PORTER

ANALYTE Diesel

QC Batch #: GC0121990HBPEXA

Sample No.: 9901889-06
Date Prepared: 1/21/99
Date Analyzed: 1/21/99
Instrument I.D.#: GCHP4A

Sample Conc., ug/L: 900
Conc. Spiked, ug/L: 1000

Matrix Spike, ug/L: 2300
% Recovery: 140

Matrix
pike Duplicate, ug/L: 1800
% Recovery: 90

Relative % Difference: 43

RPD Control Limits: 0-50

LCS Batch#: BLK012199AS

Date Prepared: 1/21/99
Date Analyzed: 1/21/99
Instrument I.D.#: GCHP4A

Conc. Spiked, ug/L: 1000

Recovery, ug/L: 900
LCS % Recovery: 90

Percent Recovery Control Limits:

MS/MSD	50-150
LCS	60-140

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

Please Note

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL


Ronald M. Chew
Project Manager



Sequoia Analytical

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Environmental Resolutions
74 Digital Drive, Suite 6
Novato, CA 94949
Attention: Mark Dockum

Client Project ID: Exxon 7-0263/200913X

QC Sample Group: 9901889

Reported: Jan 28, 1999

QUALITY CONTROL DATA REPORT

Matrix: Liquid
Method: EPA 8015
Analyst: TLP

ANALYTE Gasoline

QC Batch #: GC012599BTEX30A

Sample No.: GW9901925-12

Date Prepared: 1/25/99

Date Analyzed: 1/25/99

Instrument I.D.#: GCHP30

Sample Conc., ug/L: N.D.

Conc. Spiked, ug/L: 250

Matrix Spike, ug/L: 250

% Recovery: 100.0

Matrix

pike Duplicate, ug/L: 260

% Recovery: 103

relative % Difference: 3.0

RPD Control Limits: 0-25

LCS Batch#: GC012599BTEX30A

Date Prepared: 1/25/99

Date Analyzed: 1/25/99

Instrument I.D.#: GCHP30

Conc. Spiked, ug/L: 250

LCS Recovery, ug/L: 260

LCS % Recovery: 104

Percent Recovery Control Limits:

MS/MSD 60-140

LCS 70-130

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

Please Note

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL


Ronald M. Chew
Project Manager



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Environmental Resolutions
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Attention: Mark Dockum

Client Project ID: Exxon 7-0263/200913X

QC Sample Group: 9901889

Reported: Jan 28, 1999

QUALITY CONTROL DATA REPORT

Matrix: Liquid
Method: EPA 8015
Analyst: R.GECKLER

ANALYTE Gasoline

QC Batch #: GC012299BTEX31A

Sample No.: 9901889-5
Date Prepared: 1/22/99
Date Analyzed: 1/22/99
Instrument I.D.#: GCHP31

Sample Conc., ug/L: 600
Conc. Spiked, ug/L: 850

Matrix Spike, ug/L: 830
% Recovery: 98

Matrix
pike Duplicate, ug/L: 830
% Recovery: 98

Relative % Difference: 0.0

RPD Control Limits: 0-25

LCS Batch#: GC012299BTEX31A

Date Prepared: 1/22/99
Date Analyzed: 1/22/99
Instrument I.D.#: GCHP31

Conc. Spiked, ug/L: 250

LCS Recovery, ug/L: 240
LCS % Recovery: 96

Percent Recovery Control Limits:

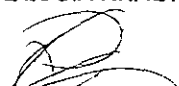
MSMSD	60-140
LCS	70-130

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL


Ronald M. Chew
Project Manager



680 Chesapeake Dr.
Redwood City, CA 94063
(650) 364-9600 • FAX (650) 364-9233

EXXON COMPANY, U.S.A.

P.O. Box 2180, Houston, TX 77002-7426

CHAIN OF CUSTODY

4401884

Consultant's Name: Environmental Resources Inc.

Page 2 of 2

Address: 74 Digital Dr. #6, Novato Ca 94949

Project #: _____
Project Contact: Mark Dockun
EXXON Contact: Mark Guenster
Sampled by (print): Tom Chappell
Shipment Method: _____

Consultant Project #: 2009138
Phone #: 415. 382. 9105
Phone #: 925. 246. 8774
Sampler's Signature: [Signature]
Air Bill #: _____

Site Location: 6600 E. 14th
Consultant Work Release #: 1943 2502
Laboratory Work Release #: _____
EXXON RAS #: 7-0236
Oakland, Ca.

TAT: 24 hr 48 hr 72 hr 96 hr Standard (10 day)

ANALYSIS REQUIRED

1+8
2+8
3+8
4+8
5+8
6+8

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	TPH/Gas BTEX/ 8015/ 8020	TPH/ Diesel EPA 8015	TRPH S.M. 5520	Temperature: _____ Inbound Seal: Yes No Outbound Seal: Yes No
W-11-mw4	1/15/99	11:30	Water	WA	2			X		
W-9-mw8		11:50								
W-9-mw5		12:10								
W-11-mw6		12:30								
W-12-mw3		12:50								
W-15-mw2	1/18	13:10	W	W	2			W		

RELINQUISHED BY / AFFILIATION

Date

Time

ACCEPTED / AFFILIATION

Date

Time

Additional Comments

<u>Tom Chappell / ERI</u>	<u>1.18.99</u>	<u>1645</u>	<u>[Signature] Sequoia</u>	<u>1/18</u>	<u>1645</u>	
<u>[Signature] Sequoia</u>	<u>1.18.99</u>		<u>Wendy Lane Sequoia</u>	<u>1/18/99</u>	<u>1831</u>	

Pink - Client
Yellow - Sequoia
White - Sequoia



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 Redwood City, CA 94063
 (650) 364-9600 • FAX (650) 364-9233

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CHAIN OF CUSTODY

9901889

Consultant's Name: Environmental Resolutions Inc Page 1 of 2

Address: 74 Digital Dr. #6, Novato Ca 94949 Site Location: 6600 E. 14th

Project #: _____ Consultant Project #: 2009138 Consultant Work Release #: 19432502

Project Contact: Mark Dockum Phone #: 415-382-9105 Laboratory Work Release #: _____

EXXON Contact: Marla Gwensler Phone #: 925-246-8776 EXXON RAS #: 20236

Sampled by (print): Jim Chappell Sampler's Signature: [Signature] Oakland, Ca

Shipment Method: _____ Air Bill #: _____

TAT: 24 hr 48 hr 72 hr 96 hr Standard (10 day)

ANALYSIS REQUIRED

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	TPH/Gas BTEX/ 8015/ 8020	TPH/ Diesel EPA 8015	TRPH S.M. 5520	MTBE 8020	Temperature: _____	
											Inbound Seal: Yes No	Outbound Seal: Yes No
11X W-11-mw4	1/15/99	11:20	Water	Hcl	3							
12X W-9-mw8		11:40										
13X W-9-mw5		12:00										
14X W-11-mw6		12:20										
15X W-12-mw3		12:40										
16X W-15-mw2	V/C	13:00	V/C	V/C	V/C							

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
<u>Jim Chappell / ERI</u>	<u>1.18.99</u>	<u>1645</u>	<u>[Signature] SEQUOIA</u>	<u>1/18</u>	<u>1645</u>	
<u>[Signature] SEQUOIA</u>	<u>1.18.99</u>		<u>Noelle Lane / Sequoia</u>	<u>1/18/99</u>	<u>1831</u>	

Pink - Client

Yellow - Sequoia

White - Sequoia

ALAMEDA COUNTY
HEALTH CARE SERVICES



AGENCY
DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION (LOP)
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

February 22, 1999
StID # 1068

Ms. Marla Guensler
Exxon Company, USA
P.O. Box 4032
Concord, CA 94524-4032

Re: Work Plan for Former Exxon Station 7-0236, 6600 E. 14th St., Oakland CA 94621

Dear Ms. Guensler:

Our office has received and reviewed the February 18, 1999 **Work Plan for Utility Survey, Sensitive Receptor Survey and Baseline Risk Assessment** for the above referenced site as prepared by Environmental Resolutions, Inc. (ERI). This work plan is in response to my January 7, 1999 letter and follows my November 19, 1998 meeting with your consultant.

In order to meet the conditions for site closure, additional tasks were recommended during the meeting and this work plan resulted. The presence of elevated MTBE at the site presented the major obstacle preventing closure. ERI, therefore, proposes in this work plan, to perform a utility and sensitive receptor survey and a baseline risk assessment. The baseline risk assessment will include a fate and transport estimate for the potential extent of migration of the groundwater contaminants. Off-site borings are not proposed at this time, though discussed in our prior meeting. Our office approves this work plan, however, we also have the additional requirements:

- As mentioned previously in my 1/7/99 letter, your consultant should investigate the inconsistent dissolved oxygen values reported in groundwater samples.
- The bio-remediation parameters; oxidation-reduction potential, nitrate, sulfate, ferrous iron and alkalinity should be run on monitoring wells MW3, MW2 and MW5.
- Oxygen releasing compound socks should be added to MW2, at a minimum.
- MTBE should be confirmed in MW2 using EPA Method 8240 or 8260.

Hopefully, these requirements were done in the recent 1/15/99, monitoring event. If not, please see that they are in all future events. You may contact me at (510) 567-6765 if you have any questions.

Sincerely,

Barney M. Chan
Hazardous Materials Specialist

Post-It™ brand fax transmittal memo 7671		# of pages ▶ 4
To L. Matoyama	From B. Chan	
Co.	Co. ACEH	
Dept.	Phone # 510-567-6765	
Fax # 548-3502	Fax #	

✓ C: B. Chan, files

Mr. M. Dockum, Environmental Resolutions, Inc., 74 Digital Drive, Suite 6, Novato,
CA 94949

Wpap-6600E14