ENVIRONMENTAL RESOLUTIONS, INC.

April 21, 1997
ERI 200913.R09

Ms. Marla D. Guensler
Exxon Company, U.S.A.
2300 Clayton Road, Suite 640
Concord, California 94520

Subject: Quarterly Groundwater Monitoring, First Quarter 1997, Former Exxon Service Station 7-0236, 6630 East 14th Street, Oakland, California.

Ms. Guensler:

At the request of Exxon Company, U.S.A. (Exxon), Environmental Resolutions, Inc. (ERI) performed the first quarter 1997 groundwater monitoring event at the subject site (Plate 1). The purpose of quarterly monitoring is to evaluate fluctuations in dissolved hydrocarbon concentrations in groundwater and groundwater flow direction and gradient.

GROUNDWATER MONITORING AND SAMPLING

On February 25, 1997, ERI measured depth to water (DTW) in monitoring wells MW2 through MW6 and MW8 and collected groundwater samples from these wells for laboratory analysis. No measurable liquid phase hydrocarbons were observed in the monitoring wells. ERI's groundwater sampling protocol is attached (Attachment A). ERI also measured dissolved oxygen concentrations in the wells on January 17, February 25, and March 13, 1997.

Based on DTW measurements the groundwater appears to flow south-southwest with a hydraulic gradient of 0.028 (Plate 2). Historical and recent monitoring data are summarized in Table 1.

LABORATORY ANALYSES AND RESULTS

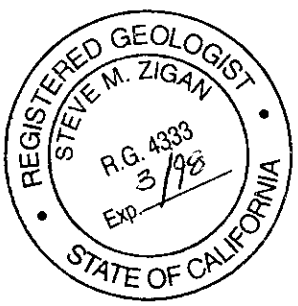
Groundwater samples were submitted to Sequoia Analytical Laboratories (California State Certification Number 1210) in Redwood City, California, under chain of custody protocol. The samples were analyzed for benzene, toluene, ethylbenzene, total xylenes (BTEX), methyl tert-butyl ether (MTBE), total petroleum hydrocarbons as gasoline (TPHg), and total extractable petroleum hydrocarbons as diesel (TEPHd) using the methods listed in the notes in Table 1. The laboratory analysis reports and chain of custody records are attached (Attachment B). Cumulative results of laboratory analysis of groundwater samples are summarized in Table 1. The results of analyses of groundwater samples collected during the recent sampling event are shown on Plate 2.

LIMITATIONS

This report was prepared in accordance with generally accepted standards of environmental geological practice in California at the time this investigation was performed. This report has been prepared for Exxon and any reliance on this report by third parties shall be at such party's sole risk.

If you have any questions or comments regarding this report, please call (415) 382-5994.

Sincerely,
Environmental Resolutions, Inc.



Glenn L. Matteucci
Senior Staff Geologist

Steve M. Zigan
R.G. 4333
H.G. 133

Enclosures:
Table 1: Cumulative Groundwater Monitoring and Sampling Data

Plate 1: Site Vicinity Map
Plate 2: Generalized Site Plan

Attachment A: Groundwater Sampling Protocol
Attachment B: Laboratory Reports and Chain of Custody Record

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0236
(Formerly East 14th Street)
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ <	DTW feet	Elev. >	TEPHd <	TPHg	B	T	E	X	MTBE >	DO <ppm>
						parts per billion						
MW1												
(20.20)	3/15/91	NR	7.44	12.76	---	<50	<0.3	0.5	0.3	1.3	---	---
	01/15/92 (H,T)	NR	10.60	9.60	<300	<50	<0.5	0.7	<0.5	0 9	---	---
	03/23/92 (H,T)	NR	6 38	13.82	<50	<50	<0.5	<0.5	<0 5	<0 5	---	---
	4/6/92	NR	7.55	12.65	---	---	---	---	---	---	---	---
	07/08/92 (H,T)	NR	9 85	10 35	<50	<50	<0.5	<0.5	<0.5	<0.5	---	---
	10/13/92 (H,T)	NR	12.95	7.25	<50	<50	<0.5	<0.5	<0.5	<0.5	---	---
	3/9/93	NLPH	7.38	12.82	<50	<50	<0 5	<0.5	<0.5	<0 5	---	---
	6/4/93	NLPH	8 55	11.65	<50	<50	<0.5	<0.5	<0.5	<0 5	---	---
	9/2/93	NLPH	10.85	9.35	<50	<50	<0.5	<0 5	<0.5	<0.5	---	---
	11/16/93	NLPH	12.43	7.77	<50	<50	<0.5	<0.5	<0.5	<0.5	---	---
	2/4/94	NLPH	9 10	11.10	<50	<50	<0.5	<0.5	<0.5	<0 5	---	---
	4/29/94	NLPH	8.45	11.75	<50	<50	<0.5	<0 5	<0 5	<0.5	---	---
	9/20/94	NLPH	10.73	9 47	<50	<50	<0.5	<0.5	<0.5	<0.5	---	---
	12/14/94	NLPH	7.35	12.85	<50	<50	<0.5	<0.5	<0.5	<0 5	---	---
	3/27/95	NLPH	7.06	13.14	<50	<50	<0 5	<0.5	<0.5	<0.5	---	---
	5/18/95	NLPH	7 32	12.88	<50	<50	<0.5	<0.5	<0 5	<0.5	---	---
	8/8/95	NLPH	9.24	10.96	<50	<50	<0 5	<0 5	<0.5	<0.5	<2.5	---
	11/7/95	NLPH	10.74	9.46	<50	<50	<0.5	<0.5	<0.5	<0.5	<2 5	---
	2/29/96	NLPH	6.80	13.40	53	<50	<0 5	<0.5	<0.5	<0 5	<2 5	---
	5/10/96	NLPH	8.13	12.07	150	<50	<0 5	<0 5	<0.5	<0 5	<2.5	---
	8/20/96	NLPH	9.58	10 62	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5	---
	10/17/96	---	---	---	---	---	---	---	---	---	---	9 50
	11/27/96	---	---	---	---	---	---	---	---	---	---	11 54
	12/6/96	NLPH	8.10	12.10	---	---	---	---	---	---	---	10 05
	1/19/97	Destroyed										
MW2												
(19.15)	03/15/91 (H,T)	NR	9.05	10.10	120	1,700	190	2.6	12	64	---	---
	01/15/92 (H,T)	NR	11.60	7 55	1,000	6,800	81	<10	320	170	---	---
	03/23/92 (H,T)	NR	9.42	9.73	3,000	7,100	740	30	810	490	---	---
	4/6/92	NR	9 09	10.06	---	---	---	---	---	---	---	---
	7/8/92	NR	10 08	9 07	2,100	7,000	250	14	300	160	---	---
	10/13/92	NR	12 06	7.09	1,900	3,200	97	2.6	97	53	---	---
	3/9/93	sheen	9.71	9.44	---	---	---	---	---	---	---	---
	6/4/93	sheen	9.40	9.75	---	---	---	---	---	---	---	---
	09/02/93	sheen	10.46	8 69	3,700	11,000	210	18	260	59	2,500	---
	11/16/93 (M*)	NLPH	11 44	7 71	3,300	8,500	75	27	51	32	---	---
	2/4/94	NLPH	10 41	8.74	2,700	4,400	120	16	22	7.7	---	---
	4/29/94	NLPH	9.51	9.64	2,000	380	5.9	0.6	1.6	<0.5	---	---

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0236
(Formerly East 14th Street)
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ <	DTW feet	Elev. >	TEPHd <	TPHg	B	T	E	X	MTBE >	DO <ppm>
						parts per billion						
MW2 (cont)	9/20/94	NLPH	10.57	8 58	1,800**	19,000	190	29***	110	27***	---	---
(19 15)	12/14/94	sheen	8.90	10.25	---	---	---	---	---	---	---	---
	09/20/94	NLPH	10.57	8.58	1,800**	19,000	190	29***	110	27***	---	---
	12/14/94	sheen	8.90	10 25	---	---	---	---	---	---	---	---
	3/27/95	NLPH	7.72	11.43	1,700	6,300	210	15	250	43	---	---
	5/18/95	sheen	8 65	10.50	2,000#	6,000	180	9.9	220	55	---	---
	8/8/95	NLPH	9.67	9 48	2,700	5,300	110	<20	120	<20	36,000	---
	11/7/95	NLPH	10 49	8.66	1,800	6,400	120	11	95	38	24,000	---
					Additional Analyses for general minerals and properties <*							---
	2/29/96	NLPH	8.45	10.70	2,500	<5,000	120	<50	120	<50	25,000	---
	5/10/96	NLPH	9.02	10.13	2,300	11,000	210	120	210	140	26,000	---
	8/20/96	NLPH	10.08	9.07	---	---	---	---	---	---	---	---
	10/17/96	---	---	---	---	---	---	---	---	---	---	7 75
	11/27/96	---	---	---	---	---	---	---	---	---	---	6.28
	12/6/96	NLPH	10 21	8.94	1,700	5,800	170	<25	38	<25	<125	5.21
(22.19)	1/17/97	NLPH	---	---	---	---	---	---	---	---	---	3.67
	2/25/97	NLPH	8.15	14.04	1,500	5,900	110	14	310	52	4,400	2 71
	3/13/97	---	---	---	---	---	---	---	---	---	---	2.46
MW3												
(19.59)	03/15/91 (H,T)	NR	7.84	11 75	160	3,100	2 2	1 9	100	84	---	---
	01/15/92 (H,T)	NR	10.30	9.29	<300	250	0.7	6 8	1.5	1 5	---	---
	03/23/92 (H,T)	NR	6 84	12.75	440	640	<0.5	12	25	6.5	---	---
	4/6/92	NR	7.84	11.75	---	---	---	---	---	---	---	---
	07/08/92 (H,T)	NR	8 63	10.96	960	2,900	<0 5	2.6	12	63.7	---	---
	10/13/92 (H)	NR	12.10	7 49	400	1,100	5 5	<0.5	4.6	1.1	---	---
	3/9/93	sheen	9 05	10.54	---	---	---	---	---	---	---	---
	6/4/93	sheen	8 43	11.16	---	---	---	---	---	---	---	---
	9/2/93	NLPH	10 22	9.37	690	840	2 7	3.6	5 4	2.9	---	---
	11/16/93	NLPH	11.44	8.15	310	650	<0 5	11	7.7	2.4	---	---
	2/4/94	NLPH	9.27	10 32	340	870	0 6	14	1.2	0.8	---	---
	4/29/94	NLPH	8.10	11.49	290	790	<0.5	<0.5	0.8	1	---	---
	9/20/94	NLPH	10.10	9.49	91**	1,900	<0.5	<0.5	11	4.4	---	---
	12/14/94	NLPH	8.00	11.59	190	1,700	17	22	<0 5	<0.5	---	---
	3/27/95	NLPH	7.23	12 36	1,100	1,500	5	3.1	6.3	3 6	---	---
	5/18/95	NLPH	7.73	11 86	470#	1,000	<0.5	<0.5	4.1	0 94	---	---
	8/8/95	NLPH	8 81	10.78	580	1,600	12	<0.5	2 4	0.63	12	---
	11/7/95	NLPH	9.96	9 63	540	1,500	<2.5	2.9	<2 5	<2.5	26	---
	2/29/96	NLPH	8 47	11.12	680	1,000	<5.0	<5.0	<5.0	<5.0	<25	---
	5/10/96	NLPH	7.93	11.66	560	480	<1.0	<1.0	<1 0	<1.0	6.8	---

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Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ <	DTW feet	Elev. >	TEPHd <	TPHg	B	T	E	X	MTBE >	DO <ppm>
						parts per billion						
MW3 (cont.)	8/20/96	NLPH	10.13	9.46	---	---	---	---	---	---	---	---
(19 59)	10/17/96	---	---	---	---	---	---	---	---	---	---	7.65
	11/27/96	---	---	---	---	---	---	---	---	---	---	8 76
	12/6/96	NLPH	9 21	10 38	450	970	<1.0	<1.0	<1.0	1.8	19	10 14
(22.62)	1/17/97	---	---	---	---	---	---	---	---	---	---	14 02
	2/25/97	NLPH	8.34	14.28	410	990	10	0.85	0 86	1 5	47	10 69
	3/13/97	---	---	---	---	---	---	---	---	---	---	8 68
MW4												
(19 46)	4/6/92	NR	7.76	11.70	<50	<50	<0.5	<0.5	<0.5	<0.5	---	---
	7/8/92	NR	9 56	9.90	<50	<50	<0 5	<0.5	<0 5	<0 5	---	---
	10/13/92	NR	12 09	7 37	<80	<50	<0 5	<0.5	<0.5	<0 5	--	---
	3/9/93	NLPH	7.53	11.93	<50	<50	<0.5	<0 5	<0 5	<0.5	---	---
	6/4/93	NLPH	8 50	10.96	<50	<50	<0.5	<0.5	<0.5	<0.5	---	---
	9/2/93	NLPH	10.30	9.16	<50	<50	<0 5	<0.5	<0.5	<0 5	---	---
	11/16/93*	---	---	---	---	---	---	---	---	---	---	---
	2/4/94	NLPH	8.82	10.64	<50	<50	<0.5	<0 5	<0 5	<0.5	---	---
	04/29/94(D)	NLPH	8.55	10.91	100	<50	<0 5	<0.5	<0 5	<0 5	---	---
	9/20/94	NLPH	10.21	9.25	<50	<50	<0.5	<0 5	<0.5	<0.5	---	---
	12/14/94	NLPH	7.04	12.42	<50	<50	<0.5	<0.5	<0.5	<0 5	---	---
	3/27/95	NLPH	6.38	13.08	140	<50	<0.5	<0.5	<0.5	<0.5	---	---
	5/18/95	NLPH	7.56	11.90	<50	<50	<0.5	<0 5	<0.5	<0.5	---	---
	8/8/95	NLPH	8.92	10.54	<50	<50	<0.5	<0 5	<0 5	<0.5	<2 5	---
	11/7/95	NLPH	10.30	9.16	<50	<50	<0.5	<0 5	<0.5	<0.5	<2 5	---
	2/29/96	NLPH	6.44	13.02	<50	<50	<0 5	<0.5	<0.5	<0 5	<2.5	---
	5/10/96	NLPH	8.15	11.31	<50	<50	<0 5	0 84	<0.5	2.3	<2.5	---
	8/20/96	NLPH	9.27	10.19	<50	<50	<0 5	<0.5	<0.5	<0 5	<2.5	---
	10/17/96	---	---	---	---	---	---	---	---	---	---	1.63
	11/27/96	---	---	---	---	---	---	---	---	---	---	1.54
	12/6/96	NLPH	7.76	11.70	---	---	---	---	---	---	---	2 33
(22.58)	1/17/97	---	---	---	---	---	---	---	---	---	---	0 91
	2/25/97	NLPH	7 98	14 60	<50	<50	0.60	0.89	<0.5	1 8	<2 5	1 03
	3/13/97	---	---	---	---	---	---	---	---	---	---	1.06
MW5												
(16.95)	04/06/92	NR	10.66	6.29	<50	<50	<0.5	<0.5	<0 5	<0.5	---	---
	07/08/92*	---	---	---	---	---	---	---	---	---	---	---
	10/13/92	NR	15 02	1.93	<50	69	<0.5	<0.5	<0.5	<0 5	---	---
	3/9/93	NLPH	10 27	6.68	<50	<50	<0.5	<0.5	<0 5	<0 5	---	---
	6/4/93	NLPH	11.35	5 60	<50	<50	<0 5	<0.5	<0.5	<0.5	---	---

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Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ <	DTW feet	Elev. >	TEPHd <	TPHg	B	T	E	X	MTBE >	DO <ppm>
								parts per billion				
MW5 (cont.)	9/2/93	NLPH	13.15	3.80	<50	<50	<0.5	<0.5	<0.5	<0.5	---	---
(16.95)	11/16/93	NLPH	14.35	2.60	<50	<50	<0.5	<0.5	<0.5	<0.5	---	---
	2/4/94	NLPH	11.83	5.12	60	<50	<0.5	<0.5	<0.5	<0.5	---	---
	4/29/94	NLPH	11.15	5.80	<50	<50	<0.5	<0.5	<0.5	<0.5	---	---
	9/20/94	NLPH	12.79	4.16	<50	<50	<0.5	<0.5	<0.5	<0.5	---	---
	12/14/94	NLPH	9.95	7.00	<50	<50	<0.5	<0.5	<0.5	<0.5	---	---
	3/27/95	NLPH	9.09	7.86	<50	<50	<0.5	<0.5	<0.5	<0.5	---	---
	5/18/95	NLPH	10.29	6.66	<50	<50	<0.5	4.6	0.65	2.8	---	---
	8/8/95	NLPH	11.13	5.82	51	<50	<0.5	<0.5	<0.5	<0.5	<2.5	---
	11/7/95	NLPH	12.12	4.83	<50	<50	<0.5	<0.5	<0.5	<0.5	<2.5	---
	Additional Analyses for general minerals and properties <**											---
	2/29/96	NLPH	9.24	7.71	60	<50	<0.5	<0.5	<0.5	<0.5	<2.5	---
	5/10/96	NLPH	10.71	6.24	<50	<50	<0.5	<0.5	<0.5	1.6	<2.5	---
	8/20/96	NLPH	11.45	5.50	---	---	---	---	---	---	---	---
	10/17/96	---	---	---	---	---	---	---	---	---	---	---
	11/27/96	---	---	---	---	---	---	---	---	---	---	---
	12/6/96	NLPH	10.70	6.25	90	62	1.2	6.5	1.7	11	<2.5	---
(19.98)	1/17/97	---	---	---	---	---	---	---	---	---	---	---
	2/25/97	NLPH	10.49	9.49	90	<50	1.4	2.4	0.95	7.4	<2.5	---
	3/13/97	---	---	---	---	---	---	---	---	---	---	---
MW6												
(18.79)	04/06/92(H)	NR	8.29	10.50	<50	<50	<0.5	<0.5	<0.5	<0.5	---	---
	07/08/92(H,T)	NR	9.22	9.57	<50	<50	<0.5	<0.5	<0.5	<0.5	---	---
	10/13/92	NR	11.51	7.28	<50	<50	<0.5	<0.5	<0.5	<0.5	---	---
	3/9/93	NLPH	8.26	10.53	<50	<50	<0.5	<0.5	<0.5	<0.5	---	---
	6/4/93	NLPH	8.90	9.89	<50	<50	<0.5	<0.5	<0.5	<0.5	---	---
	9/2/93	NLPH	9.92	8.87	60	<50	<0.5	<0.5	<0.5	<0.5	---	---
	11/16/93	NLPH	10.65	8.14	<50	<50	<0.5	<0.5	<0.5	<0.5	---	---
	2/4/94	NLPH	9.26	9.53	80	<50	<0.5	<0.5	<0.5	<0.5	---	---
	4/29/94	NLPH	8.33	10.46	110	<50	<0.5	<0.5	<0.5	<0.5	---	---
	9/20/94	NLPH	9.23	9.56	<50	<50	<0.5	<0.5	<0.5	<0.5	---	---
	12/14/94	sheen	7.87	10.92	---	---	---	---	---	---	---	---
	3/27/95	NLPH	7.63	11.16	54	56	<0.5	<0.5	<0.5	<0.50	---	---
	5/18/95	NLPH	8.00	10.79	71	56	<0.5	<0.5	<0.5	<0.5	---	---
	8/8/95	NLPH	8.92	9.87	60	<50	<0.5	<0.5	<0.5	<0.5	<2.5	---
	11/7/95	NLPH	9.77	9.02	<50	<50	<0.5	<0.5	<0.5	<0.5	4.7	---
	2/29/96	NLPH	7.67	11.12	64	<50	<0.5	<0.5	<0.5	<0.5	<2.5	---
	5/10/96	NLPH	8.33	10.46	110	<50	<0.5	<0.5	<0.5	<0.5	5.4	---

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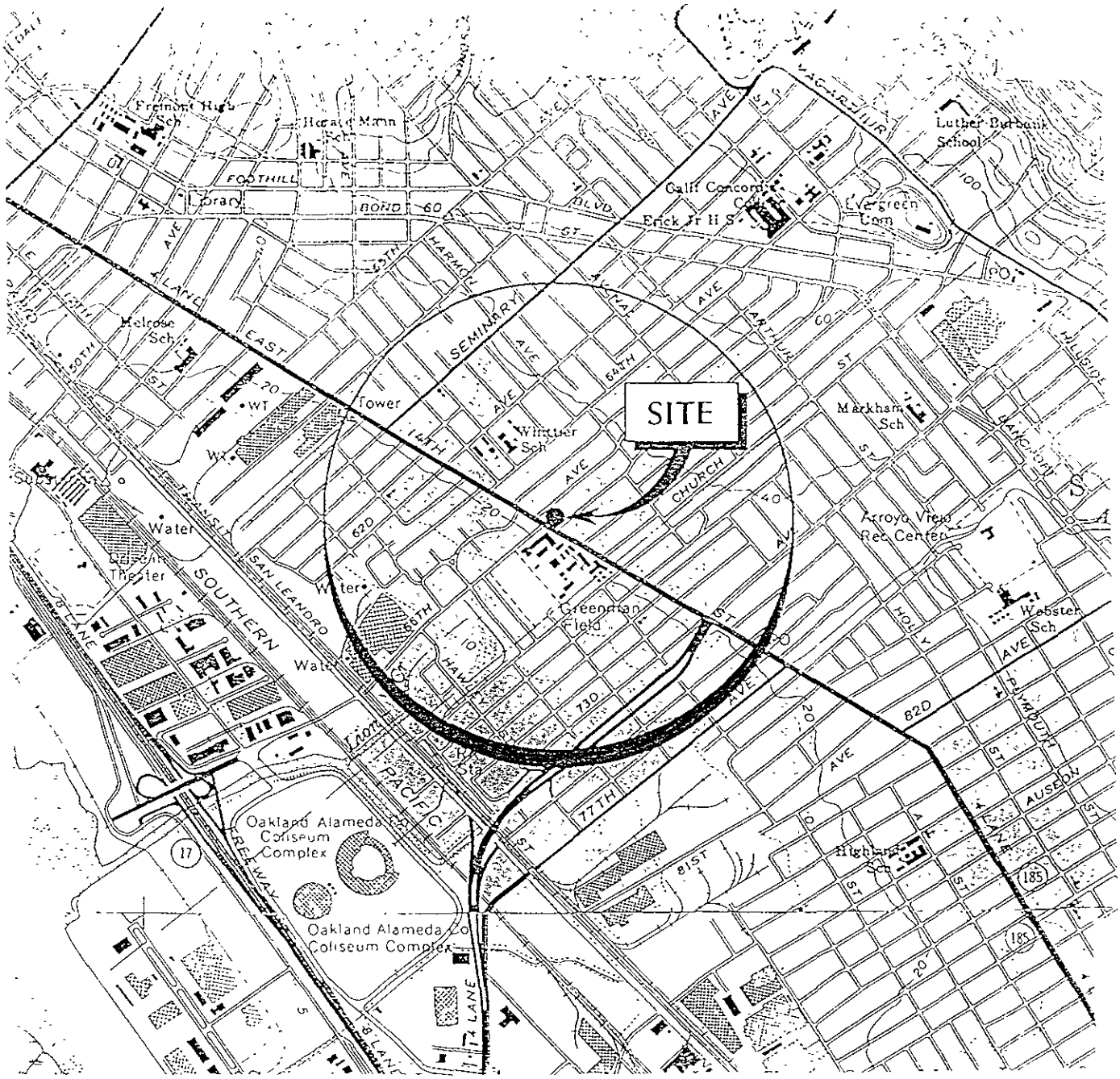
Former Exxon Service Station 7-0236
(Formerly East 14th Street)
Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ <	DTW feet	Elev >	TEPHd <	TPHg	B	T	E	X	MTBE >	DO <ppm>
						parts per billion						
MW6 (cont)	8/20/96	NLPH	9.16	9.63	---	---	---	---	---	---	---	---
(18.79)	10/17/96	---	---	---	---	---	---	---	---	---	---	10.58
	11/27/96	---	---	---	---	---	---	---	---	---	---	14 17
	12/6/96	NLPH	8.55	10 24	68	<50	<0.5	<0 5	<0.5	<0.5	3 9	10 33
(21.84)	1/17/97	---	---	---	---	---	---	---	---	---	---	11.71
	2/25/97	NLPH	8 42	13.42	67	<50	<0.5	<0.5	<0.5	<0 5	6 8	10 94
	3/13/97	---	---	---	---	---	---	---	---	---	---	8.88
MW7												
(19 23)	4/6/92	NR	8.34	10.89	<50	<50	<0.5	<0.5	<0.5	<0.5	---	---
	7/8/92	NR	10.30	8 93	<50	<50	<0.5	<0 5	<0 5	<0.5	---	---
	10/13/92	NR	12 91	6.32	94	670	0 8	<0.5	<0.5	2 5	---	---
	03/09/93*	---	---	---	---	---	---	---	---	---	---	---
	6/4/93	NLPH	8 68	10.55	<50	<50	<0 5	<0 5	<0 5	<0 5	---	---
	9/2/93	NLPH	10 80	8.43	<50	<50	<0 5	<0.5	<0.5	<0.5	---	---
	11/16/93	NLPH	12.38	6.85	<50	<50	<0.5	<0.5	<0.5	<0 5	---	---
	2/4/94	NLPH	9.28	9 95	<50	<50	<0.5	<0 5	<0 5	<0.5	---	---
	4/29/94	NLPH	9.19	10.04	<50	<50	<0 5	<0.5	<0.5	<0.5	---	---
	9/20/94	NLPH	10.85	8.38	<50	<50	<0.5	<0.5	<0 5	<0.5	---	---
	12/14/94	NLPH	8 44	10.79	<50	<50	<0.5	<0 5	<0.5	<0 5	---	---
	3/27/95	NLPH	7.54	11 69	280	<50	<0.5	<0 5	<0.5	<0.5	---	---
	5/18/95	NLPH	8 11	11.12	<50	<50	<0.5	<0.5	<0.5	<0.5	---	---
	8/8/95	NLPH	9.48	9.75	52	<50	<0.5	<0 5	<0.5	<0.5	<2.5	---
	11/17/95	NLPH	10.83	8.40	<50	<50	<0.5	<0 5	<0.5	<0.5	<2.5	---
	2/29/96	NLPH	7.70	11.53	<50	<50	<0.5	<0.5	<0.5	<0 5	<2 5	---
	5/10/96	NLPH	8.76	10.47	<50	<50	<0 5	<0.5	<0.5	2 1	<2 5	---
	8/20/96	NLPH	9.91	9.32	<50	<50	<0 5	<0.5	<0.5	<0.5	<2.5	---
	10/17/96	---	---	---	---	---	---	---	---	---	---	1.48
	11/27/96	---	---	---	---	---	---	---	---	---	---	2 71
	12/6/96	NLPH	8.90	10.33	---	---	---	---	---	---	---	8 90
	1/19/97	Destroyed										
MW8												
(22.60)	1/17/97	---	---	---	---	---	---	---	---	---	---	1.39
	2/25/97	NLPH	7.93	14 67	<50	69	<0 5	<0.5	<0 5	<0.5	30	1.82
	3/13/97	---	---	---	---	---	---	---	---	---	---	1.58

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0236
(Formerly East 14th Street)
Oakland, California

Notes:

NLPH	=	Liquid-phase hydrocarbons not present in well
TOC	=	Elevation of top of well casing; relative to mean sea level (MSL) in feet
SUBJ	=	Results of subjective evaluation
sheen	=	Liquid-phase hydrocarbons present as a sheen
NR	=	Not recorded
DTW	=	Depth to water
Elev.	=	Elevation of groundwater; relative to mean sea level
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA method 5030/8015 (modified)
TEPHd	=	Total extractable petroleum hydrocarbons as diesel analyzed using EPA method 5030/8015 (modified)
BTEX	=	Benzene, toluene, ethylbenzene, total xylene isomers analyzed using EPA method 5030/8020
MTBE	=	Methyl tert-butyl ether analyzed using EPA method 5030/8020
DO	=	Dissolved oxygen
<	=	Less than the laboratory detection limit
	=	Not sampled/Not measured
**	=	Lighter hydrocarbons contribute to diesel range quantitation
***	=	Results obtained past technical holding time (10/08/94) due to dilution requirements
C	=	High boiling point hydrocarbons are present in sample.
D	=	Sample pattern does not match diesel standard pattern.
H	=	EPA Method 8010 compounds not detected at or above their respective laboratory detection limits Exceptions MW-2, 03/15/91, Methylene chloride detected at 1 ppb MW-3, 03/15/91, Methylene chloride detected at 21 ppb
M*	=	A compound suspected to be Methyl tert-butyl ether was present
T	=	Total Oil and Grease (TOG) using EPA Method 5520 not detected at or above the laboratory detection limit of 5,000 ppb
<*	=	Less than stated laboratory detection limits except 490 ppm bicarbonate, 37 ppm calcium, 31 ppm chloride, 390 ppm hardness, 790 ppb iron, 60 ppm magnesium, 4,700 ppb manganese, 1 1 ppm sodium, 61 ppm sulfate, 540 ppm TDS, 730 umhos/cm conductivity, pH = 6 9
<**	=	Less than stated laboratory detection limits except 200 ppm bicarbonate, 23 ppm calcium, 21 ppm chloride, 78 ppb copper, 190 ppm hardness, 49,000 ppb iron, 44 ppm magnesium, 4,200 ppb manganese, 3.9 ppm potassium, 52 ppm sodium, 60 ppm sulfate, 390 ppm TDS
---	=	Not sampled
ppm	=	Parts per million



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APPROXIMATE SCALE

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Source U S G S 7 5 minute topographic quadrangle map Oakland East and San Leandro, Calif 1980

ERI ENVIRONMENTAL RESOLUTIONS, INC.

PROJECT ERI 2009

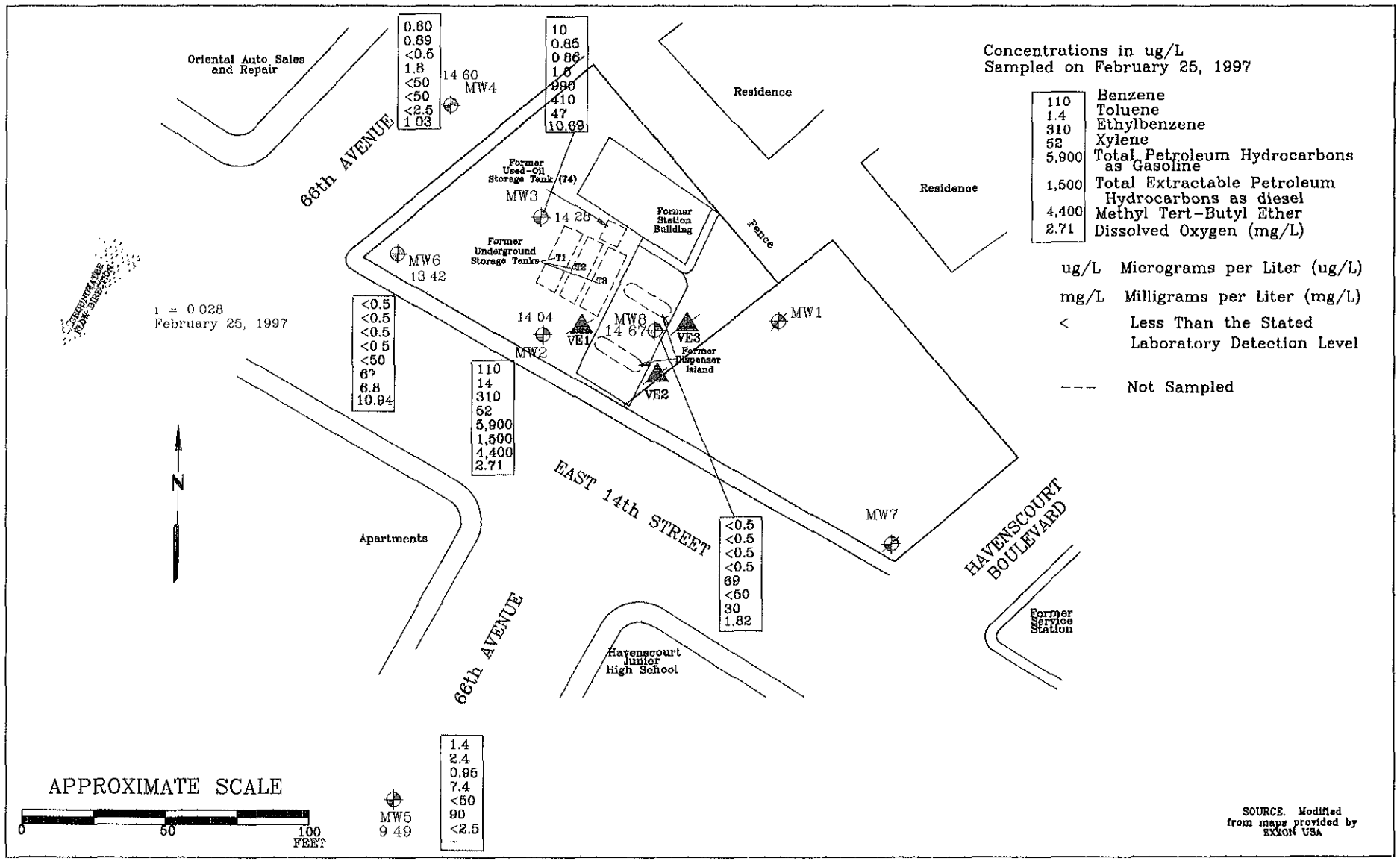
SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-0236

6630 East 14th Street

Oakland, California

PLATE 1



FN 20090002

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GENERALIZED SITE PLAN

FORMER
EXXON SERVICE STATION 7-0236
6630 East 14th Street
Oakland, California

EXPLANATION

- MW8 — Groundwater Monitoring Well
- 14.67 — Groundwater elevation in feet above mean sea level
- Groundwater Monitoring Well (Destroyed)
- VE3 — Vapor Extraction Well (Destroyed)
- i = Interpreted Groundwater Gradient

PROJECT NO. 2009

PLATE 2

3/31/97

ATTACHMENT A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and separate phase product level, if present, in each well that contained water and/or separate phase product are measured with a MMC Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from wellhead elevations.

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable free-phase hydrocarbons or sheen. Any free-phase hydrocarbons are removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until stabilization of the temperature, pH, and conductivity is obtained, or until a minimum of three well casing volumes are purged. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples". The quantity of water purged from each well is calculated as follows:

1 well casing volume = $r^2h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons

Gallons of water purged/gallons in one well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples". Water samples are collected with a new, disposable Teflon® bailer. The groundwater is carefully poured into 40-milliliter (ml) glass vials, which are filled so as to produce a positive meniscus. Each vial is preserved with hydrochloric acid, sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain of Custody Record, to a California-certified laboratory.

ATTACHMENT B

LABORATORY REPORTS
AND CHAIN OF CUSTODY RECORD

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (415) 364-9600, FAX (415) 364-9233
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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Environmental Resolutions
74 Digital Drive , Suite 6
Novato, CA 94949

Attention: Marc Briggs

Client Proj. ID: Exxon 7-0236, 200913X
Sample Descript: W-8-MW4
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9702D68-01

Sampled: 02/25/97
Received: 02/26/97
Extracted: 03/03/97
Analyzed: 03/04/97
Reported: 03/11/97

QC Batch Number: GC0303970HBPEXZ
Instrument ID: GCHP5A

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel	50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
n-Pentacosane (C25)	50	150	96

Analytes reported as N.D. were not present above the stated limit of detection.

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Kevin Follett
Project Manager

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Sequoia Analytical

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Environmental Resolutions
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Novato, CA 94949

Attention: Marc Briggs

Client Proj. ID: Exxon 7-0236, 200913X
Sample Descript: W-8-MW4
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9702D68-01

Sampled: 02/25/97
Received: 02/26/97

Analyzed: 03/05/97
Reported: 03/11/97

QC Batch Number: GC030597BTEX02A
Instrument ID: GCHP02

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	**0.50**	**0.60**
Toluene	**0.50**	**0.89**
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	**0.50**	**1.8**
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	86

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Kevin Follett
Project Manager

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Novato, CA 94949

Attention: Marc Briggs

Client Proj. ID: Exxon 7-0236, 200913X
Sample Descript: W-8-MW6
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9702D68-02

Sampled: 02/25/97
Received: 02/26/97
Extracted: 03/03/97
Analyzed: 03/04/97
Reported: 03/11/97

QC Batch Number: GC0303970H8PEXZ
Instrument ID: GCHP5A

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel	50	67
Chromatogram Pattern:		
Unidentified HC		C9-C24

Surrogates	Control Limits %		% Recovery
n-Pentacosane (C25)	50	150	105

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

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Attention: Marc Briggs

Client Proj. ID: Exxon 7-0236, 200913X
Sample Descript: W-8-MW6
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9702D68-02

Sampled: 02/25/97
Received: 02/26/97

Analyzed: 03/05/97
Reported: 03/11/97

QC Batch Number: GC030597BTEX02A
Instrument ID: GCHP02

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	**2.5**	**6.8**
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	89

Analytes reported as N.D. were not present above the stated limit of detection.

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Novato, CA 94949

Attention: Marc Briggs

Client Proj. ID: Exxon 7-0236, 200913X
Sample Descript: W-10-MW5
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9702D68-03

Sampled: 02/25/97
Received: 02/26/97
Extracted: 03/03/97
Analyzed: 03/05/97
Reported: 03/11/97

QC Batch Number: GC0303970HBPEXZ
Instrument ID: GCHP5B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel	50	90
Chromatogram Pattern:		
Unidentified HC		C9-C24

Surrogates	Control Limits %		% Recovery
n-Pentacosane (C25)	50	150	55

Analytes reported as N.D. were not present above the stated limit of detection.

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Novato, CA 94949

Attention: Marc Briggs

Client Proj. ID: Exxon 7-0236, 200913X
Sample Descript: W-10-MW5
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9702D68-03

Sampled: 02/25/97
Received: 02/26/97

Analyzed: 03/05/97
Reported: 03/11/97

QC Batch Number: GC030597BTEX02A
Instrument ID: GCHP02

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	**0.50**	**1.4**
Toluene	**0.50**	**2.4**
Ethyl Benzene	**0.50**	**0.95**
Xylenes (Total)	**0.50**	**7.4**
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	88

Analytes reported as N.D. were not present above the stated limit of detection.

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Attention: Marc Briggs

Client Proj. ID: Exxon 7-0236, 200913X
Sample Descript: W-8-MW8
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9702D68-04

Sampled: 02/25/97
Received: 02/26/97
Extracted: 03/03/97
Analyzed: 03/05/97
Reported: 03/11/97

QC Batch Number: GC0303970HBPEXZ
Instrument ID: GCHP5A

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel	50	N.D.
Chromatogram Pattern:		

Surrogates	Control Limits %		% Recovery
n-Pentacosane (C25)	50	150	106

Analytes reported as N.D. were not present above the stated limit of detection.

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Attention: Marc Briggs

Client Proj. ID: Exxon 7-0236, 200913X
Sample Descript: W-8-MW8
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9702D68-04

Sampled: 02/25/97
Received: 02/26/97

Analyzed: 03/05/97
Reported: 03/11/97

QC Batch Number: GC030597BTEX02A
Instrument ID: GCHP02

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	69
Methyl t-Butyl Ether	2.5	30
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		**Gas**

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	95

Analytes reported as N.D. were not present above the stated limit of detection.

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Attention: Marc Briggs

Client Proj. ID: Exxon 7-0236, 200913X
Sample Descript: W-10-MW3
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9702D68-05

Sampled: 02/25/97
Received: 02/26/97
Extracted: 03/03/97
Analyzed: 03/05/97
Reported: 03/11/97

QC Batch Number: GC0303970HBPEXZ
Instrument ID: GCHP4B

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel	50	410
Chromatogram Pattern:		
Unidentified HC		C9-C24

Surrogates	Control Limits %		% Recovery
n-Pentacosane (C25)	50	150	97

Analytes reported as N.D. were not present above the stated limit of detection.

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Environmental Resolutions
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Attention: Marc Briggs

Client Proj. ID: Exxon 7-0236, 200913X
Sample Descript: W-10-MW3
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9702D68-05

Sampled: 02/25/97
Received: 02/26/97

Analyzed: 03/04/97
Reported: 03/11/97

QC Batch Number: GC030497BTEX03A
Instrument ID: GCHP03

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	990
Methyl t-Butyl Ether	2.5	47
Benzene	0.50	10
Toluene	0.50	0.85
Ethyl Benzene	0.50	0.86
Xylenes (Total)	0.50	1.5
Chromatogram Pattern:		Gas

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	92

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

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Sequoia Analytical

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Environmental Resolutions
74 Digital Drive , Suite 6
Novato, CA 94949

Attention: Marc Briggs

Client Proj. ID: Exxon 7-0236, 200913X
Sample Descript: W-9-MW2
Matrix: LIQUID
Analysis Method: EPA 8015 Mod
Lab Number: 9702D68-06

Sampled: 02/25/97
Received: 02/26/97
Extracted: 03/03/97
Analyzed: 03/05/97
Reported: 03/11/97

QC Batch Number: GC0303970HBPEXZ
Instrument ID: GCHP5A

Total Extractable Petroleum Hydrocarbons (TEPH)

Analyte	Detection Limit ug/L	Sample Results ug/L
TEPH as Diesel	50	**1500**
Chromatogram Pattern:		
Unidentified HC		**C9-C24**

Surrogates	Control Limits %		% Recovery
n-Pentacosane (C25)	50	150	124

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1210

Kevin Follett
Project Manager

Sequoia Analytical

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Environmental Resolutions
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Attention: Marc Briggs

Client Proj. ID: Exxon 7-0236, 200913X
Sample Descript: W-9-MW2
Matrix: LIQUID
Analysis Method: 8015Mod/8020
Lab Number: 9702D68-06

Sampled: 02/25/97
Received: 02/26/97

Analyzed: 03/05/97
Reported: 03/11/97

QC Batch Number: GC030597BTEX02A
Instrument ID: GCHP02

Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	1000	5900
Methyl t-Butyl Ether	50	4400
Benzene	10	110
Toluene	10	14
Ethyl Benzene	10	310
Xylenes (Total)	10	52
Chromatogram Pattern:		Gas

Surrogates	Control Limits %		% Recovery
Trifluorotoluene	70	130	96

Analytes reported as N.D. were not present above the stated limit of detection

SEQUOIA ANALYTICAL - ELAP #1210

Kevin Follett
Project Manager

Sequoia Analytical

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819 Striker Avenue, Suite 8, Sacramento, CA 95834, (916) 921-9600, FAX (916) 921-0100

Environmental Resolutions
74 Digital Drive, Ste. 6
Novato, CA 94949
Attention: Marc Briggs

Client Project ID: Exxon 7-0236, 200913X
Matrix: Liquid

Work Order #: 9702D68 01-06

Reported: Mar 13, 1997

QUALITY CONTROL DATA REPORT

Analyte:	Diesel
QC Batch#:	GC0303970HBPEXZ
Analy. Method:	EPA 8015M
Prep. Method:	EPA 3520
Analyst:	B. Sullivan
MS/MSD #:	9702D6805
Sample Conc.:	410
Prepared Date:	3/3/97
Analyzed Date:	3/5/97
Instrument I.D.#:	GCHP4B
Conc. Spiked:	1000 µg/L
Result:	1500
MS % Recovery:	109
Dup. Result:	1400
MSD % Recov.:	99
RPD:	6.9
RPD Limit:	0-50

LCS #:	BLK030397XS
Prepared Date:	3/3/97
Analyzed Date:	3/5/97
Instrument I.D.#:	GCHP4B
Conc. Spiked:	1000 µg/L
LCS Result:	970
LCS % Recov.:	97

MS/MSD	50-150
LCS	60-140
Control Limits	

SEQUOIA ANALYTICAL

Kevin Follett
Project Manager

Please Note:
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** MS = Matrix Spike, MSD = MS Duplicate, RPD = Relative % Difference

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Novato, CA 94949
Attention: Marc Briggs

Client Project ID: Exxon 7-0236, 200913X
Matrix: Liquid

Work Order #: 9702D68 01-04, 06

Reported: Mar 13, 1997

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC030597BTEX02A	GC030597BTEX02A	GC030597BTEX02A	GC030597BTEX02A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	A. Miraftab	A. Miraftab	A. Miraftab	A Miraftab
MS/MSD #:	9702E9101	9702E9101	9702E9101	9702E9101
Sample Conc.:	N.D.	N.D.	N D.	N.D.
Prepared Date:	3/5/97	3/5/97	3/5/97	3/5/97
Analyzed Date:	3/5/97	3/5/97	3/5/97	3/5/97
Instrument I.D.#:	GCHP2	GCHP2	GCHP2	GCHP2
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	7.7	7.7	7.9	25
MS % Recovery:	77	77	79	83
Dup. Result:	9.6	9 6	9.8	31
MSD % Recov.:	96	96	98	103
RPD:	22	22	21	21
RPD Limit:	0-25	0-25	0-25	0-25
LCS #:	BLK030597A	BLK030597A	BLK030597A	BLK030597A
Prepared Date:	3/5/97	3/5/97	3/5/97	3/5/97
Analyzed Date:	3/5/97	3/5/97	3/5/97	3/5/97
Instrument I.D.#:	GCHP2	GCHP2	GCHP2	GCHP2
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
LCS Result:	8.0	8.1	8.3	26
LCS % Recov.:	80	81	83	87
MS/MSD Control Limits	60-140	60-140	60-140	60-140
LCS Control Limits	70-130	70-130	70-130	70-130

SEQUOIA ANALYTICAL

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Project Manager

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Environmental Resolutions
74 Digital Drive, Ste. 6
Novato, CA 94949
Attention: Marc Briggs

Client Project ID: 9702D68
Matrix: Liquid
Work Order #: 9702D68 05

Reported: Mar 13, 1997

QUALITY CONTROL DATA REPORT

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes
QC Batch#:	GC030497BTEX03A	GC030497BTEX03A	GC030497BTEX03A	GC030497BTEX03A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030
Analyst:	D. Jirsa	D. Jirsa	D Jirsa	D. Jirsa
MS/MSD #:	9702C5403	9702C5403	9702C5403	9702C5403
Sample Conc.:	N.D.	N.D.	N.D.	N.D.
Prepared Date:	3/4/97	3/4/97	3/4/97	3/4/97
Analyzed Date:	3/4/97	3/4/97	3/4/97	3/4/97
Instrument I.D.#:	GCHP3	GCHP3	GCHP3	GCHP3
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
Result:	12	12	11	31
MS % Recovery:	120	120	110	103
Dup. Result:	11	11	11	31
MSD % Recov.:	110	110	110	103
RPD:	8.7	8.7	0.0	0.0
RPD Limit:	0-25	0-25	0-25	0-25
LCS #:	BLK030497A	BLK030497A	BLK030497A	BLK030497A
Prepared Date:	3/4/97	3/4/97	3/4/97	3/4/97
Analyzed Date:	3/4/97	3/4/97	3/4/97	3/4/97
Instrument I.D.#:	GCHP3	GCHP3	GCHP3	GCHP3
Conc. Spiked:	10 µg/L	10 µg/L	10 µg/L	30 µg/L
LCS Result:	12	12	11	32
LCS % Recov.:	120	120	110	107
MS/MSD	60-140	60-140	60-140	60-140
LCS	70-130	70-130	70-130	70-130
Control Limits				

SEQUOIA ANALYTICAL

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Project Manager

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EXXON COMPANY, U.S.A.

P.O. Box 2180, Houston, TX 77002-7426

CHAIN OF CUSTODY

Consultant's Name: Environmental Resolutions Inc — Page 1 of 2

Address: 74 Digital Dr Suite 6 Novato Ca 94949		Site Location: 6630 E 14th Street
Project #: 7-0236	Consultant Project #: 200913X	Consultant Work Release #: 19432502
Project Contact: Mace Briggs	Phone #: 415 382 9105	Laboratory Work Release #:
EXXON Contact: Marla Gwensler	Phone #: 510 746 8776	EXXON RAS #: 7-0236
Sampled by (print): Scott Graham	Sampler's Signature: Scott Graham	Oakland, Ca
Shipment Method:	Air Bill #:	

TAT: ☐ 24 hr ☐ 48 hr ☐ 72 hr ☐ 96 hr ☒ Standard (10 day)

ANALYSIS REQUIRED 9702D68

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	TPH/Gas BTEX/ 8015/ 8020	TPH/ Diesel EPA 8015	TRPH S.M. 5520	MTBE		Temperature: ____ Inbound Seal: Yes No Outbound Seal: Yes No
W-8-MW4	2/25/97	1405	Water	HCl ICE	3	01	X			X		
W-8-MW6	"	1420	"	"	"	02	X			X		
W-10-MW5	"	1435	"	"	"	03	X			X		
W-8-MW8	"	1450	"	"	"	04	X			X		
W-10-MW3	"	1505	"	"	"	05	X			X		
W-9-MW2	"	1520	"	"	"	06	X			X		
W-8-MW4	"	1410	"	ICE	2	01		X				
W-8-MW6	"	1425	"	"	"	02		X				
W-10-MW5	"	1440	"	"	"	03		X				

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
Scott Graham	2/26/97	10:06	Gardenas	2/26/97	10:06	
Gardenas	2/26/97					
			Gardenas / Sequoia	2-26-97	1228	

Pink - Client
Yellow - Sequoia
White - Sequoia

FEB 26 12

Sequoia Analytical
680 Chesapeake Dr.
Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

EXXON COMPANY, U.S.A.

P.O. Box 2180, Houston, TX 77002-7426

CHAIN OF CUSTODY

Consultant's Name: Environmental Resolutions Inc			Page 1 of 1
Address: 74 Digital Dr Suite 6 Novato Ca 94949			Site Location: 6630 E 14th Street
Project #: 7-0236	Consultant Project #: 200913X		Consultant Work Release #: 19432.02
Project Contact: Marc Briggs	Phone #: 415 382 9105		Laboratory Work Release #:
EXXON Contact: Marla Gleysteen	Phone #: 510 246 8776		EXXON RAS #: 7-0236
Sampled by (print): Scott Graham	Sampler's Signature: Scott Graham		Oakland, Ca
Shipment Method:	Air Bill #:		

TAT: ☐ 24 hr ☐ 48 hr ☐ 72 hr ☐ 96 hr ☑ Standard (10 day)

ANALYSIS REQUIRED 9702D68

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	Sequoia's Sample #	TPH/Gas BTEX/ 8015/ 8020	TPH/ Diesel EPA 8015	TRPH S.M. 5520			Temperature: _____ Inbound Seal Yes No Outbound Seal: Yes No
W-8-MW8	2/25/97	1455	Water	ICE	2	04		X				
W-10-MW3	"	1510	"	"	"	05		X				FE 26 12
W-9-MW2	"	1525	"	"	"	06		X				

RELINQUISHED BY / AFFILIATION	Date	Time	ACCEPTED / AFFILIATION	Date	Time	Additional Comments
Scott Graham	2/26/97	10:06				
	2/26/97			2/26/97	10:06	
			X Cardenas / Sequoia	2-26-97	1228	

Pink - Client
Yellow - Sequoia
White - Sequoia

Sequoia Analytical

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Environmental Resolutions
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Novato, CA 94949
Attention: Marc Briggs

Client Proj. ID: Exxon 7-0236, 200913X

Lab Proj. ID: 9702D68

Received: 02/26/97

Reported: 03/11/97

LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 18 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

SEQUOIA ANALYTICAL

Kevin Follett
Project Manager