EXXON COMPANY, U.S.A.
P.O. BOX 4032 • CONCORD, CA 94524-2032
MARKETING DEPARTMENT

FUEL PRODUCTS•BUSINESS SERVICES
ENVIRONMENTAL ENGINEERING

MARLA D. GUENSLER
SENIOR ENVIRONMENTAL ENGINEER
(510) 246-8776
(510) 246-8798 FAX

94 DEC 27 PM 3:37

December 15, 1994

Mr. Thomas Peacock
Alameda County Health Agency
Division of Hazardous Materials
Department of Environmental Health
80 Swan Way, Room 200
Oakland, CA 94621

RE: Exxon RAS #7-0236/6630 East 14th Street, Oakland, CA

Dear Mr. Peacock:

Attached for your review and comment is a report entitled ***Quarterly Groundwater Monitoring Report, Third Quarter*** for the above referenced site. This report, prepared by Environmental Resolutions, Inc., (ERI), of Novato, California, details the results of the groundwater monitoring and sampling event which occurred in September 1994.

If you have any questions or comments, please contact me at the above listed phone number.

Sincerely,

Marla D. Guensler
Senior Environmental Engineer

MDG/mdg

enclosure: ERI Quarterly Report dated October 24, 1994

cc: w/attachment:
Mr. Lester Feldman - San Francisco Bay RWQCB

w/o attachment
K. Romstad - ERI, Navoto

ENVIRONMENTAL RESOLUTIONS, INC.

October 24, 1994
ERI 2009-1

Ms. Marla Guensler
Exxon Company, U.S.A.
P.O. Box 4032
2300 Clayton Road
Concord, California 94524

Subject: Quarterly Groundwater Monitoring, Third Quarter 1994, Exxon Service Station 7-0236, 6630 East 14th Street, Oakland, California

Ms. Guensler:

At the request of Exxon Company, U.S.A. (Exxon), Environmental Resolutions, Inc. (ERI) performed the third quarter 1994 groundwater monitoring event at the subject site (Plate 1). The objectives of groundwater monitoring are to evaluate: groundwater elevations, gradient and flow direction; the presence and thickness of any sheen or liquid phase hydrocarbons; and the distribution of dissolved hydrocarbons in groundwater.

GROUNDWATER MONITORING AND SAMPLING

On September 19 and 20, 1994, ERI measured depth to water in monitoring wells MW1 through MW7, and collected groundwater samples from wells MW1 through MW7 for laboratory analysis. ERI's groundwater sampling protocol is in Appendix A. No measurable liquid phase hydrocarbons were observed in the monitoring wells.

Based on depth to water measurements, groundwater elevations in the wells at the site have decreased an average of approximately 1.6 feet since last quarter. The groundwater appears to flow south-southwestward with a hydraulic gradient of 0.031 (Plate 2). The flow direction beneath the site is consistent with last quarter. Historical and recent monitoring data are summarized in Table 1.

LABORATORY ANALYSES AND RESULTS

Groundwater samples were submitted to Curtis & Tompkins Ltd., Analytical Laboratories (California State Certification Number 1459) in Berkeley, California, under chain of custody protocol. The samples were analyzed for benzene, toluene, ethylbenzene, total xylenes, total petroleum hydrocarbons as gasoline (TPHg), and total petroleum hydrocarbons as diesel (TPHd) using the methods listed in the notes in Table 1. The laboratory analysis reports and chain of custody records are in Appendix B.

Cumulative results of laboratory analysis of groundwater samples are summarized in Table 1.

Analytical results of groundwater samples collected during the recent sampling event indicate the following:

- TPHg was detected in wells MW2 and MW3 at concentrations up to 19,000 parts per billion (ppb);
- Benzene was detected in well MW2 at concentrations of 190 ppb;
- TPHd was detected in wells MW2 and MW3 at concentrations up to 1,800 ppb; and,
- Gasoline and diesel hydrocarbons were not detected in wells MW1, MW4, MW5, MW6, and MW7.

LIMITATIONS

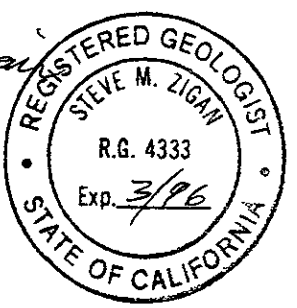
This report was prepared in accordance with generally accepted standards of environmental geological practice in California at the time this investigation was performed. This report has been prepared for Exxon Company, U.S.A and any reliance on this report by third parties shall be at such party's sole risk.

Please call (415) 382-5990 with any questions or comments regarding this report.

Sincerely,
Environmental Resolutions, Inc.

Marc A. Briggs
Project Manager

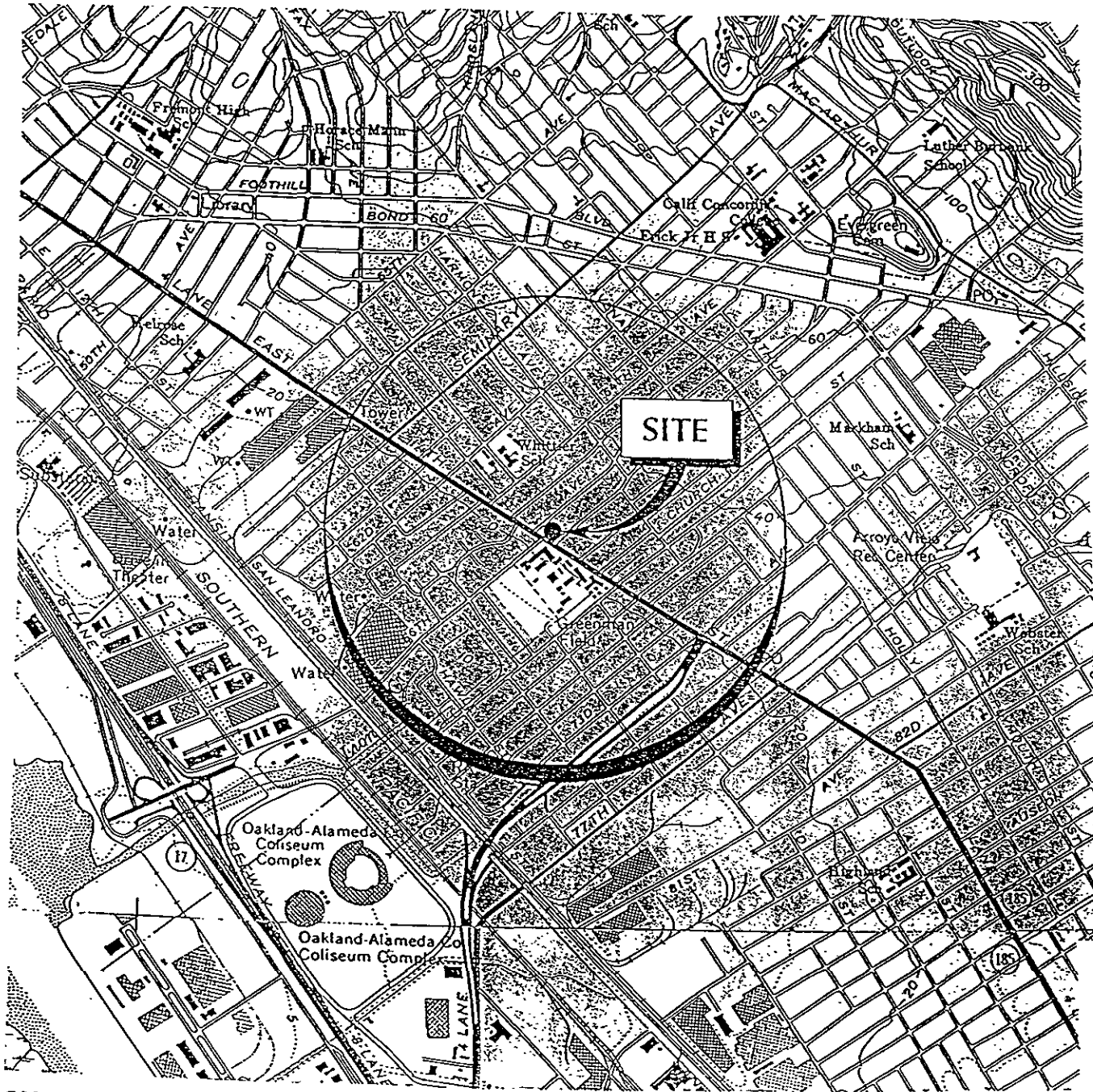
Steve M. Zigan
R.G. 4333



Attachments: Plate 1: Site Vicinity Map
Plate 2: Generalized Site Plan

Table 1: Cumulative Groundwater Monitoring And Sampling Data

Appendix A: Groundwater Sampling Protocol
Appendix B: Laboratory Analysis Reports and Chain of Custody Records



20090001

N

APPROXIMATE SCALE

0 1/2 1

MILE

Source: U.S.G.S. 7-5 minute topographic quadrangle map Oakland East and San Leandro, Calif. 1980

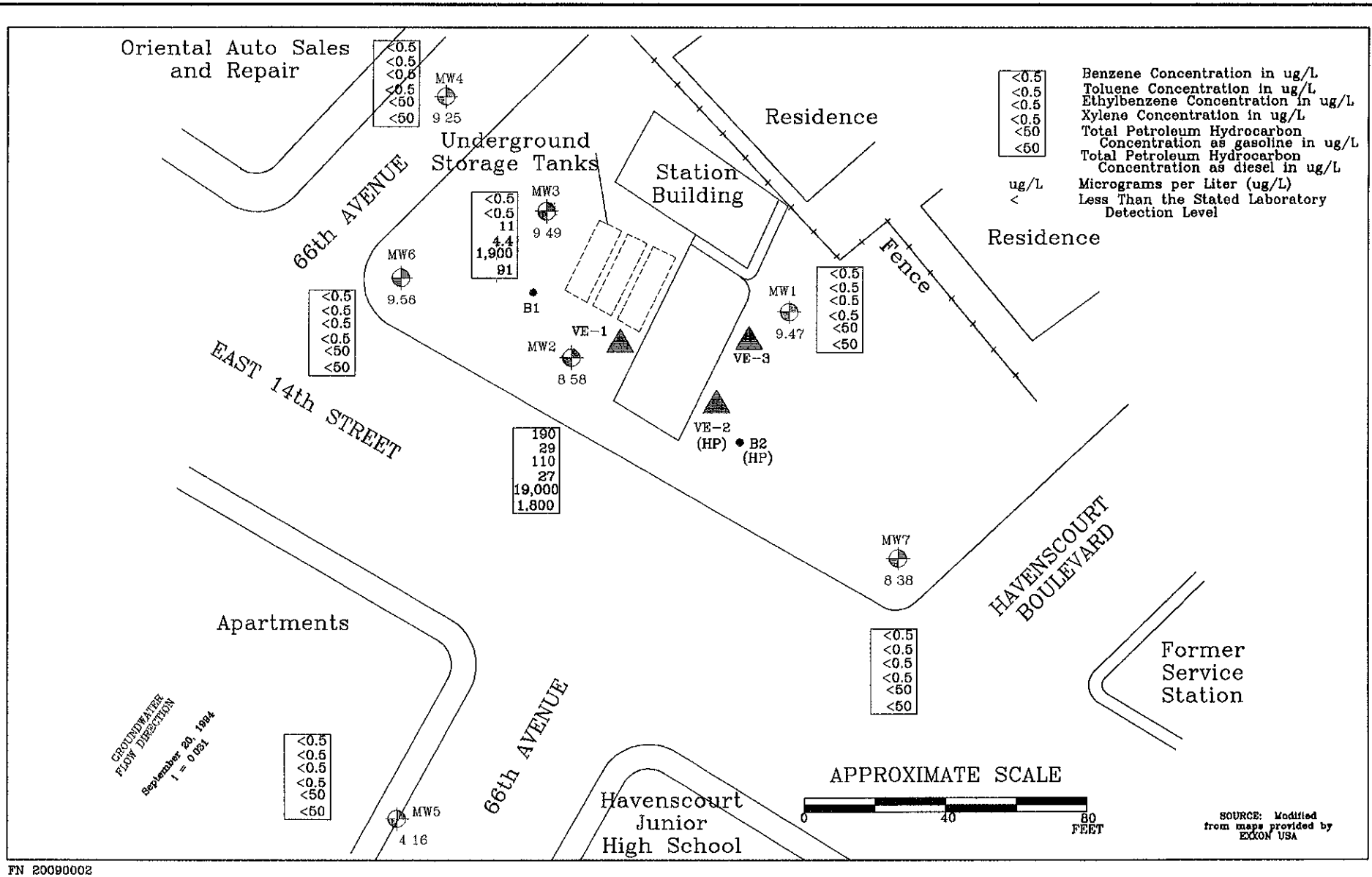
ERI ENVIRONMENTAL RESOLUTIONS, INC.

PROJECT ERI 2009-1

SITE VICINITY MAP

EXXON SERVICE STATION 7-0236
6630 East 14th Street
Oakland, California

PLATE 1



FN 20090002

ERI ENVIRONMENTAL RESOLUTIONS, INC.

GENERALIZED SITE PLAN

EXXON SERVICE STATION 7-0236
6630 E. 14th Street
Oakland, California

EXPLANATION

MW-7 Existing Monitoring Well

VE-3 Vapor Extraction Well

● B2 Boring Location

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PROJECT NO. 2009

PLATE 2

10/24/94

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Exxon Service Station 7-0236
6630 East 14th Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	B	T	E	X
		<	feet	..... >	<		parts per billion		..... >	
MW-1 (20.20)	03/15/91	NR	7.44	12.76	---	<50	<0.3	0.5	0.3	1.3
	01/15/92 (H,T)	NR	10.60	9.60	<300	<50	<0.5	0.7	<0.5	0.9
	03/23/92 (H,T)	NR	6.38	13.82	<50	<50	<0.5	<0.5	<0.5	<0.5
	04/06/92	NR	7.55	12.65	---	---	---	---	---	---
	07/08/92 (H,T)	NR	9.85	10.35	<50	<50	<0.5	<0.5	<0.5	<0.5
	10/13/92 (H,T)	NR	12.95	7.25	<50	<50	<0.5	<0.5	<0.5	<0.5
	03/09/93	NLPH	7.38	12.82	<50	<50	<0.5	<0.5	<0.5	<0.5
	06/04/93	NLPH	8.55	11.65	<50	<50	<0.5	<0.5	<0.5	<0.5
	09/02/93	NLPH	10.85	9.35	<50	<50	<0.5	<0.5	<0.5	<0.5
	11/16/93	NLPH	12.43	7.77	<50	<50	<0.5	<0.5	<0.5	<0.5
	02/04/94	NLPH	9.10	11.10	<50	<50	<0.5	<0.5	<0.5	<0.5
	04/29/94	NLPH	8.45	11.75	<50	<50	<0.5	<0.5	<0.5	<0.5
	09/20/94	NLPH	10.73	9.47	<50	<50	<0.5	<0.5	<0.5	<0.5
MW-2 (19.15)	03/15/91 (H,T)	NR	9.05	10.10	120	1,700	190	2.6	12	64
	01/15/92 (H,T)	NR	11.60	7.55	1,000	6,800	81	<10	320	170
	03/23/92 (H,T)	NR	9.42	9.73	3,000	7,100	740	30	810	490
	04/06/92	NR	9.09	10.06	---	---	---	---	---	---
	07/08/92	NR	10.08	9.07	2,100	7,000	250	14	300	160
	10/13/92	NR	12.06	7.09	1,900	3,200	97	2.6	97	53
	03/09/93	sheen	9.71	9.44	---	---	---	---	---	---
	06/04/93	sheen	9.40	9.75	---	---	---	---	---	---
	09/02/93 (M)	sheen	10.46	8.69	3,700	11,000	210	18	260	59
	11/16/93 (M*)	NLPH	11.44	7.71	3,300	8,500	75	27	51	32
	02/04/94	NLPH	10.41	8.74	2,700	4,400	120	16	22	7.7
	04/29/94 (C,M*)	NLPH	9.51	9.64	2,000	380	5.9	0.6	1.6	<0.5
	09/20/94	NLPH	10.57	8.58	1,800**	19,000	190	29***	110	27***

See notes on Page 5 of 5

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Exxon Service Station 7-0236
6630 East 14th Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	B	T	E	X
		<	feet	..... >	<		parts per billion		..... >	
MW-3 (19.59)	03/15/91 (H,T)	NR	7.84	11.75	160	3,100	2.2	1.9	100	84
	01/15/92 (H,T)	NR	10.30	9.29	<300	250	0.7	6.8	1.5	1.5
	03/23/92 (H,T)	NR	6.84	12.75	440	640	<0.5	12	25	6.5
	04/06/92	NR	7.84	11.75	---	---	---	---	---	---
	07/08/92 (H,T)	NR	8.63	10.96	960	2,900	<0.5	2.6	12	63.7
	10/13/92 (H)	NR	12.10	7.49	400	1,100	5.5	<0.5	4.6	1.1
	03/09/93	sheen	9.05	10.54	---	---	---	---	---	---
	06/04/93	sheen	8.43	11.16	---	---	---	---	---	---
	09/02/93	NLPH	10.22	9.37	690	840	2.7	3.6	5.4	2.9
	11/16/93	NLPH	11.44	8.15	310	650	<0.5	11	7.7	2.4
	02/04/94	NLPH	9.27	10.32	340	870	0.6	14	1.2	0.8
	04/29/94	NLPH	8.10	11.49	290	790	<0.5	<0.5	0.8	1.0
	09/20/94	NLPH	10.10	9.49	91**	1,900	<0.5	<0.5	11	4.4
MW-4 (19.46)	04/06/92	NR	7.76	11.70	<50	<50	<0.5	<0.5	<0.5	<0.5
	07/08/92	NR	9.56	9.90	<50	<50	<0.5	<0.5	<0.5	<0.5
	10/13/92	NR	12.09	7.37	<80	<50	<0.5	<0.5	<0.5	<0.5
	03/09/93	NLPH	7.53	11.93	<50	<50	<0.5	<0.5	<0.5	<0.5
	06/04/93	NLPH	8.50	10.96	<50	<50	<0.5	<0.5	<0.5	<0.5
	09/02/93	NLPH	10.30	9.16	<50	<50	<0.5	<0.5	<0.5	<0.5
	11/16/93*	---	---	---	---	---	---	---	---	---
	02/04/94	NLPH	8.82	10.64	<50	<50	<0.5	<0.5	<0.5	<0.5
	04/29/94(D)	NLPH	8.55	10.91	100	<50	<0.5	<0.5	<0.5	<0.5
	09/20/94	NLPH	10.21	9.25	<50	<50	<0.5	<0.5	<0.5	<0.5

See notes on Page 5 of 5

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Exxon Service Station 7-0236
6630 East 14th Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	B	T	E	X
		<	feet	..... >	<		parts per billion		..... >	
MW-5 (16.95)	04/06/92	NR	10.66	6.29	<50	<50	<0.5	<0.5	<0.5	<0.5
	07/08/92*	---	---	---	---	---	---	---	---	---
	10/13/92	NR	15.02	1.93	<50	69	<0.5	<0.5	<0.5	<0.5
	03/09/93	NLPH	10.27	6.68	<50	<50	<0.5	<0.5	<0.5	<0.5
	06/04/93	NLPH	11.35	5.60	<50	<50	<0.5	<0.5	<0.5	<0.5
	09/02/93	NLPH	13.15	3.80	<50	<50	<0.5	<0.5	<0.5	<0.5
	11/16/93	NLPH	14.35	2.60	<50	<50	<0.5	<0.5	<0.5	<0.5
	02/04/94	NLPH	11.83	5.12	60	<50	<0.5	<0.5	<0.5	<0.5
	04/29/94	NLPH	11.15	5.80	<50	<50	<0.5	<0.5	<0.5	<0.5
	09/20/94	NLPH	12.79	4.16	<50	<50	<0.5	<0.5	<0.5	<0.5
MW-6 (18.79)	04/06/92(H)	NR	8.29	10.50	<50	<50	<0.5	<0.5	<0.5	<0.5
	07/08/92(H,T)	NR	9.22	9.57	<50	<50	<0.5	<0.5	<0.5	<0.5
	10/13/92	NR	11.51	7.28	<50	<50	<0.5	<0.5	<0.5	<0.5
	03/09/93	NLPH	8.26	10.53	<50	<50	<0.5	<0.5	<0.5	<0.5
	06/04/93	NLPH	8.90	9.89	<50	<50	<0.5	<0.5	<0.5	<0.5
	09/02/93	NLPH	9.92	8.87	60	<50	<0.5	<0.5	<0.5	<0.5
	11/16/93	NLPH	10.65	8.14	<50	<50	<0.5	<0.5	<0.5	<0.5
	02/04/94	NLPH	9.26	9.53	80	<50	<0.5	<0.5	<0.5	<0.5
	04/29/94	NLPH	8.33	10.46	110	<50	<0.5	<0.5	<0.5	<0.5
	09/20/94	NLPH	9.23	9.56	<50	<50	<0.5	<0.5	<0.5	<0.5

See notes on Page 5 of 5

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Exxon Service Station 7-0236
6630 East 14th Street, Oakland, California

Well ID # (TOC)	Sampling Date	SUBJ	DTW	Elev.	TPHd	TPHg	B	T	E	X
		<	feet	..... >	<		parts per billion		..... >	
MW-7 (19.23)	04/06/92	NR	8.34	10.89	<50	<50	<0.5	<0.5	<0.5	<0.5
	07/08/92	NR	10.30	8.93	<50	<50	<0.5	<0.5	<0.5	<0.5
	10/13/92	NR	12.91	6.32	94	670	0.8	<0.5	<0.5	2.5
	03/09/93*	---	---	---	---	---	---	---	---	---
	06/04/93	NLPH	8.68	10.55	<50	<50	<0.5	<0.5	<0.5	<0.5
	09/02/93	NLPH	10.80	8.43	<50	<50	<0.5	<0.5	<0.5	<0.5
	11/16/93	NLPH	12.38	6.85	<50	<50	<0.5	<0.5	<0.5	<0.5
	02/04/94	NLPH	9.28	9.95	<50	<50	<0.5	<0.5	<0.5	<0.5
	04/29/94	NLPH	9.19	10.04	<50	<50	<0.5	<0.5	<0.5	<0.5
	09/20/94	NLPH	10.85	8.38	<50	<50	<0.5	<0.5	<0.5	<0.5

See notes on Page 5 of 5

TABLE 1
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Exxon Service Station 7-0236
6630 East 14th Street, Oakland, California

Notes:

NLPH	=	Liquid phase hydrocarbons not present in well
TOC	=	Elevation of top of well casing; related to mean
SUBJ	=	Results of subjective evaluation, liquid phase hydrocarbon thickness (FT) in feetsea level (MSL) sheen = Liquid phase hydrocarbons present as a sheen
NR	=	not recorded
DTW	=	Depth to water
Elev.	=	Elevation of groundwater; relative to MSL
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using modified EPA method 5030/8015
BTEX	=	Benzene, toluene, ethylbenzene, total xylene isomers analyzed using modified EPA method 5030/8020
<	=	Less than the laboratory detection limit
–	=	Not sampled/Not measured
*	=	Well not accessible : well obstructed / wellhead cover damaged / well paved over
**	=	Lighter hydrocarbons contribute to diesel range quantitation
***	=	Results obtained pqst technical holding time (10/08/94) due to dilution requirements
C	=	High boiling point hydrocarbons are present in sample.
D	=	Sample pattern does not match diesel standard pattern.
H	=	EPA Method 8010 compounds not detected at or above their respective laboratory detection limits Exceptions: MW-2, 03/15/91, Methylene chloride detected at 1 ppb MW-3, 03/15/91, Methylene chloride detected at 21 ppb
M	=	Methly tert-butyl ether detected at approximately 2,500 ppb
M*	=	A compound suspected to be Methly tert-butyl ether was present
T	=	Total Oil and Grease (TOG) using EPA Method 5520 not detected at or above the laboratory detection limit of 5,000 ppb.

APPENDIX A

GROUNDWATER SAMPLING PROTOCOL

GROUNDWATER SAMPLING PROTOCOL

The static water level and liquid phase hydrocarbons level, if present, in each well that contained water and/or liquid phase hydrocarbons are measured with a ORS Interface Probe, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from wellhead elevations.

Water samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples were checked for measurable separate phase hydrocarbon product or sheen. Any liquid phase hydrocarbons is removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until stabilization of the temperature, pH, and conductivity are obtained. A minimum of three well casing volumes are purged before those characteristics stabilized. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples". The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water)
7.48	=	conversion constant from cubic feet to gallons

gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well was allowed to recharge to at least 80% of the initial water level. Water samples from wells that so not recover to at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples". Water samples were collected with a new, disposable Teflon bailer. Samples were carefully poured into 40-milliliter (ml) glass vials, which are filled so as to produce a positive meniscus. Each vial is preserved with hydrochloric acid, sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain of Custody Record, to a California-certified laboratory.

APPENDIX B

LABORATORY ANALYSIS REPORTS AND CHAIN OF CUSTODY RECORDS

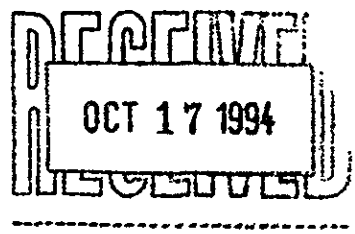
Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878
2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900

ANALYTICAL REPORT

Prepared for:

Environmental Resolutions, Inc.
359 Bel Marin Keys Blvd.
Suite 20
Novato, CA 94949

Date: 13-OCT-94
Lab Job Number: 117577
Project ID: 2009-01
Location: 6630 E 14th St.



Reviewed by: Teresa K Morris

Reviewed by: Cynthia E. Schlag

Curtis & Tompkins, Ltd.

LABORATORY NUMBER: 117577
CLIENT: ENVIRONMENTAL RESOLUTIONS
PROJECT ID: 2009-01
LOCATION: 6630 E 14th St.
STORE NUMBER: 7-0236

DATE SAMPLED: 09/20/94
DATE RECEIVED: 09/20/94
DATE EXTRACTED: 09/23/94
DATE ANALYZED: 09/30/94
10/01/94
DATE REPORTED: 10/12/94

Extractable Petroleum Hydrocarbons in Aqueous Solutions
California DOHS Method
LUFT Manual October 1989

LAB ID	CLIENT ID	DIESEL RANGE (ug/L)	REPORTING LIMIT (ug/L)
117577-1	W-11-MWD5	ND	50
117577-4	W-9-MWD6	ND	50
117577-7	W-10-MWD3	91*	50
117577-10	W-10-MWD2	1,800*	50
117577-14	W-10-MWD7	ND	50
117577-17	W-10-MWD1	ND	50
117577-20	W-10-MWD4	ND	50
117577-METHOD BLANK		ND	50

* Lighter hydrocarbons contribute to diesel range quantitation.

ND = Not detected at or above reporting limit. Reporting limit applies to all analytes.

QA/QC SUMMARY:

RPD, %	3
RECOVERY, %	99

Curtis & Tompkins, Ltd.

LABORATORY NUMBER: 117577
CLIENT: ENVIRONMENTAL RESOLUTIONS
PROJECT ID: 2009-01
LOCATION: 6630 E. 14th St.
STORE NUMBER: 7-0236

DATE SAMPLED: 09/20/94
DATE RECEIVED: 09/20/94
DATE ANALYZED: 10/01/94
DATE REPORTED: 10/13/94

Total Volatile Hydrocarbons with BTXE in Aqueous Solutions
TVH by California DOHS Method/LUFT Manual October 1989
BTXE by EPA 5030/8020

LAB ID	SAMPLE ID	TVH AS GASOLINE (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYL BENZENE (ug/L)	TOTAL XYLENES (ug/L)
117577-3	W-9-MW6	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)
117577-6	W-10-MW3	1,900	ND(0.5)	ND(0.5)	11	4.4
117577-9	W-10-MW2	19,000	190	29*	110	27*
117577-12	W-BB-MW7	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)
117577-13	W-10-MW7	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)
117577-16	W-10-MW1	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)
117577-19	W-10-MW4	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)
117577-22	W-11-MW5	ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)
117577-METHOD BLANK		ND(50)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)

* Results obtained past the technical holding time (10/08/94) due to dilution requirements.

ND = Not detected at or above reporting limit; Reporting limit indicated in parentheses.

QA/QC SUMMARY

RPD, %	<1
RECOVERY, %	100

117577

EXXON COMPANY, U.S.A

P.O.Box 2180, Houston, TX 77002-7426

CHAIN OF CUSTODY

☒ Berkeley, CA, 2323 5th St., 94710 (510)486-0900

☐ Irvine, CA 2495 Da Vinci, Rd. 92714 (714)252-9700

Curtis & Tompkins, Ltd.

Consultant's Name: ENVIRONMENTAL RESOLUTIONS — Page ___ of ___

Address: 359 Bel MARIN Keys BLVD, SUITE 20, NOVATO CA — Site Location: 6630 EAST 14th Street

Project #: 2009-01 — Consultant Project #: — Consultant Work Release #: 19432502

Project Contact: MARC BRIGGS — Phone #: 415-382-9105 — Laboratory Work Release #:

EXXON Contact: Roger Hicks — Phone #: 510-246-8776 — EXXON RAS #: 7-0236

Sampled by (print): PETER PETRO — Sampler's Signature:

Shipment Method: — Air Bill #:

TAT: ☐ 24 hr ☐ 48 hr ☐ 72 hr ☐ 96 hr ☒ Standard (10 day)

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	C & T Sample #	ANALYSIS REQUIRED: TPH/ GAS/ BTEX/ 8015/ 8020	TPH/ Diesel EPA 8015	TRPH EPA 418.1		
W-11-MW05	9/20	11:24	H2O	None	2			X			
~~MW6~~ W-BB-MW6		12:00		HCl	1		Hold				
W-9-MW6		12:06		HCl	4		X				
W-9-MWD6		12:08		None	2			X			
W-BB-MW3		12:20		HCl	1		Hold				
W-10-MW3		12:25		HCl	4		X				
W-10-MWD3		12:26		None	2			X			
W-BB-MW2		12:32		HCl	1		Hold				
W-10-MW2		12:45		HCl	4		X				
W-10-MWD2		12:47		None	2			X			
TRIP BLANK	9/20		H2O	HCl	3						

Temperature: ___

Inbound Seal: Yes No

Outbound Seal: Yes No

Relinquished by/Affiliation	Date	Time	Accepted/Affiliation	Date	Time
Peter Petro	9/20/94	1:45			
			Teresa Morrison	9/20/94	1:45

Additional comments:

117573

EXXON COMPANY, U.S.A

P.O.Box 2180, Houston, TX 77002-7426

CHAIN OF CUSTODY

Curtis & Tompkins, Ltd.

☒ Berkeley, CA, 2323 5th St., 94710 (510)486-0900

☐ Irvine, CA 2495 Da Vinci, Rd. 92714 (714)252-9700

Consultant's Name: Environmental Resolutions Inc		Page ___ of ___
Address: 359 Bel Marin Keys Blvd Suite, 20 Novato CA 94949		Site Location: 6630 East 14th Street
Project #: 2009-01	Consultant Project #:	Consultant Work Release #: 1943250
Project Contact: Marc Briggs	Phone #: 415-382-9105	Laboratory Work Release #:
EXXON Contact: Roger Hicks	Phone #: 510-246-8776	EXXON RAS #: 7-0236
Sampled by (print): PETER PETRO	Sampler's Signature: Peter Petro	
Shipment Method:	Air Bill #:	

TAT: ☐ 24 hr ☐ 48 hr ☐ 72 hr ☐ 96 hr ☒ Standard (10 day)

Sample Description	Collection Date	Collection Time	Matrix Soil/Water/Air	Prsv	# of Cont.	C & T Sample #	ANALYSIS REQUIRED: TPH/ GAS/ BTEX/ 8015/ 8020	TPH/ Diesel EPA 8015	TRPH EPA 418.1		
~~VOA~~ W-BB-MW7	9/20	10:30	H2O	HCL	1		X				
W-10-MW7		10:35		HCL	4		X				
W-10-MWD7		10:40		None	2			X			
W-BB-MW1		10:50		HCL	1		HOLD				
W-10-MW1		10:57		HCL	4		X				
W-10-MWD1		11:03		None	2			X			
W-BB-MW4		11:41		HCL	1		HOLD				
W-10-MW4		11:45		HCL	4		X				
W-10-MWD4		11:50		None	2			X			
W-BB-MW5		11:15		HCL	1		HOLD				
W-11-MW5		11:20		HCL	4		X				

Temperature: _____

Inbound Seal: Yes No

Outbound Seal: Yes No

Relinquished by/Affiliation	Date	Time	Accepted/Affiliation	Date	Time
	9/20/94	1145			
			Tweak Morrison	9/20/94	1:45

Additional comments: