#### **HEALTH CARE SERVICES**

AGENCY



DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION (LOP) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

#### REMEDIAL ACTION COMPLETION CERTIFICATION

StID 3140 - 1518 E. 12th Street, Oakland, CA

January 15, 1997

Mr. Sam Dam 1518 E. 12th Street Oakland, CA 94606

Mr. David Doyle 1530 E. 12th Street Oakland, CA 94606

Dear Messrs. Dam and Doyle:

This letter confirms the completion of site investigation and remedial action for the two former underground storage tanks (2-2000 gallon gasoline tanks) removed from the above site in August 1989. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tanks are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground tank release is required.

This notice is issued pursuant to a regulation contained in Title 23, Section 2721(e) of the California Code of Regulations.

Please contact our office if you have any questions regarding this matter.

Sincerely,

Mee Ling Tung, Director

cc: Chief, Division of Environmental Protection

Kevin Graves, RWQCB

Lori Casias, SWRCB (with attachment)

Cheryl Gordon, UST Cleanup Fund

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# CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

I. AGENCY INFORMATION Date: September 13, 1996

Agency name: Alameda County-HazMat Address: 1131 Harbor Bay Pkwy

City/State/Zip: Alameda, CA 94502 Phone: (510) 567-6700 Responsible staff person: T. Peacock Title: Supervisor

#### II. CASE INFORMATION

Site facility name: Modern Auto Body

Site facility address: 1518 E. 12th Street, Oakland, CA 94606

RB LUSTIS Case No: N/A Local Case No./LOP Case No.: 3140

URF filing date: 9/27/90 SWEEPS No: N/A

#### Responsible Parties: Addresses: Phone Numbers:

1. Sam Dam & Doris Chen 1518 E. 12th St, Oakland 94606

2. David Doyle 1530 E. 12th Street, Oakland 94606

Tank No:	Size in gal.:	<u>Contents:</u>	<pre>Closed in-place   or removed?:</pre>	<u>Date:</u>
1 2	1,000 1,000	Gasoline "	Removed	August 1989

#### III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: Unknown

Site characterization complete? YES

Date approved by oversight agency: 12/28/92
Monitoring Wells installed? Yes Number: 3

Proper screened interval? Yes, 15 to 30' bg

Highest GW depth below ground surface: 18.76' Lowest depth: 23.10' in MW-1

Flow direction: Northwest

Most sensitive current use: Commercial

Are drinking water wells affected? No Aquifer name: Unknown Is surface water affected? No Nearest affected SW name: NA Off-site beneficial use impacts (addresses/locations): None

Report(s) on file? YES Where is report(s) filed? Alameda County
1131 Harbor Bay Pkwy
Alameda, CA 94502

#### Treatment and Disposal of Affected Material:

<u>Material</u>	Amount (include units)	Action (Treatment or Disposal w/destination)	<u>Date</u>
Tank	2 USTs	Disposed by Erickson, in Richmond	5/10/90
Soil			

Maximum Documented Contaminant	Contaminant Co Soil Before	(ppm)	-	- Befor Water Before	(ppb)	After	Cleanup
TPH (Gas) TPH (Diesel)	646	ND		480	ND		
Benzene Toluene Ethylbenzene Xylenes	0.9 ND 1.1 1.9	0.029 0.017 0.045 0.026		ND 4.9 5.2 1.0	ND ND ND		

NOTE: 1 From soil borings advanced to 11.5' bgs in November 1989

2 Confirmatory samples collected after minor overexcavation

#### Comments (Depth of Remediation, etc.):

See Section VII, Additional Comments, etc...

#### IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? **Undetermined**Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? **Undetermined**Does corrective action protect public health for current land use? **YES**Site management requirements: **None** 

Should corrective action be reviewed if land use changes? YES
Monitoring wells Decommissioned: No, pending site closure
Number Decommissioned: 0 Number Retained: 3
List enforcement actions taken: NOVs issued 10/20/93, 2/21/95, 5/18/95,
and Pre-Enforcement Hearing on 9/27/95

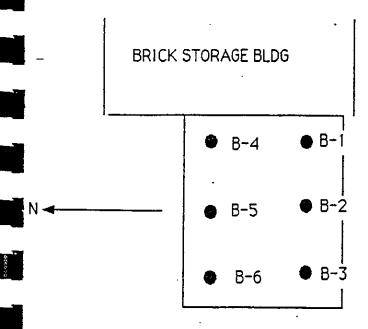
List enforcement actions rescinded: Above, in compliance.

The fuel release from the former USTs does not appear to have impacted groundwater quality beneath the site. Continued sampling is not warranted.

In summary, case closure is recommended because:

- the leak and ongoing sources have been removed;
- the site has been adequately characterized;
- little or no groundwater impact currently exists and no contaminants are found at levels above the established MCLs;
- no water wells, surface water, or other sensitive receptors are likely to be impacted; and,
- the site presents no significant risk to human health or the environment.

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ASPHALT YARD AREA BORE SAMPLE GRID # 1 1518 E. 12th Street Oakland , CA.

#### V. LOCAL AGENCY REPRESENTATIVE DATA

Name: Eva Chu

Title: Haz Mat Specialist

Signature:

Date: 9/18/96

Reviewed by

Name: Barney Chan

Title: Haz Mat Specialist

Signature: Buney Cha

Date: 9/17/96

Name: Thomas Peacock

Title: Supervisor

Signature: \\

Date: 9-18-96

VI. RWQCB NOTIFICATION

Date Submitted to RB: 9/19/96

RB Response: Affrond

RWQCB Staff Nama Kevin Graves

Title: AWRCE

Signature:

Date: 10-10-96

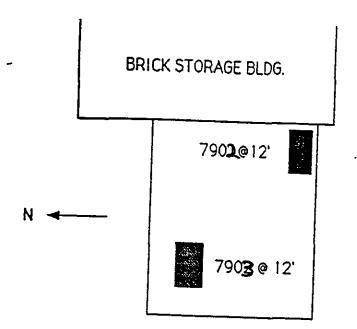
VII. ADDITIONAL COMMENTS, DATA, ETC.

In August 1989 two 1K-gallon USTs used for gasoline storage were removed by Mr. David Doyle. (It was not until May 1990 when the USTs were finally hauled by Erickson for proper disposal.) The tank pit was then backfilled with clean sand. Because the USTs were removed without Alameda County, Department of Environmental Health's oversight, additional subsurface investigations were required.

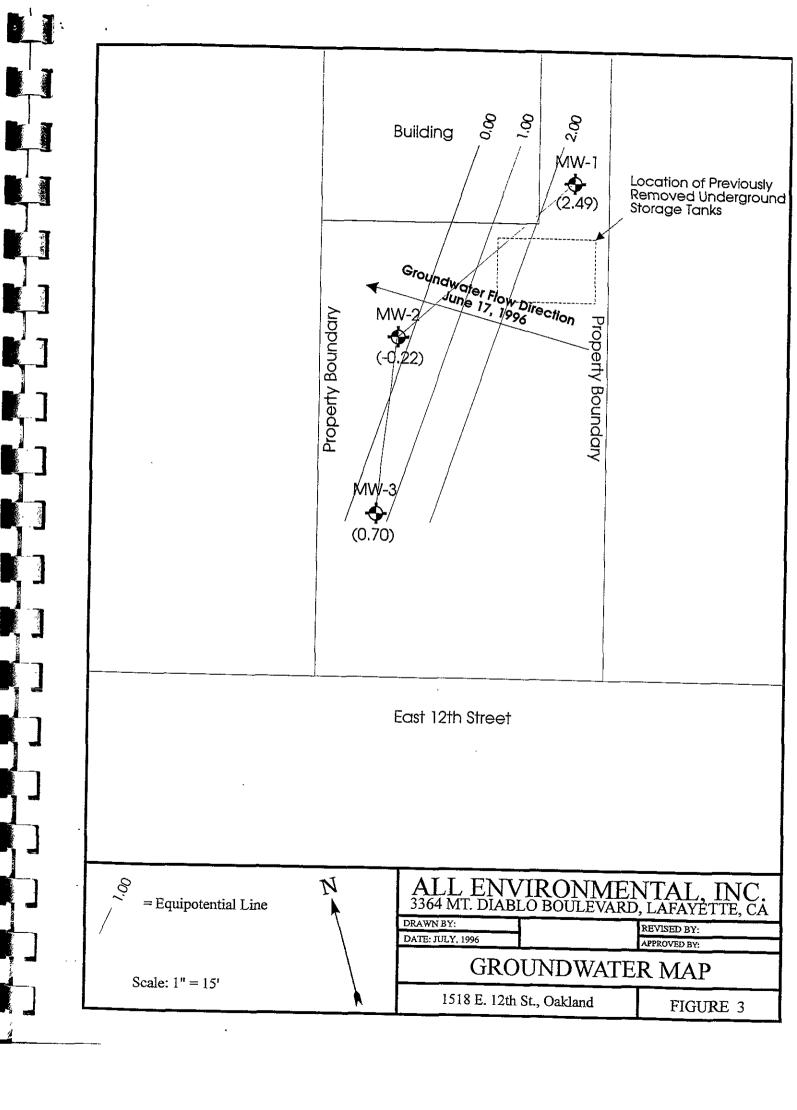
In November 1989 six soil borings (B-1 through B-6) were advanced through the former tank excavation to a depth of ~11.5'bg. Soil samples were collected from native clay sediments. Up to 646 ppm TPHg and 0.916, ND, 1.9, and 1.1 ppm BTEX, respectively, were identified. (See Fig 1, Table 1)

The pit was re-excavated, removing most of the clean sand. Three small pockets of clay soil appeared contaminated and were removed, amounting to no more than 1/4 cy of impacted soil. Confirmatory soil samples contained ND for TPHg and 0.029, 0.017, 0.045, and 0.026ppm BTEX, respectively. (See Fig 2, Table 2)

Three groundwater monitoring wells (MW-1 through MW-3) were installed in December 1992. Soil samples collected (3 each) from each borehole did not contain TPHg or BTEX. The initial groundwater sample contained low levels of TPHg and TEX in well MW-1. Three subsequent sampling events did not identify TPHg or BTEX. (See Fig 3, Table 3)



ASPHALT YARD AREA BACKHOE SAMPLE #2 1518 E. 12th Street Oakland, CA.



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### Results:

	&-\ <u># 7821</u>	<b>多</b> て # 7822	Detection <u>Limit</u>
Benzene	ND	ND	5 ug/kg
Toluene	ND	ND	5 ug/kg
Xylene	1100 ug/kg	ND	15 ug/kg
Ethylbenzene	1910 ug/kg	ND	5 ug/kg
Total Petroleum Hydrocarbons, as gasoline	.646 mg/kg	ND	10 mg/kg

#### Results:

	6-3 <u># 7823</u>	B-4 # 7824	Detection <u>Limit</u>
Benzene	ND	ND	5 ug/kg
Toluene	ND	ND	5 ug/kg
Xylene	396 ug/kg .	ND	15 ug/kg
Ethylbenzene	201 ug/kg	ND	5 ug/kg
Total Petroleum Hydrocarbons, as gasoline	67.8 mg/kg	ND	10 mg/kg

ND = None Detected

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cont. Table 1

#### Results:

	6-5 # 7825	B-6 _# 7826	Detection Limit
Benzene	ND	916 ug/kg	5 ug/kg
Toluene .	ND	ND	5 ug/kg
Xylene	ND	98.5 ug/kg	15 ug/kg
Ethylbenzene	ND	182 ug/kg	5 ug/kg
Total Petroleum Hydrocarbons, as gasoline	ND	124 mg/kg	10 mg/kg

ND = None Detected

Joe E. Hodgkins, Ph.D., C.T. Laboratory Director

Enclosure (Chain of Custody)

Porperty Contamination Control December 8, 1989
Page 2

Table 2

## Results:

	_#_7902	# 7903	Detection <u>Limit</u>
Benzene	ND	29.3 ug/kg	5 ug/kg
Toluene	17.1 ug/kg	ND	5 ug/kg
Xylene	45.2 ug/kg	31.6 ug/kg	15 ug/kg
Ethylbenzene	26.2 ug/kg	17.6 ug/kg	5 ug/kg
Total Petroleum Hydrocarbons, as gasoline	ND	ND .	10 mg/kg

ND = None Detected

Joe E. Hodgkins, Ph.D., C.T. Laboratory Director

Enclosure (Chain of Custody)

## 5.0 ANALYTICAL RESULTS OF SAMPLES

A total of three sets of water samples were analyzed for Total Petroleum Hydrocarbons as gasoline (TPHg) (EPA method (5030/8015), and Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) (EPA method 8020/602). Laboratory results and chain of custody documents are included in Appendix B. Laboratory results and Chain of Custody documentation from previous sampling episodes are included in Appendix C.

Analytical results of water sample analyses to date are presented in the table below:

TABLE 2 - Groundwater Sample Analytical Data

WELL         DATE         TPH-GASOEINE (ug/L)         BENZENE (ug/L)         TOLUENE (ug/L)         ETHYL XYLENES (ug/L)           MW L         Dec 92         A80         ND         A49         5.2         L0           MW L         Dec 95         ND         ND         ND         ND         ND           Peb 96         ND         ND         ND         ND         ND         ND           MW 2         Dec 92         ND         ND         ND         ND         ND           MW 2         Dec 92         ND         ND         ND         ND         ND           MW 3         Dec 95         ND         ND         ND         ND         ND           MW 3         Dec 92         ND         ND         ND         ND         ND           MW 3         Dec 92         ND         ND         ND         ND         ND           MW 3         Dec 95         ND         ND         ND         ND         ND           MW 3         Dec 95         ND         ND         ND         ND         ND           MW 3         Dec 95         ND         ND         ND         ND         ND           MW 3<	- Croma nater Sample Analytical Data								
NIW 1   Dec 92   480   ND   4.9   5.2   L0	WELL	DATE	al tes		TOLUENE	ETHYL	XYLENES		
MW         1         Dec. 92         A80         ND         4.9         5.2         10           Oct 95         ND         ND         ND         ND         ND         ND           Reb 96         ND         ND         ND         ND         ND         ND           Jun. 96         ND         ND         ND         ND         ND         ND           MW         2         Dec 92         ND         ND         ND         ND         ND           MW         2         Dec 95         ND         ND         ND         ND         ND         ND           Jun 96         ND         ND         ND         ND         ND         ND         ND           MW-3         Dec 92         ND         ND         ND         ND         ND         ND           MW-3         Dec 92         ND         ND         ND         ND         ND         ND           MW-3         Dec 92         ND         ND         ND         ND         ND         ND           MW-3         Dec 92         ND         ND         ND         ND         ND         ND           MW-3         Dec 92				(ug/L)	(ug/L) , s	10 a c c c c c c c c c c c c c c c c c c	(ug/L)		
Oct. 95   ND   ND   ND   ND   ND   ND   ND   N			N. S. C. T. L. M. S.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
Oct 95   ND   ND   ND   ND   ND   ND   ND   N	MARTHE	Dec. 92	480	, ND	4.9	5.2	. 10:		
MW 2   Dec 92   ND   ND   ND   ND   ND   ND   ND   N		Oct. 95		: IND :	, ND		, ND		
MW         2         Dec. 92         ND         ND         ND         ND         ND           Oct. 95         ND         ND         ND         ND         ND         ND         ND           Ee5 96         ND         ND         ND         ND         ND         ND         ND           Jun. 96         ND         ND         ND         ND         ND         ND         ND           MW-3         Dec. 92         ND         ND         ND         ND         ND         ND         ND           MW-3         Dec. 92         ND         ND         ND         ND         ND         ND         ND           MW-3         Dec. 92         ND         ND         ND         ND         ND         ND         ND           MW-3         Dec. 92         ND         ND </td <td></td> <td>Feb. 96 🗼</td> <td>Par ND Fag</td> <td>∳ x<sup>*</sup>ND∵ °</td> <td>· · · ND</td> <td>MAND. P</td> <td>- ND</td>		Feb. 96 🗼	Par ND Fag	∳ x <sup>*</sup> ND∵ °	· · · ND	MAND. P	- ND		
Oct 95         ND         ND         ND         ND         ND           Feb 96         ND         ND         ND         ND         ND         ND           Jun 96         ND         ND         ND         ND         ND         ND           MW 3         Dec 92         ND         ND         ND         ND         ND         ND           Oct 95         ND         ND         ND         ND         ND         ND         ND           Jun 96         ND         ND         ND         ND         ND         ND         ND		Jun. 96	i <b>, nd</b> i i	L.J.ND	ND-		ND		
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Feb. 96	Street Part of Division	新学 NASA X NASA A 21 ~ 4	ND	, ND	, ND	: ND	· Lindige		
Jim 96         ND         ND <th< td=""><td></td><td>W. X. M. B. W. P. W. J. S. W. S. W.</td><td>(ND)</td><td></td><td>- ND</td><td>) ND</td><td>ND:</td></th<>		W. X. M. B. W. P. W. J. S. W. S. W.	(ND)		- ND	) ND	ND:		
MW 3         Dec. 92         ND         ND         ND         ND         ND           Oct. 95         ND         ND         ND         ND         ND         ND           Feb. 96         ND         ND         ND         ND         ND         ND           Jum. 96         ND         ND         ND         ND         ND         ND	** - * * **	**** ***	ND -	ND	ND,	* ND .	. ND		
MEW -3         Dec. 92         ND	23 k haz 2 100	Jun. 96	ND	ND	ND.	ND	ND.		
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		Jun. 96	ND	, ND	ND-	ND .	ND		
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ug/L = Parts Per Billion (ppb)

ND = Non-Detect



Client Project ID: Doyle Date Sampled: 06/17/96 All Environmental, Inc. 3364 Mt. Diablo Blvd. Date Received: 06/24/96 Lafayette, CA 94549 Client Contact: Bryan Campbell Date Extracted: 06/24/96 Client P.O: Date Analyzed: 06/24/96 Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline\*, with Methyl tert-Butyl Ether\* & BTEX\* EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID (5030) Ethylben-% Rec. Matrix TPH(g)+ Lab ID Client ID MTBE Benzene Toluene **Xylenes** Surrogate zene 66214 MW-1 W ND ND/ ND ND ND ND 99 66215 MW-2 W ND ND ND ND ND ND 99 66216 MW-3 W ND ND ND ND ND ND 99 W 50 ug/L 5.0 0.5 Reporting Limit unless 0.5 0.5 0.5 otherwise stated; ND means not detected S 0.05 0.005 0.005 0.005 1.0 mg/kg 0.005 above the reporting limit

<sup>\*</sup> water and vapor samples are reported in ug/L, soil and sludge samples in mg/kg, and all TCLP extracts in mg/L

<sup>#</sup> cluttered chromatogram; sample peak coelutes with surrogate peak

<sup>&</sup>lt;sup>+</sup> The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant (aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~ 5 vol. % sediment; j) no recognizable pattern.

	PROJE	CT:	1: 0:	518 E. 12TH STREET AKLAND, CALIFORNIA		ell No. MW-1
	BORIN	G L	OCA	TION: 1518 E. 12TH STREET	ELEVATION: 23.32 ft	
	DRILLII	NG	CON	TRACTOR: WEST HAZMAT	DATE STARTED 12/17/92	DATE FINISHED 12/17/92
	DRILLII	NG	меп	HOD: HOLLOW STEM AUGER	TOTAL DEPTH 30.1 ft.	SCREEN INTERV
	DRILLII	NG	EQU	IPMENT: SOIL MASTER 50	DEPTH TO WATE 23.1 ft.	R CASING 2" PVC
7	SAMPL	ING	ME	THOD: BRASS TUBES (MODIFIED SPLIT SPOON)	LOGGED BY G. LOWE	
				HT: 140 lbs. DROP: 30"	RESPONSIBLE PR G. LOWE	ROFESSIONAL
	OEPTH (FEET)	MP   =	LES	DESCRIPTION	SOIL	WELL
	SAMP PANAR	SAMP	BLOW: FOOT	Surface Elevation	SYME	CONSTRUCTION DETAILS
1 3				CONCRETE (8" THICKNESS)		G-5 CHRIST
	1 —			Light Yellowish brown sandy clay. (CL)		Box
	2 -			January Gray. (OL)	1-1//	PVC SLII
				Light olive sandy clay (CL)		
	3 -			Davide altitus		Blank SCH 2" dia. PVC
				Dark olive sandy, gravelly clay. (CL)		Neat Cemer
	4 -			Light Yellowish brown sandy, gravelly clay. (CL)		Grout
3	5 –			,		
		H	6 11	No samples retained. Liners not put in sampler by driller. 12:30	1-1//	
	6 –		13	, , , , , , , , , , , , , , , , , , ,	1-1//	
ei 1-1	7 -			Light Yellowish brown mottled olive		
ä				gray silty sandy clay, stiff. No noticeable odor.	17//	
- <sup>1</sup> 1	8 –			(CL)	1-1//	
	9 -					
					//	
1 2 3 3 4	10-	H	1.	Light Yellowish brown mottled olive		
			15 17	pebbly silty sandy clay.  No noticeable odor.	1-1//	
3	11110	<del>- /</del>	21	(CL) 12:40	1-1//	
	12-					
:						
	13-			Light yellowish brown silty sandy		
	14			clay. Ślight petroleum odor. (CL)		Bentonite Pellets
				LL ENVIRONMENTAL, INC.	Project No	721771
					Froject No	. 1008

