ALAMEDA COUNTY

HEALTH CARE SERVICES

AGENCY



DAVID J. KEARS, Agency Director

March 9, 1998

STID 5829

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION (LOP) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700

REMEDIAL ACTION COMPLETION CERTIFICATION

Kaiser Sand & Gravel Company P.O. Box 580 Pleasanton, CA 94566 Attn: Lawrence Appleton

RE: KAISER SAND & GRAVEL, 3000 BUSCH ROAD, PLEASANTON

Dear Mr. Appleton:

This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tanks are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground tank release is required.

This notice is issued pursuant to a regulation contained in Section 2721(e) of Title 23 of the California Code of Regulations.

Please contact our office if you have any questions regarding this matter.

Sincerely,

Mee Ling Tung

Director, Environmental Health Services

c: Dick Pantages, Chief, Env. Protection Division
 Stephen Hill, RWQCB
 Dave Deaner, SWRCB (w/attachment)
 Chris Boykin, Livermore-Pleasanton Fire Dept. (w/attachment)
 SOS/files

SIGNED COPY- posite #

Date: 12/24/97

CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

I. AGENCY INFORMATION

Agency name: Alameda County-EPD Address: 1131 Harbor Bay Pkwy #250

City/State/Zip: Alameda, CA 94502 Phone: (510) 567-6700

Responsible staff person: Scott Seery Title: Haz. Materials Spec.

II. CASE INFORMATION

Site facility name: Kaiser Sand and Gravel

Site facility address: 3000 Busch Road, Pleasanton 94566

RB LUSTIS Case No: N/A Local Case No./LOP Case No.: 5829

URF filing date: UNK SWEEPS No: N/A

Responsible Parties: Addresses:

Phone Numbers:

Kaiser Sand & Gravel Co.

P.O. Box 580

Attn: Lawrence Appleton Pleasanton, CA 94566

<u>Tank</u>	<u>Size in</u>	Contents:	Closed in-place	Date:
No:	gal.:		or removed?:	<u> </u>
1	10K gal	diesel	removed	02/06/95
2	3000 "	H.	EL	tt
3	1000 "	waste oil	f1	11
4	5000* "	new oil	ti .	II.
5	12K "	diesel	II.	11/02/90
6	12K "	11	ff	n ,
7	10K "	gasoline	a	н

^{*} This UST described in various documents as both of 3000 and 5000 gallon capacity.

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: UNK

Site characterization complete? YES

Date approved by oversight agency:

Monitoring Wells installed? YES Number: 1

Proper screened interval? YES (25 - 33' BG)

Highest GW depth below ground surface: 26.54' Lowest depth: 27.89'

Flow direction: reportedly towards the west

Most sensitive current use: gravel mining

Are drinking water wells affected? NO Aquifer name: Amador Subbasin,

Livermore Valley

Page 2 of 4

Leaking Underground Fuel Storage Tank Program

III. RELEASE AND SITE CHARACTERIZATION INFORMATION (Continued)

Is surface water affected? NO Nearest affected SW name: NA

Off-site beneficial use impacts (addresses/locations): NONE

Report(s) on file? YES Where is report filed? Alameda County
1131 Harbor Bay Pkwy
Alameda CA 94502

Treatment and Disposal of Affected Material:

	Poposar or ::==000	ou iluocitut.	
<u>Material</u>	<u>Amount</u>	Action (Treatment	<u>Date</u>
_	(include units)	or Disposal w/destination)	
Tank $(2x)$	L2K; 1x10K gals)	<u>Disposal</u> - H&H Ship Svc	11/02/90
		San Francisco, CA	
(1x10K;	1x5K; 1x3K; 1x1K)	<u>Disposal</u> - Erickson, Inc.	02/06/90
		Richmond, CA	
Piping	UNK		
Product/sludge	270 gals	<u>Disposal</u> - Erickson, Inc.	02/90
		Richmond, CA	
Soil	~832 tons	<u>Disposal</u> - Forward L.F.	May 1997
		Stockton, CA	_

Maximum Documented	Contaminant Concentrations	 Before and After Cleanup
Contaminant	Soil¹ (ppm)	Water (ppb)

	· -	- '	, + +	- •
	<u>Before</u>	After	Before A	<u>fter</u>
TPH (Gas)	ND	ND	ND	ND
TPH (Diesel)	190	·1600	1600	11
TPH (mtr oil)	59	NA	NA	NA
Benzene	ND	ND	ND	ND
Toluene	Ħ	11	11	11
Xylene	Ħ	H	n	ŧŧ
Ethylbenzene	11	ΤΤ	m	Ħ
Oil & Grease	60	11	NA	NΑ
Heavy metals	[geogenic	conc.]	11	TE
Other SVOC, HVOC	ND	NA	н	н

Note:

- <u>}</u>, i , j

1) "Before" soil results from samples collected from UST excavations during 1990 and 1995 closures as follows: TPH-G, TPH-D, BTEX, and O&G result from Area 4 tank cluster; TPH-mo from Area 2 tank; metals, SVOC and HVOC from Area 1 tank. "After" soil results from sample collected after overexcavation of Area 4 tank pit.

Comments (Depth of Remediation, etc.):

During November 1990, one 10,000 gallon gasoline and two 12,000 gallon diesel USTs were removed from a shared excavation located adjacent to the vehicle service shop, identified as "Area 4." During February 1995, one 3,000 gallon diesel, one 10,000 gallon diesel, and one 1,000 gallon waste

Page 3 of 4

Leaking Underground Fuel Storage Tank Program

III. RELEASE AND SITE CHARACTERIZATION INFORMATION (Continued)

oil and one 5,000 gallon new oil USTs were removed from "Area 3," "Area 2," and "Area 1," respectively. Only those samples collected during the 1990 tank closures in "Area 4" revealed noteworthy levels of hydrocarbon compounds consistent with an unauthorized release. Consequently, only the "Area 4" tank closures and subsequent activities will be presented in the remainder of this report.

Historically, the subject UST area was reportedly a former gravel mining pit in the 1940s and 1950s. Mining continued vertically until reaching clay encountered at a reported depth of 30 to 40' BG. The pit was partially restored using pea gravel, and then converted to a "settling pond" where silts and clays were accumulated. The tank complex and shop structure of "Area 4" were built upon this former settling pond.

Initial samples collected from the base of the "Area 4" excavation identified up to 190 ppm TPH-D in sample KP-E4, collected in the southwest corner of the tank pit at an approximate depth of 11' BG. TPH-G and BTEX were not present above method detection limits. This area of the excavation was deepened to 25' BG at which point one bottom (KP-BOTTOM 1) and three (3) sidewall samples were collected. Up to 1600 ppm TPH-D was identified in the noted bottom sample, and 180 ppm TPH-D was identified in one of the sidewall samples collected at 8' BG.

A total of approximately 480 yds3 was reportedly excavated from the "Area 4" pit during initial and subsequent excavation activities. The excavation was restored to grade using clean gravel derived from elsewhere at this site. Excavated soil from "Area 4" and the remaining UST sites totalling some 832 tons was transported to Forward landfill (Stockton, CA) during May 1997 for disposal.

Number Decommisioned: 0

IV. CLOSURE
Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan?
Does completed corrective action protect potential beneficial uses per th Regional Board Basin Plan?
Does corrective action protect public health for current land use? YES Site management requirements: NA
Should corrective action be reviewed if land use changes? YES
Monitoring wells Decommisioned: NO

Number Retained: 1 (pending case closure)

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Leaking Underground Fuel Storage Tank Program

IV. CLOSURE (Continued)

List enforcement actions taken: None

List enforcement actions rescinded: None

LOCAL AGENCY REPRESENTATIVE DATA V.

Name: Scott Seer

Signature:

Reviewed by

Name: Tom Peacocl Signature:

Name: Eva Chu

Signature:

Title: Haz Mat Specialist

Date: //6/98

Title: Supervising Haz Mat Specialist

Date: 1-5-98

Title: Haz Mat Specialist

Date: 1/5/96

VI. RWQCB NOTIFICATION

Date Submitted to RB:

RWQCB Staff Name: Kevin Graves

Stephen this

ADDITIONAL COMMENTS, DATA, ETC. VII.

RB Response: Concur

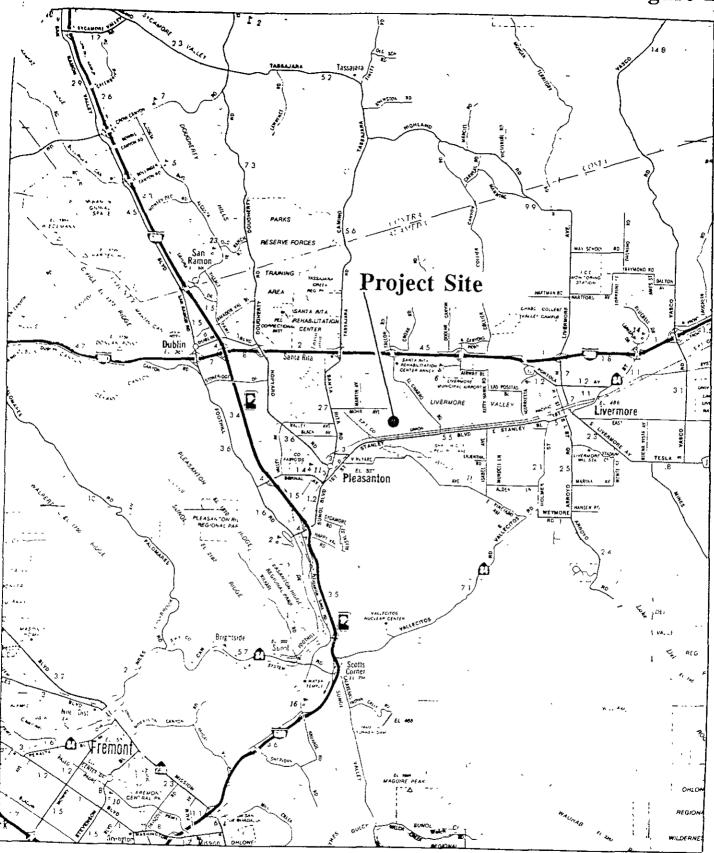
Title: Sant Eng. Assoc. ET IV SUN

During March 1991, four soil borings were advanced through the former "Area 4" UST pit to depths ranging from 28 to 35.5' BG. A single monitoring well (MW-KP1) was installed within one of the borings. No detectable HC compounds were identified in soil samples collected from any of the borings to the depth explored (27.5 - 34' BG).

Well MW-KP1 was sampled quarterly through February 1993 and then yearly through February 1996. No detectable target compounds were identified in the final 3 annual sampling events. BTEX were never identified in any of the water samples at any time during this ground water investigation.

ONAL LOCATION

Figure 1.



Kaiser Sand and Gravel 3000 Busch Road Pleasanton, Calfornia

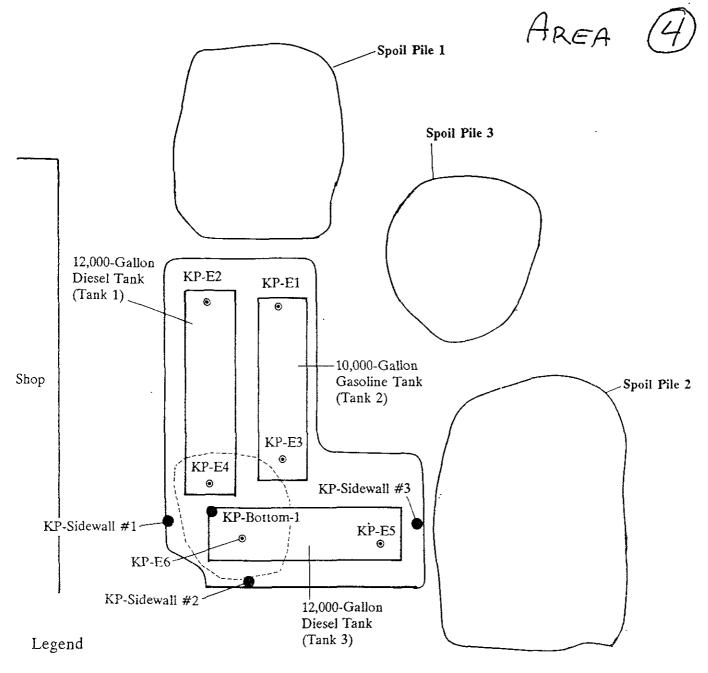


BASELINE

KEY Former 5,000-Gallon New Oil and 1,000-Gallon Waste Oil Tank Location (2) = 11.1 //reas Shop Former Tank Location (removed in 1990) Access Road -Overhead Conveyor Concrete Batch Plant Former 10,000-Gallon Diesel Tank Location Former 3,000-Gallon Diesel Tank Location Asphalt Hot Plant Building Overhead Conveyor Kaiser Sand and Gravel Approximate 3000 Busch Road 125 Feet Pleasanton, California

ERGROUND TANK EXCAVATION D SOIL SAMPLING LOCATIONS

Figure 3



KP-E2

Sample Collected 11/2/90

KP-1

Sample Collected 11/29/90

Limit of Additional Investigation

Kaiser Sand and Gravel 3000 Busch Road Pleasanton, California



TABLE 1

SUMMARY OF ANALYTICAL RESULTS

Kaiser Sand and Gravel

3000 Busch Road, Pleasanton, California



Location	Date	Depth (feet)	Gasoline	Diesel	Motor Oil	Benzene	Toluene	Xylenes	Ethyl- benzene	Lead
SOIL (mg/kg):	,							-		
Γank Excavatio	n									
KP-E1	11/2/90	11.0	< 0.2			< 0.001	< 0.001	< 0.003	< 0.001	<0.5
KP-E2	11/2/90	11.0		<10	<20	< 0.001	< 0.001	< 0.001	< 0.001	
KP-E3	11/2/90	11.0	<1.0	20	60	< 0.001	< 0.001	< 0.001	< 0.001	<0.5
KP-E4	11/2/90	11.0		190	<20	<0.001	< 0.001	<0.001	-0.001	
KP-E5	11/2/90	11.0		10	<20	< 0.001	< 0.001	<0.001	<0.001	
KP-E6	11/2/90	11.0		<10 .	<20	< 0.001	<0.001	<0.001	<0.001 <0.005	~-
				410	120	10.003	\0.003	\0.020	<0.003	
poil Piles 1 and										
KP-1	11/20/90	2.0	11	880				••		
KP-2	11/20/90	2.0	< 1.0	86		••			g-14	
KP-3	11/20/90	3.0	9.2	490			**			
KP-4	11/20/90	2.5	<1.0	34						
KP-5	11/20/90	2.5	<1.0	1.2						
KP-6	11/20/90	1.5	9.8	650			* -			
									<u></u>	
KP-7	11/20/90	2.5	12	79		*-			••	
KP-8	11/20/90	2.0	26	1,000			**			••
KP-9	11/20/90	2.0	38	1,500			+-	••		
VD 10	11/00/00	3.0	4.5	- 4						f
KP-10	11/20/90	3.0	1.6	6.4						
KP-11	11/20/90	2.5	74	6,100			**	••		< 0.5
KP-12	11/20/90	1.0	6.7	43	**					

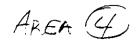
(continued)

Table 1 - continued

AREA 4

Location	Date	Depth (feet)	Gasoline	Diesel	Motor Oil	Benzene	Toluene	Xylenes	Ethyl- benzene	Lead
SOIL - continued										
KP-13	11/20/90	1.5	27	810			••			
KP-14	11/20/90	1.0	< 1.0	180		+-				
KP-15	11/20/90	1.0	<1.0	7.1				**	**	
KP-16	11/20/90	1.0	3.8	280	as 44.			n=		
KP-17	11/20/90	2.0	5.0	300		**				
KP-18	11/20/90	2.5	<1.0	4.7						
KP-19	11/20/90	2.0	2.3	1,500		••		**	••	*-
KP-20	11/20/90	1.0	4.3	810		***				
KP-21	11/20/90	2.5	3.6	360 *					••	-
Additional Excavat		,								
In-Place Samples						•				
KP-SIDEWALL 1	11/29/90	8.0	<30	180	<20	< 0.050	< 0.050	< 0.200	< 0.050	< 0.050
KP-SIDEWALL, 2	11/29/90	8.0	<0.2	<10	<20	<0.001	< 0.001	< 0.003	< 0.001	< 0.001
KP-SIDEWALL 3	11/29/90	8.0	< 0.2	<10	<20	< 0.001	< 0.001	< 0.003	< 0.001	< 0.001
кр-воттом 1	11/29/90	25.0	<100	1,600	<20	<0.050	<0.050	<0.200	<0.050	<0.050
poil Pile 3										
KP-AE-SP1	11/29/90	1.0	<30	80	<20					
KP-AE-SP2	11/29/90	1.0	<30	50	<20					
KP-AE-SP3	11/29/90	1.0	<30	400	<20	••		**		,
oil Borings									•	
KP-B1	3/6/91	31.0	<1.0	< 1.0		< 0.005	< 0.005	< 0.005	< 0.005	
KP-B1	3/6/91	32.0	< 1.0	< 1.0		< 0.005	< 0.005	< 0.005	< 0.005	
KP-B2	3/6/91	34.0	<1.0	< 1.0		< 0.005	< 0.005	< 0.005	< 0.005	

(continued)



Location	Date	Depth (feet)	Gasoline	Diesel	Motor Oil	Benzene	Toluene	Xylenes	Ethyl- benzene	Lead
SOIL - continue	ed									··
KP-B3 KP-B3	3/7/91 3/7/91	25.5 27.5	<1.0 <1.0	<1.0 <1.0	 	<0.005 <0.005	<0.005 <0.005	<0.005 <0.005	<0.005 <0.005	
MW-KP1 MW-KP1 GROUNDWATE	3/6/91 3/6/91 CR (mg/L):	25.5 34.0	<1.0 <1.0	<1.0 <1.0		<0.005 <0.005	<0.005 <0.005	<0.005 <0.005	<0.005 <0.005	
Monitoring Well MW-KP1	3/11/91	N/A	<0.050	1.6		<0.0005	<0.0005	<0.0005	<0.0005	••

Notes: <xx.xx = Less than laboratory detection level.

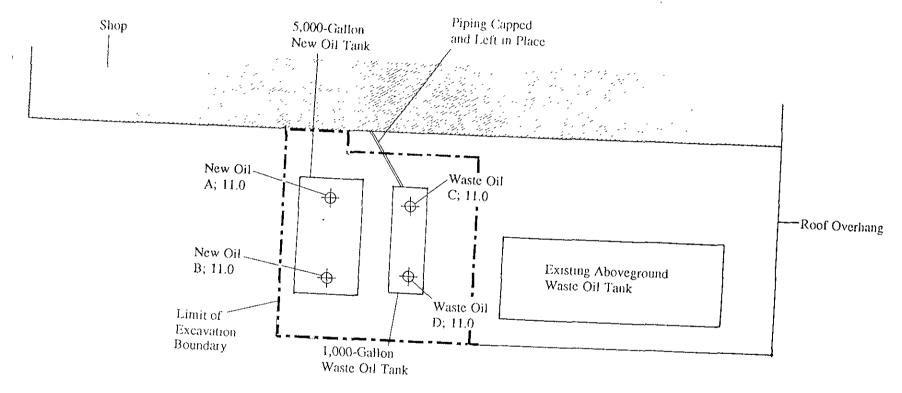
- = Not analyzed.

xx = Compounds identified above detection levels.

N/A = Not applicable.

Sampling locations are shown in Figure 3.

Laboratory reports for the March 1991 samples are included in Appendix C.



Legend

New Oil A; 11.0 +

Sample Collected 2/6/95

Kaiser Sand and Gravel 3000 Busch Road Pleasanton, California

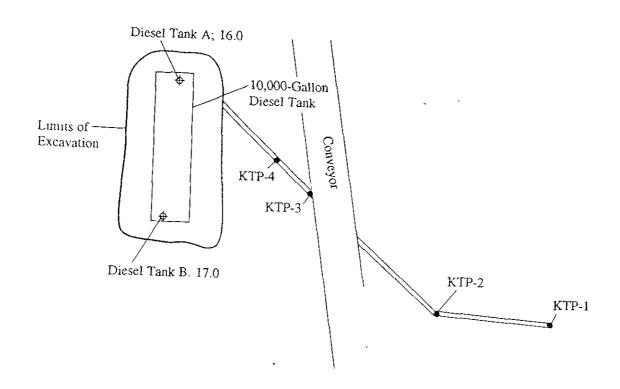
0 10 Feet

UNDERGROUND TANK EXCAVATION - HOT PLANT

Figure 6

Area





Legend

Diesel Tank A; 16.0 \oplus Sample Collected 2/6/95

KTP-1 • Sample Collected 3/27/95

Kaiser Sand and Gravel 3000 Busch Road Pleasanton, California

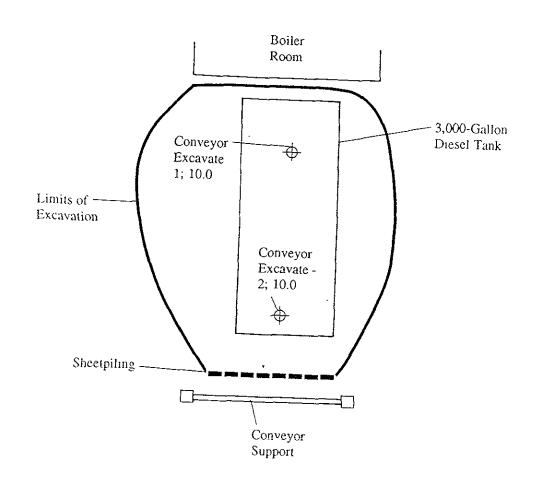
0 20 Feet

BASELINE

UNDERGROUND TANK EXCAVATION - BATCH PLANT

Figure 5

Area 3



Legend

Kaiser Sand and Gravel 3000 Busch Road Pleasanton, California

0 5 Feet

BASELINE

TABLE 2 SUMMARY OF PETROLEUM HYDROCARBON AND VOLATILE ORGANIC COMPOUNDS ANALYSIS, SOIL

Kaiser Sand & Gravel, Pleasanton, California

(mg/kg)

Areas (1), (3)



Sample Location/ Identification	Sample Depth (ft, bgs)	TPH as Gasoline ¹	TPH as Diesel²	TPH as Motor Oil ²	Nonpolar Oil & Grease ³	Benzene⁴	Toluene4	Ethyl- benzene ⁴	Xylene ⁴	VOCs ⁵
BATCH PLANT - Excavatio	n chea	(3)					0.005	40 00S	< 0.005	
Conveyor Excavate-1	10 0		2.2^{6}	<25	page puts	<0.005	< 0.005	< 0.005	<0.005	•-
Conveyor Excavate-2	10 0		<1.0	<25		< 0.005	< 0.005	< 0.005	<0.003	
BATCH PLANT - Stockpile Comp Conv S. Pile (A-D)	0 5-1.0	 -	116	56		<0.005	<0.005	< 0.005	<0.005	
HOT PLANT - Excavation	Stories	(⁵ 2)					0.005	-0.005	< 0.005	*-
Diesel Tank A	16 0		19^{6}	59		<0.005	< 0.005	< 0.005	< 0.005	•-
Diesel Tank B	17.0		75	41		< 0.005	< 0.005	<0.005		
KTP-1			<10	~~		< 0 005	< 0.005	< 0.005	< 0.005	
KTP-2			<10			< 0.005	< 0.005	< 0.005	<0.005	
KTP-3			<10	•	- -	< 0.005	< 0.005	< 0.005	<0 005	
KTP-4			<1.0			< 0.005	< 0.005	< 0.005	<0.005	
HOT PLANT - Stockpile Comp Hot Plant A-D	0.5-1 0		426	<250		<0.005	<0.005	<0.005	<0.005	
SHOP - Excavation / W	(1)							0.000	< 0.005	
New Oil A	11.0		<1.0	<25	er ++	< 0.005	< 0.005	< 0.005		
New Oil B	11.0		<1.0	<25		< 0.005	< 0.005	< 0.005	< 0.005	-0.005 12 -0.05
Waste Oil C7	110	<1	<1.0	<25	28					<0.005 to <0.05
Waste Oil D ⁷	11.0	</td <td><10</td> <td><25</td> <td>20</td> <td></td> <td></td> <td></td> <td></td> <td><0.005 to <0.05</td>	<10	<25	20					<0.005 to <0.05
SHOP - Stockpile Comp WO S. Pile ⁷ (A-D)	0 5-1.0		310 ⁶	5,000	370	**				<0.005 to <0.05

Notes:

TPH = Total petroleum hydrocarbons

bgs = below ground surface

-- = Not analyzed

< x x =Compound not identified above laboratory reporting limit of x.x

VOCs= volatile organic compounds

Sampling locations are shown in Figures 5 through 7

Laboratory reports are included in Appendix C. Chromatograms are included in Appendix C.

California LUFT 8015M/5030

California LUFT 8015M

Method SMWW 17.5520EF

EPA Method 8020

EPA Method 8240

Sample chromatogram does not resemble hydrocarbon standard.

Sample also analyzed for semi-VOCs using EPA Method 8270/3550. None of the compounds were identified above the laboratory reporting limits.

TABLE 3

SUMMARY OF METALS ANALYSIS, SOIL Kaiser Sand & Gravel, Pleasanton, California (mg/kg)

Sample Location/ Identification	Sample Depth (ft, bgs)	Sb ¹	As^2	Ba¹	Be ¹	C₫¹	Cr¹ (total)	Co¹	Cu ¹	Pb ³	Hg ⁴	Mo¹	Ni¹	Se ³	Ag¹	Tl ⁶	۷¹	Zπ¹
SHOP - Excavation	Sec. (1)												·····		· 			
Waste Oil C	110					<0.25	39			<5.0			59					32
Waste Oil D	11.0					<0.25	39			<5.0			57				••	32
SHOP - Stockpile	· · · · · · · · · · · · · · · · · · ·																	
Comp WO S. Pile (A-D)	0 5-1.0	7.5	<2.5	180	0.17	<0 25	47	9 5	20	5.9	<0.095	10	70	<2.5	< 0.50	<2.5	28	46
TILC		500	500	10,000	75	100	2,500	8,000	2,500	1,000	20	3,500	2,000	100	500	700	2,400	5.000
STLC		15	5	100	0 75	1	560	80	25	5	0.2	350	20	1	5	7	24	250

Note:

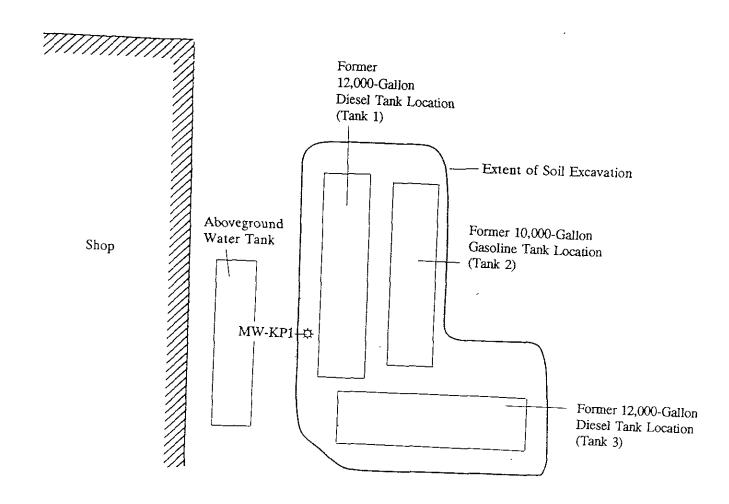
-- = Not analyzed.

 $\langle x.x \rangle$ = metal not identified above laboratory reporting limit of x.x Sampling locations are shown in Figures 5 through 7 Laboratory reports are included in Appendix C.

- EPA Method 6010A.
- EPA Method 7060.
- ¹ EPA Method 7420/7421,
- EPA Method 7471.
- EPA Method 7740.
- 6 EPA Method 7841.

WELL LOCATION

Area (4)



Legend

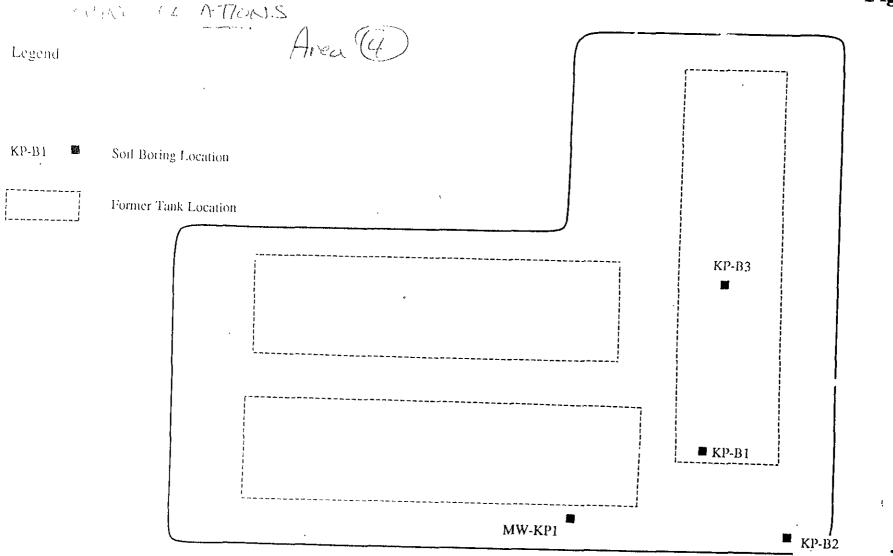
Kaiser Sand and Gravel 3000 Busch Road Pleasanton, California



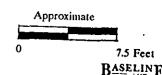
BASELINE

SOIL SAMPLE LOCATIONS





Kaiser Sand and Gravel 3000 Busch Road Plesanton, California



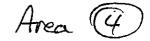


TABLE 2

SUMMARY OF ANALYTICAL RESULTS, GROUNDWATER Kaiser Sand and Gravel 3000 Busch Road, Pleasanton, California

(mg/L)

Location	Date	Gasoline ¹	Diesel ¹	Benzene ²	Toluene ²	Xylenes ²	Ethyl- benzene²
MW-KPI	03/11/91	< 0.050	1.6	<0.0005	<0.0005	<0.0005	<0.0005
	06/27/91	< 0.050	< 0.050	< 0.0005	< 0.0005	<0.0005	< 0.0005
	10/29/91	< 0.050	0.66	<0.0005	<0.0005	<0.0005	<0.0005
	02/05/92	<0.050	<0.050	< 0.0005	<0.0005	<0.0005	< 0.0005
	05/11/92	< 0.050	0.183	< 0.0005	< 0.0005	< 0.0005	< 0.0005
	08/12/92	< 0.050	< 0.050	< 0.0005	< 0.0005	< 0.0005	< 0.0005
	11/23/92		0.33				
	02/25/93	~~	0.13				
	02/15/94		< 0.050				
	02/07/95		<0.050				
	02/16/96		< 0.050				
Travel Blank	05/11/92	<0.050		<0.0005	<0.0005	<0.0005	<0.0005

Notes: mg/L = Milligrams per liter.

 $\mathbf{x} \cdot \mathbf{x} \mathbf{x} =$ Compounds identified above detection limit at the indicated concentration.

<xx.xx = Compound not detected at stated reporting limit.'</pre>

-- = Not analyzed.

Monitoring well location is shown on Figures 3 and 4.

Groundwater sampling form and laboratory report for the 02/16/96 sampling event are included in Attachments A and B.

Test Method = California DOHS Method/LUFT Manual, October 1989.

² Test Method = EPA Method 5030/8020.

Laboratory report indicates that compounds in the kerosene range were present in the sample, all hydrocarbons were quantified as if they were within the diesel range.

TABLE 3

WATER LEVEL MEASUREMENTS

Kaiser Sand and Gravel

3000 Busch Road, Pleasanton, California

Well Identification	Date	Depth to Water (feet below TOC)
MW-KP1	03/08/91	27.61
	03/11/91	27.62
	03/18/91	27.59
	06/27/91	27.70
	10/29/91	27.81
	02/05/92	27.77
	05/11/92	27.69
	08/12/92	27.79
	11/23/92	27.83
	02/25/93	26.54
	02/15/94	27.89
	02/07/95	27.61
	02/16/96	27.85

Notes: TOC = Top of casing.

Monitoring well location is shown on Figures 3 and 4. Total depth of monitoring well is 32.1 feet below TOC.

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Driller Method Logger	Hollow-ster	m cont. flight	Boring No. Project No. Date	UT10115-00 3/6/91
Depth	Graphic	Datum NA Bore size 8-inch	Casing size	N/A
		Lithology	Notes	
0 .				
1	ĞW	Yellowish brown, sandy GRAVEL, moist (backfill). Subangular to subrounded clasts, 1/2-1/4" diamet	er. ≈20% s	and
2				
3				
4				
5				
6				
7		Decrease in sand content.		
8				
9				
10				

(3/20/91)

Signature

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DRILLING LOG

						(415) 420-8686
Location		nd and Gravel, P	leasanton		Boring No.	MW-KP1
Driller Method	Aqua Scie	ence Engineers			Project No.	UT10115-00
Logger	WKS	em cont. flight		•	Date	3/6/91
208601		Datum <u>NA</u>	Bore size	8-inch	Casing size	N/A
Depth	Graphic		Lithology		Notes	
10	3/22.2				[
10					l	
	GW					
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12						
12					ĺ	
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19					ļ	
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20						
20	interes in the first	: 1				
<u> </u>						

Scale. 1 inch = 1.5 feet

Signature____

(3/20/91)

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Location Driller	Aqua Scien	d and Gravel, Pleasanton	Boring No. <u>MW-KP1</u> Project No. <u>UT10115-00</u>	
Method Logger	Hollow-ster WKS	m cont. flight	Project No. <u>UT10115-00</u> Date <u>3/6/91</u>	
Depth		Datum NA Bore size 8-inch	Casing size N/A	
	Graphic	Lithology	Notes	
20	ĞW		Used 5-foot continuous sampler, auger driven	
21			no recovery to 25 feet. Used California modified	
22	GW		sampler (2.0 feet), no recovery for one foot.	
23				
24	0	-		
25	, , , , , , , , , , , , , , , , , , ,	Brown to pale yellowish brown, silty, sandy GRAVEL, fine- to medium-grained sand, moist to becoming	7-7-10-8 (blow count) ≈5% silt	
26		wet at 28.5 feet. Subangular to subrounded clasts, 1/4-1/2" diameter.	≈10% sand	
27			5-4-6	
28			Some areas becoming wet at shoe end.	
29			4-6-8-	
30				

Signature____

(3/20/91)

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DRILLING LOG

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Location Driller Method Logger	Agua ScienceHollow-stem		Boring No. MW-KP1 Project No. UT10115-00 Date 3/6/91
Depth	Graphic	Lithology	Casing size N/A
		Lithotogy	Notes
30	GW		-5 (blow count) Used 1.5-foot sampler.
31			6-9-5 Slough material first foot; used 2-foot sampler.
32	SP SP SP	Yellowish brown SAND, fine- to medium-grained, wet. Brown, silty, sandy GRAVEL, fine- to medium-grained sand, wet.	3-4-6-10 No recovery except for
33	GC	Subangular-subrounded clasts, 1/4-1/2" diameter. Yellowish brown, clayey GRAVEL, medium to low plasticity, wet.	1/2-foot.
34		Subrounded clasts, 1/4" diameter.	5-12-18-23
35		Very dark gray, silty, sandy CLAY, low plasticity, rootlets, wet.	≈10% silt ≈35% sand
36		Total depth = 35.5 feet	
37			
38			
39			
40			

Scale: I inch = 1.5 feet

(3/20/91)

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