

April 15, 1996

Ms. Susan L. Hugo Senior Hazardous Materials Specialist Alameda County Health Care Services 1131 Harbor Bay Parkway Alameda, California 94502-6577

STID 5826

SUBJECT:

Response to Comments

Phase III Environmental Site Assessment

Days Inn Hotel

1603 Powell Street, Chico, California Law/Crandall Project No. 70424-6-0004

Dear Ms. Hugo:

Thank you for your rapid review of Law/Crandall's workplan to install six groundwater monitoring wells at the site. As discussed in your telephone conversation today with Andrew Muha, we have obtained the necessary groundwater monitoring well permits from Alameda County Zone 7, and will be mobilizing on the site this Wednesday, April 17, 1996 to install and develop the wells. We will be sampling the wells next week after the wells have had a chance to equilibrate. The following section presents our responses to the comments presented in your workplan review letter dated April 2, 1996:

- Agreed. Soil samples will be collected at five-foot intervals, significant changes in lithology, 1) within areas of significant soil staining or odors, and above the soil/groundwater interface. At least one soil sample from each boring, representing either the highest level of petroleum impact or, as a default condition, immediately above the soil/groundwater interface, will be collected for analysis. Soil sample analyses will comply with the guidelines presented in your letter. Please note that groundwater was previously encountered at a depth of five to seven feet below ground surface, which may limit our ability to evaluate the vertical distribution of petroleum hydrocarbons in the unsaturated zone.
- 2) Agreed. The wells will be surveyed to an accuracy of 0.01 foot and referenced to mean sea level by a licensed surveyor.
- Agreed. Water level elevations and groundwater monitoring well samples will be collected and 3) reported quarterly for one year, at which time Emeryville Days Limited Partnership reserves the right to request a formal re-evaluation of the site status. The groundwater gradient calculated from the water level elevations will be presented in each quarterly report.
- Agreed. Proposed changes to the groundwater analytical program, primarily the elimination of 4) analyses for chlorinated volatile organic compounds (VOCs), polynuclear aromatic hydrocarbons (PAHs), methyl tertiary butyl ether (MTBE) and metals analyses, may be requested following our receipt and evaluation of the initial groundwater sample analytical results.

Agreed. Investigation-derived waste disposal applicable regulations and shall be manifested. We are currently attempting to optani copies of waste disposal manifests and/or reports or data associated with the removal of the five underground storage tanks (USTs) in 1984. However, it appears that these activities were

performed by the building contractor and are not documented in files maintained at the Days Inn facility in Emeryville.

- 6a) Decline. The potential presence of free-phase hydrocarbons in groundwater will be further evaluated following the installation of the proposed groundwater monitoring wells. The need for additional borings/wells to further delineate the presence and extent of possible free-phase hydrocarbons in groundwater will be addressed at that time.
- Monitoring Well MW-4, initially located in the estimated downgradient direction from a UST 6b) reportedly servicing the Days Inn emergency generator, will be moved to a point along the northern property boundary approximately 100 feet west of the northeastern property corner. This position will help evaluate potential off-site impacts consistent with a southwesterly groundwater gradient (as reported in your workplan review letter). Well MW-4 is no longer needed to evaluate potential releases from a current UST, as we have confirmed that the UST reportedly servicing the Days Inn generator is actually an aboveground storage tank (AST) situated immediately under the generator as an integral unit. Both the generator and the AST are located on a concrete slab. As the adjacent Lyon's restaurant to the south is leasing property from Days Inn, we have moved the proposed locations for Wells MW-3 and MW-5 slightly to the south to help adjust for a southwesterly groundwater gradient.
- 7) Agreed. Our site-specific Health and Safety Plan will be submitted under separate cover.
- 8) Please refer to the UST Unauthorized Release (Leak)/Contamination Site Report included as Attachment A.
- 9) Decline. Since we have confirmed that a UST is not associated with the emergency generator, there is no need to fill out the UST Permit Application.
- 10) Agreed. As described above, your office was notified that we will commence well installation activities on Wednesday morning, April 17, 1996.
- 11) Agreed. Reports will be submitted quarterly, and within 45 days of our completing field work at the site. The reports will include a cover letter from the responsible party, a site map with our interpretation of the extent of hydrocarbon contaminants in soil and groundwater, a description of changes in the groundwater gradient, tables of well construction parameters, water level elevations and water quality trends, and copies of laboratory analytical reports and chain of custody documents. The reports will be signed and stamped by a geologist registered in the State of California. We will include resumes of the key project individuals in the first quarterly report.

Law/Crandall looks forward to working with you on this project. Please call Mark Miller or Andrew Muha at (415) 834-2040 if you have any questions on this letter or other issues related to this project.

Sincerely,

cc:

LAW/CRANDALL

andrew T. Muha (W/PERMISSION)

Andrew T. Muha Project Geologist

Principal Geologist

k I. Miller, R.G., C.E.G

Mr. Charles G. Goldman, Emeryville Days Limited Partnership

ATTACHMENT A

UST Unauthorized Release (Leak)/Contamination Site Report

	UNDERGROUND STORAGE TANK UNAUTHORIZED RELEASE (LEAK) / CONTAMINATION SITE REPORT			
EMERGENCY WES X NO HAS STATE OFFICE OF EMERGENCY SERVICES REPORT BEEN FILED? YES X NO REPORT DATE CASE # FOR LOCAL AGENCY USE ONLY. 1 HEREBY CERTIFY THAT I AM A DESIGNATED GOVERNMENT EMPLOYEE AND THAT I HAVE REPORTED THIS INFORMATION TO LOCAL OFFICIALS PURSUANT TO SECTION 25/80.7 OF THE HEALTH AND SAFTY CODE. SIGNED DATE				
H	/ Z / DATE			
REPORTED BY	MARK I. MILLER (415) 834-2040 MAK I. MULL REPRESENTING OWNER/OPERATOR REGIONAL BOARD COMPANY OR AGENCY NAME			
	LOCAL AGENCY X OTHER OWNER'S REPRESENTATIVE LAW CRANDALL ADDRESS			
	875 BATTERY STREET, SAN FRANCISCO,	CALIPORNIA	9411) rate zip	
RESPONSIBLE PARTY	EMERYVILLE DAYS LIMITED PARTNERSHIP CONTACT CHA	TPERSON TRLES G. GOLDMAN	PHONE (407) 396-6605	
RESPO PA	5820 W. IRLO BRONSON HWY, KISSIMMEE,	FLORIDA	34746	
SITE LOCATION	FACILITY NAME (IF APPLICABLE) OPERATO EME OPERATO OPE	OR PRYVILLE DAYS LTD. PART.	PHONE (510) 547-7888	
	1603 POWELL STREET, EMERYVILLE, CA		AEDA ZP	
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IMPLEMENTING AGENCIES	LOCAL AGENCY AGENCY NAME CONTACT CONTA	STERSON L. HUGO	PHONE (510) 567-6780	
	REGIONAL BOARD		PHONE	
	NAME NAME		1 / / / / / / / / / / / / / / / / / / /	
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