

File No. 10-93-570-ST

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HAZMAT

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11:33 am, Feb 29, 2008

Alameda County  
Environmental Health

**SOIL SAMPLING BELOW REMOVED UNDERGROUND  
STORAGE TANKS AT THE PROPERTY  
LOCATED AT 525 98TH AVENUE  
OAKLAND, CALIFORNIA  
JANUARY 5, 1994**

**PREPARED FOR:  
MR. NISSAN SADIAN  
301 FRANKLIN STREET  
OAKLAND, CALIFORNIA 94607**

**BY:  
SOIL TECH ENGINEERING, INC.  
298 BROKAW ROAD  
SANTA CLARA, CALIFORNIA 95050**

**SOIL TECH ENGINEERING, INC.**

File No. 10-93-570-ST

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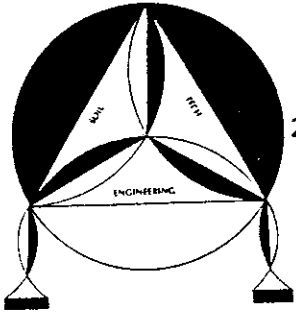
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SOIL TECH ENGINEERING, INC.

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# SOIL TECH ENGINEERING

*Soil, Foundation and Geological Engineers*

298 BROKAW ROAD, SANTA CLARA, CA 95050 ■ (408) 496-0265 OR (408) 496-0266

January 5, 1994

File No. 10-93-570-ST

Mr. Nissan Sadian  
301 Franklin Street  
Oakland, California 94607

**SUBJECT: SOIL SAMPLING BELOW REMOVED UNDERGROUND  
STORAGE TANKS AT THE PROPERTY**  
Located at 525 98th Avenue, in  
Oakland, California

Dear Mr. Sadian:

Per your request and authorization, our firm has conducted soil sampling services below the removed underground tanks at the above-referenced site (Figure 1). The sampling and analytical testing were conducted in accordance with state and local agencies' standard procedures. In addition, the soil sampling was conducted under the supervision of Ms. Eva Chu with the Alameda County Health Care Services Agency--Department of Environmental Health (ACHCSA-DEH).

#### **FIELD ACTIVITIES:**

On December 7, 1993, after the excavation and removal of one 550 gallon waste oil, one 4,000 gallon and one 6,000 gallon gasoline underground storage tanks by Alpha Geo Services, and transported by Erickson, Inc. to their facility in Richmond, seven

discrete soil samples were collected by Soil Tech Engineering, Inc. (STE) engineer. Five soil samples were collected from beneath tank excavation areas, and two soil samples were collected from beneath piping excavation areas. Soil samples were collected from the tanks and pipes excavation areas at the depth of approximately two feet below tanks and piping. The soil sample from beneath waste oil tank was labeled as WO-1-8, and soil samples from beneath gasoline tanks were labeled as B-1-12, B-2-12, B-3-12 and B-4-12. The soil samples from beneath pipes were labeled as P-1-3 and P-2-2. Figure 2 shows the approximate sample locations, and Table 2 summarized the field inspection of the tanks.

The soil samples were collected in a clean brass tube with the aid of backhoe by moving aside slough materials and retrieving native materials from the specified and measured depth. Approximately six-inches of soil was removed from the top of the backhoe bucket with a shovel, and a clean two-inch diameter brass tube sampler was driven into the soil. Immediately upon sampling, the tube ends were covered with aluminum foil and plastic caps, sealed, labeled and placed in a cold ice chest for transport to Argon Mobile Labs, in Ceres, with the proper chain-of-custody.

**LABORATORY ANALYSIS:**

The soil sample from waste oil was analyzed for Total Petroleum Hydrocarbons as diesel and gasoline (TPHg), Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX), Total Oil & Grease (TOG), Volatile Organic Compounds (VOC's) (EPA Method 8010), Semi-Volatile Organic Compounds (EPA Method 8270), Cadmium, Chromium, Lead,

Nickel and Zinc. Soil samples from gasoline tanks and from pipes were analyzed for TPHd, TPHg, BTEX and Total Lead. The results of soil samples analysis are summarized in Table 1. The laboratory test results with the chain-of-custody are attached in Appendix "C".

**SOIL ANALYTICAL RESULTS:**

Total Petroleum Hydrocarbons as diesel and gasoline (TPHd and TPHg), Benzene, Toluene, Ethylbenzene, Total Xylenes (BTEX), Volatile Organic Compounds (VOC's) and Semi-Volatile Organic Compounds were below the detection limit in soil sample #WO-1-8. Soil samples #WO-1-8 detected Chromium at 57 parts per million (ppm); Lead at 4.9 ppm; Nickel at 74 ppm; Zinc at 65 ppm; and Cadmium at non-detectable.

TPHd, TPHg, BTEX and Total Lead were below the detection limit in soil samples P-1-3 and P-2-2.

TPHg were detected in samples #B-1-12 at 840 parts per million (ppm); #B-2-12 at 230 ppm, #B-3-12 at 750 ppm; and #B-4-12 at 12,000 ppm. Low to moderate concentrations of BTEX were detected in all soil samples from below the tanks area. Low to non detectable levels of Total Lead were detected in soil samples. Total Petroleum Hydrocarbons as diesel (TPHd) were below the detection limit in soil samples B-1-12, B-2-12, B-3-12 and B-4-12.

**CONCLUSION:**

The analytical results detected no TPHd, TPHg, BTEX, TOG, VOC's and Semi-VOC's in soil samples from waste oil tank and piping

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excavation areas. However, soil samples from gasoline tank excavation area revealed that low to moderate levels of TPHg and BTEX, and low concentrations of CAM 5 Metals detected in waste oil tank excavation area. Therefore, STE recommends that additional investigation is necessary to define the extent of contamination in the soil and groundwater.

This report must be submitted to ACHCSA--DEH and California Regional Water Quality Control Board (CRWQCB).

**LIMITATIONS:**

This report was prepared in accordance with the currently accepted standards for environmental investigations. The contents of this report reflect the conditions of the subject site during the sampling. No other warranties, expressed or implied, as to the professional advice provided are made.


It has been our pleasure to be of service to you on this project. If you have any questions or require additional information, please feel free to contact our office at your convenience.

Sincerely,

SOIL TECH ENGINEERING, INC.



NOORI AMELI  
PROJECT ENGINEER



LAWRENCE KOO, P. E.  
C. E. #34928



FRANK HAMEDI-FARD  
GENERAL MANAGER

SOIL TECH ENGINEERING, INC.

File No. 10-93-570-ST

A P P E N D I X "A"

SOIL TECH ENGINEERING, INC.



**TABLE 1**  
**SUMMARY OF SOIL ANALYSIS RESULTS**  
**IN**  
**PARTS PER MILLION (ppm)**

1. TPHD, TPHG AND BTEX RESULTS

Date	Sample Number	Depth feet	TPHd	TPHg	B	T	E	X
12/07/93	WO-1-8	8	ND	ND	ND	ND	ND	ND
	P-1-3	3	ND	ND	ND	ND	ND	ND
	P-2-2	2	ND	ND	ND	ND	ND	ND
	B-1-12	12	ND	840	1.6	4.0	7.9	42
	B-2-12	12	ND	230	0.8	0.25	1.0	4.8
	B-3-12	12	ND	750	1.1	0.62	2.9	31
	B-4-12	12	ND	12,000	11	270	77	610

TPHd - Total Petroleum Hydrocarbons as diesel  
 TPHg - Total Petroleum Hydrocarbons as gasoline  
 BTEX - Benzene, Toluene, Ethylbenzene, Total Xylenes  
 ND - Not Detected (Below Laboratory Detection Limit)

**TABLE 1 CONT'D  
SUMMARY OF SOIL ANALYSIS RESULTS  
IN  
PARTS PER MILLION (ppm)**

2. TOG, TOTAL LEAD, VOC'S AND SEMI-VOC'S RESULTS

Date	Sample No.	Depth feet	TOG	Total Lead	VOC's	Semi-VOC's
12/07/93	WO-1-8	8	ND	NA	ND	ND
	P-1-3	3	NA	ND	NA	NA
	P-2-2	2	NA	ND	NA	NA
	B-1-12	12	NA	3.1	NA	NA
	B-2-12	12	NA	3.3	NA	NA
	B-3-12	12	NA	1.6	NA	NA
	B-4-12	12	NA	ND	NA	NA

Semi-VOC's - Semi-Volatile Organic Compounds (EPA Method 8270)  
 VOC's - Volatile Organic Compounds (EPA Method 8010)  
 TOG - Total Oil & Grease

TABLE 1 CONT'D  
 SUMMARY OF SOIL ANALYSIS RESULTS  
 IN  
 PARTS PER MILLION (ppm)

3. CAM 5 METALS RESULTS

Date	Sample No.	Depth Feet	Cd	Cr	Pb	Ni	Zn
12/07/93	WO-1-8	8	ND	57	4.9	74	65
	P-1-3	3	NA	NA	NA	NA	NA
	P-2-2	2	NA	NA	NA	NA	NA
	B-1-12	12	NA	NA	NA	NA	NA
	B-2-12	12	NA	NA	NA	NA	NA
	B-3-12	12	NA	NA	NA	NA	NA
	B-4-12	12	NA	NA	NA	NA	NA

Cd - Cadmium  
 Cr - Chromium  
 Pb - Lead  
 Ni - Nickel  
 Zn - Zinc  
 NA - Not Analyzed  
 ND - Not Detected (Below Laboratory Detection Limit)

TABLE 2  
FIELD OBSERVATION OF THE TANKS

Type of Tank	Size (gallon)	Construction	Piping
Waste Oil	550	Single Wall Steel	Single Wall Steel
Condition		<del>No Hole Observed</del>	No Hole Observed
		<i>1/2" hole in top of Full end</i>	
Gasoline	4,000	Single Wall Steel	Single Wall Steel
Condition		No Hole Observed	No Hole Observed
		<i>primary corrosion</i>	
Gasoline	6,000	Single Wall Steel	Single Wall Steel
Condition		No Hole Observed	No Hole Observed

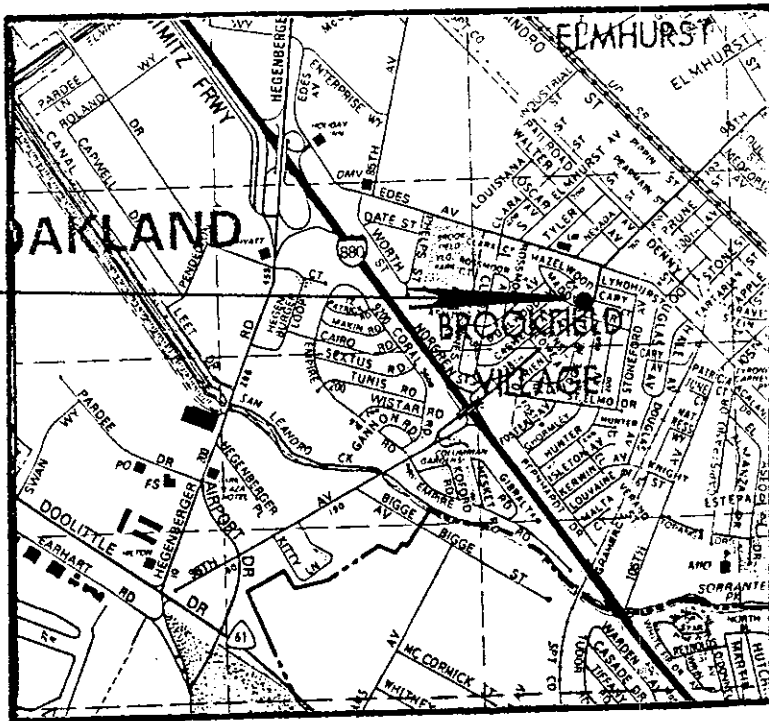
*corrosion*

File No. 10-93-570-ST

A P P E N D I X "B"

SOIL TECH ENGINEERING, INC.

Site  
Location



Thomas Brothers Map 1993 Edition  
San Francisco, Alameda  
and Contra Costa Counties

Page 22 E3

Figure 1

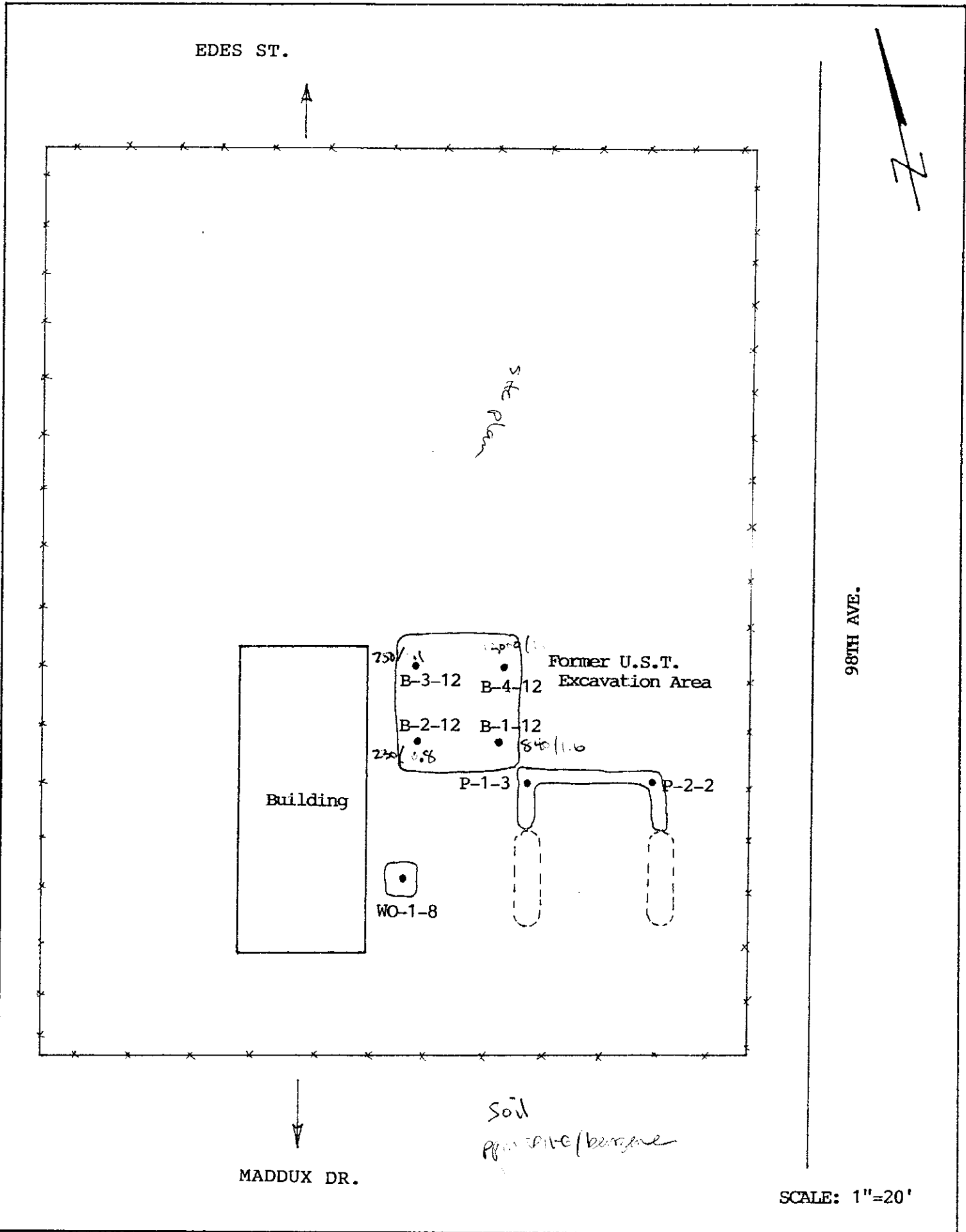


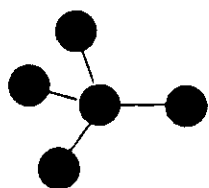
Figure 2

File No. 10-93-570-ST

A P P E N D I X "C"

SOIL TECH ENGINEERING, INC.





# Argon Mobile Labs

3008 McKittrick Ct., Suite N • Ceres, CA 95307 • (209) 537-7836

SOIL TECH ENGINEERING, INC  
298 Brokaw Rd.  
Santa Clara CA. 95050

Date Sampled: 12/07/93  
Date Received: 12/08/93  
Date Reported: 12/09/93

Project ID: 10-93-570-ST

Matrix: Soil

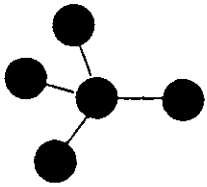
Sample Number	Sample Description	TPH-Diesel	Total Petroleum
		Detection Limit	Hydrocarbons as Diesel
		ppm	ppm
T312041	WO-1-8	5.0	<5.0
T312042	P-1-3	5.0	<5.0
T312043	P-2-2	5.0	<5.0
T312044	B-1-12	5.0	<5.0
T312045	B-2-12	5.0	<5.0
T312046	B-3-12	5.0	<5.0
T312047	B-4-12	5.0	<5.0

QA/QC: Blank is none detected.  
85% Spike Recovery T312041  
4.2% Duplicate Spike Deviation

Note: Analysis was performed by EPA methods 3550/TPH-LUFT  
ppm = mg/Kg

ARGON MOBILE LABS

*Hiram Cueto*  
Hiram Cueto  
Lab Director



# Argon Mobile Labs

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SOIL TECH ENGINEERING, INC.  
298 Brokaw Rd.  
Santa Clara, CA 95050

Date Sampled: 12/07/93  
Date Received: 12/08/93  
Date Reported: 12/15/93

Project ID: 10-93-570-ST

Matrix: Soil

Lead (Pb)  
EPA Method 6010

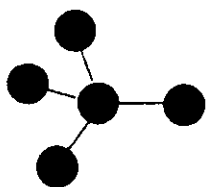
Sample Number	Sample Description	Detection Limit	Results
-----	-----	-----	-----
		ppm	ppm
T312042	P-1-3	0.25	ND
T312043	P-2-2	0.25	ND
T312044	B-1-12	0.25	3.1
T312045	B-2-12	0.25	3.3
T312046	B-3-12	0.25	1.6
T312047	B-4-12	0.25	ND

QA/QC: 94% Spike Recovery  
98% Duplicate Spike Recovery

ppm = mg/Kg

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Lab Director



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SOIL TECH ENGINEERING, INC.  
298 Brokaw Rd.  
Santa Clara, CA 95050

Date Sampled: 12/07/93  
Date Received: 12/08/93  
Date Reported: 12/09/93

Project ID: 10-93-570-ST  
Sample ID: P-1-3

Lab Number: T312042  
Matrix: Soil

## TPH-gas/BTXE

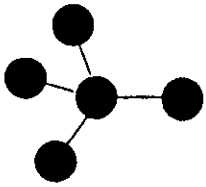
ANALYTE	Detection Limit ppm	Sample Results ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

QA/QC: 109% Surrogate Spike Recovery

Note: Analysis was performed using EPA methods 5030/8015/8020  
ppm = mg/Kg

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*Hiram Cueto*  
Hiram Cueto  
Lab Director



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SOIL TECH ENGINEERING, INC.  
298 Brokaw Rd.  
Santa Clara, CA 95050

Date Sampled: 12/07/93  
Date Received: 12/08/93  
Date Reported: 12/09/93

Project ID: 10-93-570-ST  
Sample ID: P-2-2

Lab Number: T312043  
Matrix: Soil

## TPH-gas/BTXE

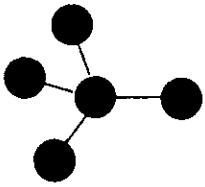
ANALYTE	Detection Limit ppm	Sample Results ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

QA/QC: 83% Surrogate Spike Recovery

Note: Analysis was performed using EPA methods 5030/8015/8020  
ppm = mg/Kg

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SOIL TECH ENGINEERING, INC.  
298 Brokaw Rd.  
Santa Clara, CA 95050

Date Sampled: 12/07/93  
Date Received: 12/08/93  
Date Reported: 12/09/93

Project ID: 10-93-570-ST  
Sample ID: B-1-12

Lab Number: T312044  
Matrix: Soil

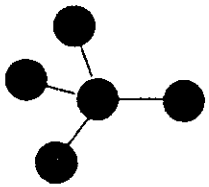
## TPH-gas/BTXE

ANALYTE	Detection Limit ppm	Sample Results ppm
Total Petroleum Hydrocarbons as Gasoline	80	840
Benzene	0.40	1.6
Toluene	0.40	4.0
Xylenes	0.40	42
Ethylbenzene	0.40	7.9

Note: Analysis was performed using EPA methods 5030/8015/8020  
Higher detection limits are due to dilution factors  
ppm = mg/Kg

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Lab Director



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SOIL TECH ENGINEERING, INC.  
298 Brokaw Rd.  
Santa Clara, CA 95050

Date Sampled: 12/07/93  
Date Received: 12/08/93  
Date Reported: 12/09/93

Project ID: 10-93-570-ST  
Sample ID: B-2-12

Lab Number: T312045  
Matrix: Soil

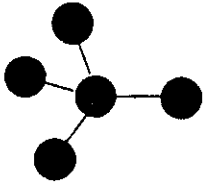
## TPH-gas/BTXE

ANALYTE	Detection Limit ppm	Sample Results ppm
Total Petroleum Hydrocarbons as Gasoline	40	230
Benzene	0.20	0.80
Toluene	0.20	0.25
Xylenes	0.20	4.8
Ethylbenzene	0.20	1.0

Note: Analysis was performed using EPA methods 5030/8015/8020  
Higher detection limits are due to dilution factors  
ppm = mg/Kg

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SOIL TECH ENGINEERING, INC.  
298 Brokaw Rd.  
Santa Clara, CA 95050

Date Sampled: 12/07/93  
Date Received: 12/08/93  
Date Reported: 12/09/93

Project ID: 10-93-570-ST  
Sample ID: B-3-12

Lab Number: T312046  
Matrix: Soil

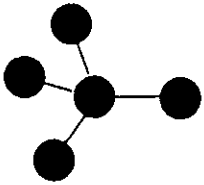
## TPH-gas/BTXE

ANALYTE	Detection Limit ppm	Sample Results ppm
Total Petroleum Hydrocarbons as Gasoline	80	750
Benzene	0.40	1.1
Toluene	0.40	0.62
Xylenes	0.40	31
Ethylbenzene	0.40	2.9

Note: Analysis was performed using EPA methods 5030/8015/8020  
Higher detection limits are due to dilution factors  
ppm = mg/Kg

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Hiram Cueto  
Lab Director



# Argon Mobile Labs

3008 McKittrick Ct., Suite N • Ceres, CA 95307 • (209) 537-7836

SOIL TECH ENGINEERING, INC.  
298 Brokaw Rd.  
Santa Clara, CA 95050

Date Sampled: 12/07/93  
Date Received: 12/08/93  
Date Reported: 12/09/93

Project ID: 10-93-570-ST  
Sample ID: B-4-12

Lab Number: T312047  
Matrix: Soil

## TPH-gas/BTXE

ANALYTE	Detection Limit ppm	Sample Results ppm
Total Petroleum Hydrocarbons as Gasoline	400	12,000
Benzene	2.0	11
Toluene	2.0	270
Xylenes	2.0	610
Ethylbenzene	2.0	77

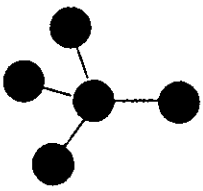
QA/QC: 4.3% Duplicate Deviation

Note: Analysis was performed using EPA methods 5030/8015/8020  
Higher detection limits are due to dilution factors  
ppm = mg/Kg

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Lab Director





# Argon Mobile Labs

3008 McKittrick Ct., Suite N • Ceres, CA 95307 • (209) 537-7836

SOIL TECH ENGINEERING, INC.  
298 Brokaw Rd.  
Santa Clara, CA 95050

Date Sampled: 12/07/93  
Date Received: 12/08/93  
Date Reported: 12/09/93

Project ID: 10-93-570-ST  
Sample ID: WO-1-8

Lab Number: T312041  
Matrix: Soil

## TPH-gas/BTXE

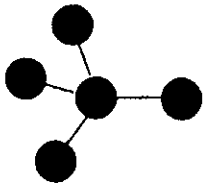
ANALYTE	Detection Limit ppm	Sample Results ppm
Total Petroleum Hydrocarbons as Gasoline	1.0	<1.0
Benzene	0.005	<0.005
Toluene	0.005	<0.005
Xylenes	0.005	<0.005
Ethylbenzene	0.005	<0.005

QA/QC: Blank is none detected.  
108% Matrix Spike Recovery  
4.4% Duplicate Spike Deviation  
88% Surrogate Spike Recovery

Note: Analysis was performed using EPA methods 5030/8015/8020  
ppm = mg/Kg

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Hiram Cueto  
Lab Director



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3008 McKittrick Ct., Suite N • Ceres, CA 95307 • (209) 537-7836

SOIL TECH ENGINEERING, INC.  
298 Brokaw Rd.  
Santa Clara, CA 95050

Date Sampled: 12/07/93  
Date Received: 12/08/93  
Date Reported: 12/10/93

Project ID: 10-93-570-ST

Matrix: Soil

## TOTAL OIL & GREASE

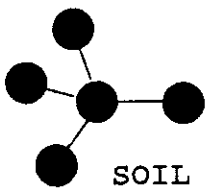
Sample Number -----	Sample Description -----	Detection Limit ----- ppm	Gravimetric Waste Oil as Petroleum Oil ----- ppm
T312041	WO-1-8	50	<50

QA/QC: Freon blank is none detected.  
89% Spike Recovery

Note: Analysis was performed by standard EPA methods 3550/5520  
ppm = mg/Kg

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Hiram Cueto  
Lab Director



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3008 McKittrick Ct., Suite N • Ceres, CA 95307 • (209) 537-7836

SOIL TECH ENGINEERING, INC.  
298 Brokaw Rd.  
Santa Clara, CA 95050

Date Sampled: 12/07/93  
Date Received: 12/08/93  
Date Analyzed: 12/13/93

Project ID: 10-93-570-ST  
Sample ID: WO-1-8

Lab No: T312041  
Matrix: Soil

## 8010 Halogenated Volatile Organics

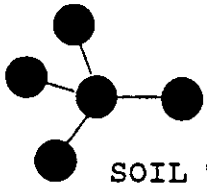
	Det. Lim. (ppm)		Results (ppm)
Bromodichloromethane -----	0.0010	-----	ND
Bromoform -----	0.0020	-----	ND
Bromomethane -----	0.0008	-----	ND
Carbon Tetrachloride -----	0.0012	-----	ND
Chlorobenzene -----	0.0025	-----	ND
Chloroethane -----	0.0052	-----	ND
Chloroform -----	0.0005	-----	ND
2-Chloroethylvinyl ether -----	0.0013	-----	ND
Chloromethane -----	0.0008	-----	ND
Dibromochloromethane -----	0.0009	-----	ND
Dibromomethane -----	0.0009	-----	ND
1,2-Dichlorobenzene -----	0.0015	-----	ND
1,3-Dichlorobenzene -----	0.0032	-----	ND
1,4-Dichlorobenzene -----	0.0024	-----	ND
Dichlorodifluoromethane -----	0.0020	-----	ND
1,1-Dichloroethane -----	0.0007	-----	ND
1,2-Dichloroethane -----	0.0003	-----	ND
1,1-Dichloroethylene -----	0.0013	-----	ND
t-1,2-Dichloroethylene -----	0.0010	-----	ND
Dichloromethane -----	0.0050	-----	ND
1,2-Dichloropropane -----	0.0040	-----	ND
t-1,3-Dichloropropylene -----	0.0034	-----	ND
1,1,2,2-Tetrachloroethane -----	0.0003	-----	ND
1,1,1,2-Tetrachloroethane -----	0.0003	-----	ND
Tetrachloroethylene -----	0.0003	-----	ND
1,1,1-Trichloroethane -----	0.0003	-----	ND
1,1,2-Trichloroethane -----	0.0002	-----	ND
Trichloroethylene -----	0.0012	-----	ND
Trichlorofluoromethane -----	0.0030	-----	ND
Trichloropropane -----	0.0030	-----	ND
Vinyl Chloride -----	0.0018	-----	ND

QA/QC: 116% Spike Recovery 1,1-Dichloroethene  
122% Duplicate Spike Recovery

Note: ppm = mg/Kg  
Argon Mobile Labs

*Hiram Cueto*

Hiram Cueto  
Lab Director



# Argon Mobile Labs

3008 McKittrick Ct., Suite N • Ceres, CA 95307 • (209) 537-7836

SOIL TECH ENGINEERING, INC.  
298 Brokaw Rd.  
Santa Clara, CA 95050

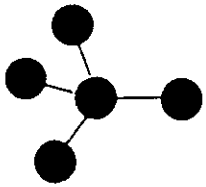
Date Sampled: 12/07/93  
Date Received: 12/08/93  
Date Analyzed: 12/10/93

Project ID: 10-93-570-ST  
Sample ID: WO-1-8

Lab No: T312041  
Matrix: Soil

EPA METHOD 8270  
-----  
SEMI-VOLATILE ORGANICS

	Det. Lim. (ppb)	Results (ppb)
1,2-Dichlorobenzene -----	330	ND
1,2,4-Trichlorobenzene -----	330	ND
1,3-Dichlorobenzene -----	330	ND
1,4-Dichlorobenzene -----	330	ND
2-Chloronaphthalene -----	330	ND
2-Chlorophenol -----	330	ND
2-Methylaphthalene -----	330	ND
2-Methylphenol -----	330	ND
2-Nitrophenol -----	330	ND
2,4-Dichlorophenol -----	330	ND
2,4-Dimethylphenol -----	330	ND
2,4-Dinitrophenol -----	330	ND
2,4-Dinitrotoluene -----	330	ND
2,4,5-Trichlorophenol -----	1600	ND
2,4,6-Trichlorophenol -----	330	ND
2,6-Dinitrotoluene -----	330	ND
2-Nitroaniline -----	1600	ND
3,3'-Dichlorobenzidine -----	660	ND
3-Nitroaniline -----	1600	ND
4-Bromophenyl-phenylether -----	330	ND
4-Chloro-3-Methylphenol -----	330	ND
4-Chloroaniline -----	330	ND
4-Methylphenol -----	330	ND
4-Nitroaniline -----	1600	ND
4-Nitrophenol -----	1600	ND
4,6-Dinitro-2-Methylphenol -----	1600	ND
4-Chlorophenyl-phenylether -----	330	ND
Acenaphthene -----	330	ND
Acenaphthylene -----	330	ND
Anthracene -----	330	ND
Benzo (a) Anthracene -----	330	ND
Benzo (a) Pyrene -----	330	ND
Benzo (b) Fluoranthene -----	330	ND
Benzo (g,h,i) Perylene -----	330	ND
Benzo (k) Fluoranthene -----	330	ND
Benzoic Acid -----	1600	ND
Benzyl Alcohol -----	330	ND



# Argon Mobile Labs

3008 McKittrick Ct., Suite N • Ceres, CA 95307 • (209) 537-7836

Project ID: 10-93-570-ST  
Sample ID: WO-1-8

Lab Number: T312041  
Matrix: Soil

	Det. Lim. (ppb)	Results (ppb)
bis (2-Chloroethoxy) Methane ---	330	ND
bis (2-Chloroethyl) Ether -----	330	ND
bis (2-Chloroisopropyl) Ether --	330	ND
bis (2-Ethylhexyl) Phthalate ---	330	ND
Butylbenzylphthalate -----	330	ND
Chrysene -----	330	ND
Di-N-Butylphthalate -----	330	ND
Di-N-Octyl Phthalate -----	330	ND
Dibenz (a,h) Anthracene -----	330	ND
Dibenzofuran -----	330	ND
Diethylphthalate -----	330	ND
Dimethyl Phthalate -----	330	ND
Fluoranthene -----	330	ND
Fluorene -----	330	ND
Hexachlorobenzene -----	330	ND
Hexachlorobutadiene -----	330	ND
Hexachlorocyclopentadiene -----	330	ND
Hexachloroethane -----	330	ND
Indeno (1,2,3-cd) Pyrene -----	330	ND
Isophorene -----	330	ND
N-Nitroso-Di-Propylamine -----	330	ND
N-Nitrosodiphenylamine -----	330	ND
Naphthalene -----	330	ND
Nitrobenzene -----	330	ND
Pentachlorophenol -----	330	ND
Phenanthrene -----	1600	ND
Phenol -----	330	ND
Pyrene -----	330	ND

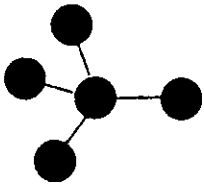
42% Surrogate Spike Recovery 2-Fluorophenol  
60% Surrogate Spike Recovery 2-Fluorobiphenyl  
54% Surrogate Spike Recovery 2,4,6-Tribromophenol  
80% Surrogate Spike Recovery Terphenyl-d14

ppb= ug/Kg

Note: Compounds may be present at concentrations below the reporting limit.

ARGON MOBILE LABS

Hiram Cueto  
Lab Director



# Argon Mobile Labs

3008 McKittrick Ct., Suite N • Ceres, CA 95307 • (209) 537-7836

SOIL TECH ENGINEERING, INC.  
298 Brokaw Rd.  
Santa Clara, CA 95050

Date Sampled: 12/07/93  
Date Received: 12/08/93  
Date Reported: 12/16/93

METALS, CAM 5  
EPA Method 6010

Project ID: 10-93-570-ST

Matrix: Soil

Sample ID: WO-1-8

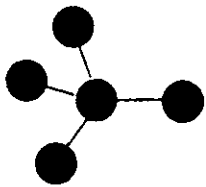
Lab No: T312041

Name	Amount	Detection Limit	Units (ppm)
Cadmium (Cd)	ND	0.25	mg/Kg
Chromium (Cr)	57	0.25	mg/Kg
Lead (Pb)	4.9	0.25	mg/Kg
Nickel (Ni)	74	2.5	mg/Kg
Zinc (Zn)	65	0.25	mg/Kg

QA/QC: 82% Matrix Spike Recovery (Cr)  
84% Duplicate Spike Recovery

ARGON MOBILE LABS

Hiram Cueto  
Lab Director



# Argon Mobile Labs

3008 McKittrick Ct., Suite N • Ceres, CA 95307 • (209) 537-7836

SOIL TECH ENGINEERING, INC.  
298 Brokaw Rd.  
Santa Clara, CA 95050

Date Sampled: 12/07/93  
Date Received: 12/08/93  
Date Reported: 12/16/93

QA/QC  
METALS, CAM 5  
LCS / LCSD Recoveries

Project ID: 10-93-570-ST

Matrix: Soil

Sample ID: LCS/LCSD

Lab No: ST9312016 LCS  
ST9312016 LCSD

Element	Spike Conc.	LCS	LCS% Recovery	LCSD	LCSD% Recovery	%RSD
Cadmium (Cd)	50	42	84%	42	84%	0%
Chromium (Cr)	50	43	86%	46	92%	6%
Lead (Pb)	50	47	94%	44	88%	6%
Nickel (Ni)	50	41	82%	44	88%	6%
Zinc (Zn)	50	42	84%	48	96%	12%

ARGON MOBILE LABS

Hiram Cueto  
Lab Director

CHAIN OF CUSTODY RECORD

AML

PROJ. NO.		NAME		CON-TAINER	ANALYSES REQUESTED TPHG/BTE & X TPHD TOTAL LEAD TO & G 8010 8270 Cd, Cr, Pb, Zn, Ni	REMARKS					
10-93-570-ST		525 98 th. AV. OAKLAND									
SAMPLERS: (Signature) <i>N. [Signature]</i>											
NO.	DATE	TIME	SOIL	WATER	LOCATION						
1	12/7/93	15 <sup>03</sup>	✓		WO-1-8	✓ ✓ ✓ ✓ ✓ ✓ ✓					
2	12/7/93	15 <sup>12</sup>	✓		P-1-3	✓ ✓ ✓ ✓ ✓ ✓ ✓					
3	12/7/93	15 <sup>20</sup>	✓		P-2-2	✓ ✓ ✓ ✓ ✓ ✓ ✓					
4	12/7/93	15 <sup>28</sup>	✓		B-1-12	✓ ✓ ✓ ✓ ✓ ✓ ✓					
5	12/7/93	15 <sup>38</sup>	✓		B-2-12	✓ ✓ ✓ ✓ ✓ ✓ ✓					
6	12/7/93	15 <sup>43</sup>	✓		B-3-12	✓ ✓ ✓ ✓ ✓ ✓ ✓					
7	12/7/93	15 <sup>52</sup>	✓		B-4-12	✓ ✓ ✓ ✓ ✓ ✓ ✓					
Relinquished by: (Signature)		Date / Time		Received by: (Signature)		Relinquished by: (Signature)		Date / Time		Received by: (Signature)	
<i>N. [Signature]</i>		12/8/93 11 <sup>45</sup>		<i>Uris [Signature]</i>							
Relinquished by: (Signature)		Date / Time		Received by: (Signature)		Relinquished by: (Signature)		Date / Time		Received by: (Signature)	
Relinquished by: (Signature)		Date / Time		Received for Laboratory by: (Signature)		Date / Time		Remarks			



SOIL TECH ENGINEERING

Soil, Foundation and Geological Engineers

298 BROKAW ROAD, SANTA CLARA, CA 95050 ■ (408) 496-0265 OR (408) 496-0266



PROJ. NO.		NAME				ANALYSES REQUESTED							REMARKS		
10-93-570-5T		52.5 98 th. Av. CARMEL				TPHG/BTE & X	TPHD	TOTAL LEAD	TO PG	SVIO	BZTU	Ca, Cr, Pb, Zn, Ni			
SAMPLERS: (Signature)						CON-TAINER									
NO.	DATE	TIME	SOIL	WATER	LOCATION										
1	12/7/93	15 <sup>00</sup>	✓		W0-1-8	1	✓	✓	✓	✓	✓	✓	T312041		
2	12/7/93	15 <sup>12</sup>	✓		P-1-3	1	✓	✓	✓				042		
3	12/7/93	15 <sup>20</sup>	✓		P-2-2	1	✓	✓	✓				043		
4	12/7/93	15 <sup>30</sup>	✓		B-1-12	1	✓	✓	✓				044		
5	12/7/93	15 <sup>32</sup>	✓		B-2-12	1	✓	✓	✓				045		
6	12/7/93	15 <sup>42</sup>	✓		B-3-12	1	✓	✓	✓				046		
7	12/7/93	15 <sup>52</sup>	✓		B-4-12	1	✓	✓	✓				047		
Relinquished by: (Signature)				Date / Time		Received by: (Signature)		Relinquished by: (Signature)				Date / Time		Received by: (Signature)	
[Signature]				12/8/93 11 <sup>45</sup>		[Signature]									
Relinquished by: (Signature)				Date / Time		Received by: (Signature)		Relinquished by: (Signature)				Date / Time		Received by: (Signature)	
Relinquished by: (Signature)				Date / Time		Received for Laboratory by: (Signature)		Date / Time		Remarks					



# SOIL TECH ENGINEERING

Soil, Foundation and Geological Engineers

298 BROKAW ROAD, SANTA CLARA, CA 95050 ■ (408) 496-0265 OR (408) 496-0266

File No. TR108

REMOVAL OF 3 UNDERGROUND STORAGE  
TANKS FROM THE PROPERTY  
LOCATED AT 525 98TH AVENUE  
OAKLAND, CALIFORNIA  
JANUARY 5, 1994

PREPARED FOR:  
MR. NISSAN SADIAN  
301 FRANKLIN STREET  
OAKLAND, CALIFORNIA 94607

BY:  
ALPHA GEO SERVICES  
298 BROKAW ROAD  
SANTA CLARA, CALIFORNIA 95050

ALPHA GEO SERVICES

File No. TR108

LIST OF TABLES

- FIGURE 1 ... SITE VICINITY MAP SHOWING 525 98TH AVENUE, OAKLAND, CALIFORNIA.
- FIGURE 2 ... SITE PLAN SHOWING LOCATION OF FORMER UNDERGROUND STORAGE TANKS.

LIST OF APPENDICES

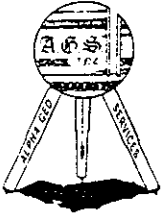
- APPENDIX "A" ... FIGURE 1 AND FIGURE 2.
- APPENDIX "B" ... FORM A, FORM B, ACHCSA'S UNDERGROUND TANK CLOSURE PLAN APPLICATION, BAAQMD'S TANK REMOVAL NOTIFICATION FORM, CITY OF OAKLAND'S EXCAVATING PERMIT, UNIFORM HAZARDOUS WASTE MANIFEST PAPER, ERICKSON'S TANK DISPOSAL CERTIFIED CERTIFICATE.

ALPHA GEO SERVICES

File No. TR108

TABLE OF CONTENTS	<u>Page No.</u>
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FIGURE 1 - SITE VICINITY MAP	M1
FIGURE 2 - SITE PLAN	M2
 <u>APPENDIX "B"</u>	
UST PERMIT APPLICATION FORM A	
UST PERMIT APPLICATION FORM B	
ACHCSA'S UNDERGROUND TANK CLOSURE PLAN APPLICATION	
BAAQMD'S TANK REMOVAL NOTIFICATION FORM	
CITY OF OAKLAND' EXCAVATING PERMIT	
UNIFORM HAZARDOUS WASTE MANIFEST PAPER	
ERICKSON'S TANK DISPOSAL CERTIFIED CERTIFICATE.	

ALPHA GEO SERVICES



# ALPHA GEO SERVICES INC.

GENERAL ENGINEERING CONTRACTOR LICENSE NO. 507520

298 BROKAW Rd.  
SANTA CLARA, Ca. 95050

Phone (408) 988-1055  
Fax (408) 988-3343

January 5, 1994

File No. TR108

Mr. Nissan Sadian  
301 Franklin Street  
Oakland, California 94607

SUBJECT: REMOVAL OF 3 UNDERGROUND STORAGE TANKS FROM THE PROPERTY  
Located at 525 98th Avenue, in  
Oakland, California

Dear Mr. Sadian:

Per your request and authorization, our firm has provided underground storage tanks removal services for the property located at 525 98th Avenue, in Oakland, California.

After obtaining all the necessary permits from Alameda County Health Care Services Agency--Department of Environmental Health (ACHCSA--DEH) and City of Oakland Fire Department (COFD), Alpha Geo Services excavated and removed three (one 550 gallon waste oil, one 4,000 gallon and one 6,000 gallon gasoline) underground storage tanks on December 7, 1993. The tanks were transported under a Uniform Hazardous Waste Manifest by Erickson, Inc. to their facility in Richmond, Cali-fornia, for proper disposal.

After removal of the tanks, soil samples were taken from the base of the excavation by Soil Tech Engineering, Inc. (STE), under the direction of Ms. Eva Chu with the Alameda County Health Care

File No. TR108

Services Agency--Department of Environmental Health. The results of the sampling and analysis were submitted by STE in a separate report.

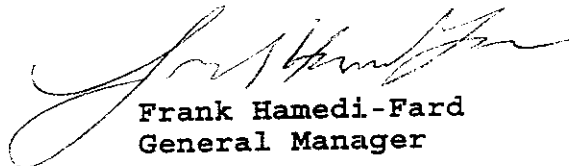
Enclosed, please find copies of all the permits and manifest papers.

We recommend that a copy of this report be forwarded to the proper state and local regulatory agencies.

If you have any questions or require additional information, please feel free to contact our office at your convenience.

Sincerely,

ALPHA GEO SERVICES

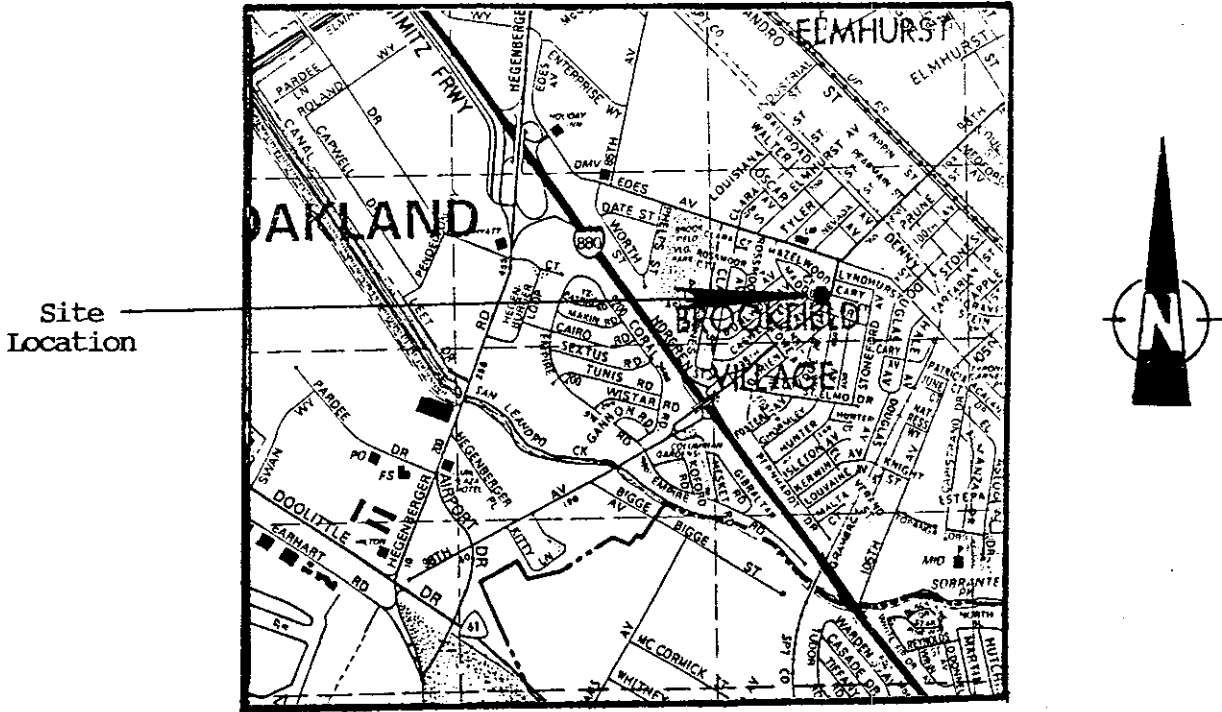
A handwritten signature in cursive script, appearing to read "Frank Hamedi-Fard", is written over the typed name and title.

Frank Hamedi-Fard  
General Manager

File No. TR108

A P P E N D I X "A"

ALPHA GEO SERVICES



Thomas Brothers Map 1993 Edition  
San Francisco, Alameda  
and Contra Costa Counties

Figure 1



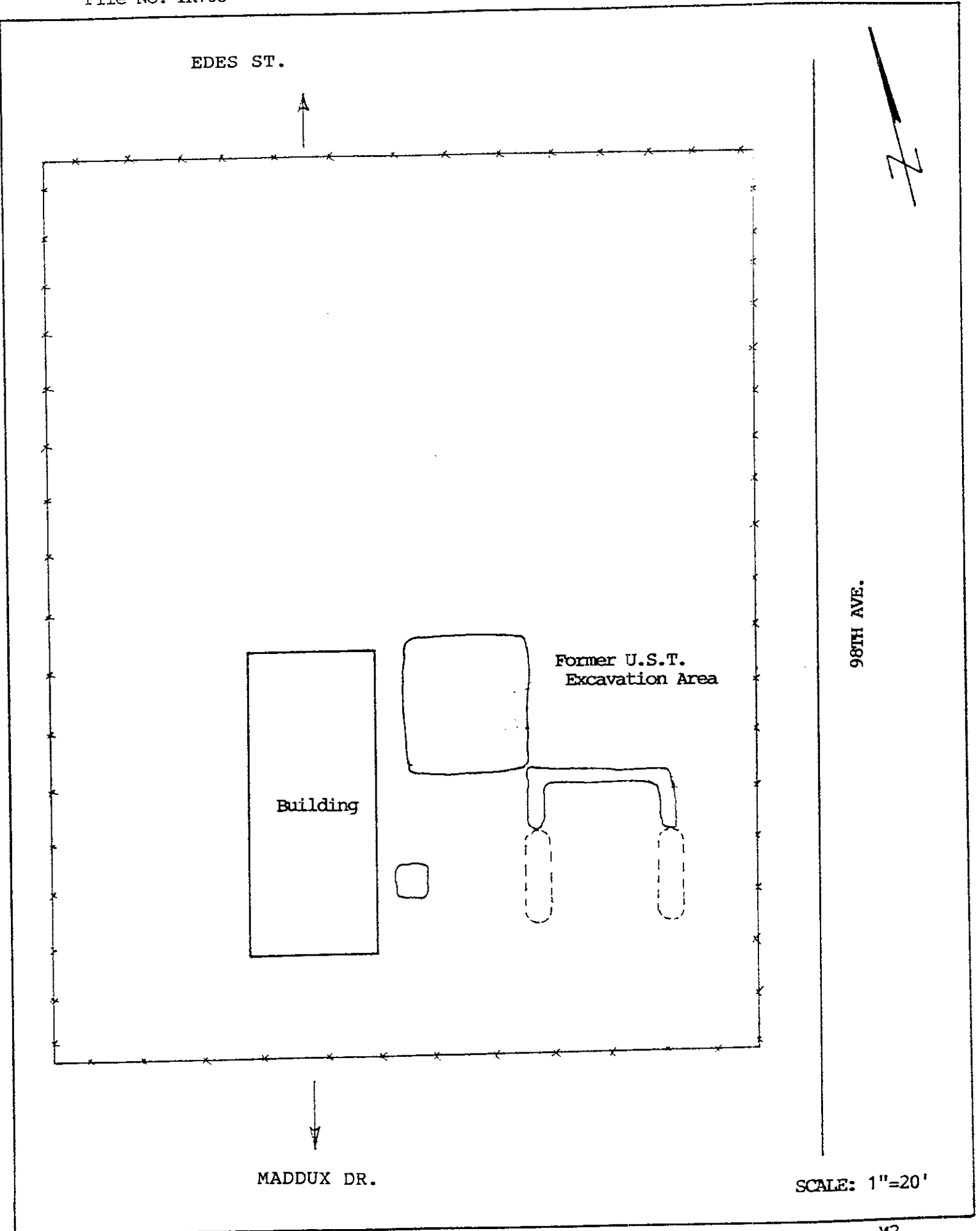


Figure 2

File No. TR108

A P P E N D I X "B"

ALPHA GEO SERVICES

STATE OF CALIFORNIA  
STATE WATER RESOURCES CONTROL BOARD  
**UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM A**



COMPLETE THIS FORM FOR EACH FACILITY/SITE

MARK ONLY ONE ITEM	<input checked="" type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY SITE CLOSURE	

**I. FACILITY/SITE INFORMATION & ADDRESS - (MUST BE COMPLETED)**

DBA OR FACILITY NAME Abandone Gas Station		NAME OF OPERATOR		
ADDRESS 525 98th Avenue		NEAREST CROSS STREET Denslowe Avenue	PARCEL # (OPTIONAL)	
CITY NAME Oakland		STATE CA	ZIP CODE 94621	SITE PHONE # WITH AREA CODE
<input checked="" type="checkbox"/> BOX TO INDICATE <input type="checkbox"/> CORPORATION <input checked="" type="checkbox"/> INDIVIDUAL <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> LOCAL AGENCY DISTRICTS <input type="checkbox"/> COUNTY AGENCY <input type="checkbox"/> STATE AGENCY <input type="checkbox"/> FEDERAL AGENCY				
TYPE OF BUSINESS		IF INDIAN RESERVATION OR TRUST LANDS		E. P. A. I. D. # (optional)
<input checked="" type="checkbox"/> 1 GAS STATION <input type="checkbox"/> 2 DISTRIBUTOR <input type="checkbox"/> 3 FARM <input type="checkbox"/> 4 PROCESSOR <input type="checkbox"/> 5 OTHER		<input type="checkbox"/> IF INDIAN RESERVATION OR TRUST LANDS		# OF TANKS AT SITE 3 CAC000896280

**EMERGENCY CONTACT PERSON (PRIMARY)**

**EMERGENCY CONTACT PERSON (SECONDARY) - optional**

DAYS: NAME (LAST, FIRST) Sadian, Nissan		PHONE # WITH AREA CODE 510-835-1176	DAYS: NAME (LAST, FIRST)		PHONE # WITH AREA CODE
NIGHTS: NAME (LAST, FIRST) Sadian, Nissan		PHONE # WITH AREA CODE 510-835-1176	NIGHTS: NAME (LAST, FIRST)		PHONE # WITH AREA CODE

**II. PROPERTY OWNER INFORMATION - (MUST BE COMPLETED)**

NAME Nissan Sadian		CARE OF ADDRESS INFORMATION		
MAILING OR STREET ADDRESS 301 Franklin Street		<input checked="" type="checkbox"/> box to indicate <input checked="" type="checkbox"/> INDIVIDUAL <input type="checkbox"/> LOCAL AGENCY <input type="checkbox"/> STATE AGENCY <input type="checkbox"/> CORPORATION <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> COUNTY AGENCY <input type="checkbox"/> FEDERAL AGENCY		
CITY NAME Oakland		STATE CA	ZIP CODE 94607	PHONE # WITH AREA CODE 510-835-1176

**III. TANK OWNER INFORMATION - (MUST BE COMPLETED)**

NAME OF OWNER Nissan Sadian		CARE OF ADDRESS INFORMATION		
MAILING OR STREET ADDRESS 301 Franklin Street		<input checked="" type="checkbox"/> box to indicate <input checked="" type="checkbox"/> INDIVIDUAL <input type="checkbox"/> LOCAL AGENCY <input type="checkbox"/> STATE AGENCY <input type="checkbox"/> CORPORATION <input type="checkbox"/> PARTNERSHIP <input type="checkbox"/> COUNTY AGENCY <input type="checkbox"/> FEDERAL AGENCY		
CITY NAME Oakland		STATE CA	ZIP CODE 94607	PHONE # WITH AREA CODE 510-835-1176

**IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER - Call (916) 323-9555 if questions arise.**

TY (TK) HQ   -

**V. PETROLEUM UST FINANCIAL RESPONSIBILITY - (MUST BE COMPLETED) - IDENTIFY THE METHOD(S) USED**

<input checked="" type="checkbox"/> box to indicate	<input type="checkbox"/> 1 SELF-INSURED	<input type="checkbox"/> 2 GUARANTEE	<input type="checkbox"/> 3 INSURANCE	<input type="checkbox"/> 4 SURETY BOND
	<input type="checkbox"/> 5 LETTER OF CREDIT	<input type="checkbox"/> 6 EXEMPTION	<input type="checkbox"/> 99 OTHER	

**VI. LEGAL NOTIFICATION AND BILLING ADDRESS** Legal notification and billing will be sent to the tank owner unless box I or II is checked.

CHECK ONE BOX INDICATING WHICH ABOVE ADDRESS SHOULD BE USED FOR LEGAL NOTIFICATIONS AND BILLING:    I.     II.     III.

*THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT*

APPLICANT'S NAME (PRINTED & SIGNATURE) Nissan Sadian	APPLICANT'S TITLE Property & Tank Owner	DATE MONTH/DAY/YEAR 10/29/93
---	--	---------------------------------

**LOCAL AGENCY USE ONLY**

COUNTY # <input type="text" value=""/> <input type="text" value=""/>	JURISDICTION # <input type="text" value=""/> <input type="text" value=""/> <input type="text" value=""/>	FACILITY # <input type="text" value=""/> <input type="text" value=""/> <input type="text" value=""/> <input type="text" value=""/> <input type="text" value=""/>
LOCATION CODE - OPTIONAL	CENSUS TRACT # - OPTIONAL	SUPVISOR - DISTRICT CODE - OPTIONAL

STATE OF CALIFORNIA  
STATE WATER RESOURCES CONTROL BOARD  
**UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B**



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input checked="" type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: Abandone Gas Station

**I. TANK DESCRIPTION** COMPLETE ALL ITEMS - SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D.# <u>1</u>	B. MANUFACTURED BY: <u>Unknown</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>Unknown</u>	D. TANK CAPACITY IN GALLONS: <u>5,000</u>

**II. TANK CONTENTS** IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 4 OIL	B. <input type="checkbox"/> 1 PRODUCT	C. <input checked="" type="checkbox"/> 1a REGULAR UNLEADED	<input type="checkbox"/> 3 DIESEL	<input type="checkbox"/> 6 AVIATION GAS
<input type="checkbox"/> 2 PETROLEUM	<input type="checkbox"/> 80 EMPTY	<input type="checkbox"/> 2 WASTE	<input type="checkbox"/> 1b PREMIUM UNLEADED	<input type="checkbox"/> 4 GASAHOL	<input type="checkbox"/> 7 METHANOL
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 95 UNKNOWN		<input type="checkbox"/> 2 LEADED	<input type="checkbox"/> 5 JET FUEL	<input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D BELOW)
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED					C. A. S. #:

**III. TANK CONSTRUCTION** MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM	<input type="checkbox"/> 1 DOUBLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER	<input type="checkbox"/> 95 UNKNOWN
	<input checked="" type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK)	<input type="checkbox"/> 99 OTHER
B. TANK MATERIAL (Primary Tank)	<input checked="" type="checkbox"/> 1 BARE STEEL	<input type="checkbox"/> 2 STAINLESS STEEL	<input type="checkbox"/> 3 FIBERGLASS
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 7 ALUMINUM
	<input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 95 UNKNOWN
C. INTERIOR LINING	<input type="checkbox"/> 1 RUBBER LINED	<input type="checkbox"/> 2 ALKYD LINING	<input type="checkbox"/> 3 EPOXY LINING
	<input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 6 UNLINED	<input checked="" type="checkbox"/> 95 UNKNOWN
	IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___		<input type="checkbox"/> 4 PHENOLIC LINING
D. CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 COATING	<input type="checkbox"/> 3 VINYL WRAP
	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 91 NONE	<input checked="" type="checkbox"/> 95 UNKNOWN
			<input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC
E. SPILL AND OVERFILL	SPILL CONTAINMENT INSTALLED (YEAR) _____		OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) _____

**IV. PIPING INFORMATION** CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	<input checked="" type="radio"/> A <input checked="" type="radio"/> U 1 SUCTION	<input type="radio"/> A <input type="radio"/> U 2 PRESSURE	<input type="radio"/> A <input type="radio"/> U 3 GRAVITY	<input type="radio"/> A <input type="radio"/> U 99 OTHER
B. CONSTRUCTION	<input checked="" type="radio"/> A <input checked="" type="radio"/> U 1 SINGLE WALL	<input type="radio"/> A <input type="radio"/> U 2 DOUBLE WALL	<input type="radio"/> A <input type="radio"/> U 3 LINED TRENCH	<input type="radio"/> A <input type="radio"/> U 95 UNKNOWN
C. MATERIAL AND CORROSION PROTECTION	<input checked="" type="radio"/> A <input checked="" type="radio"/> U 1 BARE STEEL	<input type="radio"/> A <input type="radio"/> U 2 STAINLESS STEEL	<input type="radio"/> A <input type="radio"/> U 3 POLYVINYL CHLORIDE (PVC)	<input type="radio"/> A <input type="radio"/> U 4 FIBERGLASS PIPE
	<input type="radio"/> A <input type="radio"/> U 5 ALUMINUM	<input type="radio"/> A <input type="radio"/> U 6 CONCRETE	<input type="radio"/> A <input type="radio"/> U 7 STEEL W/ COATING	<input type="radio"/> A <input type="radio"/> U 8 100% METHANOL COMPATIBLE W/FRP
	<input type="radio"/> A <input type="radio"/> U 9 GALVANIZED STEEL	<input type="radio"/> A <input type="radio"/> U 10 CATHODIC PROTECTION	<input type="radio"/> A <input type="radio"/> U 95 UNKNOWN	<input type="radio"/> A <input type="radio"/> U 99 OTHER
D. LEAK DETECTION	<input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input type="checkbox"/> 3 INTERSTITIAL MONITORING	<input type="checkbox"/> 99 OTHER

**V. TANK LEAK DETECTION**

<input type="checkbox"/> 1 VISUAL CHECK	<input type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input type="checkbox"/> 6 TANK TESTING	<input type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

**VI. TANK CLOSURE INFORMATION**

1. ESTIMATED DATE LAST USED (MO/DAY/YR) <u>Unknown</u>	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING <u>Unknown</u> GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input type="checkbox"/>
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*THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT*

APPLICANT'S NAME (PRINTED & SIGNATURE) <u>Nissan Sadian</u>	DATE <u>10/29/93</u>
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**LOCAL AGENCY USE ONLY** THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
	[ ][ ]	[ ][ ]	[ ][ ][ ][ ]	[ ][ ][ ][ ]
PERMIT NUMBER	PERMIT APPROVED BY/DATE		PERMIT EXPIRATION DATE	

STATE OF CALIFORNIA  
STATE WATER RESOURCES CONTROL BOARD  
**UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B**



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input checked="" type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: Abandone Gas Station

**I. TANK DESCRIPTION** COMPLETE ALL ITEMS - SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D.# <u>2</u>	B. MANUFACTURED BY: <u>Unknown</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>Unknown</u>	D. TANK CAPACITY IN GALLONS: <u>5,000</u>

**II. TANK CONTENTS** IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL <input type="checkbox"/> 2 PETROLEUM <input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 4 OIL <input type="checkbox"/> 80 EMPTY <input type="checkbox"/> 95 UNKNOWN	B. <input type="checkbox"/> 1 PRODUCT <input type="checkbox"/> 2 WASTE
C. <input checked="" type="checkbox"/> 1a REGULAR UNLEADED <input type="checkbox"/> 1b PREMIUM UNLEADED <input type="checkbox"/> 2 LEADED		
<input type="checkbox"/> 3 DIESEL <input type="checkbox"/> 4 GASAHOL <input type="checkbox"/> 5 JET FUEL <input type="checkbox"/> 6 AVIATION GAS <input type="checkbox"/> 7 METHANOL <input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)		
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED		C. A. S. #:

**III. TANK CONSTRUCTION** MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM <input type="checkbox"/> 1 DOUBLE WALL <input checked="" type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER <input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK)	<input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER
B. TANK MATERIAL (Primary Tank) <input checked="" type="checkbox"/> 1 BARE STEEL <input type="checkbox"/> 5 CONCRETE <input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 2 STAINLESS STEEL <input type="checkbox"/> 6 POLYVINYL CHLORIDE <input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 3 FIBERGLASS <input type="checkbox"/> 7 ALUMINUM <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER
C. INTERIOR LINING <input type="checkbox"/> 1 RUBBER LINED <input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 2 ALKYD LINING <input type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 3 EPOXY LINING <input checked="" type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 4 PHENOLIC LINING <input type="checkbox"/> 99 OTHER
IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___		
D. CORROSION PROTECTION <input type="checkbox"/> 1 POLYETHYLENE WRAP <input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 2 COATING <input type="checkbox"/> 91 NONE	<input type="checkbox"/> 3 VINYL WRAP <input checked="" type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL SPILL CONTAINMENT INSTALLED (YEAR) _____ OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) _____		

**IV. PIPING INFORMATION** CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	<input checked="" type="radio"/> A U 1 SUCTION	<input type="radio"/> A U 2 PRESSURE	<input type="radio"/> A U 3 GRAVITY	<input type="radio"/> A U 99 OTHER
B. CONSTRUCTION	<input checked="" type="radio"/> A U 1 SINGLE WALL	<input type="radio"/> A U 2 DOUBLE WALL	<input type="radio"/> A U 3 LINED TRENCH	<input type="radio"/> A U 95 UNKNOWN <input type="radio"/> A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	<input checked="" type="radio"/> A U 1 BARE STEEL	<input type="radio"/> A U 2 STAINLESS STEEL	<input type="radio"/> A U 3 POLYVINYL CHLORIDE (PVC)	<input type="radio"/> A U 4 FIBERGLASS PIPE
	<input type="radio"/> A U 5 ALUMINUM	<input type="radio"/> A U 6 CONCRETE	<input type="radio"/> A U 7 STEEL W/ COATING	<input type="radio"/> A U 8 100% METHANOL COMPATIBLE W/FRP
	<input type="radio"/> A U 9 GALVANIZED STEEL	<input type="radio"/> A U 10 CATHODIC PROTECTION	<input type="radio"/> A U 95 UNKNOWN	<input type="radio"/> A U 99 OTHER
D. LEAK DETECTION	<input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input type="checkbox"/> 3 INTERSTITIAL MONITORING	<input type="checkbox"/> 99 OTHER

**V. TANK LEAK DETECTION**

<input type="checkbox"/> 1 VISUAL CHECK	<input type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input type="checkbox"/> 6 TANK TESTING	<input type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

**VI. TANK CLOSURE INFORMATION**

1. ESTIMATED DATE LAST USED (MO/DAY/YR) <u>Unknown</u>	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING <u>Unknown</u> GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input type="checkbox"/>
---	--	--

*THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT*

APPLICANT'S NAME (PRINTED & SIGNATURE) <u>Nissan Sadian</u>	DATE <u>10/29/93</u>
--	-------------------------

**LOCAL AGENCY USE ONLY** THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
[ ] [ ] [ ] [ ]	[ ] [ ]	[ ] [ ] [ ] [ ]	[ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ]	[ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ]
PERMIT NUMBER	PERMIT APPROVED BY/DATE		PERMIT EXPIRATION DATE	

STATE OF CALIFORNIA  
STATE WATER RESOURCES CONTROL BOARD  
**UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B**



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input checked="" type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: Abandone Gas Station

**I. TANK DESCRIPTION** COMPLETE ALL ITEMS -- SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D.# <u>3</u>	B. MANUFACTURED BY: <u>Unknown</u>
C. DATE INSTALLED (MO/DAY/YEAR) <u>Unknown</u>	D. TANK CAPACITY IN GALLONS: <u>550</u>

**II. TANK CONTENTS** IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input type="checkbox"/> 1 MOTOR VEHICLE FUEL <input type="checkbox"/> 2 PETROLEUM <input type="checkbox"/> 3 CHEMICAL PRODUCT	<input checked="" type="checkbox"/> 4 OIL <input type="checkbox"/> 80 EMPTY <input type="checkbox"/> 95 UNKNOWN	B. <input type="checkbox"/> 1 PRODUCT <input checked="" type="checkbox"/> 2 WASTE
C. <input type="checkbox"/> 1a REGULAR UNLEADED <input type="checkbox"/> 1b PREMIUM UNLEADED <input type="checkbox"/> 2 LEADED		<input type="checkbox"/> 3 DIESEL <input type="checkbox"/> 4 GASAHOL <input type="checkbox"/> 5 JET FUEL <input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED		C. A. S.#:

**III. TANK CONSTRUCTION** MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM <input type="checkbox"/> 1 DOUBLE WALL <input checked="" type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER <input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK)	<input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER
B. TANK MATERIAL (Primary Tank) <input checked="" type="checkbox"/> 1 BARE STEEL <input type="checkbox"/> 5 CONCRETE <input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 2 STAINLESS STEEL <input type="checkbox"/> 6 POLYVINYL CHLORIDE <input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 3 FIBERGLASS <input type="checkbox"/> 7 ALUMINUM <input type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 99 OTHER
C. INTERIOR LINING <input type="checkbox"/> 1 RUBBER LINED <input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 2 ALKYD LIVING <input type="checkbox"/> 6 UNLINED	<input type="checkbox"/> 3 EPOXY LIVING <input checked="" type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 4 PHENOLIC LINING <input type="checkbox"/> 99 OTHER
IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___		
D. CORROSION PROTECTION <input type="checkbox"/> 1 POLYETHYLENE WRAP <input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 2 COATING <input type="checkbox"/> 91 NONE	<input type="checkbox"/> 3 VINYL WRAP <input checked="" type="checkbox"/> 95 UNKNOWN <input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC <input type="checkbox"/> 99 OTHER
E. SPILL AND OVERFILL SPILL CONTAINMENT INSTALLED (YEAR) _____ OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) _____		

**IV. PIPING INFORMATION** CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALL	A U 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN A U 99 OTHER
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A U 4 FIBERGLASS PIPE
	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL W/ COATING	A U 8 100% METHANOL COMPATIBLE W/FRP
	A U 9 GALVANIZED STEEL	A U 10 CATHODIC PROTECTION	A U 95 UNKNOWN	A U 99 OTHER
D. LEAK DETECTION	<input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input type="checkbox"/> 3 INTERSTITIAL MONITORING	<input type="checkbox"/> 99 OTHER

**V. TANK LEAK DETECTION**

<input type="checkbox"/> 1 VISUAL CHECK	<input type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input type="checkbox"/> 6 TANK TESTING	<input type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input checked="" type="checkbox"/> 95 UNKNOWN	<input type="checkbox"/> 99 OTHER

**VI. TANK CLOSURE INFORMATION**

1. ESTIMATED DATE LAST USED (MO/DAY/YR) <u>Unknown</u>	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING <u>Unknown</u> GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input type="checkbox"/>
---	--	--

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME (PRINTED & SIGNATURE) <u>Nissan Sadian</u>	DATE <u>10/29/93</u>
--	-------------------------

**LOCAL AGENCY USE ONLY** THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
PERMIT NUMBER	PERMIT APPROVED BY/DATE		PERMIT EXPIRATION DATE	

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY  
DEPARTMENT OF ENVIRONMENTAL HEALTH  
HAZARDOUS MATERIALS DIVISION  
80 SWAN WAY, ROOM 200  
OAKLAND, CA 94621  
PHONE NO. 510/271-4320

Esteban 12/6/93  
Note changes/additions in Red

VJJ

UNDERGROUND TANK CLOSURE PLAN  
\* \* \* Complete according to attached instructions \* \* \*

1. Business Name Abandone gas station  
Business Owner Nissan Sadian
  2. Site Address 525 98th Avenue  
City Oakland, CA Zip 94621 Phone \_\_\_\_\_
  3. Mailing Address 301 Franklin Street  
City Oakland, CA zip 94607 Phone 510-835-1176
  4. Land Owner Nissan Sadian  
Address 301 Franklin Street City, State Oakland, CA Zip 94607
  5. Generator name under which tank will be manifested \_\_\_\_\_  
Nissan Sadian
- EPA I.D. No. under which tank will be manifested CAC000896280

6. Contractor Alpha Geo Services  
Address 298 Brokaw Road  
City Santa Clara, CA 95050 Phone 408-988-1032  
License Type\* General "A" & C57 ID# 507520

\*Effective January 1, 1992, Business and Professional Code Section 7058.7 requires prime contractors to also hold Hazardous Waste Certification issued by the State Contractors License Board. Indicate that the certificate has been received, in addition, to holding the appropriate contractors license type.

7. Consultant Soil Tech Engineering, Inc.  
Address 298 Brokaw Road  
City Santa Clara, CA 95050 Phone 408-496-0265

8. Contact Person for Investigation  
Name Frank Hamedi Title General Manager  
Phone 408-496-0265

9. Number of tanks being closed under this plan 3  
Length of piping being removed under this plan \_\_\_\_\_  
Total number of tanks at facility 3

10. State Registered Hazardous Waste Transporters/Facilities (see instructions).

\*\* Underground tanks are hazardous waste and must be handled \*\*  
as hazardous waste

a) Product/Residual Sludge/Rinsate Transporter

Name H&H Environmental Services EPA I.D. No. CAD0004771168  
Hauler License No. 0334 License Exp. Date 1/31/94  
Address 220 China Basin  
City San Francisco State CA Zip 94107

b) Product/Residual Sludge/Rinsate Disposal Site

Name H&H Environmental Services EPA I.D. No. CAD0004771168  
Address 220 China Basin  
City San Francisco State CA Zip 94107



c) Tank and Piping Transporter

Name H&H Environmental Services EPA I.D. No. CAD0004771168  
Hauler License No. 0334 License Exp. Date 1/31/94  
Address 220 China Basin  
City San Francisco State VA Zip 94107

d) Tank and Piping Disposal Site

Name H&H Environmental Services EPA I.D. No. CAD0004771168  
Address 220 China Basin  
City San Francisco State CA Zip 94107

11. Experienced Sample Collector

Name Noori Ameli  
Company Soil Tech Engineering, Inc.  
Address 298 Brokaw Road  
City Santa Clara State CA Zip 95050 Phone 408-496-0265

12. Laboratory

Name Argon Mobile Labs  
Address 3008 McKittrick Court, Suite N  
City Ceres State CA Zip 95307  
State Certification No. 1873

13. Have tanks or pipes leaked in the past? Yes [ ] No [ ]

If yes, describe. \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

14. Describe methods to be used for rendering tank inert

Dry ice.

Minimum of 25 lbs / 1000 gal OST

Before tanks are pumped out and inerted, all associated piping must be flushed out into the tanks. All accessible associated piping must then be removed. Inaccessible piping must be plugged.

The Bay Area Air Quality Management District (771-6000), along with local Fire and Building Departments, must also be contacted for tank removal permits. Fire departments typically require the use of explosion proof combustible gas meters to verify tank inertness. It is the contractor's responsibility to bring a working combustible gas meter on site to verify tank inertness.

15. Tank History and Sampling Information

Tank		Material to be sampled (tank contents, soil, groundwater, etc.)	Location and Depth of Samples
Capacity	Use History (see instructions)		
5,000	gasoline	Soil & groundwater if present.	Soil/backfill intergrade into 2 feet of native soil (at each end of tank).
5,000	gasoline	Soil & groundwater if present.	Same as above.
550	waste oil	Soil & groundwater if present.	Same as above.

One soil sample must be collected for every 20 feet of piping that is removed. A ground water sample must be collected should any ground water be present in the excavation.

Excavated/Stockpiled Soil	
Stockpiled Soil Volume (Estimated)	<p>Sampling Plan</p> <p>Soil sample(s) will be placed in brass tubes, sealed with Teflon tape and plastic caps. Sample(s) will be placed on ice and transported to a state certified laboratory with chain-of-custody.</p> <p><i>1 discrete sample 1.50 cu for disposal</i> <i>1/20 cu for reuse</i></p>

Stockpiled soil must be placed on bermed plastic and must be completely covered by plastic sheeting.

16. Chemical methods and associated detection limits to be used for analyzing samples

The Tri-Regional Board recommended minimum verification analyses and practical quantitation reporting limits should be followed. See attached Table 2.

Contaminant Sought	EPA, DHS, or Other Sample Preparation Method Number	EPA, DHS, or Other Analysis Method Number	Method Detection Limit
TPH-G	5030/8015		0.05 ppm 0.5 ppb
BTEX	8020 or 8240 or		
TPH & BTEX	8260		
<i>Total lead</i>	<i>AA.</i>		
TPH-G	5030		
TPH-D	3550		
TPH & BTEX	8260		
O & G	5520 D & F		
CL HC	810 or 8240		
<i>Metals</i> <i>Cd, Cr, Pb, Ni, Zn</i>			
<i>Semi-volatiles §270</i>			

17. Submit Site Health and Safety Plan (See Instructions)

18. Submit Worker's Compensation Certificate copy  
Name of Insurer State Compensation Insurance Fund
19. Submit Plot Plan (See Instructions)
20. Enclose Deposit (See Instructions)
21. Report any leaks or contamination to this office within 5 days of discovery. The report shall be made on an Underground Storage Tank Unauthorized Leak/Contamination Site Report form. (see Instructions)
22. Submit a closure report to this office within 60 days of the tank removal. This report must contain all the information listed in item 22 of the instructions.

I declare that to the best of my knowledge and belief the statements and information provided above are correct and true.

I understand that information in addition to that provided above may be needed in order to obtain an approval from the Department of Environmental Health and that no work is to begin on this project until this plan is approved.


I understand that any changes in design, materials or equipment will void this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Safety and Health Administration) requirements concerning personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

Once I have received my stamped, accepted closure plan, I will contact the project Hazardous Materials Specialist at least three working days in advance of site work to schedule the required inspections.

Signature of Contractor

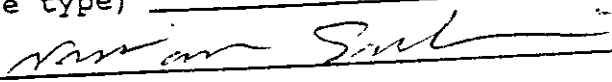
Name (please type) Frank Hamedi-Fard

Signature 

Date 10/29/93

Signature of Site Owner or Operator

Name (please type) Nissan Sadian

Signature 

Date 10/29/93

ALAMEDA COUNTY HAZARDOUS MATERIALS DIVISION  
Acknowledgement of Refund Recipient for Site Account

DEPOSITOR FILLS OUT PER SITE  
-- REQUIRED --

The depositor will use this form to acknowledge that the property owner or his or her designee will receive any refund due at the completion of all deposit/refund projects at the site listed below.

SITE NUMBER/ADDRESS:

REFUND RECIPIENT-PROPERTY OWNER

Site Number	Abandone gas station	Nissan Sadian
Company Name		Owner's Name
Street Address	525 98th Avenue	301 Franklin Street
City	Oakland, CA 94621	Oakland, CA 94607
Zip Code		Owner's City State Zip

I have read the description of the project Deposit/Refund Procedure, and have had an opportunity to ask questions about it. I understand that regardless of who deposits money into the site account, any deposit money remaining at the completion of all projects being conducted at this site will be refunded solely to the property owner or his or her designee.



10/29/93

Signature of Depositor

Date

Nissan Sadian

Depositor Name

Company Name

301 Franklin Street

Street Address

Oakland, CA 94607

City / Zip

ALAMEDA COUNTY HAZARDOUS MATERIALS DIVISION  
Declaration of Site Account Refund Recipient

SITE OWNER FILLS OUT PER SITE

-- OPTIONAL --

The property owner will use this form to designate someone other than him- or her- self to receive any refund due at the completion of all deposit/refund projects at the site listed below. In the absence of this form, the property owner will receive any refund. Only one person at any one time may be designated to receive any refund.

SITE NUMBER/ADDRESS:

PROPERTY OWNER


_____ Site Number		_____		
_____ Company Name		_____		
_____		_____		
Street Address		Owner's Address		
_____		_____		
City	Zip Code	Owner's City	State	Zip

I designate the following person to receive any refund due at the completion of all deposit/refund projects:

\_\_\_\_\_  
Name

\_\_\_\_\_  
Street Address

\_\_\_\_\_  
City / Zip

  
\_\_\_\_\_  
Property Owner Signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
Property Owner Name

RETURN FORM TO: Alameda County, Hazardous Materials Div.  
80 Swan Way, Rm 200  
Oakland, CA 94621-1439  
Phone: (510) 271-4320

HEALTH AND SAFETY PLAN  
FOR THE PROPERTY  
LOCATED AT 525 98TH AVENUE  
OAKLAND, CALIFORNIA

**GENERAL:**

This Health and Safety Plan (HSP) contains the minimum requirements for the subject site and tank removal. The field activities include: removal of product, excavation, product lines, triple washing the tank, sampling rinsate, removing rinsate with vactruck, removing the tank, and proper disposal. All personnel and contractors will be required to strictly adhere to these HSP requirements.

The objective of the HSP plan is to describe procedures and actions to protect the worker, as well as unauthorized person, from inhalation and ingestion of, and direct skin contact with potentially hazardous materials that may be encountered at the site. The plan describes (1) personnel responsibilities and (2) protective equipment to be used as deemed when working on the site. At a minimum, all personnel working at the site must read and understand the requirements of this HSP. A copy of this HSP will be on-site, easily accessible to all staff and government field representative.

**PERSONNEL RESPONSIBILITIES:**

The key personnel directly involved in the investigation will be responsible for monitoring the implementation of safe work practices and the provisions of this plan are (1) Alpha Geo Services (AGS) supervisor, Mr. Richard Manley and (2) Soil Tech Engineering, Inc. (STE) project field engineer, Mr. Noori Ameli. These personnel are responsible for knowing the provisions of the plan, communicating plan requirements to workers under their supervision and regulatory agencies inspectors and for enforcing the plan.

The personnel-protective equipment will be selected to prevent field personnel from exposure to fuel hydrocarbons that may be present at the site. To prevent direct skin contact, the following protective clothing will be worn as appropriate while working at the site:

1. Tyvek coveralls.
2. Butyl rubber or disposable vinyl gloves.
3. Hard hat with optional face shield.
4. Steel toe boots.
5. Goggles or safety glasses.

The type of gloves used will be determined by the type of work being performed. Excavation and tank removal personnel will be required to wear butyl rubber gloves because they may have long



duration contact with the subsurface materials. The triple washing (decontaminated) and vactruck crews shall wear butyl rubber gloves as they may have long duration contact with the rinsate. STE sampling staff will wear disposable gloves when handling any sample. These gloves will be changed between each sample.

Tank destruction and removal personnel will be required to wear hard hats and when appropriate wear a protective face shield.

Personnel protective equipment shall be put on before entering the immediate work area. The sleeves of the overalls shall be outside of the cuffs of the gloves to facilitate removal of clothing with the least potential contamination of personnel. If at any time protective clothing (coveralls, boots or gloves) become torn, wet or excessively soiled, it will be replaced immediately.

Total organic vapors will be monitored at the site with a portable PID and portable LEL meter. Should the total organic vapor content approach that of the threshold limit value (TLV) for any of the substances listed in Table 1, appropriate safety measures will be implemented under the supervision of the site project engineer. These precautions include, but are not limited to, the following: (1) Donning of respirators (with appropriate cartridges) by site personnel, (2) forced ventilation of the site, (3) shutdown of work until such time as appropriate safety measures sufficient to insure the health and safety of site personnel can be implemented.

TABLE 1  
THRESHOLD LIMIT VALUES  
FOR  
COMMON GASOLINE CONSTITUENTS

Benzene	10 ppm
Toluene	100 ppm
Ethylbenzene	100 ppm
Xylenes	100 ppm

No eating, drinking or smoking will be allowed in the vicinity of the drilling operations. AGS will designate a separate area on-site for eating and drinking. Smoking will not be allowed at the vicinity of the site except in designated areas. No contact lenses will be worn by field personnel.

**WORK ZONES AND SECURITY MEASURES:**

The project engineer will call Underground Service Alert (USA), and the utilities will be marked before any excavation is conducted on-site, and excavation will be at safe distances from the utilities. The client will also be advised to have a representative on-site to advise us in selecting locations of piping trenches with respect to utilities, underground or above ground structures. AGS assumes no responsibility to utilities not so located. The excavation will be hand dig or using small power tools. Each of the areas where the tank or piping will be excavated will be designated as exclusion zones. Only essential

personnel will be allowed into an exclusion zone. When it is practical and local topography allows, approximately 25 to 75 feet of space surrounding those exclusion zones will be designated as contamination reduction zones.

Cones, wooden barricades or a suitable alternative will be used to deny public access to these contamination reduction zones excavation area. The general public will not be allowed closed to the work area under any conditions. If for any reason the safety of a member or the public (e.g. motorists or pedestrians) may be endanger, work will cease until the situation is remedied. Cones and working signs will be used when necessary to redirect motorists or pedestrians.

*Appropriate fire extinguishers must be on-site .*

**LOCATION AND PHONE NUMBERS OF EMERGENCY FACILITIES:**

The fire department and hospital addresses and phone numbers are listed below:

City of Oakland Fire Department 911

Highland General Hospital (510) 534-8655  
1411 East 31st Street, Oakland, CA

**ADDITIONAL CONTINGENCY TELEPHONE NUMBERS:**

Poison Control Center . . . . . (800) 523-2222

Soil Tech Engineering Administrative Office . . . . (408) 496-0265  
CHEMTREC . . . . . (800) 424-9300

**NOTE:** Only call CHEMTREC stands for Chemical Transportation Emergency Center, a public service of the Chemical Manufacturer's Association. CHEMTREC can usually provide hazard information, warnings and guidance when given the identification number or the name of the product and the nature of the problem. CHEMTREC can also contact the appropriate experts.

TYPES OF PROTECTIVE CLOTHING AND RESPIRATION THAT  
SHOULD BE USED AT HAZARDOUS WASTE SITES  
FOR THE PROPERTY  
LOCATED AT 525 98TH AVENUE  
OAKLAND, CALIFORNIA

The degree of hazard is based on the waste material's physical, chemical, and biological properties and anticipated concentrations of the waste. The level of protective clothing and equipment worn must be sufficient to safeguard the individual. A four category system is described below.

**LEVEL A**

Level A consists of a pressure-demand SCBA (air supplying respirator with back mounted cylinders), fully encapsulated resistant suit, inner and outer chemical resistant gloves, chemical resistant steel safety boots (toe, shank, and metatarsal protection), and hard hat. Optional equipment might include cooling systems, abrasive resistant gloves, disposal oversuit and boot covers, communication equipment, and safety line. Level A is worn when the highest level of respiratory, skin, and eye protection is required. Most samplers will never wear Level A protection.

**LEVEL B**

Level B protection is utilized in areas where full respiratory protection is warranted, but a lower level of skin and eye protection is sufficient (only a small area of head and neck

is exposed). Level B consists of SCBA, splash suite (one or two piece) or disposal chemical resistant coveralls, inner and outer chemical resistant gloves, chemical resistant safety boots, and hard hat with face shield. Optional items include glove and boot covers and inner chemical resistant fabric coveralls.

#### **LEVEL C**

Level C permits the utilization of air-purifying respirators. Level B body, foot, and hand protection is normally maintained. Many organizations will permit only the use of approved full-face masks equipped with a chin or harness-mounted canister. However, many sites are visited by personnel wearing a half-mask cartridge respirator.

#### **LEVEL D**

Level D protection consists of a standard work uniform of coveralls, gloves, safety shoes or boots, hard hat, and goggles or safety glasses.

Respirators are of two basic types, air-purifying and air-supplying. Air-purifying respirators are designed to remove specific contaminants by means of filters and/or sorbents. Air-purifying respirators come in various sizes, shapes, and models and can be outfitted with a variety of filters, cartridges, and canisters. Each mask and cartridge or canister is designed for

protection against certain contaminant concentrations. Just because a cartridge says it is for use against organic vapors does not mean that it is good for all organic vapors.

Air-supplying respirators are utilized in oxygen-deficient atmospheres (less than 19.5 percent) or when an air-purifying device is not sufficient. Air is supplied to a face-mask from an uncontaminated source of air via an air line from stationary tanks, from a compressor, or from air cylinders worn on the back (SCBA). Rated capacities of the SCBA's are normally between 30 and 60 minutes. Only positive pressure (pressure demand) respirators should be used in high concentration hazardous environments.

Contact lenses are not permitted for use with any respirator. Contact lenses should not be worn at any site since they tend to concentrate organic materials around the eyes; soft plastic contact lenses can absorb chemicals directly. In addition, rapid removal of contact lenses may be difficult in an emergency. Although eye glasses can prevent a good seal around the temple when wearing goggles or full face masks, spectacle adapters are available for masks and goggles. Respirators often malfunction during cold weather or after continued use. Only NIOSH (National Institute for Occupational Safety and Health) MSHA (Mine Safety and Health Administration) approved respirators should be used.

This Site Safety Plan has been reviewed by the project engineer, STE field personnel and all subcontractors.

Amendments or modifications to this Plan may be written on a separate page and attached to this Plan. Any amendments or modifications must be reviewed and approved by the personnel name above.

This Site Safety Plan has been reviewed by the following persons:

Name: \_\_\_\_\_

Name: \_\_\_\_\_

Name: \_\_\_\_\_

Name: \_\_\_\_\_

Name: \_\_\_\_\_

Name: \_\_\_\_\_

Name: \_\_\_\_\_





# BAY AREA AIR QUALITY MANAGEMENT DISTRICT

939 ELLIS STREET  
SAN FRANCISCO, CALIFORNIA 94109  
(415) 771-8000

REGULATION 8, RULE 40  
Aeration of Contaminated Soil and  
Removal of Underground Storage Tanks

## NOTIFICATION FORM

- Removal or Replacement of Tanks
- Excavation of Contaminated Soil

### SITE INFORMATION

*M. Lew*

SITE ADDRESS 525 98th Avenue  
 CITY, STATE, ZIP Oakland, CA 94621  
 OWNER NAME Mr. Nissan Sadian  
 SPECIFIC LOCATION OF PROJECT Take 98th Avenue Exist from Highway 880 toward north. The site is located on 98th Avenue before Denslowe Avenue.

**TANK REMOVAL**

**CONTAMINATED SOIL EXCAVATION**

SCHEDULED STARTUP DATE 11/05/93

SCHEDULED STARTUP DATE \_\_\_\_\_

VAPORS REMOVED BY:

STOCKPILES WILL BE COVERED? YES \_\_\_\_\_ NO \_\_\_\_\_

WATER WASH

ALTERNATIVE METHOD OF AERATION (DESCRIBE BELOW):  
\_\_\_\_\_  
(MAY REQUIRE PERMIT)

VAPOR FREEING (CO<sup>2</sup>)

VENTILATION

### CONTRACTOR INFORMATION

NAME Aplha Geo Services CONTACT Frank Hamedi  
 ADDRESS 298 Brokaw Road PHONE (408) 988-1032  
 CITY, STATE, ZIP Santa Clara, California 95050

### CONSULTANT INFORMATION (IF APPLICABLE)

NAME Soil Tech Engineering, Inc. CONTACT Frank Hamedi  
 ADDRESS 298 Brokaw Road PHONE (408) 496-0265  
 CITY, STATE, ZIP Santa Clara, California 95050

### FOR OFFICE USE ONLY

DATE RECEIVED 10/29/93 BY Bly  
 CC: INSPECTOR NO. 558 DATE 11/1/93 BY Bly  
 TELEPHONE UPDATE: CALLER \_\_\_\_\_ CHANGE MADE \_\_\_\_\_  
 BAAQMD N # \_\_\_\_\_

Excavation Permit Granted \_\_\_\_\_ No. \_\_\_\_\_

# CITY OF OAKLAND

Tank Permit

Permit to Excavate and Install, Repair, or Remove Inflammable Liquid Tanks. No. 9766

Oakland, California, December 7, 1993

PERMISSION IS HEREBY GRANTED TO install remove repair Gasoline tank and excavate commencing \_\_\_\_\_ feet inside property line

\_\_\_\_\_ side of \_\_\_\_\_ Street Avenue \_\_\_\_\_ feet \_\_\_\_\_ of \_\_\_\_\_ Street Avenue

25 - 98th Avenue Present Storage \_\_\_\_\_ Street Avenue \_\_\_\_\_

Jan Sadian Address 301 Franklin St. Phone 835-1176

Alpha Geo services Address 298 Brokaw Rd. Santa Clara 95050 Phone 408-988-1032

street (sidewalk) surface to be disturbed X Number of Tanks 1 Capacity 550 Gallons, each. 2 5000

This Permit is granted in accordance with existing City Ordinances.  
Owner hereby agrees to remove tanks on discontinuance of use or when notified by the City Authorities.  
When installing, removing or repairing tanks, no open flame to be on or near premises.

\_\_\_\_\_  
Fire Marshal

\_\_\_\_\_  
Drainage Division Engineering Dept.

## EXCAVATING PERMIT

\_\_\_\_\_ ed in accordance with Ord. No. 278 CMS, Sec. 6-2.04

\_\_\_\_\_ square feet of digging or removal granted.

\$ \_\_\_\_\_ special deposit is hereby acknowledged.

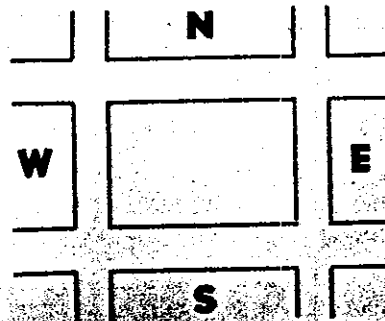
\_\_\_\_\_  
ANNUAL DEPOSIT.

\_\_\_\_\_  
BUREAU OF PERMITS AND LICENSES.

Fee Paid 250.00 ck#4803 rec#692952

A. Fucles

FIRE PREVENTION BUREAU



## CERTIFICATE OF TANK AND EQUIPMENT INSPECTION

Inspected and passed on \_\_\_\_\_ 19\_\_\_\_

By \_\_\_\_\_ Fire Marshal

## NOTICE

Before Covering Tanks, Above Certificate Must Be Signed.

When ready for inspection, notify Fire Prevention Bureau, 273-3851

**THIS PERMIT MUST BE LEFT ON THE WORK AS AUTHORITY THEREFOR.**

83548

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 OR  
 T  
 RANSPORTER  
 F  
 ACILITY

<b>UNIFORM HAZARDOUS WASTE MANIFEST</b>		1. Generator's US EPA ID No. CAC1990896280		Manifest Document No. 32285		2. Page 1 1 of 1		Information in the shaded areas is not required by Federal law.	
3. Generator's Name and Mailing Address NISSAN SAADIAN 301 FRANKLIN ST OAKLAND CA 94607 (510) 835-1176		5. Transporter 1 Company Name Erickson Inc		6. US EPA ID Number CA1510109446392					
7. Transporter 2 Company Name		8. US EPA ID Number							
9. Designated Facility Name and Site Address Erickson, Inc. 255 Parr Blvd. Richmond, Ca. 94801		10. US EPA ID Number CAP009466392							
11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number) Waste Empty Storage Tank NON-RCRA Hazardous Waste Solid.		12. Containers No. Type 003 TP		13. Total Quantity 1105550		14. Unit Wt/Vol P			
15. Special Handling Instructions and Additional Information Keep away from sources of ignition. Always wear hardhats when working around U.G.S.T.'s 24 Hr. Contact Name <del>NISSAN SAADIAN</del> & Phone (510) 835-1176									
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of the consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable federal, state and international laws.  If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.									
Printed/Typed Name		Signature		Month		Day		Year	
17. Transporter 1 Acknowledgement of Receipt of Materials Printed/Typed Name STEVE HOFFMAN		Signature 		Month 12		Day 07		Year 93	
18. Transporter 2 Acknowledgement of Receipt of Materials Printed/Typed Name NORRI AMELI (AGENT)		Signature N. Ameli		Month		Day		Year	
19. Discrepancy Indication Space 16. GENERATOR SIGNED IN SECTION 18 DATE 12/07/93.									
20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19. Printed/Typed Name DAVID SATO		Signature DAVE SATO		Month 12		Day 07		Year 93	

DO NOT WRITE BELOW THIS LINE.

WASTE TSDR SENDS THIS COPY TO DTSC WITHIN 30 DAYS  
 To: P.O. Box 3000, Sacramento, CA 95812

DAY OR NIGHT  
TELEPHONE  
(510) 235-1393

# CERTIFICATE CERTIFIED SERVICES COMPANY

255 Parr Boulevard • Richmond, California 94801

## NO. 21893

CUSTOMER	ALPHA GEO
JOB NO.	83518

FOR: Erickson, Inc. TANK NO. 12669

LOCATION: Richmond DATE: 12/22/93 TIME: 08:21:37

TEST METHOD Visual Gastech/1314 SMPN LAST PRODUCT UO

This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

TANK SIZE 550 Gallon Tank CONDITION SAFE FOR FIRE

REMARKS: OXYGEN 20.9%  
LOWER EXPLOSIVE LIMIT LESS THAN 0.1%

"ERICKSON INC. HEREBY CERTIFIES THAT THE ABOVE NUMBERED TANK HAS BEEN  
CUT OPEN, PROCESSED, AND THEREFORE DESTROYED AT OUR PERMITTED HAZARDOUS  
WASTE FACILITY."

In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.

### STANDARD SAFETY DESIGNATION

**SAFE FOR MEN:** Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissible concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.

**SAFE FOR FIRE:** Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration that permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.

The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued.

REPRESENTATIVE

TITLE

INSPECTOR

DAY OR NIGHT  
TELEPHONE  
(510) 235-1393

# CERTIFICATE CERTIFIED SERVICES COMPANY

255 Parr Boulevard • Richmond, California 94801

## NO. 21894

CUSTOMER	ALPHA GEO
JOB NO.	83548

FOR: Erickson, Inc. TANK NO. 12670

LOCATION: Richmond DATE: 12/22/93 TIME: 08:21:37

TEST METHOD Visual Gastech/1314 SMPN LAST PRODUCT UG

This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

TANK SIZE 6000 Gallon Tank CONDITION SAFE FOR FIRE

REMARKS: OXYGEN 20.9%  
LOWER EXPLOSIVE LIMIT LESS THAN 0.1%

"ERICKSON INC. HEREBY CERTIFIES THAT THE ABOVE NUMBERED TANK HAS BEEN  
CUT OPEN, PROCESSED, AND THEREFORE DESTROYED AT OUR PERMITTED HAZARDOUS  
WASTE FACILITY."

In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.

### STANDARD SAFETY DESIGNATION

**SAFE FOR MEN:** Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissible concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.

**SAFE FOR FIRE:** Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration that permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.

The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued.

		
REPRESENTATIVE	TITLE	INSPECTOR

DAY OR NIGHT  
TELEPHONE  
(510) 235-1393

# CERTIFICATE CERTIFIED SERVICES COMPANY

255 Parr Boulevard • Richmond, California 94801

## NO. 21895

CUSTOMER	ALPHA GEO
JOB NO.	83548

FOR: Erickson, Inc. TANK NO. 12671

LOCATION: Richmond DATE: 12/22/93 TIME: 08:21:37

TEST METHOD Visual Gastech/1314 SMPN LAST PRODUCT UG

This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

TANK SIZE 4000 Gallon Tank CONDITION SAFE FOR FIRE

REMARKS: OXYGEN 20.9%  
LOWER EXPLOSIVE LIMIT LESS THAN 0.1%

"ERICKSON INC. HEREBY CERTIFIES THAT THE ABOVE NUMBERED TANK HAS BEEN  
CUT OPEN, PROCESSED, AND THEREFORE DESTROYED AT OUR PERMITTED HAZARDOUS  
WASTE FACILITY."

In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.

### STANDARD SAFETY DESIGNATION

**SAFE FOR MEN:** Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissible concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.

**SAFE FOR FIRE:** Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration that permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.

The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued.

REPRESENTATIVE

TITLE

INSPECTOR