SITE SUMMARY

Berkeley Land Company "Temescal Plaza" 51st Street & Telegraph Avenue Oakland, California

January 22, 1997

Site Description:

The subject property was reported to have contained a street car barn for the "Key System," a former regional public transit system. All of the former buildings have been removed. The site has been re-developed and currently contains retail shops. Three underground kerosene storage tanks were removed from the site in 1995. A total of five ground water monitoring wells have been installed at the site, one of which has been properly abandoned. A total of 21 exploratory borings have been drilled at the site. Minor overexcavation was conducted at and around the locations of seven of these borings.

A Location Map and Site Plan are attached. The vicinity of the site is generally developed with a mixture of commercial and residential structures.

Soil borings drilled at the site indicate that the site is underlain by sand and gravel fill materials to depths of between 1 and 13 feet below grade (fbg), except in the vicinity of borings EB6B and EB20, where the fill extends to the total depth explored of 15 and 17.5 fbg, respectively. The fill is in turn generally underlain by alluvium to at least the maximum depth explored, 17.5 fbg. The alluvium underlying the site consists predominantly of clayey silt and clayey gravel with lesser amounts of sandy or silty clay, and sand with silt and gravel. The depth to ground water at the site fluctuates seasonally from approximately 10.36 to 17.81 fbg.

Laboratory Results:

The laboratory results of all of the soil and ground water samples collected at the site are presented in the attached tables.

UST Removal and Sampling:

10/06/95

Two 500 gallon underground storage tanks (UST) were removed from the site (by Harza Engineering). The tanks were made of steel and were apparently used for kerosene storage (Figure 1). Copies of the laboratory analyses sheets for the soil samples collected by Harza Engineering are included in Appendix A.

10/23/95

One additional 500 gallon kerosene UST was removed from the site (by KEI). The tank was also made of steel (Figure 1). Visual inspection of the tanks indicated no holes or cracks.

Laboratory analyses of the soil sample, BT(8), collected from underneath the UST at a depth of 8 fbg indicated total extractable petroleum hydrocarbons (TEPH) as kerosene at a concentration of 1,500 ppm and TOG at a concentration of 570 ppm. TPH as diesel and benzene were non-detectable in this sample (Table 1).

11/01-04/95

Overexcavation of soil was conducted in the area of the former USTs to a depth of approximately 18 fbg (Figure 1). The analytical results of the final confirmatory soil samples (SW-1, SW-3, SW-4, SW-5, SW6, SW7, and SW-8) from the excavation indicated non-detectable concentrations of TPH as diesel, and benzene. Kerosene was detected at concentrations ranging from non-detectable to 110 ppm. TEPH as motor oil ranged from non-detectable to 67 ppm (Table 1). The laboratory noted that TPH as gasoline detected in the samples was in the total extractable hydrocarbons range (>C8).

Ground water samples, labeled Water-E1 and Water-E2, were collected from the excavation on November 1 and November 4, respectively. BTEX were relatively low to non-detectable. TEPH as diesel, TEPH as motor oil, and TOG were non-detectable in these samples (Table 2).

A total of approximately 975 tons of soil were excavated.

8/06/96

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At the request of the East Bay Municipal Utility District (EBMUD), KEI collected soil samples in the northwest portion of the property (Figure 2). These samples were collected and analyzed per the direction of EBMUD, prior to utility connection. The analytical results of the soil samples indicated non-detectable concentrations of TPH as diesel, TPH as gasoline, BTEX, and all volatile organics by EPA 8240. All CAM 17 metals were within Title 22 limits (Table 3).

Soil Borings and Soil Sampling:

4/87

Five exploratory soil borings (EB1 through EB5) were drilled at the site (by J.H. Kleinfelder Associates). The analytical results of the soil and ground water samples collected by Kleinfelder Associates and the associated figure showing boring locations are included in Appendix B.

The analytical results of the soil samples indicated that the concentrations of each of the metals analyzed for was below the total threshold limits set forth by the California Code of Regulations, Title 22. In addition, the analytical results of the ground water samples analyzed for was below the maximum contaminant levels (MCL) for drinking water set forth by the U.S. EPA.

11/91

Monitoring wells MW1, MW2, MW3, MW4, and MW5 were installed at the site by another consultant (Figure 3).

7/26-30/93

Twenty-one exploratory soil borings (EB1 through EB6A and EB6B through EB20) were drilled at the site (Figure 3). The borings were drilled to depths ranging from 11.5 to 17.5 fbg.

A total of 54 soil samples collected from the borings were analyzed. The analytical results indicated of non-detectable concentrations of benzene in all of the samples, except for 0.013 ppm, 0.027 ppm, and 0.019 ppm detected in three samples. TOG was detected in 5 borings at concentrations ranging from 70 ppm to 9,900 ppm, and was non-detectable in all remaining samples (Table 4).

Of the 17 samples analyzed for EPA 8270 constituents, all samples indicated non-detectable concentrations, except for EB3. Only the constituent 2-methylnaphthalene was detected in this sample at a maximum concentration of 1,900 ppb (1.9 ppm). EPA 8010 constituents were non-detectable in all samples, except for the constituent tetrachloroethene detected at a maximum concentration of 2,400 ppb (2.4 ppm) in EB20. (Table 5).

9/30-10/22/93

Overexcavation was conducted in the areas of exploratory borings EB3, EB6A, EB6B, EB8, EB15, EB16, and EB20. Overexcavation was conducted in the area of EB3, EB6A, EB6B, EB8, EB15, and EB16 in order to remove TOG impacted soil (and relatively low levels of methylnaphthalene in MW3). Overexcavation was conducted in the area of EB20 in order to remove soil impacted with relatively low concentrations of tetrachloroethene. Reference Figure 4.

Laboratory analyses of the final confirmatory soil samples collected from EB3, EB6A, EB6B, EB8, EB15, and EB16 indicated non-detectable concentrations of TOG in all samples (and non-detectable concentrations of methylnaphthalene in samples collected from MW3). In addition, the final confirmatory soil samples collected from EB20 indicated relatively low concentrations of tetrachloroethene, ranging from 0.050 to 0.17 ppm (Table 6).

A total of approximately 325 tons of soil were excavated.

10/13 & 14/93

Prior to backfilling the excavation around EB3, approximately 1,500 gallons of ground water were pumped from the excavation and properly disposed. A ground water sample was

collected the following day, labeled EB3-W. TOG, benzene, and all EPA method 8270 constituents were non-detectable in this sample (Table 7).

2/29/96

Monitoring well MW3 was properly abandoned by over-drilling in order to accommodate redevelopment activities in the northwest portion of the property (Figure 3).

Soil Excavation and Stockpiled Soil Management:

12/23/93

A cumulative total of approximately 325 tons of soil were excavated from the area around the locations of EB3, EB6A, EB6B, EB8, EB15, EB16, and EB20. This soil was subsequently sampled, analyzed, and disposed of at Forward Landfill, Inc. in Manteca, California, an approved disposal facility.

11/16/95-3/27/95

A total of approximately 975 tons of soil were excavated from the underground fuel storage tank pit, to a maximum depth of 18 fbg. This soil was subsequently sampled, analyzed, and disposed of at two facilities. 550 tons were disposed of at the REMCO facility in Richmond, California, and 425 tons at the ECDC facility in East Carbon, Utah. Both are approved recycling/disposal facilities.

File Reviews of Adjacent Sites

9/09/93

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KEI conducted a file review of adjacent sites at the offices of the RWQCB, San Francisco Bay Region. Files for the following sites were reviewed: 1) Chevron, 1501 Telegraph Avenue; 2) ARCO, 5131 Telegraph Avenue; 3) Marshall Steel Dry Cleaners, 5427 Telegraph Avenue; 4) PG&E, 51st Street; 5) Dollar Cleaners, 4868 Telegraph Avenue.

No files were available for the Marshall Steel, PG&E, or the Dollar Cleaners sites. These sites are located approximately 1,000 feet upgradient, 100 feet upgradient, and 100 feet partially upgradient, respectively, of the Berkeley Land Company property.

The Chevron site is located 300 feet upgradient. Ground water samples collected from the

monitoring wells are analyzed for TPH as gasoline and BTEX. Samples are not analyzed for chlorinated solvents.

The Arco site is located approximately 800 feet to the northwest (cross-gradient) of the Berkeley Land Company Property, and appears to be downgradient of the Marshall Steel site. An October 1992 report showed ground water samples containing tetrachloroethene of up to 23 ppb. Trichloroethene and dichloroethane were detected at concentrations up to 2.2 ppb and 0.5 ppb, respectively.

9/13/93

KEI conducted a file review of the nearby Marshall Steel Dry Cleaners, at the office of the City of Oakland Fire Prevention Bureau. This site is located approximately 1,000 feet upgradient of the Berkeley Land Company property. A total of 17 USTs were removed from the site in 1992. Two of the USTs were fuel storage tanks. The remaining 15 USTs were solvent and waste solvent tanks. Holes of up to 4 inches in diameter were observed in 13 of the solvent tanks. Tetrachloroethene was detected in soil samples at concentrations up to 210 ppm (210,000 ppb). Trichloroethene, cis-1,2-dichloroethene, and stoddard solvent were detected in the soil at concentrations up to 35 ppm, 5.2 ppm, and 1,580 ppm, respectively.

1/2-Mile Radius Well Survey:

1/26/94

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A review of records, of the Alameda County Public Works Agency, Water Resources Section, on water producing wells within a 1/2-mile radius of the site was performed by KEI. Based on the information provided, 5 water producing well were identified within the study area. The nearest well is located approximately 1,000 feet northwest (crossgradient) of the site. A copy of KEI's well survey is included in the attached Appendix C.

Ground Water Monitoring and Sampling:

6/29/93

The five monitoring wells (MW1 through MW5) were initially sampled by KEI.

A ground water monitoring and sampling program was initiated. The existing wells are monitored and sampled on a quarterly basis. No free phase product has been detected in any well to date.

Based on the monitoring data, the predominant ground water flow direction has consistently been toward the southwest. Based on this flow direction, MW5 appears to be located at the downgradient portion of the subject site. Copies of the previous Potentiometric Surface Maps are included in Appendix D.

The analytical results of the ground water samples collected from MW1 through MW5 have consistently indicated non-detectable concentrations of TOG since the inception of the quarterly sampling over two hydrologic cycles ago. Benzene has also consistently been non-detectable, except for one anomalous event. All EPA 8010 constituents have been non-detectable, except for relatively low concentrations of cis-1,2-dichloroethene, trichloroethene, and chloroform, and declining concentrations of tetrachloroethene. The analytical results of all of the ground water samples collected from the wells to date are summarized in the attached Tables 8 and 9.

Discussion:

Based on the following criteria, the subject site appears to qualify within the classification of a "low risk" site:

Is there free product floating on the ground water at the site? Has the source been removed?

Free product has never been detected in any of the wells since the inception of monitoring and sampling in February of 1995 (over one hydrologic cycle).

Primary source removal (removal of the underground fuel storage tanks) was conducted in 1995. Secondary source removal was conducted in two phases of excavation of hydrocarbon impacted soil. Over-excavation of impacted soil was conducted in the area of the former USTs, to a depth of 18 fbg. In addition, excavation was conducted in the areas of exploratory borings EB3, EB6A, EB6B, EB8, EB15, EB16, and EB20, to varying depths. A cumulative total of 1,300 tons of

hydrocarbon impacted soil were excavated and removed from the site.

Has the extent of soil and ground water contamination been defined?

Based on the analytical results of all of the samples collected from the site to date, the extent of hydrocarbon impacted soil remaining at the site appears to be well defined. The majority of the known accessible impacted soil has been excavated and removed from the site. Residual hydrocarbon impacted soil appears to be predominantly limited to the southeast corner of the former underground fuel storage tank pit.

The extent of dissolved hydrocarbons also appears to be limited in extent and well defined. Based on the analytical results of all of the ground water samples collected to date, the concentrations of dissolved hydrocarbon in the ground water have been relatively low to non-detectable.

As previously reported, and based on the results of KEI's file reviews, a nearby off-site source of EPA 8010 constituents appears to exist in the upgradient vicinity of the subject site. These constituents have also been detected in the ground water samples collected at a nearby cross-gradient ARCO site. Therefore, it appears likely that the constituents detected at the site are at least partially due to migration from an off-site source.

Is the dissolved phase plume migrating or stable?

As discussed previously, the predominant ground water flow direction has consistently been toward the southwest. Based on a southwest gradient, MW5 is located at the downgradient portion of the property. The analytical results of the ground water samples collected from MW5 have consistently shown relatively low to non-detectable concentrations of all analytes (including TEPH as kerosene) since the February 1995 sampling event (over one hydrologic cycle). Therefore, the dissolved hydrocarbons detected in the remaining wells appear to be stable and do not appear to be significantly migrating.

Does the contamination at the site present a significant risk to human health and the environment?

Based on the results of the 1/2-mile well survey, no water producing wells were identified within 250 feet of the subject site. The nearest known water producing well is approximately 1,000 feet from and in the cross-gradient direction of the site. Therefore, the previous activities at the subject site

do not appear to present a threat (or a potential threat) to ground water use in the vicinity of the site.

A Risk-Based Corrective Action (RBCA) for fuel-oil related sites includes concentration action levels for the constituents naphthalene and benzo(a)pyrene. As seen in the attached Table 8, ground water samples collected from all of the five wells, during the June 1993 sampling event, were analyzed for EPA method 8270 constituents. The analytical results of the samples indicated non-detectable concentrations of all of the EPA method 8270 constituents (including naphthalene and benzo(a)pyrene). In addition, benzene has essentially been non-detectable in all samples, except for one anomalous sampling event (February 1996).

Has the remediation strategy been effective?

As described in previous sections, approximately 1,300 tons of hydrocarbon-impacted soil were excavated and removed from the site. In addition, approximately 1,500 gallons of ground water were purged from the excavation around EB3.

The analytical results of the ground water samples have consistently shown non-detectable concentrations of benzene and TOG. In addition, all of the EPA 8270 constituents were non-detectable during the June 1993 sampling event. EPA 8010 constituents have been non-detectable, except for relatively low concentrations of the constituents listed in Table 9. It appears that these constituents are at least partially due to an upgradient off-site source. As seen in the attached Graph 1, the concentrations of tetrachloroethene in the wells appear to have decreased significantly, and show a continued decreasing trend.

Has bioremediation or natural attenuation occurred? If so, will it continue to occur?

As discussed in the previous section, the concentrations of tetrachloroethene appear to have decreased significantly in the wells, and show a continued decreasing trend. Other analytes have consistently been relatively low to non-detectable. Therefore, it appears that natural attenuation and/or natural biodegradation is occurring. This is expected to continue.

In summary, based on the six criteria above, the subject site appears to meet the classification as a "low risk" site. This "low risk" site classification is consistent with the results of the report submitted by the Lawrence Livermore National Laboratory (for underground petroleum releases), authorized by the California

Senate Bill 1764 Technical Advisory Committee. Therefore, KEI recommends that the Berkeley Land Company apply for site closure based on this apparent "low risk" classification. Once site closure has been granted, KEI will submit a work plan to properly destroy the remaining four monitoring wells.

LIMITATIONS

Soil deposits and rock formations may vary in thickness, lithology, saturation, strength and other properties across any site. In addition, environmental changes, either naturally-occurring or artificially-induced, may cause changes in ground water levels and flow paths, thereby changing the extent and concentration of any contaminants. Our studies assume that the field and laboratory data are reasonably representative of the site as a whole, and assume that subsurface conditions are reasonably conducive to interpolation and extrapolation.

The results of this study are based on the data obtained from the field and laboratory analyses obtained from a state-certified laboratory. We have analyzed this data using what we believe to be currently applicable engineering techniques and principles in the Northern California region. We make no warranty, either expressed or implied, regarding the above, including laboratory analyses, except that our services have been performed in accordance with generally accepted professional principles and practices existing for such work.

Attachments: Tables 1 through 9

Graph 1

Location Map

Figures 1 through 4

Appendix A - Harza Engineering data

Appendix B - Kleinfelder Associates data

Appendix C - Well Survey

Appendix D - Potentiometric Surface Maps

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TABLE 1 SUMMARY OF LABORATORY ANALYSES SOIL

<u>Date</u>	<u>Sample</u>	Depth (feet)	TPH as <u>Kerosene</u>	TPH as Motor Oil	TOG	TPH as <u>Diesel</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	Ethyl- <u>benzene</u>	Xylenes
10/23/95	BT(8)	8.0	1,500		570	ND	2,300*	ND	ND	3.6	17
11/02/95	SW-1 SW-2 SW-3 SW-4	13.0 13.0 13.0 13.0	110 23 3.6 22	51 13 67 12	72 ND ND ND	ND ND ND ND	140* 9.7* 3.0* 62*	ND ND ND	1.0 ND 0.013 0.40	1.1 ND 0.017 0.46	3.5 0.14 0.061 1.4
11/03/95	SW-5	17.5	ND	ND	ND	ND	ND	ND	ND	ND	ND
11/04/95	SW-6 SW-7 SW-8	17.0 13.0 14.0	77 2.0 19	ND ND 60	63 ND 340	ND ND ND	170* 3.2* 76*	ND ND ND	ND ND 0.26	0.30 0.0085 0.39	0.94 0.025 0.44
	Sample SW-1		Method 801 nstituents (µg/kg) ND	Cadm	uium D	<u>Chromi</u> 24	um <u>Lead</u> 10	<u>Nicke</u> 28	<u>l Zinc</u> 39		

Sequoia Analytical Laboratory reported that the hydrocarbons detected did not appear to be gasoline. ND = Non-detectable.

-- Indicates analysis was not performed.
Results are in milligrams per kilogram (mg/kg), unless otherwise indicated.

TABLE 2 SUMMARY OF LABORATORY ANALYSES WATER

<u>Date</u>		Depth to Water <u>(feet)</u> <u>I</u>	TPH as Kercsene	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Ethylbenzene</u>	Xylenes	TOG (mg/L)
11/01/95	Water-E1	17.0	190	340	5.7	3.6	3.6	15	ND
11/04/95	Water-2	18.0	330	ND	ND	ND	nď.	ND	ND
<u>Sample</u>	TPH as <u>Diesel</u>	TPH as Motor Oil	Total Lead (mg/L)	Cadmiur (mg/L)			kel Zinc (<u>/L) (mg/L)</u>	EPA Meth Consti	od 8010 tuents
Water E-1 Water E-2		ND ND	ND ND	 ND	 ND	•	D ND		 D*

ND = Non-detectable.

Results are in micrograms per liter (μ g/L), unless otherwise indicated.

^{*} EPA method 8010 constituents were all non-detectable, except for bromodichloromethane, 2-chloroethylvinyl ether, chloroform, and dibromochloromethane, detected at 8.3 μ g/L, 4.3 μ g/L, 18 μ g/L, and 1.3 μ g/L, respectively.

⁻⁻ Indicates analysis was not performed.

TABLE 3

SAMPLE ANALYTICAL RESULTS SOIL

Date	<u>Sample</u>	Depth (feet)	TPH as <u>Diesel</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	Ethyl- <u>benzene</u>	<u>Xylenes</u>	EPA Method 8240 Constituents
8/06/96	STR(1-2)* STR1(3.25)	•	ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND

ADDITIONAL ANALYSES CAM 17 METALS

<u>Metal</u>	Title 22 Limit	STR(1-2)	STR(3.25)
Antimony	500	7.2	7.6
Arsenic	500	ND	ND
Barium	10,000	160	170
Beryllium	75	0.54	0.60
Cadmium	100	ND	ND
Chromium(III)	2,500	31	36
Cobalt	8,000	10	11
Copper	2,500	31	36
Lead	1,000	7.9	7.8
Mercury	20	0.14	0.085
Molybdenum	3,500	4.1	4.9
Nickel	2,000	. 45	47
Selenium	100	ИD	ND
Silver	500	ND	ND
Thallium	700	ND	ND
Vanadium	2,400	36	ND
Zinc	500	51	83

TABLE 3 (Continued)

SAMPLE ANALYTICAL RESULTS SOIL

* This sample is a four-part composite sample.

N/A = Not applicable.

ND = Non-detectable.

Results are in milligrams per kilogram (mg/kg), except for EPA method 8240 analysis, which is in micrograms per kilogram (μ g/kg).

TABLE 4
SUMMARY OF LABORATORY ANALYSES
SOIL

<u>Date</u>	Sample Number	TPH as <u>Diesel</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	Ethyl- <u>benzene</u>	Xylenes	TOG
7/28/93	EB1(5) EB1(10) EB1(15)	ND ND 1.0+	ND ND 1.2	ND ND	ND ND 0.0073	ND ND 0.0060	ND ND 0.016	ND ND
7/29/93	EB2(5.5) EB2(10.5)		ND ND	ND ND	ND ND	ND ND	ND ND	ND ND
	EB3 (5) EB3 (10.5) EB3 (15.5)	5.9 + + 8.2 + + 290 + +	2.7 10* 440*	0.013 ND ND	0.012 ND 1.4	0.016 0.026 2.6	0.051 0.059 5.9	270 ND 70
7/28/93	EB4(5) EB4(10) EB4(15)		ND ND ND	ND ND ND	ND ND ND	ND ND	ND ND ND	ND ND ND
	EB5(5) EB5(10) EB5(15)	ND ND ND	ND ND ND	ND ND ND	ND ND ND	ND ND ND	ND ND ND	ND ND ND
7/29/93	EB6A(5) EB6B(10.5) EB6B(14.5)	4.4 * * 8.4 * * 11.0 * *	ND ND ND	ND ND ND	ND ND ND	ND ND ND	ND ND ND	ND 1,700 210
	EB7 (5) EB7 (10) EB7 (15)		ND ND ND	ND ND ND	ND ND ND	ND ND ND	ND ND ND	ND ND ND
	EB8 (5.5) EB8 (11) EB8 (13)	 	ND 1.5 1.1	ND 0.027 0.019	ND 0.025 0.016	ND 0.0063 0.0052	ND 0.030 0.023	9,900 1,200 90
7/27/93	EB9 (5) EB9 (10)	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND
7/26/93	EB10(10) EB10(14.5)	·	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND

TABLE 4 (Continued)

SUMMARY OF LABORATORY ANALYSES SOIL

<u>Date</u>	Sample <u>Number</u>	TPH as <u>Diesel</u>	TPH as Gasoline	<u>Benzene</u>	Toluene	Ethyl- benzene	<u>Xylenes</u>	TOG
7/28/93	EB11(5.5) EB11(10) EB11(15)	ND ND ND	ND ND ND	ND ND	ND ND	ND ND	ND ND ND	ND ND ND
7/30/93	EB12(6) EB12(10.5)	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND	ND ND
	EB13(5.5) EB13(11)		ND ND	ND ND	ND ND	ND ND	ND ND	ND ND
7/28/93	EB14(5) EB14(10) EB14(13)	ND ND ND	ND ND	ND ND	ND ND	ND ND ND	ND ND ND	ND ND
, power.	EB15(5) EB15(12)		ND ND	ND ND	ND 0.0071	ND 0.0052	ND 0.011	230 ND
	EB16(6.5) EB16(10.5) EB16(12)		ND ND	ND ND ND	ND ND	ND ND ND	0.0071 ND ND	160 190 ND
7/29/93	EB17(10) EB17(15)		ND ND ND	ND ND ND	ND ND ND	ND ND ND	ND ND ND	ND ND ND
7/28/93	EB18(5) EB18(10) EB18(14.5)	ND ND	ND ND	ND ND	ND ND 0.0053	ND ND ND	ND ND 0.0065	ND ND ND
	EB19(7) EB19(12) EB19(15)		ND ND ND	ND ND ND	ND ND 0.0071	ND ND 0.0052	ND ND 0.011	ND ND ND
7/30/93	EB20(5.5) EB20(10.5) EB20(16)	ND 1.9 ND	ND ND ND	ND ND ND	ND ND ND	ND ND ND	ND ND ND	ND ND ND

TABLE 4 (Continued)

SUMMARY OF LABORATORY ANALYSES SOIL

NOTE: The soil samples were collected at the depths below grade indicated in the () of the respective sample number.

ND = Non-detectable.

- -- Indicates analysis was not performed.
- * Sequoia Analytical Laboratory reported that the hydrocarbons detected did not appear to be gasoline.
- ♦ Sequoia Analytical Laboratory reported that the hydrocarbons detected did not appear to be diesel.
- ♦♦ Sequoia Analytical Laboratory reported that the hydrocarbons detected appeared to be diesel and non-diesel mixture.

Results are in milligrams per kilogram (mg/kg), unless otherwise indicated.

TABLE 5
SUMMARY OF LABORATORY ANALYSES
SOIL

<u>Date</u>	Sample <u>Number</u>	Tetrachloroethene (µg/kg)	2-Methylnaphthalene (μg/kg)
7/28/93	EB1(5) EB1(10) EB1(15)	ND ND ND	ND ND ND
7/29/93	EB3(5) EB3(10.5) EB3(15.5)	ND ND	ND 150 1,900
7/28/93	EB4(5) EB4(10) EB4(15)		ND ND ND
	EB5(5) EB5(10) EB5(15)	ND ND ND	
7/29/93	EB6A(5) EB6B(10.5 EB6B(14.5		ND ND ND
	EB9(5) EB9(10)	ND ND	
7/28/93	EB11(5.5) EB11(10) EB11(15)	ND ND	ND ND ND
7/30/93	EB12(6) EB12(10.5	ND 5.2	
7/28/93	EB14(5) EB14(10) EB14(13)	ND ND ND	
7/29/93	EB17(5) EB17(10) EB17(15)	ND ND ND	

TABLE 5 (Continued)

SUMMARY OF LABORATORY ANALYSES SOIL

<u>Date</u>	Sample	Tetrachloroethene	2-Methylnaphthalene
	<u>Number</u>	(μg/kg)	(μg/kg)
7/28/93	EB18(5) EB18(10) EB18(14.5)	ND ND 42	
7/30/93	EB20(5.5)	66	ND
	EB20(10.5)	770	ND
	EB20(16)	2,400	ND

NOTE: All EPA method 8010 and 8270 constituents were non-detectable in the soil samples analyzed, except as shown above.

-- Indicates analysis was not performed.

ND = Non-detectable.

Results are in micrograms per kilogram ($\mu g/kg$), unless otherwise indicated.

TABLE 6
SUMMARY OF ANALYTICAL RESULTS
SOIL

			2011			
<u>Date</u>	Sample Number	Depth (feet)	TPH as Diesel	TOG	PCE (μα/kg)	2-Methyl- naphthalene (μg/kg)
9/30/93	FR3-N*	16.5	ND	ND		ND
9/30/93	EB3-S*	16.5	ND	ND		ND
	EB3-W*	16.5	ND	ND		ND
	ED3-W~	16.5	עע	MD		MD
9/29/93	EB3-E*	16.5	ND	ND		ND
	EB6-N	14.5		570		
	EB6-S	14.5		52		
	EB6-E	14.5		680		
		14.5		000		
10/15/93	EB6-N2	14.5	·	ND		
,,	EB6-S2	14.5		ND		
	EB6-E2	14.5		ND		
9/29/93	EB8-N	8.0		ND		
-,,	EB8-S	8.0		ND		
	EB8-W	8.0		ND		
	EB8-E	8.0		ND		
	100 1	0.0		11.5		
9/30/93	EB15-N	5.0		210		
	EB15-S	5.0		ND		
	EB15-W	5.0		54		
	EB15-E	5.0		ND		
10/15/93	EB15-N2	5.0		460		-
,,	EB15-W2	5.0		82		
10/22/93	EB15-N3	5.0		ND		
,, _	EB15-W3	5.0		ND		
9/30/93	EB16-N	7.0		ND		
, , ,	EB16-S	7.0		ND		
	EB16-W	7.0		ND		
	EB16-E	7.0		ND		
						
	EB20-N**	15.0			120	
	EB20-S**	15.0			50	
	EB20-W**	15.0			77	
	EB20-E**	15.0			170	
					- , v	

TABLE 6 (Continued)

SUMMARY OF ANALYTICAL RESULTS SOIL

NOTE: N, S, E, and W label the sidewall samples collected on the north, south, west, and east sidewalls, respectively.

ND = Non-detectable.

-- Indicates analysis was not performed.

PCE = Tetrachloroethene

- * All EPA method 8270 constituents were non-detectable.
- ** All EPA method 8010 constituents were non-detectable, except for PCE as noted above.

Results are in milligrams per kilogram (mg/kg), unless otherwise indicated.

TABLE 7

SUMMARY OF ANALYTICAL RESULTS WATER

٠,

Sample <u>Number</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	Toluene	Ethyl- <u>benzene</u>	Xylenes	TOG (mg/L)
•	(Cd	ollected on	October	14, 1993)		
EB3-W*	ND	ND	ND	ND	1.7	ND

NOTE: The water sample was collected from the excavation. The results of the analysis may not be representative of formation water, and should be used for comparative informational purposes only.

ND = Non-detectable.

* All EPA method 8270 and 8010 constituents were non-detectable, except for cis-1,2-dichloroethene, which was detected at a concentration of 0.98 ppb.

Results are in micrograms per liter ($\mu g/L$), unless otherwise indicated.

TABLE 8 SUMMARY OF LABORATORY ANALYSES WATER

	Sample Number	TPH as <u>Kerosene</u>	<u>TOG</u>	TPH as <u>Gasoline</u>	<u>Benzene</u>	Toluene	Ethyl- benzene	Xylenes
11/25/96	MW1		ND	ND	ND	ND	ND	ND
	MW2		ND	ND	ND	ND	ND	ND
	MW4	WELL WAS	INA	CCESSIBLE				
	MW5	ND	ND	ND	ND	ND	ND	ND
8/30/96	MW1		ND	ND	ND	ND	ND	ND
	MW2		ND	ND	ND	ND	ND	ND
	MW4	WELL WAS	INA	CCESSIBLE				
	MW5	64	ND	ND	ND	ND	ND	ND
5/21/96	MW1		ND	ND	ND	ND	ND	ND
	MW2		ИD	ND	ND	ND	ND	ИD
	MW3	WELL WAS		TROYED ON	FEBRUARY	29, 1996		
., ē	MW4	WELL WAS		CCESSIBLE				
-	MW5	200+	ND	ND	ND	ND	ND	ND
2/19/96	MWl		ND	ND	1.0	6.2	0.60	3.9
	MW2		ND	ND	0.82	4.8	0.52	3.5
	MW3		ND	ND	1.4	8.1	0.73	4.4
	MW4	WELL WAS		CCESSIBLE				
	MW5	ND	ND	ND	1.1	6.7	0.63	4.2
10/06/95	MW1		ND	69♦	ND	ND	ND	ND
	MW2		ND	ND	ND	ND	ND	ND
	-MW3		ND	ND	ND	ND	ND	ND
	MW4		ND	ND	ND	ND	ND	ND
	MW5		ND	ИD	ИD	ND	ND	ND
9/18/95*			ND	81+	ND	ND	ND	ND
	MW2		ND	ND	ND	ND	ND	ND
	WM3		ND	ND	ND	ND	ND	ND
	MW4		ND	ND	ND	ND	ND	ND
	MW5		ND	ND	ND	ND	ND	ND
8/24/95**				63	ND	1.1	ND	0.86
	MW2			ND	ND	0.57	ND	0.56
	MW3			ND	ND	0.50	ND	0.70
	MW4			ND	ND	0.53	ND	0.60
\$	MW5			ND	ND	0.81	ND	0.72

TABLE 8 (Continued)

SUMMARY OF LABORATORY ANALYSES WATER

<u>Date</u>	Sample <u>Number</u>	TPH as <u>Kerosene</u>	TOG.	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	Ethyl- <u>benzene</u>	<u>Xylen</u>
5/23/95	MW1		ND	100♦	ND	ND	ND	ND
	MW2		ND	ND	ND	ND	ND	ND
	MW3		ND	ND	ND	ND	ND	ND
	MW4		ND	ND	ND	ND	ND	ND
	MW5		ИD	ИD	ИD	ИD	ИD	ИD
2/25/95	MW1		ND	81	ND	ND	ND	ND
	MW2		ND	ND	ND	ND	ND	ND
	MW3		ND	ND	ND	ND	ND	ND
	MW4		ND	ND	ND	ND	ND	ND
	MW5		ND	ND	ND	ND	ND	ND
5/29/93	MW1*		ND	76♦	ИД	ND	ИD	ND
	MW2*		ND	ND	ND	ND	ND	ND
	* EWM		ND	ND	ND	ND	ND	ND
	MW4*		ND	ND	ND	ND	ND	ND
	MW5*		ND	ND	0.64	ND	ND	ND

- Sequoia Analytical Laboratory reported that the hydrocarbons detected d not appear to be gasoline.
- * TPH as diesel and all EPA method 8270 constituents were non-detectabl
- ** TOG was sampled on September 8, 1995, instead of August 24, 199 Furthermore, the analytical results of the ground water samples (tolue and xylenes) collected on August 24, 1995, were inconsistent with t previous analytical results for these wells. Therefore, MPDS re-samples these wells on September 18, 1995.
- + Sequoia Analytical Laboratory reported that the hydrocarbons detect appeared to be a kerosene and non-kerosene mixture.

ND = Non-detectable.

-- Indicates analysis was not performed.

Results are in micrograms per liter ($\mu g/L$), except for TOG, which is in milligrams per liter (mg/L).

TABLE 9
SUMMARY OF LABORATORY ANALYSES
WATER

<u>Date</u>	Sample <u>Number</u>	cis-1,2-Dichloro- ethene	Tetrachloro- ethene	Trichloro- ethene	Vinyl <u>Chloride</u>	Chloroform
11/25/96	MW1	ND	18	60	ND	2.6
• •	MW2	ND	16	0.54	ND	2.8
	MW5	ND	ND	ND	ND	0.80
8/30/96	MW1	2.1	ND	4.4	ND	ND
-,,	MW2	ND	10	1.1	ND	ND
	MW4	WELL WAS INACCESSIBLE				
	MW5 ⁶	7.0	12	6.0	ND	ИД
5/21/96	MW1 ¹	4.1	ND	4.8	ND	53
3/21/30	MW2 ²	ND	10	ND ND	ND	16
	MW3		N FEBRUARY 29, :		210	
	MW4	WELL WAS INACCESSIBLE				
			15	8.3	ND	13
	MW5 ³	14	13	0.3	ND	13
2/19/96	MW1	; ND	8.7	ND	ND	2.9
• •	MW2	ND	8.0	ND	ND	2.6
	MW3	ND	ИD	ND	ND	ИD
	MW4	WELL WAS INACCESSIBLE	E			
	MW5	2.1	9.3	1.9	ND	ND
10/06/95	MWl	1.7	19	3.7	ND	1.3
	MW2	ND	8.9	1.0	ND	5.9
	MW3	5.7	13	6.2	ND	1.1
	MW4	5.4	12	6.1	ND	0.53
	MW5	9.1	8.2	5.3	ND	ND
	11110	<i>y</i> • ±				

TABLE 9 (Continued)

SUMMARY OF LABORATORY ANALYSES WATER

<u>Date</u>	Sample <u>Number</u>	cis-1,2-Dichloro- ethene	Tetrachloro- ethene	Trichloro- ethene	Vinyl <u>Chloride</u>	Chloroform
8/24/95	MW1	3.4	240	5.0	ND	3.2
• •	MW2 ⁴	ND ND	28	1.1	ND	15
	MM35	5.1	50	9	ND	0.78
	MW4	ND	9.7	ND	ND	2.4
	MW5 ⁵	17	49	11	ND	ND
5/23/95	MW1	ND	450	ND	ND	ND
• •	MW2	ND	45	ND	ND	ND
	MW3	5.1	74	9.1	ND	ND
	MW4	ND	8.8	ND	ИD	ИД
	MW5	16	58	11	ND	ND
2/25/95	MW1	ND	360	ND	ND	ND
• •	MW2	ND	41	1.9	ND	ND
	MW3	6.9	52	9.4	ND	ND
	MW4	ND	6.4	ND	ND	ND
	MW5	8.3	25	6.6	ND	ND
6/29/93	MWl	ND	250	ND	ND	ND
• •	MW2	ND	78	ND	ND	ND
	MW3	5.5	130	11	ИD	ND
•	MW4	ND	16	0.68	ND	ND
	MW5	24	17	5.9	3.0	ND

TABLE 9 (Continued)

SUMMARY OF LABORATORY ANALYSES WATER

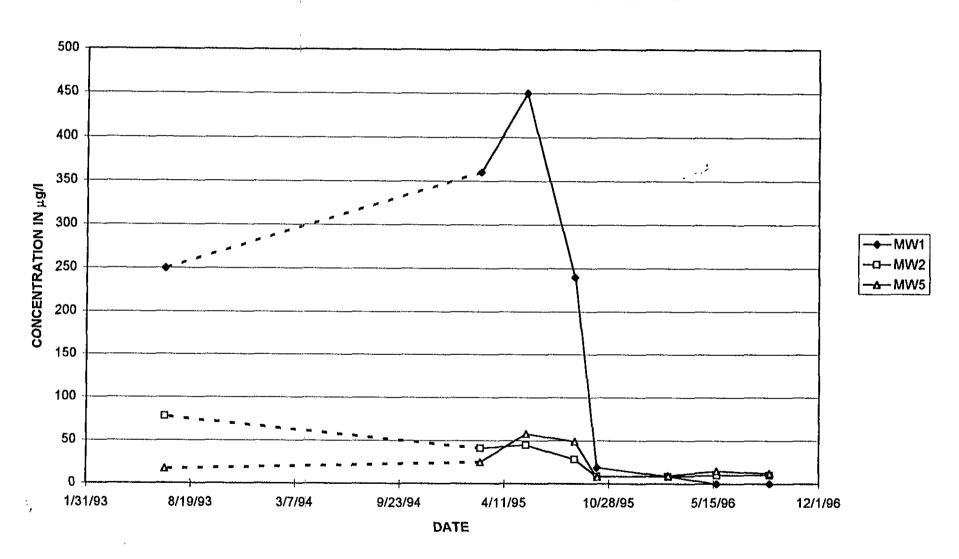
- All EPA method 8010 constituents were non-detectable, except for the above compounds.
- Bromodichloromethane was detected at 19 μ g/L and Dibromochloromethane at 5.7 μ g/L.
- Bromodichloromethane was detected at 5.8 μ g/L and Dibromochloromethane at 3.3 μ g/L.
- Bromodichloromethane was detected at 5.0 μ g/L and Dibromochloromethane at 4.3 μ g/L.
- 1,1,1-Trichlorethane was detected at a concentration of 0.73 μg/L.
- Trans-1,2-Dichlorethene was detected at concentrations of 0.59 μ g/L and 0.76 μ g/L in MW3 and MW5, respectively.
- Trans-1,2-Dichloroethene was detected at a concentration of 0.60 μ g/L.

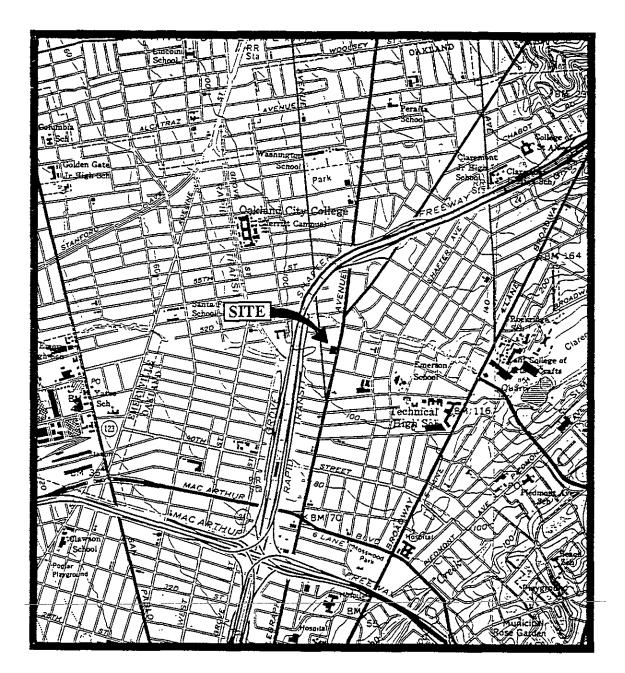
ND = Non-detectable.

Results are in micrograms per liter ($\mu g/L$), unless otherwise indicated.

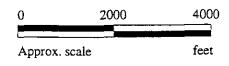
BERKELEY LAND COMPANY (TEMISCAL PLAZA) 51ST STREET TELEGRAPH AVENUE OAKLAND, CA

TETRACHLOROETHENE CONCENTRATION TREND



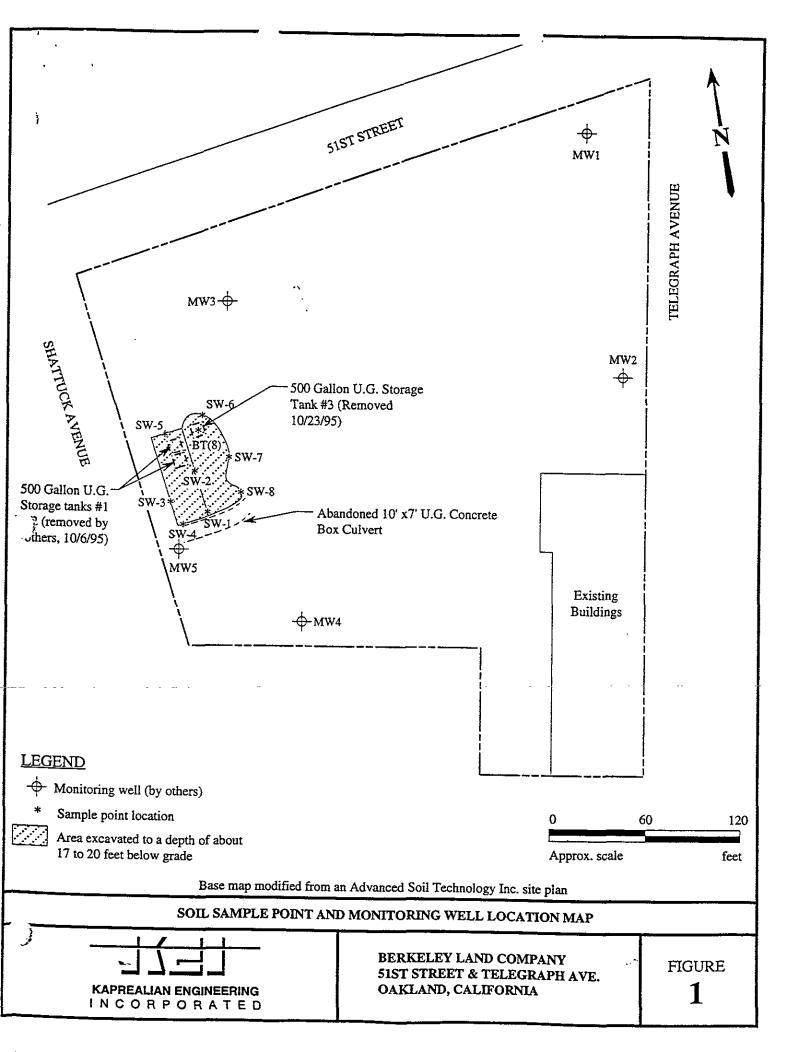


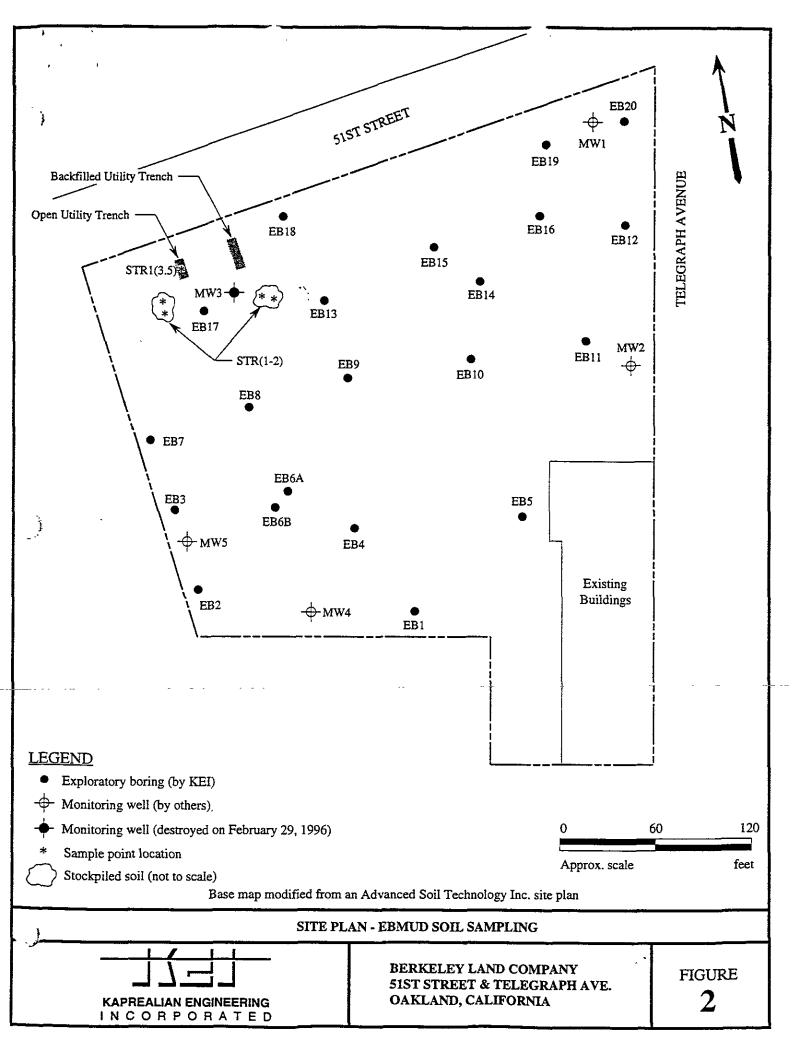
Base modified from 7.5 minute U.S.G.S. Oakland East and West Quadrangles (both photorevised 1980)

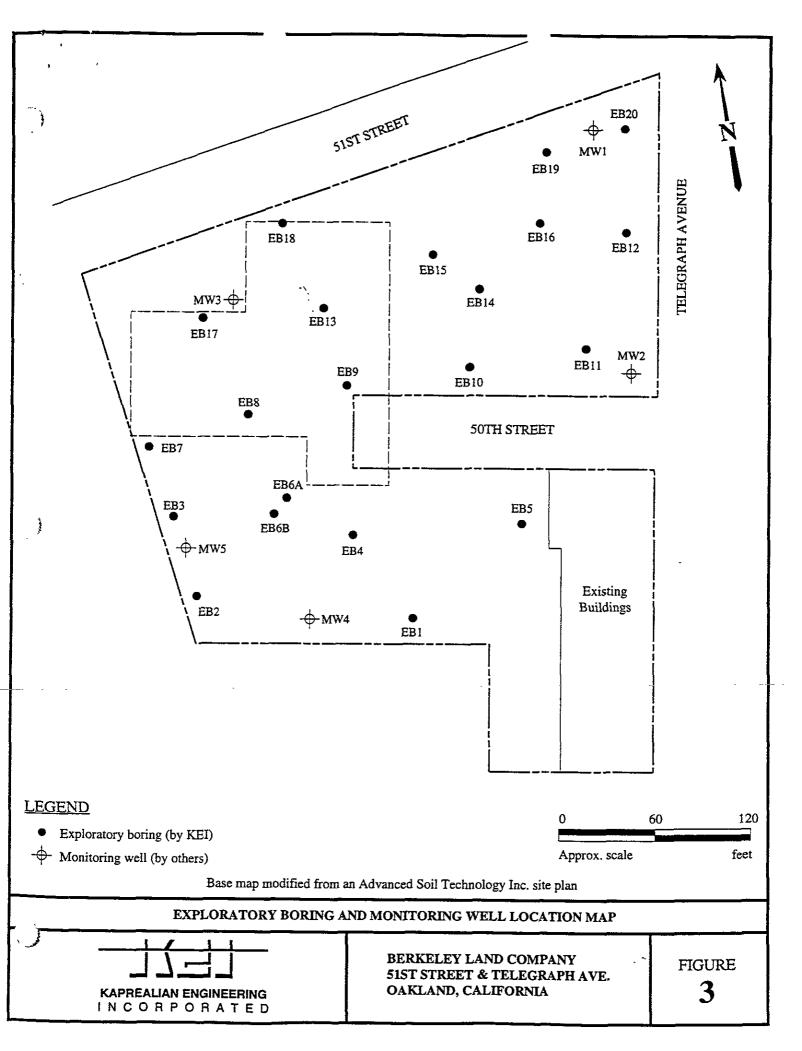


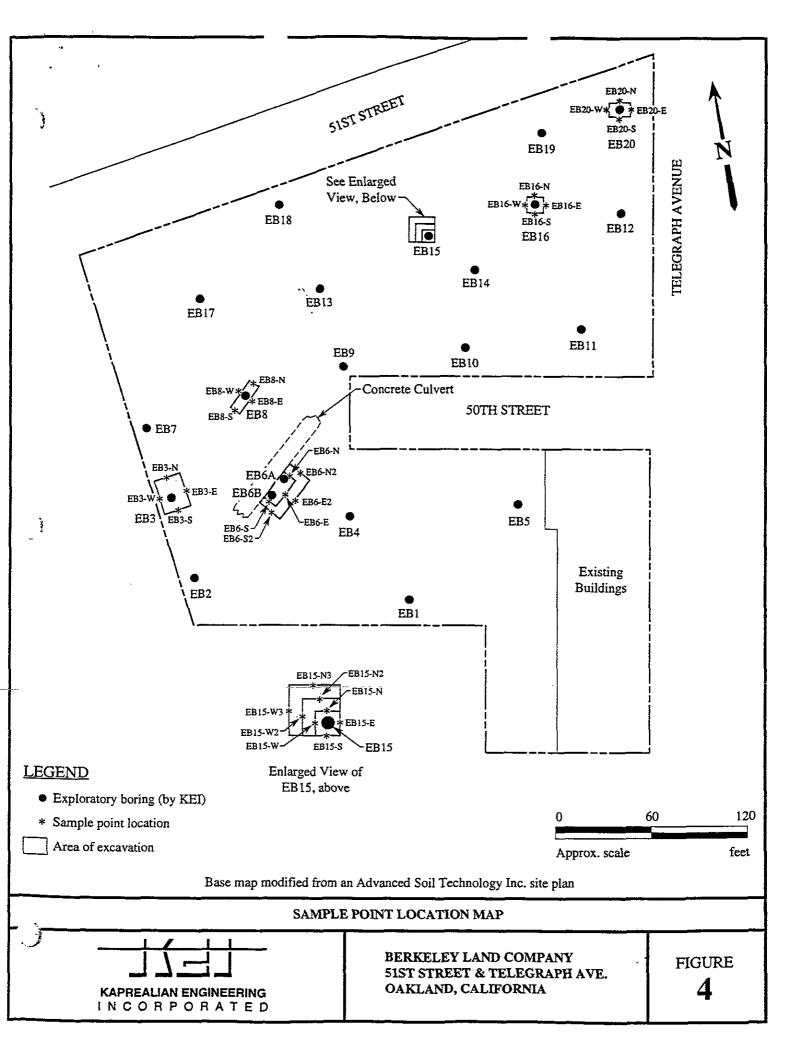


BERKELEY LAND COMPANY 51ST STREET & TELEGRAPH AVE. OAKLAND, CALIFORNIA LOCATION MAP









APPENDIX A HARZA ENGINEERING DATA



Consulting Engineers and Scientists

FAX

November 7, 1995

To:

Paul Smith

COMPANY:

Paul B. Smith Company

TEL:

830-4230

FAX:

830-0847

FROM:

Mary Anders

TEL:

(510) 636-2128

RE:

Analytical Data from Tank Removal at Temescal Plaza

PAGES:

5 including cover

Mr. Smith.

Medhulla Logan from the Alameda County Health Agency requested the data included in this fax. Sample SS-1 and SS-2 were collected from beneath the first tank removed. Samples SS-3 and SS-4 were collected from beneath the second tank removed, and composited at the laboratory prior to analysis. Please let me know if you would like me to send the information to her. If you want to send the information yourself, the ACHA's fax number is (510) 337-9335. If you have any questions, please don't hesitate to call me or Dennis Luduzinsky.

PHONE NO. : 510 595 0682

Oct. 23 1995 03:00PM P8

SENT BY HARZA

:10-23-95 : 13:21 : HARZA ENGINEERING -

510 595 0682:# 2/ 9

CHROMALAB, INC.

Environmental Services (SD8)

October 12, 1995

Submission #: 9510150

HARZA-KALDVEER

Atten: Mary Anders

Project: TEMESCAL PLAZA Received: October 6, 1995

re: 2 samples for Gasoline and BTEX analysis.

Method: EPA 5030/8015M/8020

Sampled: October 6, 1995

Matrix: SOIL

Run: 8858-1

Analyzed: October 11, 1995

<u>Spl # Sample ID</u> 106224 SS-1	Gasoline (mg/Kg) N.D.	Benzane (ug/Kg) N.D.	Toluene (ug/Kg) N.D.	Benzene (ug/Kg) N.D.	Total Xylenes (uq/Kq) N.D.	
				14.2.	и. П.	

Sampled: October 6, 1995

Matrix: SOIL

Run: 8858-1

Analyzed: October 11, 1995

<u>/pl # Sample ID</u> 106225 SS-2	Gasoline (mg/Kg) N.D.	Benzene (ug/Kg)	Toluene (ug/Ka)	Ethyl Benzene (ug/Kg)	Total Xylenes (ug/Kq)
Reporting Limits Blank Result	1.0 N.D.	N.D. 5.0 N.D.	N.D. 5.0 N.D.	N.D. 5.0 N.D.	N.D. 5.0 N.D.
Blank Spike Result (%)	90	109	105	105	105

Surinder Sidhu Analyst

Ali Kharfazi Organic Manager FPOM : BOGAPD CONSTRUCTION

PHONE 10. : 510 595 0680

Oct. 23 1995 02:59PM P7

SENT BY : HARZA

:10-23-95 : 13:22 : HARZA ENGINEERING -

510 595 0682:# 3/ 9

CHROMALAB, INC.

Environmental Services (SDB)

October 12, 1995

Submission #: 9510150

HARZA-KALDVEER

Atten: Mary Anders Project: TEMESCAL PLAZA Received: October 6, 1995

re: 2 samples for Total Extractable Petroleum Hydrocarbons (TEPH)

analysis.

Method: EPA 3550/8015M

Sampled: October 6, 1995

Matrix: SOIL Extracted: October 11, 1995

Run: 8863-K

Analyzed: October 12, 1995

Kerosene Diesel Motor Oil Spl # 106224 Sample ID (mg/Kg) (mg/Kg) (mg/Kg) SS-1 N.D. N.D. 81 106225 SS-2 N.D. N.D. 200 For above sample:

Unknown hydrocarbons in the Kerosene range, conc. = 5.8 mg/Kg.

Reporting Limits Blank Result

Blank Spike Result (%)

1.0 N.D.

1.0 N.D.

10 N.D.

98

Kayvan Kimyai

Chemist

Ali Kharyazi

PHONE NO. : 510 595 0683

:10-23-95 : 13:22 : HARZA ENGINEERING -

Oct. 23 1995 02:59PM P6

510 595 0682:# 4/ 9

CHROMALAB, INC.

Environmental Services (SDB)

October 13, 1995

Submission #: 9510172

HARZA-KALDVEER

SENT BY: HARZA

Atten: Mary Anders

Project: TEMESCAL PLAZA

Project#: L157-I

Received: October 13, 1995

re: 1 sample for Gasoline and BTEX analysis.

Method: EPA 5030/8015M/8020

Sampled: October 11, 1995

Matrix: SOIL

Run: 5381-1

Analyzed: October 13, 1995

Spl # Sample ID 106361 SS-3,4	Gasoline (mg/Kg)	Benzene (ug/Kg)	Toluene (ug/Ko)	Ethyl Banzane (ug/Kg)	Total Xylenes (ug/Kg)
	N.D.	M.D.	N.D.	4200	6800
Reporting Limits Blank Result Blank Spike Result (%)	18 N.D. 100	910 N.D. 118	910 N.D. 113	910 N.D. 112	910 N.D. 113

Sumder Sidhu Surinder Sidhu Analyst

Ali Kharrazi Organio Manager , FROM : BOGARD COMSTRUCTION

PHONE NO. : 510 595 068

SENT BY HARZA

:10-23-95 : 13:23 : HARZA ENGINEERING -

Oct. 23 1995 02:58FM P5 510 595 0682:# 5, 9

CHROMALAB, INC.

Environmental Services (SDB)

October 13, 1995

Submission #: 9510172

HARZA-KALDVEER

Atten: Mary Anders Project: TEMESCAL PLAZA

Project#: Las7-I

Received: October 12, 1995

re: I sample for Total Extractable Patroleum Hydrocarbons (TEPH)

analysis.

Method: EPA 3550/8015M

Sampled: October 11, 1995

Matrix: SOIL

Extracted: October 12, 1995 Analyzed: October 13, 1995

Rum: 8880-K

Sample

Kerosene (mg/Kg)

Diesel (mg/Kg)

Motor Oil

(mg/Kg)

106361 SS-3,4

For above sample:

N.D. N.D. 260
Reporting Limit raised due to sample interference. For above sample: Unknown hydrocarbons in the Keroseie range, comc. = 780

mg/kg.

Reporting Limits

Blank Result

Blank Spike Result (%)

IO

N.D.

10

N.D.

90

N.D.

100

Kayvan Kimyai Chemist

FROM : BOGARD CONSTRUCTION

PHONE NO. : 510 595 0682

Oct. 23 1995 02:58PM P4

SENT BY HARZA

GCT. - [7: 95 (TUE) 14:35

CHROMALAB, INC.

:10-23-95 : 13:23 : HARZA ENGINEERING -TEL:510 484 1096

510 595 0682:= 6/ 9

P 001

CHROMALAB, INC.

Environmental Services (SDB)

October 17, 1995

Submlasion #: 9510197

HARZA-KALDVEER

Atten: Mary Anders

Project: TEMESCAL PLAZA Received: October 13, 1995

Project#: L157-I

re: I sample for Gasoline and BTEX analysis.

Method: EPA 5030/8015M/8020

Sampled: October 13, 1995

Matrix: SOIL

Run: 8918-2

Analyzed: October 16, 1995

			_			
Spl # Sample ID 106560 STK-3	Gasoline (mg/Kg) N.D.	Benzena (ug/Kg)	Toluena (ug/Kg)	Ethyl Benzene (ug/Kg)	Total Xylenes (ug/Kg)	
For above mample:		imit for ET.	N.D. Bensame=5600u	N,D,	.ם.א	
eporting Limits Tank Result Blank Spike Result (%)	190 N.D. 107	940 N.D. 114	940 N.D. 112	940 N.D.	940 N.D. 106	

Jaspal Singh

Chemist

*FROM : BOGARD CONSTRUCTION

PHONE NO. : 510 595 0682

Oct. 23 1995 02:57PM P3

SENT BY:HARZA

OCT - [7 95 (TUE) 14:36

CHROMALAS, INC.

:10-20-95 : 13:24 : HARZA ENGINEER1NG -

510 595 0682:# 7/ 9

r. 003

TEL 510 484 1096

CHROMALAB, INC.

Environmental Services (SDR)

October 17, 1995

Submission #: 5510197

HARZA-KALDVEER

Atten: Mary Anders

Project: TEMESCAL PLAZA

Project#: L157-I

Received: October 13, 1995

re: 1 sample for Total Extractable Petroleum Hydrocarbons (TEPH)

analysis.

Method: EPA 3550/8015M

Sampled: October 13, 1995

Matrix: SOIL

Extracted: October 16, 1995

Run: 8926-K

Analyzed: October 16, 1995

Spl # Sample TO 106560 STK-3

Kerosene (mg/Kg)

Diesel (mg/Kg)

Motor Oil (ma/kg)

N.D.

For above sample:

Unknown hydrocarbons in the Kerosene range, conc. = 880 mg/Ky.

Reporting Limits

Blank Result

Nank Spike Result (%)

10 N.D. 10

100

N.D. 72

N.D.

フィー Kayvan Kimyai

Chemist

FROM : BOGARD CONSTRUCTION PHONE NO. : 510 595 0682

Oct. 23 1995 02:57PM P2

SENT BY: HARZA

CHROMALAB, INC.

:10-23-95 : 13:24 : HARZA ENGINEERING -

TEL:510 484 1096

510 595 0682:= 8/ 9

8 301

CHROMALAB, INC.

Environmental Services (SDB)

October 17, 1995

OCT -17 95: TUE: 15:45

Submission #: 9510208

HARZA-KALDVEER

Atten: Mary Anders

Project: TEMESCAL PLAZA

Project#: L157-I

Received: October 16, 1995

re: I sample for Gasoline and BTEX analysis.

Method: EPA 5030/8015M/8020

Sampled: October 16, 1995

Matrix: SOIL

Run: 8918-2

Analyzed: October 16, 1995

Spl # Sample ID	Gamoline (mg/Kg)	Sanzene (ug/Kg)	Toluene (ug/Kg)	Ethyl Benzena (ug/Kg)	Total Tylenes (ug/Kg)
106623 STK-3B	N.D.	N.D.	N.D.	N.D.	N.D.
Reporting Limits fank Result (%)	1.0 N.D. 107	5.0 N.D. 114	5.0 N.D. 112	5.0 N.D. 116	5.0 N.D. 106

Chemist

Organic Manager

1220 Quarry Larie * Pleasanton, California 94566-4758 (510) 484-1919 • Facsimile (510) 484-1096

Federal ID #69-0140157

919

SENT BY HARZA 107 -17 95 (TUE) 15:45 :10-29-95 :

CHROMALAB, INC.

= 0! ► 0=205 Post-it* Fax Note 7671 MAIG Co./Dept. Phone a -0796 Far #

CHROMALAB, INC.

Environmental Services (SDB)

October 17, 1995

Submission #: 9510208

HARZA-KALDVEER

Atten: Mary Anders

Project: TEMESCAL PLAZA

Project#: L157-I

Received: October 16, 1995

re: 1 sample for Total Extractable Petroleum Hydrocarbons (TEPH)

analysis.

Method: EPA 3550/8015M

Sampled: October 16, 1995

Matrix: SOIL

Extracted: October 16, 1995

Run: 8929-K

Analyzed: October 16, 1995

Kerosane

Diesel

Motor Oil

(mg/Kg) N.D.

(mg/Ka) N.D.

(mg/Kg) 160

Sample ID 106629 STK-3B

For above sample: Unknown hydrocarbons in the Diesel range, conc. = 35 mg/Kg.

Reporting Limits Blank Result

Plank Spike Result (%)

1.0 N.D.

1.0 N.D. 10

95

N.D.

Kayvan Kimyai

Chemist

Ali Kharrazi

APPENDIX B KLEINFELDER ASSOCIATES DATA

TABLE 2

Soil Sample Analyzis - Hetals

Consistue	Consistuent			Sample Location					
	Bt	BI	D2	N3	D4	B5	B5	В6	
	3'8 7'	10'A 15'	4.5' 4 7'	3 · 4 7 ·	2.	3,	7.	2.5' 8 5.	5
Antimony	<1	<1	a ;	<1	C †	< 1	< 1	<1	:
Arsenia	3	6	6	13	2	4	2	5	
Beryllium	CI	€1	(†	CI .	<1	<1	(1	K t	•
Cadmium	<1	C1	<1 **	<1	<1	<1	(1	(1	
Chromium	27	36	36	29	33	34	24	30	•
Copper	19	24	51	70	66	23	15	21	
Lead	8	10	41	104	4.4	₹2	6	6	٠.
Heroury	4.1	(.1	0,2	0.6	0.3	(.1	. (.1	<.1	•
Nickel	37	49	44	43	. 32	34	23	36	
Selenium	(1	<1	<1	<1	<1	<1	ct	<1	, .
Silver	(1	(1	<1	<1	<1	<1	c1	(1	•
Thallium	(1	<1	<1	<1	<1	d	(1	(1	
Zino	48	47	70	160	109	56	33	54	•

All results reported in mg/kg

Symbol meaning not detected at or above the indicated detection limit.

J. H. KLEINFELDER & ASSOCIATES

4-3 ANALYTICAL RESULTS - WATER

The analytical results of water sample analysis are attached to this report as Appendix 1 and are presented in the tables below.

TABLE 3

Water Sample Analysis - Organics

Parameter	Sample W-MW-1			
Volatiles	18 ug/l Tetrachloroethene			
EPA 624 - ₹7#				
Semi-Volatiles	иD			
EPA 625 _ 2270				
Total Extractable Hydrocarbon	<1			

ND - Not Detected

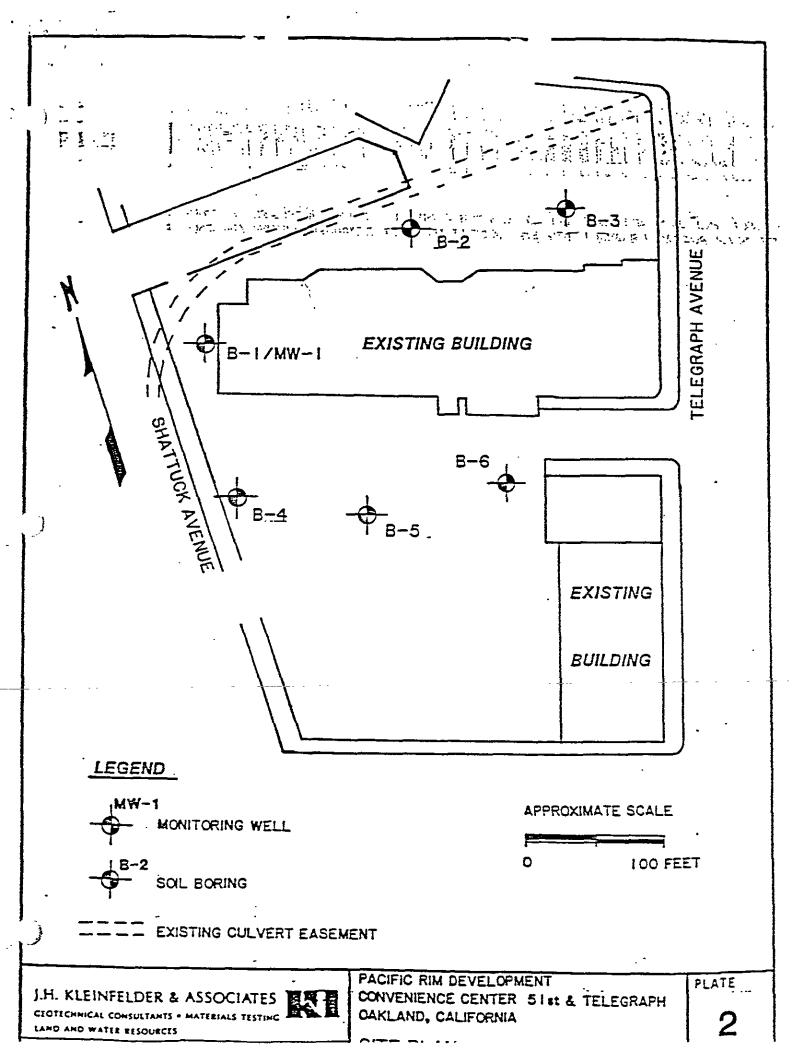
< Symbol meaning not detected at or above the indicated detection limit.

J. H. KLEINFELDER & ASSOCIATES

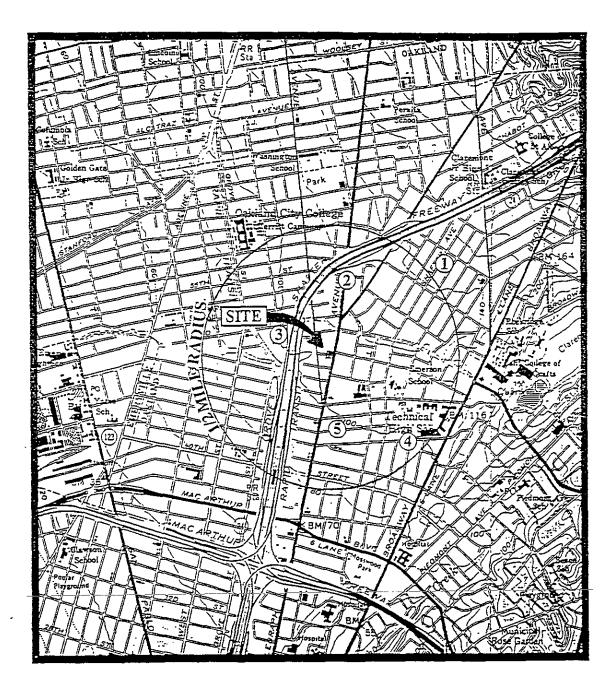
TABLE 4.
Water Sample Analysis - Metals

Constituent	Sample W-MW-1	Standard (1)		
Antimony	<0.01 ·			
Arsenic	0.02	0.5		
Beryllium .	<0.01			
Cadmium	., <0-01	0.01		
Chromium	0.14	0.05		
Copper	0-06	1.0		
Lead	<0.02	0.05		
Mercury `	<0.001	0.002		
Nickel	0-11	==		
Selenium .	<0.01	0.01		
Silver	<0.01	0.05		
Thallium	<0.01			
Zine	0.14	5.0		

- (1) Primary and Secondary Maximum Contaminant Levels
- All results reported in mg/1.
- Symbol meaning not detected at or above able the indicated detection limit



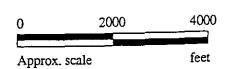
APPENDIX C WELL SURVEY



LEGEND

Approximate location of water well and survey number.

Base modified from 7.5 minute U.S.G.S. Oakland East and West Quadrangles (both photorevised 1980)





BERKELEY LAND COMPANY 51ST STREET & TELEGRAPH AVE. OAKLAND, CALIFORNIA WELL LOCATION MAP Ms. Madhulla Logan ACHCS

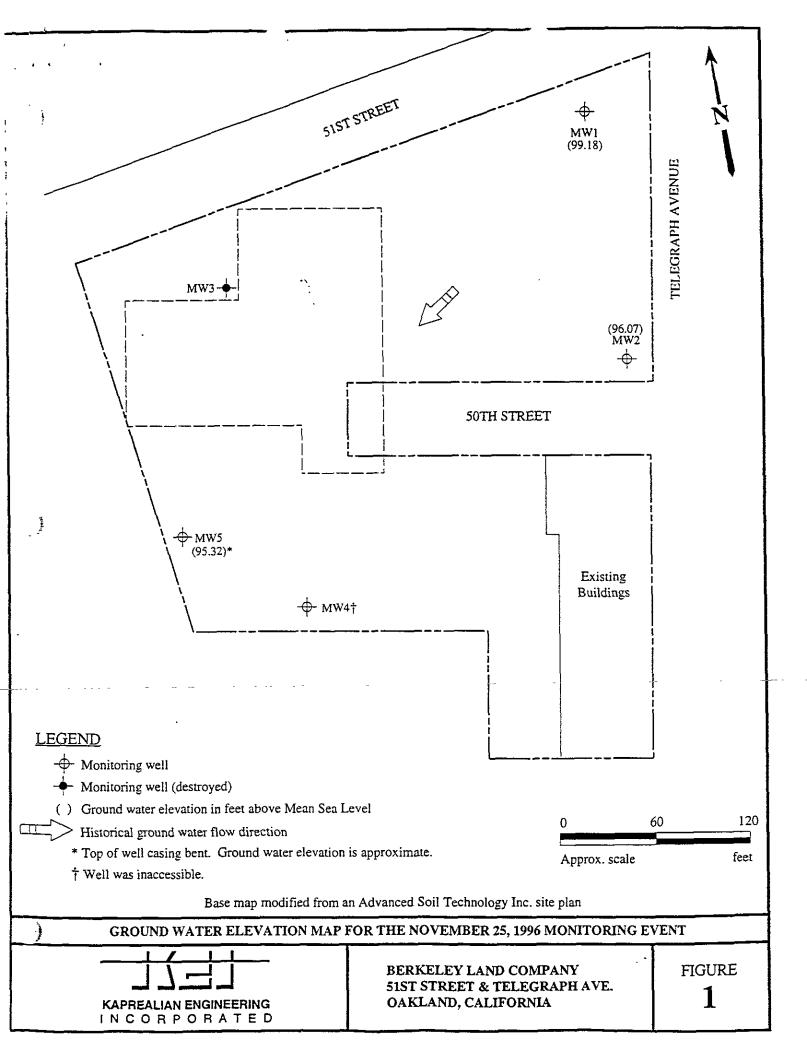
TABLE 8
WATER WELLS WITHIN STUDY AREA

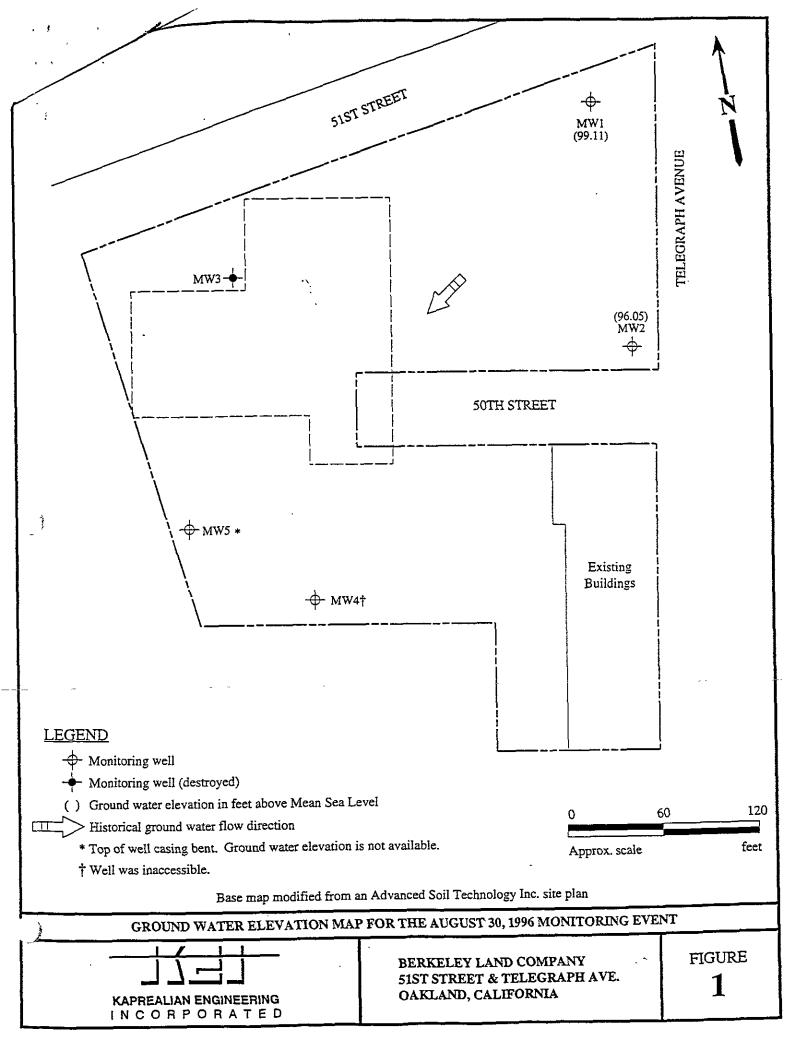
					Ground Water at	
Survey No.	State No.	Owner	<u>Location</u>	<u>Well Use</u>	Site (feet)	<u>Date</u>
#1 #2 #3 #4 #5	1S/4W-13M1 1S/4W-14J1 1S/4W-14R13 1S/4W-24E1 1S/4W-24E4	Angela Delucchi Marshall Steel Co. Children's Hospital Ladies Relief Society Robert Westwood	747 52nd St.	Domestic Industrial Irrigation Irrigation Domestic	21	NA NA 12/91 NA 9/77

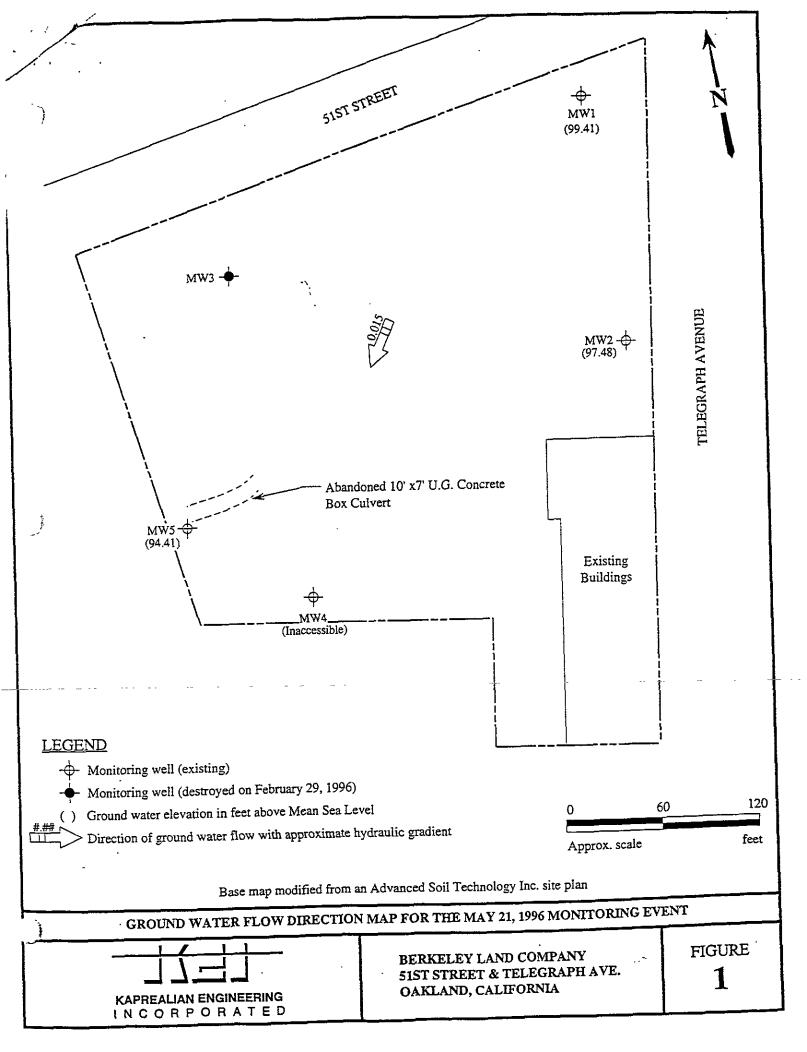
NA = Not available.

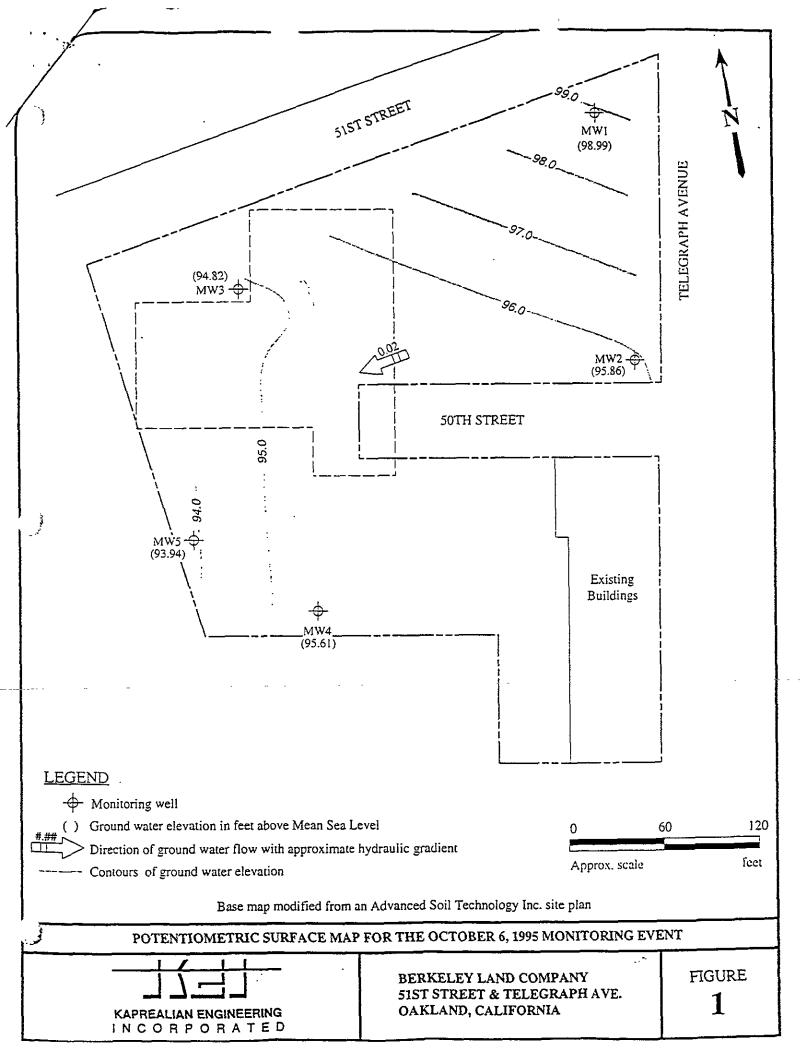
APPENDIX D

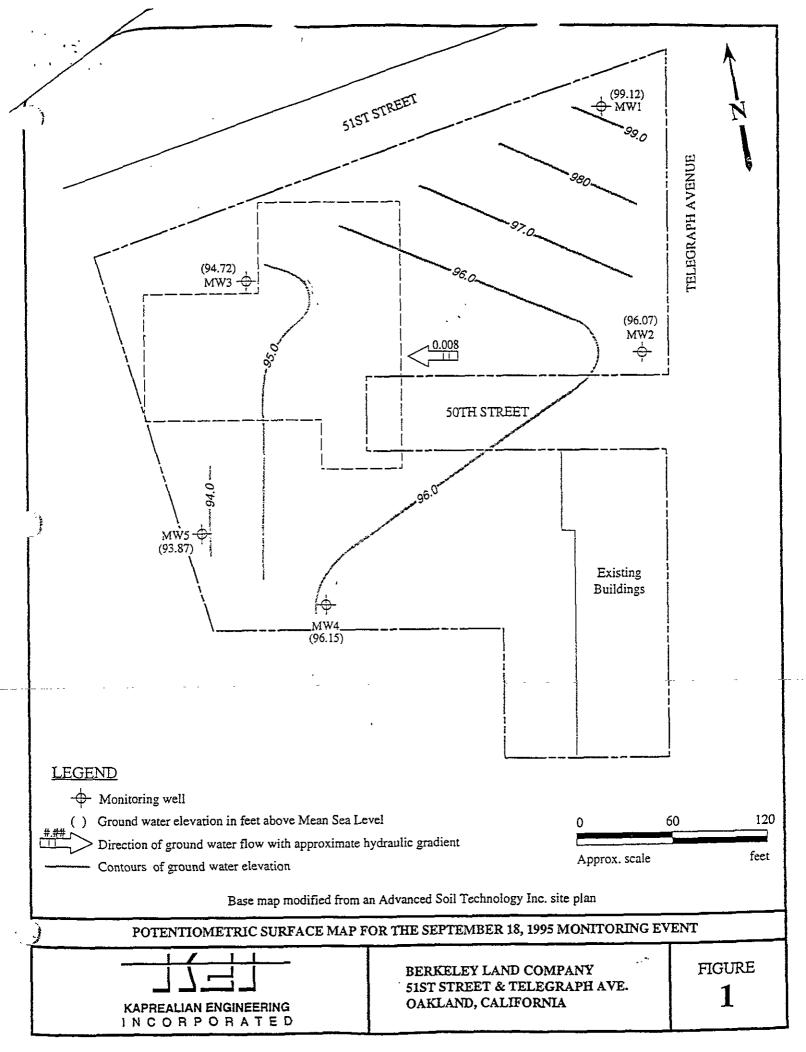
HISTORICAL POTENTIOMETRIC SURFACE MAPS

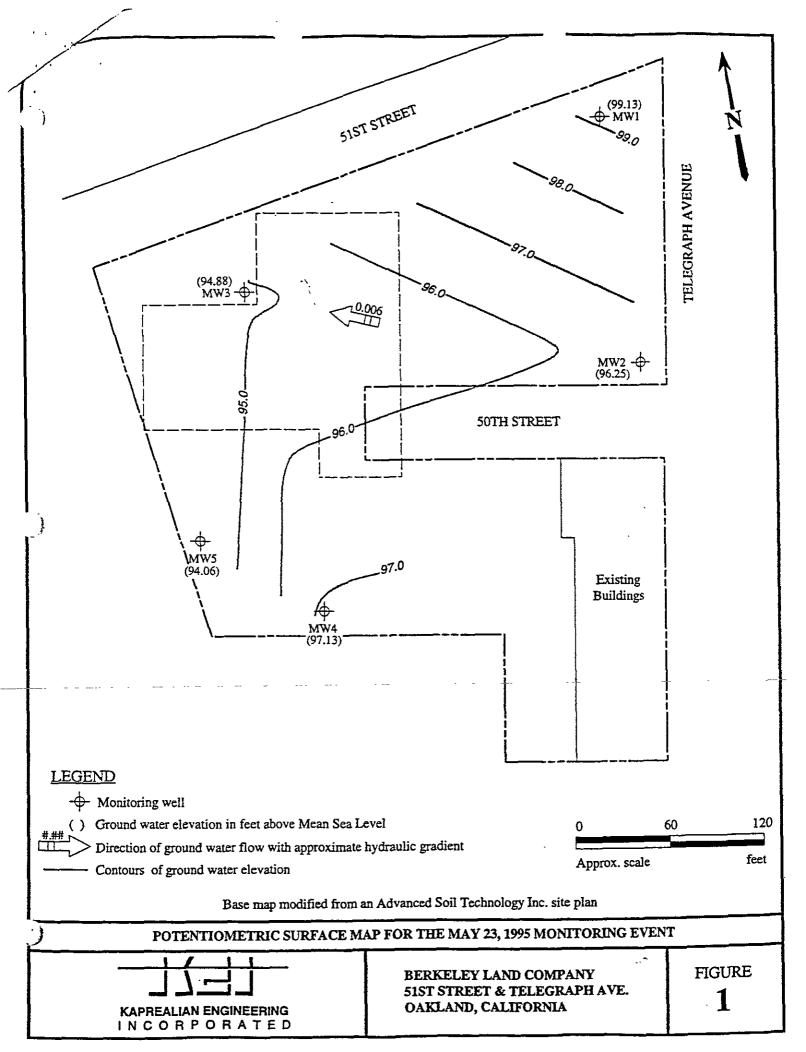


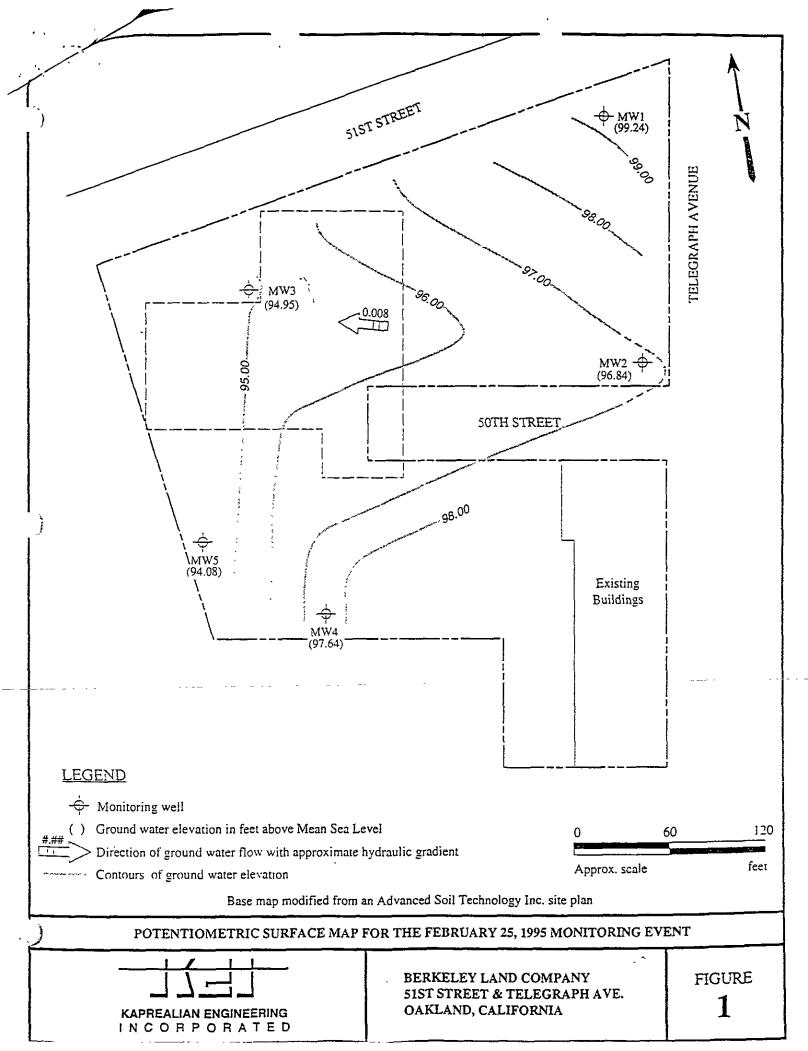


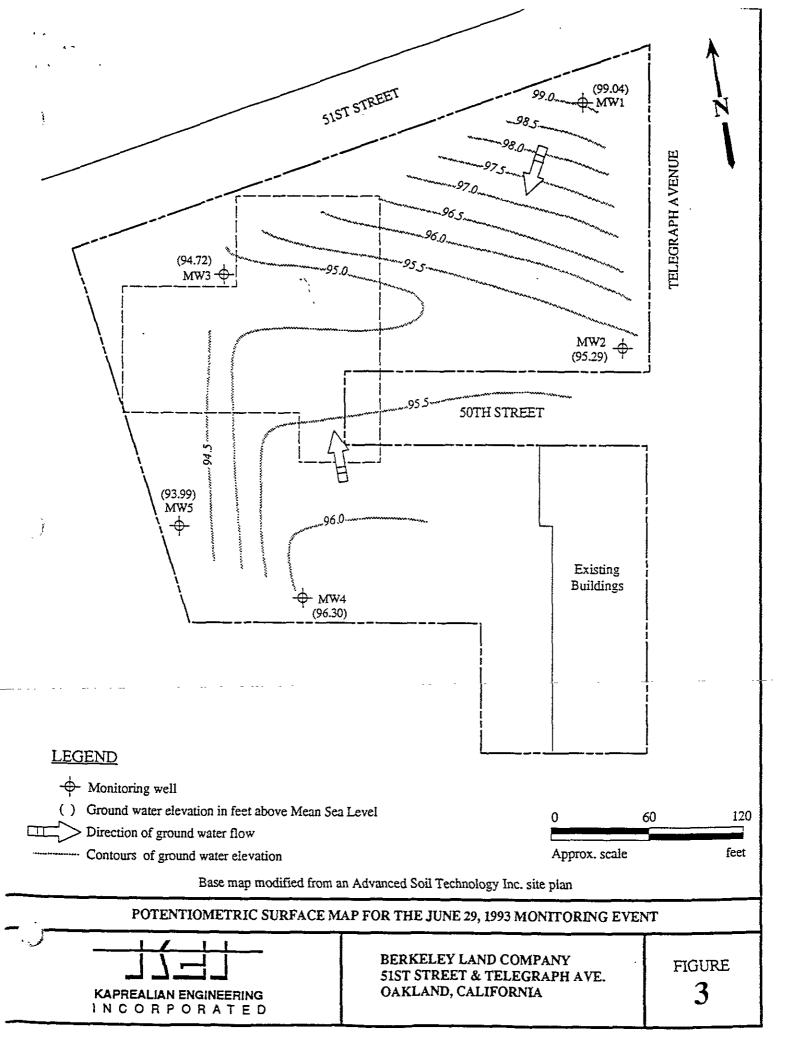




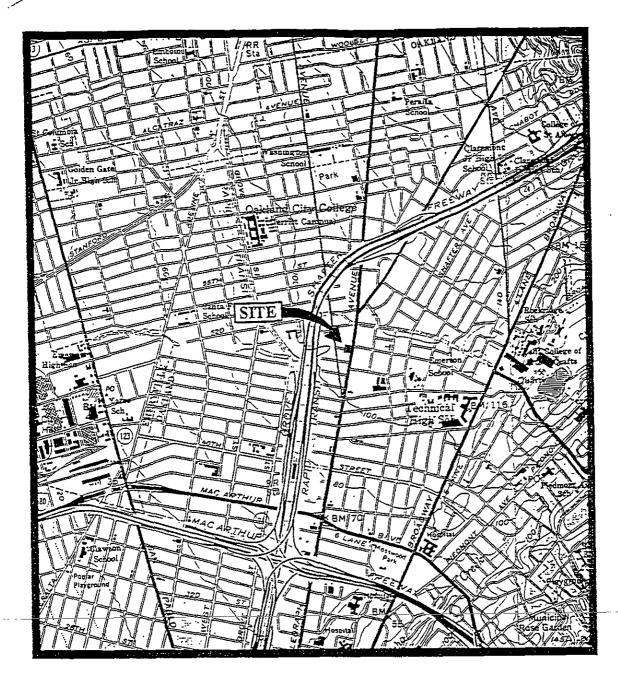




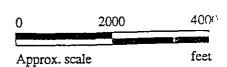








Base modified from 7.5 minute U.S.G.S. Oakland East and West Quadrangles (both photorevised 1980)





BERKELEY LAND COMPANY 51ST STREET & TELEGRAPH AVE. OAKLAND, CALIFORNIA LOCATION MAP

