

Date: _	July 2:	5, 1995	
Project:	305	-094.6A	,
To:	Ms. A	amy Leech	
•	Dept.	of Environmental Health	
•	Alam	eda County Health Services	
•	1131	Harbor Bay Parkway	
•	Alam	eda, CA 94502-6577	
•		•	
337. 1 .		1	
We hav	e encic	osed:	
		•	
Conica		Description	
Copies		Description	
1		Underground Storage Tank Removal Re	port (Converse, 1991)
		for 2724 Castro Valley Boulevard, Castro	o Valley
· <u>-</u>	•	1	,
	·		,
For you	ır:	Use	,
•		Approval	
		Review	•
		X Information	
Comme	nts:	Please find the attached report which pres	ents the results of soil sampling
upon re		of the waste oil tank on August 22, 1991.	
		ted soil was performed and reported in the	
		Lynn Walker of Shell has requested the	
		, and will forward them upon receipt.	
Please o	all if y	ou have any questions.	
		Ross WN	Tinline
cc.	Mr. Ly	nn Walker, Shell Oil Products Company	EVENTSO BUSINESS
			and the second

305.94.01

# CONVERSE ENVIRONMENTAL

55 Hawthorne Street Suite 500 San Francisco California 94:05-3906

Telephone **415 543-4200** FAX 415 777-3157

October 17, 1991 88-44-380-20-1438



ART TOTOTS BETTER

Mr. Dan Kirk Construction Engineer Shell Oil Company P.O. Box 4023 Concord, California 94520 CHELLE FILE

Subject:

Underground Storage Tank Removal Report

Former Shell Oil Company Station 2724 Castro Valley Boulevard Castro Valley, California

Dear Dan,

Enclosed is a copy of the underground storage tank removal report for the above referenced site.

If there are any questions, please call us at (415) 543-4200.

Sincerely,

Converse Environmental West

David Siegel Project Geologist

DS:gts

## UNDERGROUND STORAGE TANK REMOVAL REPORT

## FORMER SHELL OIL COMPANY STATION 2724 CASTRO VALLEY BLVD. CASTRO VALLEY, CALIFORNIA

Prepared for: SHELL OIL COMPANY 1390 Willow Pass Road, Suite 900 Concord, California 94520

Prepared by:
CONVERSE ENVIRONMENTAL WEST
55 Hawthorne, Suite 500
San Francisco, California 94105

October 17,1991

CEW Project No. 88-44-380-40 WIC No. 204-1381-0407

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1 Results of Soil Chemical Analyses

#### 1 INTRODUCTION

### 1.1 PROJECT SUMMARY

This report presents the results of Converse Environmental West's (Converse) tank removal support operations at the former Shell Service Station located at 2724 Castro Valley Boulevard, Castro Valley, California. These operations were performed to assist Shell Oil Company (Shell) in complying with regulations governing the removal of four underground storage tanks at the site. The work discussed in this report consisted of:

- Removing existing fuel tanks,
- Soil sample collection,
- Sample analysis, and
- Preparation of this report.

#### 1.2 SITE DESCRIPTION

The former Shell Service Station is located at 2724 Castro Valley Boulevard, Castro Valley, California (Drawing 1). The station is bounded by Lake Chabot Road to the west and Castro Valley Boulevard to the south. At the start of the tank removal program, the site was occupied by a station building, two dispenser islands, and one 550-gallon waste oil tank and three 10,000-gallon underground fuel storage tanks.

#### 2 FUEL TANK REMOVAL AND DISPOSAL

Three underground fuel storage tanks and one waste oil tank were excavated and removed from the site on August 22, 1991 (Drawing 2). The three underground gasoline tanks had never been in use, and subsequent to removal, were transported to Crosby and Overton facilities in Oakland, California for storage. The waste oil tank was hauled by Crosby and Overton to Erickson in Richmond, California for disposal.

Pea gravel removed from the underground gasoline tank site was returned to the excavation and covered with an aggregate base rock cap. Soil stockpiled during the waste oil tank removal was used to fill the excavation.

#### 3 SOIL SAMPLING AND ANALYSIS

Soil samples were collected from each end of the three underground gasoline tanks and from the east and west sidewalls. Laboratory analysis revealed no detected levels of petroleum hydrocarbons in samples collected from the underground gasoline tank excavation.

Five soil samples were collected from the sidewalls and bottom of the waste oil tank excavation. Analytical results revealed concentrations of 1,100 mg/kg and 1,400 mg/kg for total petroleum hydrocarbons as motor oil (TPH-mo) and total oil and grease, respectively in sample WO-1 (Drawing 2). 1.6 mg/kg TPH-d was detected in sample WO-4. Soil sample analyses indicated no detectable concentrations of petroleum hydrocarbons in the other samples.

Soil sample analyses results are summarized in Table 1. Complete analytical results are presented in the attached laboratory reports.

#### 4 CONCLUSIONS

Based on the findings of this investigation, soil in and around the former gasoline tank excavation does not appear to have been adversely impacted by fuel hydrocarbons. Analytical data from soil samples collected in the former waste oil tank excavation indicate hydrocarbons in excess of 100 mg/kg may still remain in subsurface soils in the southwest part of the former tank excavation (southeast corner of station building).

## CERTIFICATION

This report of activities for the Shell Oil Company facility at 2724 Castro Valley Boulevard, Castro Valley, California has been prepared by the staff of Converse Environmental West under the professional supervision of the Engineer and/or Geologist whose seal(s) and signature(s) appear hereon.

The findings, recommendations, specifications or professional opinions are presented, within the limits prescribed by the Client, after being prepared in accordance with generally accepted professional engineering and geologic practice. We make no other warranty, either expressed or implied.

Respectfully submitted,

DAVID SIEGEL

Project Geologist

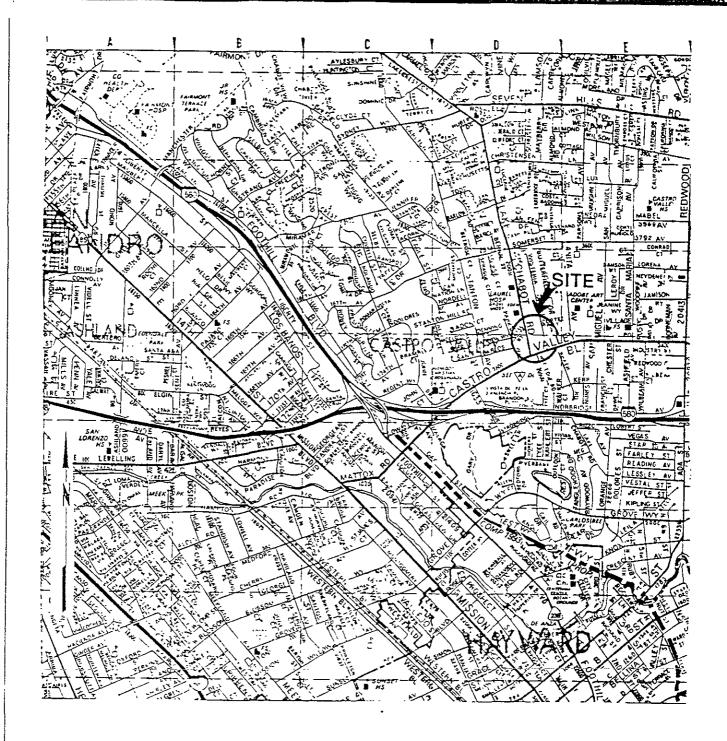
CF CALIFORNIA

GERARD L. SLATTERY, R.G. 5038

Senior Geologist

Technical Services Manager





SOURCE: Thomas Brothers Mabs. 1989



## SITE LOCATION MAP

SHELL OIL COMFANY 2724 Castro Valley Boulevard Castro Valley, California

S≎ست و	,	r umb ivo
AS S	HOWN	89-44-391-20
Prepared by		Dare .
	LC.	6'8'90
Checked by		Drawing No
	MOC	
Approved by		1
	CRC	•

Converse Environmental West

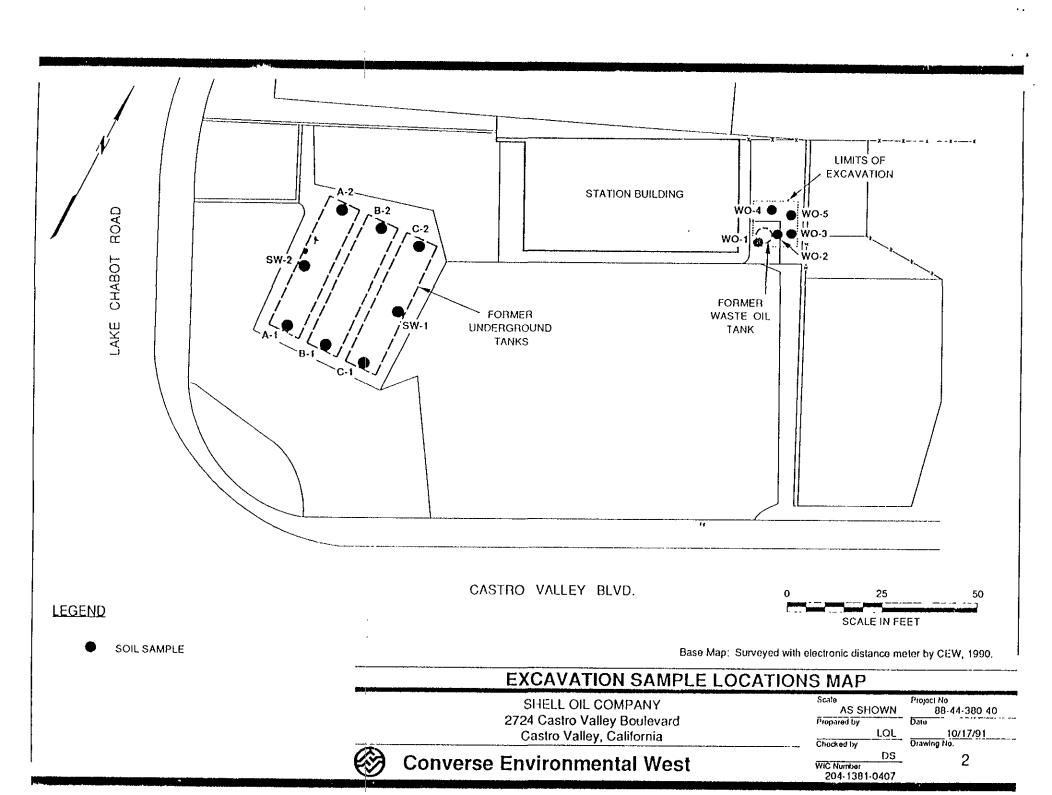




TABLE 1. RESULTS OF SOIL CHEMICAL ANALYSES (mg/kg)

## Shell Oil Company Facility 2724 Castro Valley Road Castro Valley, California

Sample Location	Sample Depth (ft bgs)	Date Sampled	TPH-g (mg/kg)	TPH-d (mg/kg)	TPH-mo (mg/kg)	Total Oil and Grease (mg/kg)	Benzene (µg/kg)	Toluene (μg/kg)	Ethyl- benzene (µg/kg)	Xylenes (µg/kg)	Total Lead (mg/kg)
A-1	8′	08/22/91	-1.0	X I A	N. 1. 4	27.4	0.5	• •			
			<1.0	NA	NA	NA	<2.5	<2.5	<2.5	<2.5	NA
A-2	8′	08/22/91	<1.0	NΛ	NA	NA	<2.5	<2.5	<2.5	<2.5	NΛ
B-1	8′	08/22/91	<1.0	NA	NA	NA	<2.5	<2.5	<2.5	<2.5	NA
B-2	8′	08/22/91	<1.0	NA	NA	NA	<2.5	<2.5	<2.5	<2.5	NA
	~	00, 22, 7,	110	1474	NA	IVA	~2.5	<b>\2.</b> J	<b>\2.</b> J	<b>\2.</b> 3	IVA
C-1	8'	08/22/91	<1.0	NA	NA	NA	<2.5	<2.5	<2.5	<2.5	NA
C-2	8′	08/22/91	<1.0	NA	NΑ	NA	<2.5	<2.5	<2.5	<2.5	NΑ
SW-1	8′	08/22/91	<1.0	NA	NA	NA	<2.5	<2.5	<2.5	<2.5	NA
SW-2	8'	08/22/91	<1.0	NA	NA	NΛ	<2.5	<2.5	<2.5	<2.5	NA
WO-1	7′	08/22/91	7.8	<1.0	1,100	1,400	<2.5	<2.5	13	30	11
WO-2	4'	08/22/91	<1.0	<1.0	<1.0	<1.0	<2.5	<2.5	<2 <i>.</i> 5	<2.5	NΑ
WO-3	7'	08/22/91	<1.0								
	•			<1.0	<1.0	<1.0	<2.5	<2.5	<2.5	<2.5	NΛ
WO-4	6′	08/22/91	<1.0	1.6	<1.0	<1.0	<2.5	<2.5	<2.5	<2.5	NA
WO-5	5.5'	08/22/91	<1.0	<1.0	<1.0	<1.0	<2.5	<2.5	<2.5	<2.5	NA

#### NOTES:

NA Not Analyzed

mg/kg Milligrams per Kilogram µg/kg Micrograms per Kilogram



## NATIONAL ENVIRONMENTAL TESTING, INC.

NET Pacific, Inc. 435 Tesconi Circle Santa Rosa, CA 95401

Tel: (707) 526-7200 Fax: (707) 526-9623

Peter Fuller Converse Consultants 55 Hawthorne St, Ste 500 San Francisco, CA 94105 Date: 08-28-91
NET Client Acct No: 18.02
NET Pacific Log No: 9433
Received: 08-23-91 0800

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Client Reference Information

SHELL, 2724 Castro Valley @ Lake Chabot, Proj:88-44-380-20

Sample analysis in support of the project referenced above has been completed and results are presented on following pages. Please refer to the enclosed "Key to Abbreviations" for definition of terms. Should you have questions regarding procedures or results, please feel welcome to contact Client Services.

Approved by:

Jules Skamarack Laboratory Manager

JS:rct Enclosure(s)



Client Name: Converse Consultants

NET Log No: 9433

Date: 08-28-91

Page: 2

Ref: SHELL 2724 Castro Valley @ Lake Chabot, Project:88-44-380-20

			A-1 08-22-91	A-2 08-22-91	
Parameter	Method	Reporting Limit	95473	95474	Units
PETROLEUM HYDROCARBONS					······
VOLATILE (SOIL)					
DILUTION FACTOR *			1,	1	
DATE ANALYZED			08-25-91	08-25-91	
METHOD GC FID/5030					
as Gasoline		1	ND	ND	mg/Kg
METHOD 8020					- 515
DILUTION FACTOR *			1	1	
DATE ANALYZED			08-25-91	08-25-91	
Benzene		2.5	ND	ND	ug/Kg
Ethylbenzene		2.5	ND	ND	ug/Kg
Toluene		2.5	ND	ND	ug/Kg
Xylenes, total		2.5	ND	ND	ug/Kg



E Client Name: Converse Consultants

NET Log No: 9433

Date: 08-28-91

· Page: 3

Ref: SHELL 2724 Castro Valley @ Lake Chabot, Project:88-44-380-20

			B-1 08-22-91	B-2 08-22-91	<u>-</u>
Parameter	Method	Reporting Limit	95475	95476	Units
PETROLEUM HYDROCARBONS					
VOLATILE (SOIL)					
DILUTION FACTOR *			1:	1	
DATE ANALYZED			08-25-91	08-25-91	
METHOD GC FID/5030			<del></del>		
as Gasoline		1	ND	ND	mg/Kg
METHOD 8020					5/
DILUTION FACTOR *			1	1	
DATE ANALYZED			08-25-91	08-25-91	
Benzene		2.5	ND	ND	ug/Kg
Ethylbenzene		2.5	ND	ND	ug/Kg
Toluene		2.5	ND	ND	ug/Kg
Xylenes, total		2.5	ND	ND	ug/Kg



EClient Name: Converse Consultants

NET Log No: 9433

Date: 08-28-91

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Ref: SHELL 2724 Castro Valley @ Lake Chabot, Project:88-44-380-20

			C-1 08-22-91	C-2 08-22-91	<del></del>
Parameter	Method	Reporting Limit	95477	95478	Units
PETROLEUM HYDROCARBONS	<del></del>		·		
VOLATILE (SOIL)					
DILUTION FACTOR *			1-	1	
DATE ANALYZED			08-25-91	08-25-91	
METHOD GC FID/5030					
as Gasoline		1	ND	ND	mg/Kg
METHOD 8020					57 - 15
DILUTION FACTOR *			1	1	
DATE ANALYZED			08-25-91	08-25-91	
Benzene		2.5	ND	ND	ug/Kg
Ethylbenzene		2.5	ND	ND	ug/Kg
Toluene		2.5	ND	ND	ug/Kg
Xylenes, total		2.5	ND	ND	ug/Kg



Client No: 18.02 Client Name: Converse Consultants

NET Log No: 9433

Date: 08-28-91

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Ref: SHELL 2724 Castro Valley @ Lake Chabot, Project:88-44-380-20

			Sidewall 1 08-22-91	Sidewall 2 08-22-91	
Parameter	Method	Reporting Limit	95479	95480	Units
PETROLEUM HYDROCARBONS	<del> </del>				
VOLATILE (SOIL)					
DILUTION FACTOR *		•	1:	1	
DATE ANALYZED			.08-25-91	08-25-91	
METHOD GC FID/5030					
as Gasoline		1	ND	ND	mg/Kg
METHOD 8020					3, 3
DILUTION FACTOR *			1	1	
DATE ANALYZED			08-25-91	08-25-91	
Benzene		2.5	ND	ND	ug/Kg
Ethylbenzene		2.5	ND	ND	ug/Kg
Toluene		2.5	ND	ND	ug/Kg
Xylenes, total		2.5	ND	ND	ug/Kg



Client No: 18.02 \*\*Client Name: Converse Consultants

NET Log No: 9433

Date: 08-28-91

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Ref: SHELL 2724 Castro Valley @ Lake Chabot, Project:88-44-380-20

			Waste oil 2 08-22-91	Waste oil 3 08-22-91	
Parameter	Method	Reporting Limit	95482	95483	Units
PETROLEUM HYDROCARBONS VOLATILE (SOIL)					
DILUTION FACTOR * DATE ANALYZED METHOD GC FID/5030			1 <del>.</del> 08-25-91	1 08-25-91	
as Gasoline METHOD 8020		1	ND 	ND 	mg/Kg
DILUTION FACTOR * DATE ANALYZED Benzene		2.5	1 08-25-91 ND	1 08-25-91 ND	ug/Kg
Ethylbenzene Toluene		2.5	ND ND	ND ND	ug/Kg ug/Kg
Xylenes, total PETROLEUM HYDROCARBONS		2.5	ND	ND 	ug/Kg
EXTRACTABLE (SOIL) DILUTION FACTOR * DATE EXTRACTED DATE ANALYZED METHOD GC FID/3550			 1 08-25-91 08-26-91	 2 08-25-91 08-26-91	
as Diesel as Motor Oil		1 10	ND ND	ND ND	mg/Kg mg/Kg



Client No: 18.02 Client Name: Converse Consultants

NET Log No: 9433

Date: 08-28-91

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Ref: SHELL, 2724 Castro Valley @ Lake Chabot, Proj:88-44-380-20

			Waste oil 4 08-22-91	Waste oil 5 08-22-91	<del> </del>
Parameter	Method	Reporting Limit	95484	95485	Units
PETROLEUM HYDROCARBONS		<del>-</del>			
VOLATILE (SOIL)					
DILUTION FACTOR *			1:	1	
DATE ANALYZED			08-26-91	08-25-91	
METHOD GC FID/5030					
as Gasoline		1	ND	ND	mg/Kg
METHOD 8020					37 3
DILUTION FACTOR *			1	1	
DATE ANALYZED			08-26-91	08-25-91	
Benzene		2.5	ND	ND	ug/Kg
Ethylbenzene		2.5	ND	ND	ug/Kg
Toluene		2.5	ND	ND	ug/Kg
Xylenes, total		2.5	ND	ND	ug/Kg
PETROLEUM HYDROCARBONS					
EXTRACTABLE (SOIL)			***		
DILUTION FACTOR *			1	1	
DATE EXTRACTED			08-25-91	08-25-91	
DATE ANALYZED			08-26-91	08-26-91	
METHOD GC FID/3550					
as Diesel		1	ND	ND	mg/Kg
as Motor Oil		10	ND	ND	mg/Kg



Client Name: Converse Consultants

NET Log No: 9433

Date: 08-28-91

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Ref: SHELL, 2724 Castro Valley @ Lake Chabot, Proj:88-44-380-20

Descriptor, Lab No. and Results

Waste 1 08-22-91

Parameter	Method	Reporting Limit	95481	Units
Oil & Grease(Total) Oil & Grease(Non-Polar)	EPA9071 SM5520EF	50 50	1,400	mg/Kg
off a Grease (Non-Polar)	SMSSZUER	50	960	mg/Kg
Cadmium	6010	2 .	ND	mg/Kg
Chromium	6010	- · 2	46	mg/Kg
Lead (EPA 7421)	7421	0.2	11	mg/Kg
Nickel	6010	5	47	mg/Kg
Zinc	6010	2	120	mg/Kg
METHOD 8010				
DATE ANALYZED			08-26-91	
DILUTION FACTOR*			1	
Bromodichloromethane		2.0	ND	ug/Kg
Bromoform		2.0	ND	
Bromomethane		2.0	ND	ug/Kg
Carbon tetrachloride		2.0	ND	ug/Kg
Chlorobenzene		2.0	מא	ug/Kg
Chloroethane		2.0	ND	ug/Kg
2-Chloroethylvinyl ether		5.0	ND	ug/Kg
Chloroform		2.0	ND	ug/Kg
Chloromethane		2.0	ND	ug/Kg
Dibromochloromethane		2.0	ND	ug/Kg
1,2-Dichlorobenzene		2.0	ND ND	ug/Kg
1,3-Dichlorobenzene		2.0	- · <del>-</del>	ug/Kg
1,4-Dichlorobenzene		2.0	ND	ug/Kg
Dichlorodifluoromethane			ND	ug/Kg
1.1-Dichloroethane		2.0	ND	นัฐ/Kg
1,2-Dichloroethane		2.0	ND	ug/Kg
• • • • • • • • • • • • • • • • • • • •		2.0	ND	ug/Kg
1,1-Dichloroethene		2.0	ND	ug/Kg
trans-1,2-Dichloroethene		2.0	ND	ug/Kg
1,2-Dichloropropane		2.0	ND	ug/Kg
cis-1,3-Dichloropropene		2.0	ND	ug/Kg
trans-1,3-Dichloropropene		2.0	ND	ug/Kg
Methylene Chloride		50	ND	ug/Kg
1,1,2,2-Tetrachloroethane		2.0	ND	ug/Kg
Tetrachloroethene		2.0	ND	ug/Kg
1,1,1-Trichloroethane		2.0	ND	ug/Kg
1,1,2-Trichloroethane		2.0	ND	ug/Kg
Trichloroethene		2.0	NU	νg/Kg
Trichlorofluoromethane		2.0	DM	ug/Kg
Vinyl chloride		2.0	СИ	ug/Kg



<sup>6</sup> Client Name: Converse Consultants

NET Log No: 9433

Date: 08-28-91

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Ref: SHELL, 2724 Castro Valley @ Lake Chabot, Proj:88-44-380-20

Descriptor, Lab No. and Results

Waste 1 08-22-91

Parameter	Method	Reporting Limit	95481	Units
PETROLEUM HYDROCARBONS				
VOLATILE (SOIL)				
DILUTION FACTOR *			1	
DATE ANALYZED			08-25-91	
METHOD GC FID/5030				
as Gasoline		1	7.8	mg/Kg
METHOD 8020				mg/ ng
DILUTION FACTOR *			1	
DATE ANALYZED			08-25-91	
Benzene		2.5	ND	ug/Kg
Ethylbenzene		2.5	13	ug/Kg
Toluene		2.5	ND	ug/Kg
Xylenes, total		2.5	30	ug/Kg
PETROLEUM HYDROCARBONS				
EXTRACTABLE (SOIL)				-
DILUTION FACTOR *			20	
DATE EXTRACTED			08-25-91	
DATE ANALYZED			08-26-91	
METHOD GC FID/3550				
as Diesel		1	ND	mg/Kg
as Motor Oil		10	1,100	mg/Kg

Client Acct: 18.02 Client Name: Converse Consultants

NET Log No: 9433

Date: 08-28-91

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Ref: SHELL 2724 Castro Valley @ Lake Chabot, Project:88-44-380-20

#### QUALITY CONTROL DATA

Parameter	Reporting Limits	Units	Cal Verf Stand % Recovery	Blank Data	Spike % Recovery	Duplicate Spike % Recovery	RPD
O&G(Total) O&G(Non-Polar)	50 50	mg/Kg	97	ND	97	98	1.0
110(110). 101111	50	mg/Kg	85	ND	N/A	N/A	N/A
Cadmium Chromium	2 2	mg/Kg mg/Kg	106 97	ND ND	99 96	98	1.0
Lead	0.2	mg/Kg	97	ND	102	89 101	5.1 < 1
Nickel	5	mg/Kg	95	ИĎ	90	86	3.0
Zinc	2	mg/Kg	105	ND	99	92	4.5
Diesel	1	mg/Kg	109	ND	N/A	N/A	7.3
Motor Oil	10	mg/Kg	111	ND	N/A	N/A	N/A
Chlorobenzene	2.0	ug/Kg	127	ND	120	118	1.7
1,1-Dichloroethene	2.0	ug/Kg	100	ND	96	94	2.8
Trichloroethene	2.0	ug/Kg	114	ND	116	114	3.1
COMMENT:	Blank Resul	ts were	ND on oth	er anal	ytes teste	d.	
Gasoline Benzene	1 2.5	mg/Kg ug/Kg	103 98	ND ND	103 102	103 103	< 1
Toluene	2.5	ug/Kg	94	ND	105	106	1.0

Benzene	1	mg/Kg	103	ND	103	103	< 1
	2.5	ug/Kg	98	ND	102	103	1.0
Toluene	2.5	ug/Kg	94	ND	105	106	1.0

COMMENT: Blank Results were ND on other analytes tested.



### KEY TO ABBREVIATIONS and METHOD REFERENCES

<	:	Less than; When appearing in results column indicates analyte
		not detected at the value following. This datum supercedes the listed Reporting Limit.

: Reporting Limits are a function of the dilution factor for any given sample. To obtain the actual reporting limits for this sample, multiply the stated Reporting Limits by the dilution factor (but do not multiply reported values).

ICVS : Initial Calibration Verification Standard (External Standard).

mean : Average; sum of measurements divided by number of measurements.

Concentration in units of milligrams of analyte per kilogram of sample mg/Kg (ppm) : (parts per million).

: Concentration in units of milligrams of analyte per liter of sample. mg/L

mL/L/hr : Milliliters per liter per hour.

MPN/100 mL : Most probable number of bacteria per one hundred milliliters of sample

N/A : Not applicable.

NA : Not analyzed.

ND : Not detected; the analyte concentration is less than applicable listed

reporting limit.

NTU : Nephelometric turbidity units.

RPD : Relative percent difference, 100 [Value 1 - Value 2]/mean value.

SNA : Standard not available.

ug/Kg (ppb) : Concentration in units of micrograms of analyte per kilogram of sample

(parts per billion).

ug/L : Concentration in units of micrograms of analyte per liter of sample.

umhos/cm : Micromhos per centimeter.

#### Method References

Methods 100 through 493: see "Methods for Chemical Analysis of Water & Wastes", U.S. EPA, 600/4-79-020, rev. 1983.

Methods 601 through 625: see "Guidelines Establishing Test Procedures for the Analysis of Pollutants" U.S. EPA, 40 CFR, Part 136, rev. 1988.

 $\frac{\text{Methods}}{\text{Waste"}}, \frac{1000}{\text{U.S.}} \frac{\text{through}}{\text{EPA SW-846, 3rd edition, 1986.}} : \text{see "Test Methods for Evaluating Solid}$ 

SM: see "Standard Methods for the Examination of Water & Wastewater, 17th Edition, APHA, 1983.

CUSTODY SEALED 8/22/91

CONVERSE 2 (20) 1900 CHAIN OF CUSTODY RECORD

Aud which I get the control of the custody of the custod

WIC# 204-1381-0407...

PAL. DATE

_									老		1 V : ·	PAF
ļ,	PROJECT NO  BR 44-380-2  SAMPLERS: (Signature)  LULLUL VIJIA  STATION DATE TIME  NO.	COMP.	ECT NAME / CROSS 724 (ast) @ Lake Ch STATI	20 Valley abot SHELL ONLOCATION	NUMBER OF CONTAINERS	T/4-6	DIEX.	ALYSE SERVICE OF COMMENTS	AP Witzel			REMARKS
	A=1   32/11   A=Z ( B=1/2   C   C   C   C   C   C   C   C   C		TANK A - TANK A - TANK B -	#   @ 8 FT. # 2 @ 8 FT. # 2 # 4		X X X	X X X			-*	FOR TU TIME ETER	RNAROUND CALL FYLLER
	7. (de.iad) 4. (de.iad) 4. (de.iad) 4. (de.iad) 4. (de.iad) 4. (de.iad)	X X	TANKC- Sidewal Sidewal	# Z L # L U # Z I - Silewall		X X X	Х Х Х Х	× ×	XX	· <b>*</b> (	Neck Ar Waste Pete	Fuller
2014 2014 2014	#2 #3 #4	X X X	Waste VI Waste Vil- Waste Vil	- Underneath Pit Overexcavation - Backwall		X	X X X X		XX	1 CA		mess W/Retfuller to At I analysis. solid. In 8/27 20/20 Final 8/29 21 3-Cd, Cr, Pb, Zn, Ni
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