HEALTH CARE SERVICES

AGENCY DAVID J. KEARS, Agency Director

May 19, 1995

STID 4099

RAFAT A. SHAHID, Assistant Agency Director

Alameda County CC4580 Environmental Protection Division 1131 Harbor Bay Parkway, Room 250 Alameda CA 94502-6577

REMEDIAL ACTION COMPLETION CERTIFICATE

Gary Jensen Bay Area Rapid Transit District P.O. Box 12688 Oakland, CA 94604

William Macedo Castro Valley Unified School District P.O. Box 2146 Castro Valley, CA 94546

RE: (FORMER) CVUSD CORPORATION YARD, 21000 WILBEAM AVENUE, CASTRO VALLEY

Dear Messrs. Jensen and Macedo:

This letter confirms the completion of site investigation and remedial action associated with the three fuel underground storage tanks at the referenced location.

Based on the available information, and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the underground storage tank release is required.

This notice is issued pursuant to a regulation contained in Title 23, Division 3, Chapter 16, Section 2721(e) of the California Code of Regulations.

Please contact Scott Seery at (510) 567-6783 if you have any questions regarding this matter.

Sincerely,

Rafat A. Shahid

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Director of Environmental Services

CC: William Raynolds, Acting Chief, Env. Protection Division

Kevin Graves, RWQCB Mike Harper, SWRCB

Jim Ferdinand, Alameda County Fire Department

CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program Page 1 of 7

Date: 10/31/95

AGENCY INFORMATION I.

Agency name: Alameda County-HazMat Address: 1131 Harbor Bay Pkwy Date:City/State/Zip: Alameda, CA 94502 Phone: (510) 567-6700

Responsible staff person: Amy Leech Title: Haz. Mat. Spec.

II. CASE INFORMATION

Site facility name: Lake Chabot Shell

Site facility address: 2724 Castro Valley Blvd., Castro Valley, CA 94546

RB LUSTIS Case No: N/A Local Case No./LOP Case No.:686

URF filing date: 03/13/89 SWEEPS No: N/A

Responsible Parties: Addresses: Phone Numbers: Attn: Paul Haynes PO Box 5278 (510)676-1414 X-169

Shell Oil Co. Concord CA 94520

Tank No:	Size in gal.:		Closed in-place or removed?:	Date:
	1 550	waste oil	removed	11/86
2	5,000	unleaded gasoline	и	2/89
3	5,000	unleaded gasoline	н	ff.
4	8,000	regular/gasoline w/le	ead "	ŧτ
5	8,000	unleaded gasoline	11	II .
6	12,000	gasoline	н	8/91
7	12,000	gasoline	11	n
8	12,000	gasoline	11	ii .
9	500	waste oil	11	ΙΤ

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: Unknown Site characterization complete? Yes

Date approved by oversight agency: 11/24/94

Monitoring Wells installed? Yes Number: 8

Proper screened interval? Yes

Highest GW depth below ground surface: 2.99 Lowest depth: 8.93 (MW-7)

Flow direction: South to Southwest

Most sensitive current use:
Commercial (Abandoned service station/Christmas Tree Lot)

Are drinking water wells affected? No Aquifer name: Not known

Is surface water affected? NO Nearest affected SW name: N/A

CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program Page 2 of 7

Off-site beneficial use impacts (addresses/locations): Not Known

III. RELEASE AND SITE CHARACTERIZATION INFORMATION (cont'd)

Report(s) on file? YES Where is report(s) filed? Alameda County, 1131 Harbor Bay Pkwy, Alameda, CA 94502

Treatment and Disposal of Affected Material:

Material	Amount (include units)	Action (Treatment of Disposal w/destination)	Date
Tank	4 USTs (~4,500 gal./each	Erickson n) Richmond, CA	2/89
	1-500 gal. UST w/pipe	Erickson Richmond, CA	8/91
		Crosby & Overton, Oakland (Tanks were put into storage nce they were never used.)	8/91
Soil	~1,200 c.y Lok	Petroleum Waste Inc. Gern Rd. Buttonwillow, CA 93206	2/89-6/89
	~ 144 c.y.	BFI Landfill, Livermore	9/93 .
	~ 510 c.y.	Laidlaw Environmental Services 2500 Lokern Rd. Buttonwillow, CA	9/93
	~ 450 c.y.	BFI Landfill, Livermore or B&J Landfill, Vacaville (No manifests for disposal prov on pg.3 Pacific Envir.Group Rep	
	~ 400 c.y.	BFI Landfill, Livermore or	
	~ 140 c.y.	Laidlaw Class I Facility Bakersfield (No manifests for disposal provon pg.3 Pacific Envir. Group Rep	
Rinsate *Note: The	150 gallons	Romic Chemical Corp. 2081 Bay Rd., E. Palo Alto, CA Information above was revised subseque	8/91 ent to receiving
approval on	the original Case Closu	re Summary on November 8, 1995 by the S	San Francisco

CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program Page 3 of 7

Regional Water Quality Control Board.

III. RELEASE AND SITE CHARACTERIZATION INFORMATION (cont'd)

Maximum Documented Contaminant Concentrations - - Before and After Cleanup

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<u>Contaminant</u>		Soil (ppm)			Water(ppb)	
	Before ¹	Before ²	Before ³	<u>After</u> 4	Before	After
PH (Gasoline)	620	3,300	7.8	1,500	21,000¹	ND
TPH (Diesel)	NA	NA	ND	190	NA	540°
TPH (Motor Oil)) NA	NA	1,100	NA	1,400	ND
Benzene	1.4	3.6	ND	3.3	1600¹ ND	
Toluene	7	51	ND	9.5	600¹	ND
Ethylbenzene	.6	4.2	13	14	400¹	ND
Xylene	13	140	30	86	3,700 ¹	ND
TOG	15,000	NA	1,400	130	NA	NA
Other:						
Pesticides	NA	NA	NA	NA	ND^5	NA
HVOC	NA	NA	NA	ND	ND ⁵	NA
SVOC	NA	NA	NA	ND	NA	NA
Metals	(see note			212	(see note	
Organic Lead	ND	NA	NA	NA	NA	NA

[&]quot;Before" soil and water samples collected from the excavation created by the 1988 removal of four gasoline USTs. TOG sample GD1 collected 6' bgs along NE side of station. Results reported by Crosby and Overton, Inc. 3/6/89 and Subsurface Consultants, Inc. 3/21/89.

Comments (Depth of Remediation, etc.):

See Section VII - Additional Comments.

² "Before" soil sample collected at 5.5' bgs in the location of the fuel islands. Results reported by CEW on November 30, 1989.

³ "Before" soil sample WO-1 collected in waste oil tank excavation when the second waste oil tank was removed in 8/91. Reported by CEG in 4th Quarter Monitoring Report for 1991.

 $^{^4}$ "After" soil samples were collected in excavation of the former waste oil tank. Reported by Pacific 3/2/94.

⁵ "Before" water samples collected from MW-2 were ND for pesticides and HVOCs during the 1st and/or 2nd quarterly reports for 1990.

⁶ Metals in soil samples appear to be within the range consistent with geogenic concentrations.

 $^{^7}$ "Before" water samples collected from MW-2 were ND for metals during 1st quarter of 1990. Water samples collected from MW-2 and MW-7 on 4/6/92 identified up to 190 ppb Zn, 60 ppb Ni, 0.9 ppb Pb, and 50 ppb Cr.

 $^{^8}$ Sample collected from MW-1 on 02/28/95. Laboratory notes result to have an atypical pattern for diesel.

CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program Page 4 of 7

IV. CLOSURE

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Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Undetermined

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? **Undetermined**

Does corrective action protect public health for current land use? YES

Site management requirements: N/A

Should corrective action be reviewed if land use changes? YES

Monitoring wells Decommissioned: Yes

Number Decommissioned: 2 (OMW-6 & OMW-8)
Number Retained: 6 (pending case closure)

List enforcement actions taken: None

List enforcement actions rescinded:N/A

V. LOCAL AGENCY REPRESENTATIVE DATA

Name: Amy Leech Title: Hazardous Materials Spec

Signature: Date:

Reviewed by

Name: Scott Seery Title: Sr. Hazardous Mat. Spec.

Signature: Date:

Name: Eva Chu Title: Hazardous Materials Spec

Signature: Date:

VI. RWQCB NOTIFICATION

ate Submitted to RB: RB Response:

RWQCB Staff Name: Kevin Graves Title: Water Resources Control Engineer

Signature: Date:

VII. ADDITIONAL COMMENTS

This site is a former gasoline station located on the northeast corner of Castro Valley Boulevard and Lake Chabot Road in Castro Valley, California. (See attachment A.) Commercial businesses exist on all corners of the intersection. Residential development is located on side streets nearby. The site was an active service station but closed in 1989 during environmental assessment and remediation activities.

In November 1986 one 550-gallon waste oil UST was replaced with a double walled tank. The soil sample collected during tank replacement identified 69 ppm TOG. Soil borings emplaced in April 1988 around the existing gasoline UST complex did not reveal contamination exceeding 0.10 ppm benzene. However in February 1989, four (4) gasoline USTs were removed

CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program Page 5 of 7

from the site and confirmatory soil samples from 12.5 feet bgs identified

VII. ADDITIONAL COMMENTS (cont'd)

up to 620 ppm TPHg and low levels of BTEX. Up to 3,300 and 3.6 ppm TPHg and benzene, respectively, were identified from a soil sample collected in the area of the former fuel island. (See attachment B and C.) Soil remediation and a groundwater investigation ensued.

Soil Investigation/Removal

In 1989, approximately 1,200 c.y. of hydrocarbon impacted soil was removed in the area of the original gasoline UST pit and the fuel islands. Confirmatory soil samples collected at 13 feet bgs from the east side of the tank pit area identified up to 400 ppm TPHg, 110 ppm TPHd, and 1.3 benzene. Confirmatory samples at 7 feet bgs in the area of the fuel island identified 13 ppm TPHg and 0.096 ppm benzene. A confirmation sample (SW-23) collected at 12 feet bgs within the capillary fringe identified up to 350 ppm TPHg and 0.950 ppm benzene. (See attachment C.)

Prior to installing new USTs, a new tank pit was excavated west of the original pit and sampled on March 24, 1989. Soil samples were collected and analyzed for TPHg, TPHd, TOG, and BTEX. No contaminants were identified except for 5.3 ppm TPHg.

On June 8, 1989, three 12,000-gallon double-walled USTs were partially installed in this new location. Since the UST system was never plumbed or constructed completely, these tanks were never operated up to the time they were removed in August 1991. The double walled waste oil tank was also removed on 8/22/91. Soil samples collected in the waste oil pit identified up to 7.8 ppm TPHg, 1,100 ppm TPHmo, and 1,400 ppm TOG; no benzene was detected. (See attachment D.)

In January 1990, one soil boring (SB-1) and four monitoring wells were installed (MW-1, MW-2, MW-3, and MW-5). Groundwater was encountered at approximately 9 feet bgs. (See attachment E for boring logs.) groundwater gradient was south to southwest across the site, at approximately 0.03 ft/ft to 0.01 ft/ft. TPHg was not detected in the soil samples analyzed. Benzene was detected at 3.0 ppm at 20 feet in boring MW-5; a maximum benzene concentration of 23 ppm was identified at 25 feet in boring MW-2. Soil samples collected at a depth of 5 feet from boring MW-1 reported maximum concentrations of 5.8 and 73 ppm TPHd and TPHmo, respectively. 370 ppm oil and grease was identified in the 5 foot sample from the boring for MW-2 located near the waste oil tank. Soil sampled from borings MW-1 and MW-2 contained detectable concentrations of TPHmo (<100 ppm) at the 5, 10, and 25 foot bgs. Soil samples collected from boring MW-2, emplaced next to the former waste oil UST, contained unremarkable concentrations of metals and certain phthalates. (See attachment F.)

In an effort to assess the presence of contaminants in soil below the

CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program Page 6 of 7

building foot print during May 1990, boring SB-2 was emplaced at an angle beneath the station building west of MW-2. Soil samples at 4.5 feet reported 1.0 and 73 ppm TPHg and TPHmo, respectively; no benzene was detected.

VII. ADDITIONAL COMMENTS (cont'd)

From July to September 1991, borings SB-4, SB-5, and three additional monitoring wells were installed (OMW-6, MW-7, OMW-8) to further delineate the extent of soil and groundwater contamination. OMW-6 and OMW-8 were located east of the site on an adjacent property: OMW-6 was located upgradient from the source of contamination, and OMW-8, cross-gradient. MW-7 was located at the southern edge of the property, emplaced just south and down gradient of the subject fuel UST complex. Boring SB-4 was located along the east edge of the former UST pit, and SB-5 was located approximately 25 feet east of MW-2 on the adjacent property. Groundwater was encountered at approximately 9 feet bgs. Maximum soil concentrations were reported at a depth of 11 feet in MW-7, at 260 and 1.3 ppm TPHg and benzene, respectively. (See attachment E and F.)

In September 1991, soil borings SB6 through SB9 were emplaced through the floor of the southeast corner of the station building near the location of the former waste oil tank. 1,800 ppm TPHg and 1,800 ppm oil and grease were identified from SB9 at 5 feet bgs. Soil samples from boring SB-6 at 5 feet identified 770 and 740 ppm TPHg and oil and grease, respectively; benzene, among other aromatic compounds, was detected at 0.11 ppm at 10 feet bgs. (See attachment G.)

In December 1992, the station building was demolished and removed. A four stage overexcavation project of the waste oil tank area, including the "hot" zone identified below the building, occurred between 12/92 and 7/93. Soil samples collected from the excavation were analyzed for TPHg, BTEX, TPHd and TOG. Selected soil samples were additionally analyzed for HVOC, SVOC, and metals. The final depth of this excavation was approximately 5 feet with a deeper portion of the excavation nearest to the former waste oil tank at approximately 14 feet bgs. The highest concentration in final confirmatory samples were identified in a side wall sample (LEW-1) collected at 10 feet bgs immediately west of the former waste oil tank: 1,500 ppm TPHg, 3.3 ppm benzene, and 190 ppm TPHd. 130 ppm TOG was identified in sample EW2 collected at 4 feet bgs in the northeast corner of the excavation. No VOC's or SVOC's were detected in the soil samples analyzed. All metal results were at apparent geogenic concentrations. (See attachment H.)

During the tank removals and overexcavation of contaminated soil, approximately 2,800 c.y. 2,400 c.y. of soil was reportedly excavated and removed from the site. However, of that 2,800 c.y. of soil allegedly removed, there is no documentation for disposal of 1,100 c.y. of that soil. Manifests could not be located for 540 c.y. of the 2,400 c.y. of soil that was allegedly removed.

CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program Page 7 of 7

Groundwater Investigation

As discussed above, wells MW-1, MW-2, MW-3 and MW-5 were installed in 2/90. Wells OMW-6, MW-7, and OMW-8 were installed in 7/91. Groundwater at the site was monitored quarterly from February 1990 through February 1995. Groundwater flow across the site is south to southwest. (See attachment K for location of wells on and off site.)

*Note: The highlighted and deleted information above was revised subsequent to receiving approval on the original Case Closure Summary on November 8, 1995 by the San Francisco Regional Water Quality Control Board.

VII. ADDITIONAL COMMENTS (cont'd)

In April 1992, four temporary wells (P1 - P4) were installed on the south side of Castro Valley Blvd., downgradient from the site. Water samples collected from P1 and P4 were ND to trace levels of TPHg, TPHd, and BTEX. Water samples collected from P2 and P3 identified up to 13,000 ppb TPHg, 3,900 ppb TPHd and 10/420/730 ppb TEX, respectively. Benzene was not detected in sampled groundwater. (See attachment I.)

In February 1993, monitoring well OMW-9 was installed on the south side of Castro Valley Blvd. in the downgradient direction from the site. Initial groundwater results were ND for TPHg and BTEX and 71 ppm TPHd.

Monitoring wells have been sampled quarterly from February 1990 to February 1995 and analyzed routinely for TPHg, TPHd, BTEX and motor oil. In addition, MW-2 was analyzed for pesticides, TOG, and HVOC during the 1st and 2nd quarter of 1990, and analytical results for these constituents were ND. Metals were sought in groundwater collected on 04/06/92 from MW-1, MW-2, MW-3, MW-5, MW-7, OMW-6, and OMW-8 with unremarkable results. (See attachment J.) With the exception of Wells MW-2 and MW-7, concentrations of TPHg and BTEX compounds have been below, at, or near non-detectable limits since the wells were installed. Since contaminated soils (~2,800 c.y.) were excavated and removed from the site, TPHg and BTEX concentrations in MW-2 and MW-7 have significantly been reduced to method detection limits.

(<u>See</u> attachment K for historic groundwater sampling/laboratory results.)

<u>Summary</u>

Based on confirmatory samples, the maximum concentration of oil and grease remaining in soil is 130 ppm. Leachability analyses (soluble threshold limit concentration (STLC) and toxicity characteristic leaching procedures (TCLP)) were performed on samples which contained concentrations of TOG ranging from 130 - 940 ppm. The STLC and TCLP tests indicate that oil and grease will not leach out of the soil into groundwater at concentrations up to 940 ppm. Therefore, the oil and grease remaining (maximum detected 130 ppm) is not likely to leach into groundwater at the site.

Although some discrete soil contamination remains (samples LEW-1 @ 10' bgs and SW-3 @ 13' bgs), approximately 2,800 c.y. of contaminated soil was reportedly excavated from the site. Historical groundwater results, which have been below method detection limits for the bulk of the target compounds over the last four quarterly sampling events, likely reflect the removal of this source material. Recently, diesel-range or heavier

CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program Page 8 of 7

petroleum hydrocarbons have been detected in wells MW-1, -2, -3, -5, -7, and OMW-8, the source of which is unknown. However, in the absence of aromatic constituents, the resulting impact to groundwater is minimal.

EMAINOMMENTAL 95 MAR 16 PM 1:03 PROTECTION

CALIFORNIA REGIONAL WATER MAR 0 6 1995

QUALITY CONTROL BOARD

Date: 2/23/95

CASE CLOSURE SUMMARY
Leaking Sinterground Fuel Storage Tank Program

AGENCY INFORMATION I.

Address: 1131 Harbor Bay Pkwy #250 Agency name: Alameda County-EPD City/State/Zip: Alameda, CA 94502 Phone: (510) 567-6700

Responsible staff person: Scott Seery Title: Sr. Haz. Materials Spec.

II. CASE INFORMATION

Site facility name: BART Station / (former) C.V. School District Corp Yard

Site facility address: 21000 Wilbeam Ave., Castro Valley CA

RB LUSTIS Case No: N/A Local Case No./LOP Case No.:4099
URF filing date: 6-25-92 SWEEPS No: N/A

Responsible Parties:

Phone Numbers: <u>Addresses:</u>

P.O. Box 2146 510-537-3000 William Macedo

C.V. Unified School Dist. Castro Valley, CA 94546

P.O. Box 12688 Gary Jensen Bay Area Rapid Transit Dist. Oakland, CA 94604

<u>Tank</u>	<u>Size in</u>	<u>Contents:</u>	<u> Closed in-place</u>	<u>Date:</u>
No:	<u>gal.:</u>		or removed?:	
1	2000	gasoline	removed	6-25-92
2	TT .	diesel	Ħ	11
3	1000	UNK fuel	Ħ	6-26-92

RELEASE AND SITE CHARACTERIZATION INFORMATION III.

Cause and type of release: corrosion

Site characterization complete? YES

Date approved by oversight agency: 7-10-92

Monitoring Wells installed? YES Number: 3

Proper screened interval?

Highest GW depth below ground surface: 0.46'\ Lowest depth: 5.32

Flow direction: predominantly W to SW

Most sensitive current use: parking lot

Are drinking water wells affected? NO Aquifer name: C.V. GW Basin

Is surface water affected? NO Nearest affected SW name: NA

Off-site beneficial use impacts (addresses/locations): NA

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Leaking Underground Fuel Storage Tank Program

Report(s) on file? YES Where is report filed? Alameda County
1131 Harbor Bay Pkwy
Alameda CA 94502

Treatment and Disposal of Affected Material:

rreacment and	i bisposai oi mileco	ed naccitat.	
<u>Material</u>	<u>Amount</u>	Action (Treatment	<u>Date</u>
	(include units)	of Disposal w/destination)	
Tank 2x20	000 gal; 1x1000 gal	disposal/recycle-	6/25 -
		Erickson	6/26/92
Piping	UNK	п	UNK
Free Product	NA		
Soil	$\sim 324 \text{yds}^3$	disposal-	
	-	BFI, Livermore	9/11/92
Groundwater	15,000 gal	disposal (POTW)	after 8/92
Barrels	UNK		

III. RELEASE AND SITE CHARACTERIZATION INFORMATION (Continued) Maximum Documented Contaminant Concentrations - - Before and After Cleanup

Contaminant	Soil (p	pm)	Water (ppb)	
	Before	After	Before A	fter
TPH (Gas)	1100	ND	1900	ND
TPH (Diesel)	140	Ħ	53	Ŧ1
Benzene	7.3	Ħ	440	Ħ
Toluene	2.8	Ħ	90	F F
Xylene	20	If	35	fī
Ethylbenzene	44	IF	38	11
Oil & Grease	NA	NA	NA	NA
Metals: (Total Pb)	60	46	94,000*	ND
(Organic Pb)	ND	NA	ND	NA

* "Before" GW sample results for **organic** lead are from "grab" GW samples collected from borings advanced adjacent to UST cluster prior to UST closures. Additional "before" Pb datum is for GW samples collected from wells completed post UST closure, and analyzed for **total** lead from <u>unfiltered</u> samples. Subsequent total lead GW analyses are from filtered samples.

Comments (Depth of Remediation, etc.):

Soil samples were collected from sidewalls at a depth of approximately 5½ feet BG. Sidewall samples were collected because of the presence of shallow GW in each of the three (3) UST pits. Further excavation of the "mystery" UST pit ensued, as field observations identified that an unauthorized release had occurred. Overexcavation extended to below GW and laterally, primarily to the east and west. Post excavation samples were "ND" for all fuel target compounds.

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Leaking Underground Fuel Storage Tank Program

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Undetermined

Does completed corrective action protect potential beneficial uses per the Undetermined Regional Board Basin Plan?

Does corrective action protect public health for current land use? Site management requirements: NA

Should corrective action be reviewed if land use changes? YES

[SEE: Sec. VII, Additional Comments, Monitoring wells Decommisioned: UNK

Data, etc.]

Number Decommisioned: UNK Number Retained: UNK

List enforcement actions taken:

List enforcement actions rescinded: NONE

REPRESENTATIVE DATA LOCAL AGENCY V.

Title: Sr. Haz Mat Specialist Name: Scott Seer

Date: 2-24-95 Signature:

Reviewed by

Name: Madhulla Title: Haz Mat Specialist

Date: 2-24-95 Signature:

Title: Haz Mat Specialist Name: Jenn Mer

Signature: Date: 2-24-95

VI. RWOCE NOTIFICATION

RB Response: Date Submitted to RB: RWQCB Staff Name: Kevin Graves Title: SAT eering Asso.

ADDITIONAL COMMENTS, DATA, VII.

Preliminary to completion of UST closure (and other environmental and demolition tasks associated with the razing of this former school district. corp yard), several shallow (≤ 10') soil borings were emplaced about the site, including three (3) around the former UST complex. Both soil and

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Leaking Underground Fuel Storage Tank Program

"grab" GW samples were collected and analyzed for TPH-G, -D, BTEX and organolead. Part per billion ranges of various TPH-G and BTEX compounds were discovered in each of the GW samples, as well as in shallow soil collected from borings 051WBO1 and 051WBO3 near the SW corner of the UST complex.

Initially only two USTs were expected to be present and closed at this site. However, a third UST was ultimately discovered and also removed. Two of the three USTs were found to have throughgoing holes, particularly in the case of the 3rd "mystery" UST which had several holes in various locations along its bottom, ends, and top.

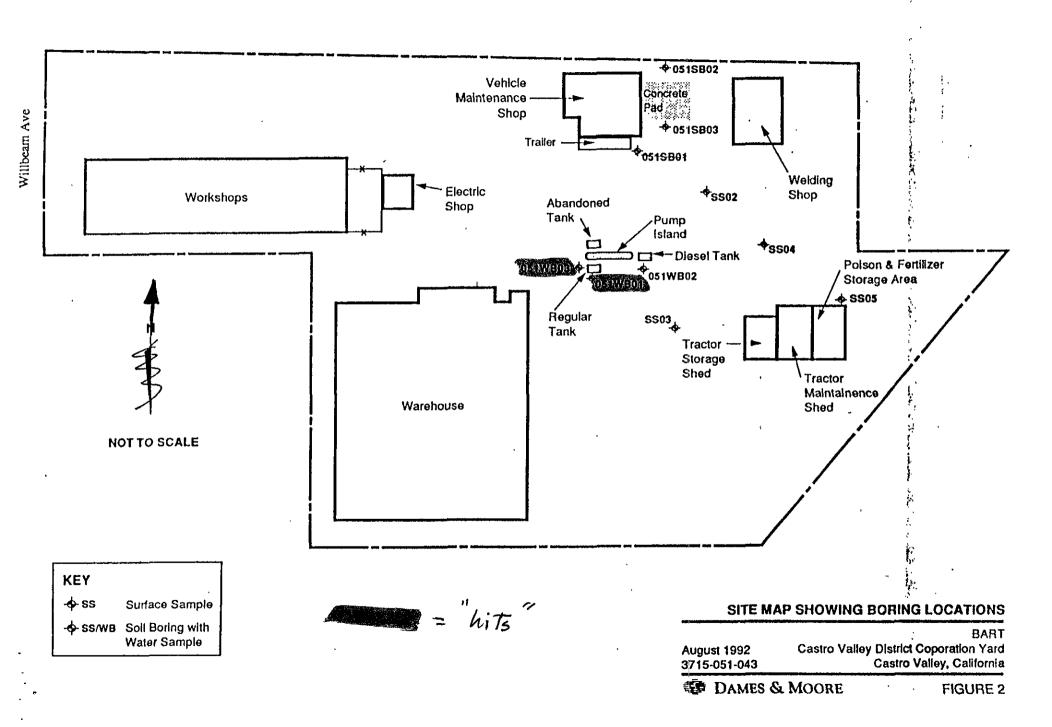
Shallow GW was present in each excavation, initially encountered at ~10' BG, but stabilizing @ ~ 5%' BG. Such necessitated the collection of sidewall samples at the ~5% foot depth. Apparent FP/emulsion was noted on GW. The 3rd UST pit was subsequently over-excavated to remove obviously contaminated soil. Although initial soil samples from the 3rd UST pit revealed up 1100 ppm TPH-G (among other fuel compounds), final confirmatory samples were "ND" for all constituents. Soil samples collected from below dispensers and piping were also "ND" or at negligible concentrations for all target constituents.

Approximately 15,000 gallons of GW was pumped from the excavation(s) and stored temporarily at grade in a Baker tank pending approval from Oro Loma Sanitation District to discharge to a sanitary sewer access on-site. Upon approval, this water was discharged to the sanitary sewer.

Three (3) GW monitoring wells were subsequently emplaced about the former UST complex through alternating sequences of clay, silty clays, and silty clayey sand. GW, initially encountered @ ~13' BG, appeared to be confined locally, stabilizing historically as high as ~0.5' BG. GW flow ranged from south-to-west-to-NE over the course of the investigation; however; flow was predominantly to the west to SW at a very flat gradient (stagnant).

Aside from initial high total lead analyses results in <u>unfiltered</u> GW samples (subsequent samples were filtered), all fuel constituents have been "ND" for all constituents through the course of the sampling program. The subsequent absence of target compounds in sampled GW is likely a function of: 1) the apparent strong vertical component to GW flow identified locally; 2) a flat gradient, minimizing advective contaminant dispersion; 3) substantial source removal, in terms of both affected soil and GW; and, 4) tight fine-grained sediments (clays and silts), enhancing contaminant adsorption through increased surface area with a consequent reduction in hydraulic conductivity, further limiting advective transport as a dispersion mechanism.

Although presently unknown, the wells may have been inadvertently destroyed during demolition and other activities associated with the BART station construction. Appropriate well destruction will be requested of the RP.



11 4×

	TABLE 2	•
SUMMARY OF SU	BSURFACE SOIL AN	ALYTICAL DATA

pre-UST clasure

	T T		TART OF 30		All	MUTI III	AL DAIR	m	restigation	→
 	Sample		·			Апаlyt	es			
Boring No.	Depth (ft.)	TPH Gasoline	TPH Diesel	B ^{1,2}	T²	E²	X ²	Organic Lead	Volatile Organics ³	TRPH4
051WB01-01	2.5	7.9	ND ⁵	0.31	0.038	0.18	0.21	ND	_5	
051WB01-02	5.0	ND	ND	ND	ND	ND	ND	ND	<u> </u>	/
051WB01-03	10.0	ND	ND	ND	ND	ND	ND	ND	_	
051WB01-04	7.5	ND	´ ND	ND	ND	ND	ND	ND		- 3
051WB02-01	2.0	ND	ND	ND	ND	ND	ND	ND	_	
051WB02-02	5.0	ND	ND	ND	ND	ND	ND	ND	_`	
051WB02-03	7.5	ND	ND	·ND	ND	ND	ND	ND		_ !
051WB02-04	10.0	ND	ND	ND	ND	ND	ND	ND		<u>-</u> ,
051WB03-01	2.5	20.0	ND	0.81	0.13	0.25	0.38	ND	-	
051WB03-02	5.0	ND	ND	ND	ND	ND	ND	ND	-	- `
051WB03-03	7.5	0.820	ND	0.15	.0058	0.015	0.005	ND	_	• (
051WB03-04	9.5	ND	ND	ND	ND	ND	ND	ND	•	•
051SB01-01	2.5	•	•	-	-	-	-	-	ND	ND
051SB01-02	5.0	-	-	-	-	-	-	-	ND	ND
051SB02-01	2.5	-	-	-		•	-	-	ND	14.0
051SB02-02	5.0	-	-	-	-	-	-	•	ND	8.0
051SB02-03	10.0	· <u>-</u>	-			-	.]		ND	7.0
051SB03-01	2.5	-	-	-	•	+	-	-	ND	6.0
051SB03-02	5.0	-		-	-		- 1	-	ND	6.0

1) All results in mg/kg (ppm). All samples analyzed by CKY Environmental Services of Pleasanton, California.

²⁾ BTEX = Benzene, Toluene, Ethylbenzene, Xylenes

³⁾ Volatile organic compounds by EPA Method 8240

⁴⁾ TRPH = Total Recoverable Petroleum Hydrocarbons

⁵⁾ ND = Not detected

^{6) - =} Not analyzed

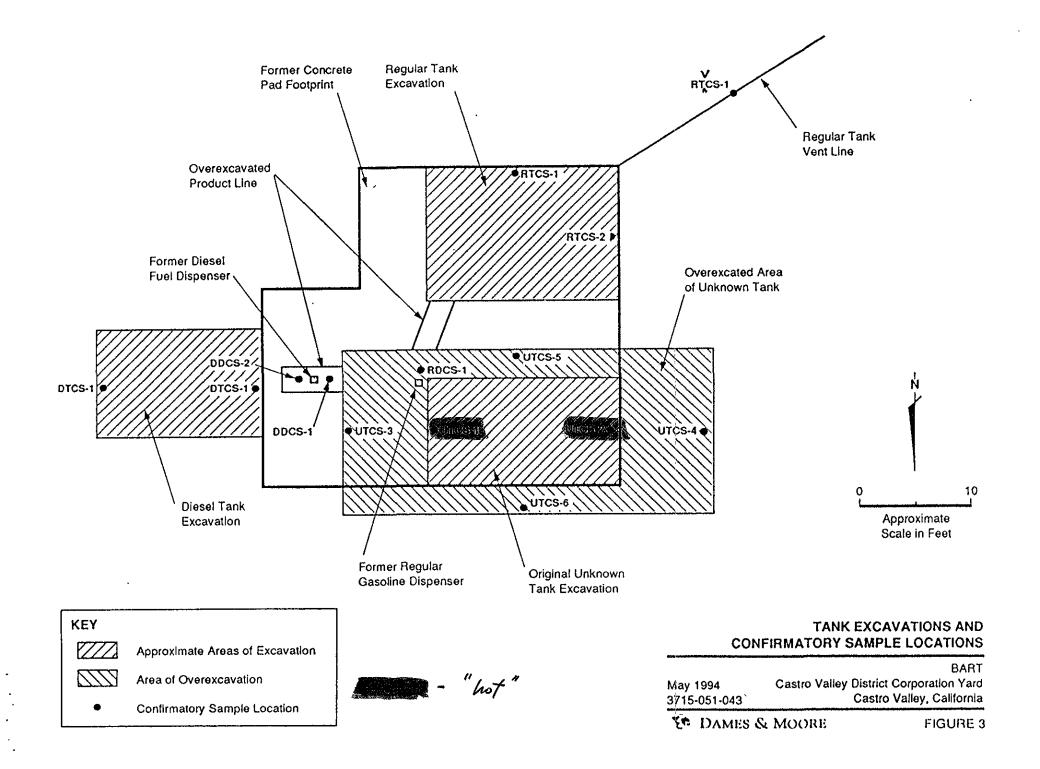
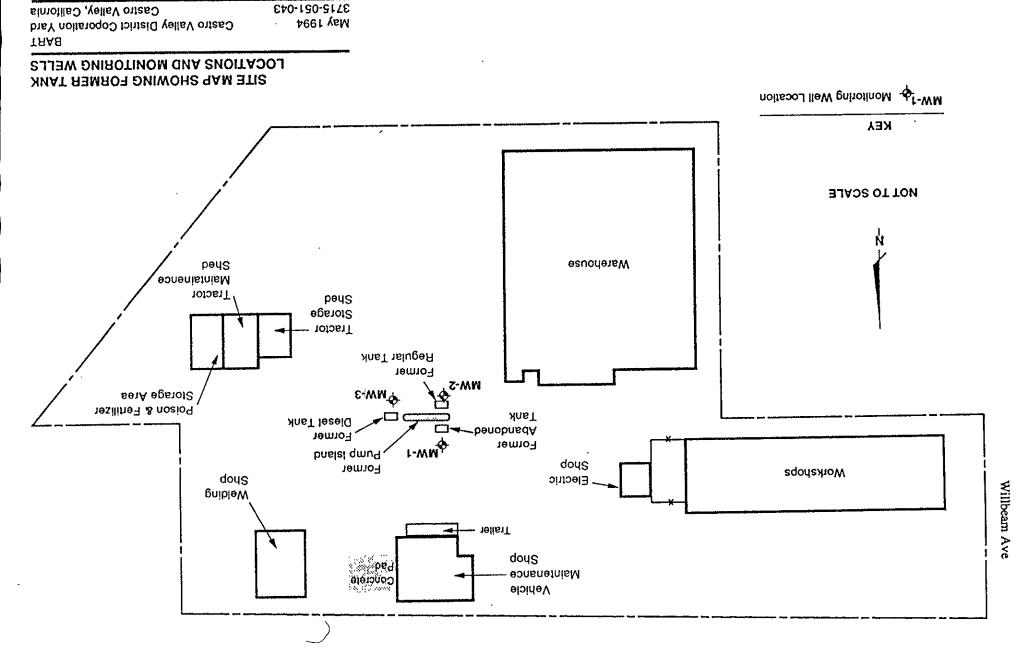


TABLE 1 SUMMARY OF CONFIRMATORY SOIL SAMPLE ANALYTICAL RESULTS ¹								
-					Analytes			
Sample Date	Sample No. ⁽²⁾	TPH Gas ⁽³⁾	TPH Diesel	В	Т	Е	x	Total Lead
6/25/92	RTCS-1	ND	ND	ND	ND	ND	ND	27
	RTCS-2	ND	ND	ND	0.010	0.010	0.030	31
	DTCS-1	ND	ND	ND	ND	ND	ND	27
	DTCS-2	ND	ND	0.010	ND	ND	0.017	30
6/26/92		1,100	140	7.3	2.8	44.0	20.0	40
		810	80	4.8	1.4	37.0	16.0	45
S	DDCS-1	7.5	ND	0.70	0.31	0.31	0.96	52
dispenser?	RDCS-1	5.5	ND	0.44	1.0	0.20	1.2	60
	RTVCS-	ND	ND	ND	ND	ND	ND	26
6/30/92	UTCS-3	ND	ND	ND	ND	ND	ND	31
(After additional	UTCS-4	ND	ND	ND	ND	ND	ND	39
excavation)	UTCS-5	ND	ND	ND	ND	ND	ND	26
	UTCS-6	ND	ND	ND	ND	ND	ND	46
que jos -e-	DDCS-2	ND	ND	ND	ND	ND	ND	45

Notes:

- 1) All results reported in mg/kg. All samples were analyzed by CKY Environmental Services of Pleasanton, California.
- 2) Sample locations are shown on Plate 3.
- 3) ND = not detected above laboratory reporting limits.



Castro Valley, California

DVMES & MOOKE

TABLE 2 SUMMARY OF GROUNDWATER ELEVATION DATA BART, FORMER CASTRO VALLEY UNIFIED SCHOOL DISTRICT YARD

Well No.	Date Collected	Depth to Water (feet)	TOC ⁽¹⁾ Elevation	Groundwater Surface Elevation
MW-1	2/25/93	2.44	164.68	162.24
	3/25/93	2.41	164.68	162.27
	4/22/93	2.99	164.68	161.69
	5/10/93	3.47	164.68	161.21
	8/30/93	4.57	162.48*	157.97
	11/30/93	1.41	162.48	161.07
	3/1/94	0.65	162.48	` 161.83
MW-2	2/25/93	2.47	164.64	162.17
i.	3/25/93	2.86	164.64	161.78
	4/22/93	3.52	164.64	161.12
	5/10/93	3.50	164.64	161.14
	8/30/93	3.22	163.01*	159.79
	11/30/93	2.24	163.01	160.77
	3/1/94	1.17	163.01	161.84
MW-3	2/25/93	2.54	165.58	163.04
	3/25/93	3.73	165.58	161.85
	4/22/93	3.93	165.58	161.65
	5/10/93	4.10	165.58	161.48
	8/30/93	5.32	. 162.65*	157.33
	11/30/93	1.52	162.65	161.13
	3/1/94	0.46	162.65	162.19

Notes: (1) TOC = Top of casing. Elevation referenced to Mean Sea Level.

* Wells cut down and resurveyed to facilitate construction activities at the site.

CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

Date: 2/23/95

I. AGENCY INFORMATION

Agency name: Alameda County-EPD Address: 1131 Harbor Bay Pkwy #250

City/State/Zip: Alameda, CA 94502 Phone: (510) 567-6700

Responsible staff person: Scott Seery Title: Sr. Haz. Materials Spec.

II. CASE INFORMATION

Site facility name: BART Station / (former) C.V. School District Corp Yard

Site facility address: 21000 Wilbeam Ave., Castro Valley CA 94546

RB LUSTIS Case No: N/A Local Case No./LOP Case No.:4099

URF filing date: 6-25-92 SWEEPS No: N/A

Responsible Parties: Addresses: Phone Numbers:

William Macedo P.O. Box 2146 510-537-3000

C.V. Unified School Dist. Castro Valley, CA 94546

Gary Jensen P.O. Box 12688
Bay Area Rapid Transit Dist. Oakland, CA 94604

Tank Size in Contents: Closed in-place Date: <u>gal.:</u> No: or removed?: 2000 removed 6-25-92 1 gasoline Ħ 2 11 diesel 17 3 UNK fuel 11 6-26-92 1000

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: corrosion

Site characterization complete? YES

Date approved by oversight agency: 7-10-92

Monitoring Wells installed? YES Number: 3

Proper screened interval? YES

Highest GW depth below ground surface: 0.46' Lowest depth: 5.32'

Flow direction: predominantly W to SW

Most sensitive current use: parking lot

Are drinking water wells affected? NO Aquifer name: C.V. GW Basin

Is surface water affected? NO Nearest affected SW name: NA

Off-site beneficial use impacts (addresses/locations): NA

Page 2 of 4

Leaking Underground Fuel Storage Tank Program

Report(s) on file? YES Where is report filed? Alameda County
1131 Harbor Bay Pkwy
Alameda CA 94502

Treatment and Disposal of Affected Material:

	and purpopul of impose		
<u>Material</u>	Amount	Action (Treatment	<u>Date</u>
	(include units)	of Disposal w/destination)	
Tank 2:	x2000 gal; 1x1000 gal	disposal/recycle-	6/25 -
	_	Erickson	6/26/92
Piping	UNK	u u	UNK
Free Produc	ct NA		
Soil	~ 324yds³	disposal-	
	_	BFI, Livermore	9/11/92
Groundwate:	r 15,000 gal	disposal (POTW)	after 8/92
Barrels	ÜNK	-	

III. RELEASE AND SITE CHARACTERIZATION INFORMATION (Continued) Maximum Documented Contaminant Concentrations - - Before and After Cleanup

Contaminant	Soil (p	pm)	Water (ppb)		
	<u>Before</u>	After	<u>Before</u>	<u>After</u>	
TPH (Gas)	1100	ND	1900	ND	
TPH (Diesel)	140	Ħ	53	17	
Benzene	7.3	fi	440	11	
Toluene	2.8	TI .	90	Ħ	
Xylene	20	II .	35	n	
Ethylbenzene	44	IŦ	38	11	
Oil & Grease	NA	NA	NA	NA	
Metals: (Total Pb)	60	46	94,000*	ND	
(Organic Pb)	ND	NA	ND	NA	

* "Before" GW sample results for **organic** lead are from "grab" GW samples collected from borings advanced adjacent to UST cluster prior to UST closures. Additional "before" Pb datum is for GW samples collected from wells completed post UST closure, and analyzed for **total** lead from <u>unfiltered</u> samples. Subsequent total lead GW analyses are from <u>filtered</u> samples.

Comments (Depth of Remediation, etc.):

Soil samples were collected from sidewalls at a depth of approximately 5½ feet BG. Sidewall samples were collected because of the presence of shallow GW in each of the three (3) UST pits. Further excavation of the "mystery" UST pit ensued, as field observations identified that an unauthorized release had occurred. Overexcavation extended to below GW and laterally, primarily to the east and west. Post excavation samples were "ND" for all fuel target compounds.

Page 3 of 4

Leaking Underground Fuel Storage Tank Program

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Undetermined

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Undetermined

Does corrective action protect public health for current land use? YES Site management requirements: NA

Should corrective action be reviewed if land use changes? YES

Monitoring wells Decommisioned: UNK [SEE: Sec. VII, Additional Comments,

Data, etc.]

Number Decommisioned: UNK Number Retained: UNK

List enforcement actions taken: NONE

List enforcement actions rescinded: NONE

V. LOCAL AGENCY REPRESENTATIVE DATA

Name: Scott Seer Title: Sr. Haz Mat Specialist

Signature: Date: 2-24-95

Reviewed by

Name: Madhulla Logan Title: Haz Mat Specialist

Signature: / Date: 2-24-95

Name: Jennifer Fberle Title: Haz Mat Specialist

Signature: Walsele Date: 2-24-95

VI. RWQCB NOTIFICATION

Date Submitted to RB: RB Response:

RWQCB Staff Name: Kevin Graves Title: San. Engineering Asso. Date:

VII. ADDITIONAL COMMENTS, DATA, ETC.

Preliminary to completion of UST closure (and other environmental and demolition tasks associated with the razing of this former school district corp yard), several shallow ($\leq 10'$) soil borings were emplaced about the site, including three (3) around the former UST complex. Both soil and

Page 4 of 4

Leaking Underground Fuel Storage Tank Program

"grab" GW samples were collected and analyzed for TPH-G, -D, BTEX and organolead. Part per billion ranges of various TPH-G and BTEX compounds were discovered in each of the GW samples, as well as in shallow soil collected from borings 051WB01 and 051WB03 near the SW corner of the UST complex.

Initially only two USTs were expected to be present and closed at this site. However, a third UST was ultimately discovered and also removed. Two of the three USTs were found to have throughgoing holes, particularly in the case of the 3rd "mystery" UST which had several holes in various locations along its bottom, ends, and top.

Shallow GW was present in each excavation, initially encountered at ~10' BG, but stabilizing @ ~ 5%' BG. Such necessitated the collection of sidewall samples at the ~5% foot depth. Apparent FP/emulsion was noted on GW. The 3rd UST pit was subsequently over-excavated to remove obviously contaminated soil. Although initial soil samples from the 3rd UST pit revealed up 1100 ppm TPH-G (among other fuel compounds), final confirmatory samples were "ND" for all constituents. Soil samples collected from below dispensers and piping were also "ND" or at negligible concentrations for all target constituents.

Approximately 15,000 gallons of GW was pumped from the excavation(s) and stored temporarily at grade in a Baker tank pending approval from Oro Loma Sanitation District to discharge to a sanitary sewer access on-site. Upon approval, this water was discharged to the sanitary sewer.

Three (3) GW monitoring wells were subsequently emplaced about the former UST complex through alternating sequences of clay, silty clays, and silty clayey sand. GW, initially encountered @ ~13' BG, appeared to be confined locally, stabilizing historically as high as ~0.5' BG. GW flow ranged from south-to-west-to-NE over the course of the investigation; however; flow was predominantly to the west to SW at a very flat gradient (stagnant).

Aside from initial high total lead analyses results in <u>unfiltered</u> GW samples (subsequent samples were filtered), all fuel constituents have been "ND" for all constituents through the course of the sampling program. The subsequent absence of target compounds in sampled GW is likely a function of: 1) the apparent strong vertical component to GW flow identified locally; 2) a flat gradient, minimizing advective contaminant dispersion; 3) substantial source removal, in terms of both affected soil and GW; and, 4) tight fine-grained sediments (clays and silts), enhancing contaminant adsorption through increased surface area with a consequent reduction in hydraulic conductivity, further limiting advective transport as a dispersion mechanism.

Although presently unknown, the wells may have been inadvertently destroyed during demolition and other activities associated with the BART station construction. Appropriate well destruction will be requested of the RP.

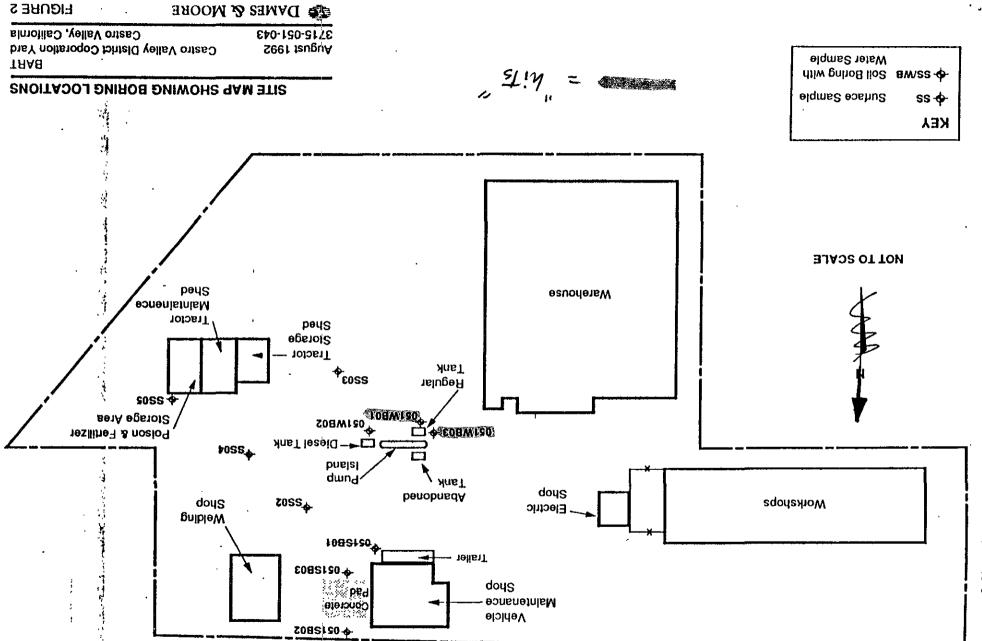


	TABLE 2 SUMMARY OF SUBSURFACE SOIL ANALYTICAL DATA						pre-	pre-UST clasure investigation		
	Sample	Analytes								
Boring No.	Depth (ft.)	TPH Gasoline	TPH Diesel	B1,2	T ²	E²	X2	Organic Lead	Volatile Organics ³	TRPH*
051WB01-01	2.5	7.9	ND ⁵	0.31	0.038	0.18	0.21	ND	_5	
051WB01-02	5.0	ND	ND	ND	ND	ND	ND	ND		
051WB01-03	10.0	ND	ND	ND	ND	ND	ND	ND		- v
051WB01-04	7.5	ND	ND	ND	ND	ЙD	ND	ND] .	- 3
051WB02-01	2.0	ND	ND	ND	ND	ND	ND	ND	-	
051WB02-02	5.0	ND	ND	ND	ND	ND	ND	ND	_`	
051WB02-03	7.5	ND	ND	ND	ND	ND	ND	ND		
051WB02-04	10.0	ND	ND	ND	ND	ND	ND	ND	- '	- :
051WB03-01	2.5	20.0	ND	0.81	0.13	0.25	0.38	ND	_	
051WB03-02	5.0	ND	ND	ND	ND	ND	ND	ND	_ !	- 3
051WB03-03	7.5	0.820	ND	0.15	.0058	0.015	0.005	ND	-	• 😲
051WB03-04	9.5	ND	ND	ND	ND	ND	ND	ND	-	
051SB01-01	2.5	-	•	-	-	-	-	_	ND	ND
051SB01-02	5.0	-	-			-	-		ND	ND
051SB02-01	2.5	-	•	-	-	-	- 1	-	ND	14.0
051SB02-02	5.0	- [-	-	-	-		-	ND	8.0
051SB02-03	10.0	-	-	, -	- 1	-	-	-	ND	7.0 [:]
051SB03-01	2.5	-	-	- [-	-	-	-	ND	6.0
051SB03-02	5.0						-	-	ND	6.0

¹⁾ All results in mg/kg (ppm). All samples analyzed by CKY Environmental Services of Pleasanton, California.

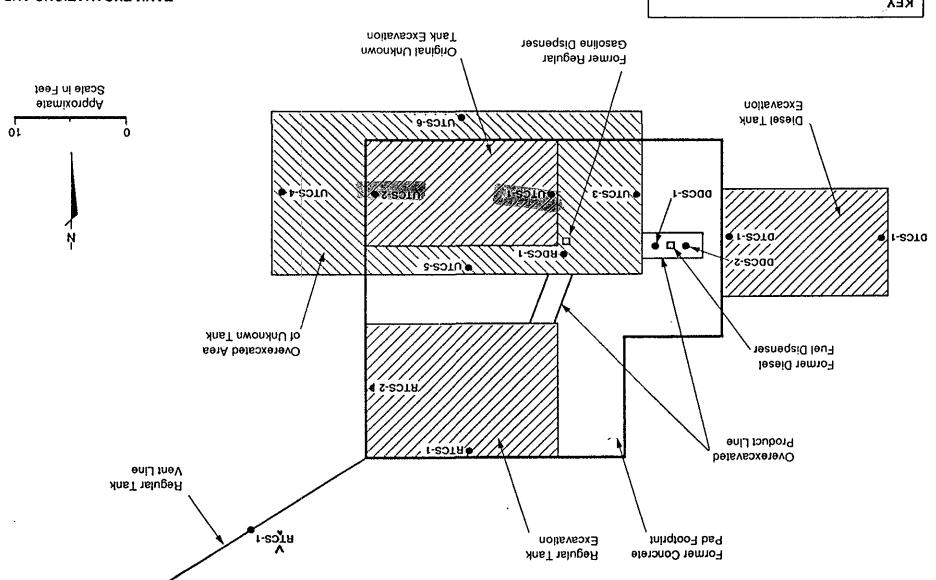
²⁾ BTEX = Benzene, Toluene, Ethylbenzene, Xylenes

³⁾ Volatile organic compounds by EPA Method 8240

⁴⁾ TRPH = Total Recoverable Petroleum Hydrocarbons

⁵⁾ ND = Not detected

^{6) - =} Not analyzed



TANK EXCAVATIONS AND CONFIRMATORY SAMPLE LOCATIONS

May 1994 Castro Valley District Corporation Yard 37 5-051-043 Castro Valley, California

" ton" -

KEY

Approximate Areas of Excavation

Area of Overexcavation

Confirmatory Sample Location

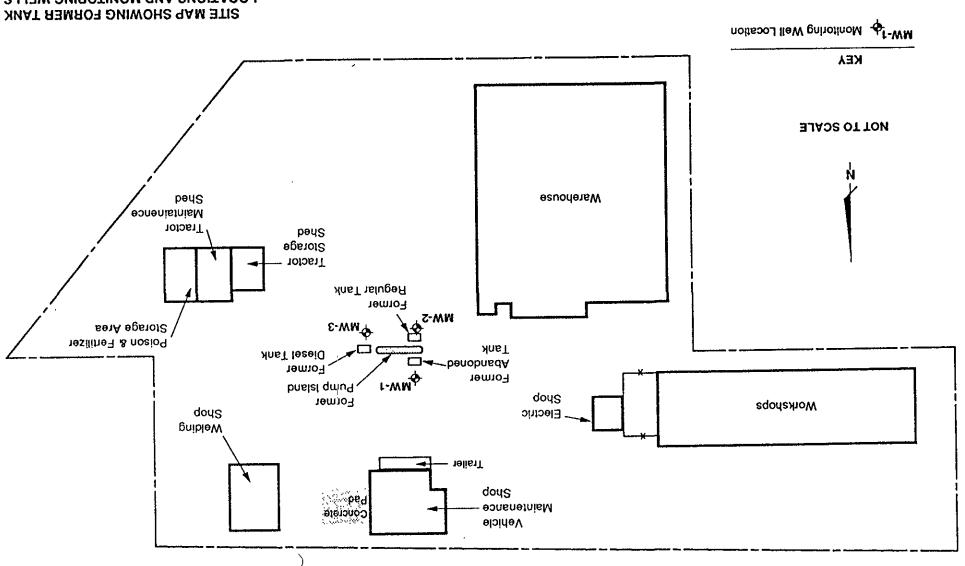
FIGURE 3

BIOOM & SHMAG #3

TABLE 1 SUMMARY OF CONFIRMATOR SOIL SAMPLE ANALYTICAL RESULTS ¹								
		Analytes						
Sample Date	Sample No. ⁽²⁾	TPH Gas ⁽³⁾	TPH Diesel	В	T	E	x	Total Lead
6/25/92	RTCS-1	ND	ND	ND	ND	ND	ND	27
	RTCS-2	ND	ND	ND	0.010	0.010	0.030	31
	DTCS-1	ND	ND	ND	ND	ND	ND	27
	DTCS-2	ND	ND	0.010	ND	ND	0.017	30
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dispenser {	RDCS-1	5.5	ND	0.44	1.0	0.20	1.2	60
	RTVCS- 1	ND	ND	ND	ND	ND	ND	26
6/30/92	UTCS-3	ND	ND	ND	ND	ND	ND	31
(After additional	UTCS-4	ND	ND	ND	ND	ND	ND	39
excavation)	UTCS-5	ND	ND	ND	ND	ND	ND	26
	UTCS-6	ND	ND	ND	ND	ND	ND	46
dispense	DDCS-2	ND	ND	ND	ND	ND	ND	45

Notes:

- 1) All results reported in mg/kg. All samples were analyzed by CKY Environmental Services of Pleasanton, California.
- 2) Sample locations are shown on Plate 3.
- 3) ND = not detected above laboratory reporting limits.



Willbeam Ave

FOCATIONS AND MONITORING WELLS

TRA8

Castro Valley District Coporation Yard

S715-051-043 4661 Y5M

Castro Valley, California

FIGURE 2

DVWER & MOOKE

TABLE 2 SUMMARY OF GROUNDWATER ELEVATION DATA BART, FORMER CASTRO VALLEY UNIFIED SCHOOL DISTRICT YARD

Well No.	Date Collected	Depth to Water (feet)	TOC ⁽¹⁾ Elevation	Groundwater Surface Elevation	
MW-1	2/25/93	2.44	164.68	162.24	
141 44 - 1	3/25/93	2.41	164.68	162.27	
	4/22/93	2.99	164.68	161.69	
	5/10/93	3.47	164.68	161.21	
	8/30/93	4.57	162.48*	157.97	
	11/30/93	1.41	162.48	161.07	
	3/1/94	0.65	162.48	161.83	
MW-2	2/25/93	2.47	164.64	162.17	
	3/25/93	2.86	164.64	161.78	
i I	4/22/93	3.52	164.64	161.12	
	5/10/93	3.50	164.64	161.14	
	8/30/93	3.22	163.01*	159.79	
	11/30/93	2.24	163.01	160.77	
	3/1/94	1.17	163.01	161.84	
MW-3	2/25/93	2.54	165.58	163.04	
	3/25/93	3.73	165.58	161.85	
	4/22/93	3.93	165.58	161.65	
	5/10/93	4.10	165.58	161.48	
	8/30/93	5.32	. 162.65*	157.33	
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	3/1/94	0.46	162.65	162.19	

Notes: (1) TOC = Top of casing. Elevation referenced to Mean Sea Level.

* Wells cut down and resurveyed to facilitate construction activities at the site.