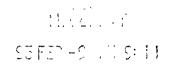
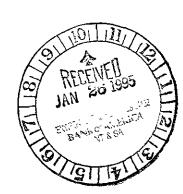
1252 Quarry Lane P.O. Box 9019 Pleasanton, CA 94566 (510) 426-2600 Fax (510) 426-0106





January 25, 1995

Mr. Rick Oliver Environmental Analyst BANK OF AMERICA 555 Anton Boulevard, Suite 1025 Costa Mesa, California 92626



Clayton Project No. 57718.00

Subject: Report for Subsurface Investigation at 1528 Webster Street in Alameda,

California

Dear Mr. Oliver:

Clayton Environmental Consultants, Inc. is pleased to present five copies of our report for the subsurface investigation at Bank of America Property located at 1528 Webster Street in Alameda, California.

The total petroleum hydrocarbons as diesel (TPH-D) levels in groundwater for the monitoring wells MW-2, MW-3 and MW-4 ranged from 170 to 4,400 microgram per liter (µg/L). TPH-D was not detected in groundwater samples from monitoring wells MW-1 and MW-5. The Regional Water Quality Control Board (RWQCB) generally uses the United States Environmental Protection Agency (USEPA) Suspected No-Adverse-Response Level (SNARL) of 100 µg/L to evaluate the significance of site assessment results. Since the TPH-D concentration in monitoring wells MW-2, MW-3 and MW-4 is higher than the SNARL we anticipate that additional work may be requested at this site. According to the analytical reports benzene, toluene, ethylbenzene and xylenes (BTEX) were not detected in the soil or groundwater samples.

Based on the analytical results and our field investigation we recommend the following:

• Submit a copy of the subsurface investigation to the Alameda County Health Care Services Agency (ACHCSA) for review.



Mr. Rick Oliver Bank of America December 16, 1994

Page 2 Clayton Project No. 57718.00

- Collect groundwater samples from the monitoring wells on a quarterly basis.
- Analyze the groundwater samples for TPH-D, BTEX and total dissolved solids (TDS).

Based on our past experiences with the we believe that ACHCSA may request that Bank of America at the minimum initiate a quarterly groundwater monitoring and sampling at the subject site. A feasibility study and remediation my by required by the ACHCSA based on the out come of the quarterly groundwater analysis results.

If you have any questions please contact me or Mr. John Vargas at (510) 426-2600.

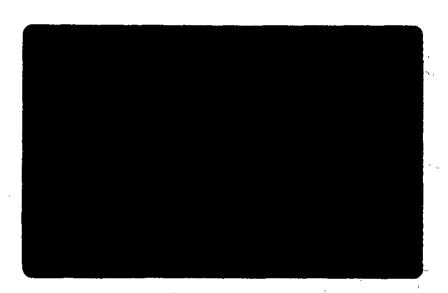
Sincerely,

Dariush Dastmalchi

Geologist

DD/dd

M. (Zříbař S3 F32 - 9 - F11 9: 12



Clayton

ENVIRONMENTAL
CONSULTANTS

1252 Quarry Lane P.O. Box 9019 Pleasanton, CA 94566 (510) 426-2600 Fax (510) 426-0106



Subsurface Investigation Report at
Bank of America Facility
1528 Webster Street
Alameda, California
ES #302412

Clayton Project No. 57718.00 January 25, 1995



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1.0 INTRODUCTION

Bank of America retained Clayton Environmental Consultants, Inc. to perform a limited subsurface investigation at the Bank of America facility located at 1528 Webster Avenue in Alameda, California. These services included installation of two monitoring wells, soil and groundwater sample collection and analysis. These data will be used to further assess the potential environmental impact of the former underground storage tank located adjacent to the subject facility.

The UST was located on the Haight Street side (south) of the Bank of America building at 1528 Webster Street. A site location map is included as Figure 1. A site diagram is included as Figure 2.

The UST was located under the sidewalk, approximately 5 feet from the building foundation. Several utility lines (sewer and water) run along Haight Street and the sidewalk at a depth of approximately 3 feet below ground surface (bgs), near the former UST location.

The area immediately adjacent to the UST is comprised of Haight Street, sidewalks, and commercial buildings. A mosque and residential buildings are located east of the Bank of America building.

2.0 BACKGROUND

The possibility that a UST might be located at or near the subject property was indicated in a Phase I investigation performed by Tetra Tech Corporation in February 1993. The review of the historical documents indicated that a permit for a 500-gallon UST was issued to Citizens National Bank by the City of Alameda in 1916. Clayton's investigation revealed the presence of a UST under the sidewalk near the subject site (Figure 2). Further inspection of the UST revealed that the tank was full of water and diesel oil.

Clayton was unable to determine when the UST had last used. Clayton's investigations revealed that the building's fuel consumption had been converted to natural gas in the late 1940s or early 1950s. It appears that since the natural gas service was provided, the UST was abandoned.

There was a possibility that the UST was replaced in 1935, when the present building at the site was constructed. The existing UST had a capacity of 750 gallons, indicating that the older 500-gallon UST may have been replaced.

On August 3, 1993 the UST was removed from the subject site. The tank removal activities were performed by Bay Area Tank Removal, Inc. located in San Francisco, California.

Based on a sounding performed prior to the tank removal, the tank contained approximately 4 inches of floating product on top of water. Approximately 750 gallons of liquid (oil and water) were pumped from the UST by H&H Ship Service Company and was transported for proper disposal.



Soil samples collected from the UST excavation pit contained total petroleum hydrocarbons as diesel (TPH-D) concentration ranging from 300 to 1300 milligrams per kilograms (mg/kg).

Because of the TPH-D concentration in the soil samples the UST pit was overexcavated on September 14, 1993. The overexcavation was performed to remove contaminated soil to the extent possible without damaging the near by utility lines or causing structural weakness to the subject building. Approximately 50 tons of soil was excavated and transported for proper disposal. No additional excavation was performed because of the near by utilities lines (i.e., storm drains, sewer lines, water lines). After sampling was completed, the excavation was backfilled using Class II base rock material.

After overexcavation was completed, eight samples were collected from the excavation walls. At the request of Alameda County Health Care Services Agency (ACHCSA) one sample from each wall was analyzed for TPH-D and benzene, toluene, ethylbenzene and xylenes (BTEX). The analytical reports indicated TPH-D concentration ranging from 107 to 1005 mg/kg in soil samples collected from the east west and south walls of the excavation. The soil samples from the excavation pit did not contain BTEX concentrations at or above the analytical detection limits. The analytical report for these samples is included in Appendix A.

During April and May 1994, Clayton installed three monitoring wells (MW-1, MW-2, and MW-3) near the former UST locations. These monitoring wells were installed to assess the extent of soil and possible groundwater contamination from the former UST. Two monitoring wells (MW-1 and MW-3) were installed in the anticipated crossgradient and upgradient directions from the UST. The monitoring well MW-2 was installed within 10 feet of the former UST pit in the downgradient direction from the former UST.

The soil and groundwater samples from the monitoring wells were analyzed for TPH-D and BTEX. According to the analytical reports, TPH-D concentrations in the groundwater samples ranged from 110 micrograms per liter (µg/L) in MW-1 to 4,100 µg/L in MW-2. The TPH-D concentrations ranged from less than the detected limited of 1 milligram per kilogram (mg/kg) in the soil sample from MW-3 to 6 mg/kg in the soil sample from MW-1

The groundwater flow direction, based on the groundwater elevation data collected on April 7, 1994, was calculated to be toward the south.

On July 5, 1994, ACHCSA requested a work plan to further delineate the soil and groundwater contamination near the subject site. Clayton submitted the work plan to ACCOST on September 6, 1994.

3.0 SCOPE OF WORK

The following subsections describe the activities performed during the soil and groundwater investigation at the site as described in Clayton's work plan.



3.1 HEALTH AND SAFETY PLAN

A health and safety plan was prepared for the work outlined in the work plan in accordance with the requirements of Title 29 of the Code of Federal Regulations, Section 1910.120 (29 CFR 1910.120).

3.2 IDENTIFICATION OF UNDERGROUND UTILITY TRENCHES

Before commencing the field activities Clayton contacted the Underground Services Alert (USA) to identify and mark the utilities near the UST pit area (USA No. 320690). No utilities were identified at the monitoring well locations.

3.3 MONITORING WELL INSTALLATION AND SAMPLING

After obtaining the necessary permits from the Zone 7 Water Agency Clayton monitored installation of two monitoring wells (MW-4 and MW-5) at the subject site. A copy of the monitoring well installation permits is included in Appendix B.

Monitoring well MW-4 was located in the estimated downgradient groundwater flow direction. Monitoring well MW-5 was located in the anticipated crossgradient direction from the former UST. The monitoring well locations are shown in Figure 2.

The boreholes were drilled using 8-inch diameter hollow-stem augers to an approximate depth of 20 feet. During the drilling of the boreholes, the soil characteristics were logged in the field by Mr. Dariush Dastmalchi, Clayton Project Geologist. Distinguishing features such as color, odor, and relative soil moisture content were noted. The boring logs and well construction details are included in Appendix C. The boreholes were converted into monitoring wells using a 2-inch diameter schedule 40 polyvinyl chloride (PVC) casing. Because of the shallow water table the screened casing was extended approximately one foot above the water table (approximately 5 feet bgs). Solid casing was then installed to the surface. The sand pack was placed in the well annulus from the bottom of the well to 1 foot above the screen. A 1-foot bentonite seal was placed on top of the sand pack and the well was sealed to the surface using cement grout. A locking cap was used to secure the well in a Christie box raised above the surface grade by approximately 1 inch to prevent surface run-off from entering the well head.

Drilling and sampling activities were conducted in accordance with Clayton's drilling, well construction and sampling protocols for borehole/monitoring well installation (see Appendix D), under the supervision of a geologist registered in the State of California.

3.4 SOIL SAMPLE COLLECTION

The ACHCSA had requested that the soil samples be collected from approximately 8.5 feet bgs. However, because the groundwater table beneath the site is 7 to 8 feet bgs, Clayton collected soil samples at 7 feet bgs. The soil samples were collected using a 2.5-inch split barrel sampler. To aid in locating contamination, Clayton screened the soil cuttings during drilling using a photoionization detector (PID), and visual senses to detect petroleum compounds. The PID did not detect volatile organic compounds. No soil samples were collected for laboratory analysis below the saturated zone.



The soil samples were collected in precleaned brass tubes for the purpose of lithologic logging. The brass tubes selected for analysis were sealed with aluminum foil, plastic caps, and immediately placed in an iced cooler for transport to the laboratory. Legal chain-of-custody procedures were followed for handling of soil samples.

3.5 MONITORING WELL DEVELOPMENT AND SAMPLING

The well seals in the newly constructed wells were allowed to set for at least 72 hours prior to well development. The monitoring wells were developed to increase their yield and to minimize the fine-grained material from entering the well casing. The well development was accomplished by surging and pumping water from the well to remove the finer materials from the annular space. Development of the well can volatilize present contaminants; therefore, the wells were allowed to settle for another 72 hours between development and the first purging/sampling event.

Water samples from the wells were collected using clean disposable bailers. Water was collected in clean laboratory supplied containers and placed immediately into an iced cooler for transport to Clayton's laboratory for analysis. The water sampling field survey forms are included in Appendix E. The groundwater sampling activities were conducted in accordance with Clayton's drilling, well construction and sampling protocols for borehole/monitoring well installation (see Appendix C). Legal chain-of-custody procedures were followed for handling of groundwater samples.

3.6 WELL HEAD SURVEY

The monitoring well location and elevations were surveyed by Virgil Covets Land Surveying (licensed land surveyor) using a surveyed benchmark. The surveyed elevations and locations of the wells were used to confirm the local groundwater flow direction and gradient. The land surveyor report is included in Appendix F.

3.7 GROUNDWATER GRADIENT

Using the groundwater elevations measured during the groundwater sampling activities on October 24, 1994, Clayton calculated the groundwater flow and gradient to be northwest. Figure 4 shows groundwater equipotential surface, based on the groundwater measurements on October 24, 1994. Clayton measured the groundwater elevation again on November 15, 1994. Groundwater flow direction was calculated to the southeast, based on the November groundwater elevations (Figure 5). The cause for fluctuation in the groundwater flow direction could not be determined during this investigation. However, it is possible that the groundwater levels fluctuate seasonally or as the result of local landscape irrigation or discharge. The groundwater gradient was measured to be approximately 0.1 feet per 100 feet of horizontal distance.

3.8 LABORATORY ANALYSIS

A total of two soil samples and five groundwater samples were collected and transported to Clayton's state-certified laboratory in Pleasanton, California. The soil and groundwater samples were analyzed using the following United State Environmental Protection Agency (USEPA) Methods:

- USEPA Method 8015 for TPH-D
- USEPA Method 8020 for BTEX

In addition, the groundwater samples were analyzed for total dissolved solids (TDS) using USEPA Method 160.1. The analytical reports for the soil and groundwater samples are included in Appendix G. Table 1 summarizes the analytical results for the soil samples collected on October 13, 1994.

Table 1
Analytical Summary for the Soil Samples Collected on October 13, 1994
All concentrations in mg/kg

Sample I.D.	TPH-D	BTEX
MW-4-7.0	5	ND
MW-5-7.0	3	ND

ND Not detected at or above the analytical detection limit

The analytical results for the groundwater samples collected on October 24, 1994, are summarized in Table 2.

Table 2
Analytical Summary for the Groundwater Samples Collected
on October 24, 1994
All Concentrations in µg/l

Sample ID	TPH-D	втех	TDS
MW-1	ND	ND	22,000
MW-2	4,400	ND	260
MW-3	1,200	ND	140
MW-4	170	ND	200
MW-5	ND	ND	180

ND Not detected at or above the analytical detection limits



NO. 5046

4.0 FINDINGS

Based on the analytical results and our field investigation our findings follow:

- TPH-D concentrations in the groundwater samples ranged from below the analytical detection limit of 1 µg/L in MW-1 and MW-5 to 4,400 µg/L in MW-2.
- BTEX were not detected in the soil or groundwater samples in concentrations at or above the analytical detection limits.

This report prepared by:

Dariush Dastmalchi Project Geologist

This report reviewed by:

John F. Vargas, R.G.

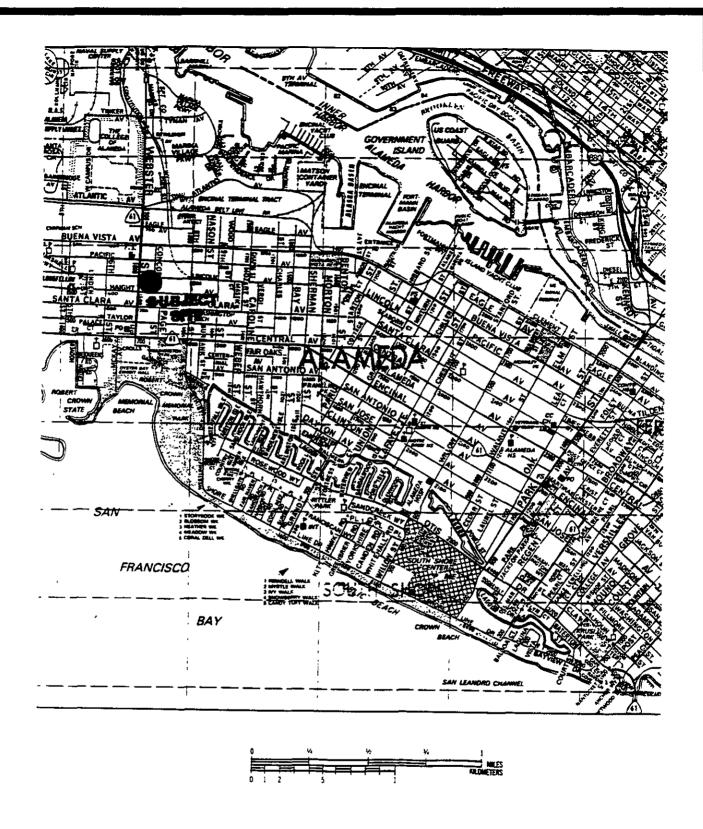
Supervisor, Geosciences and Remediation

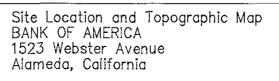
Western Operations

January 25, 1995



FIGURES





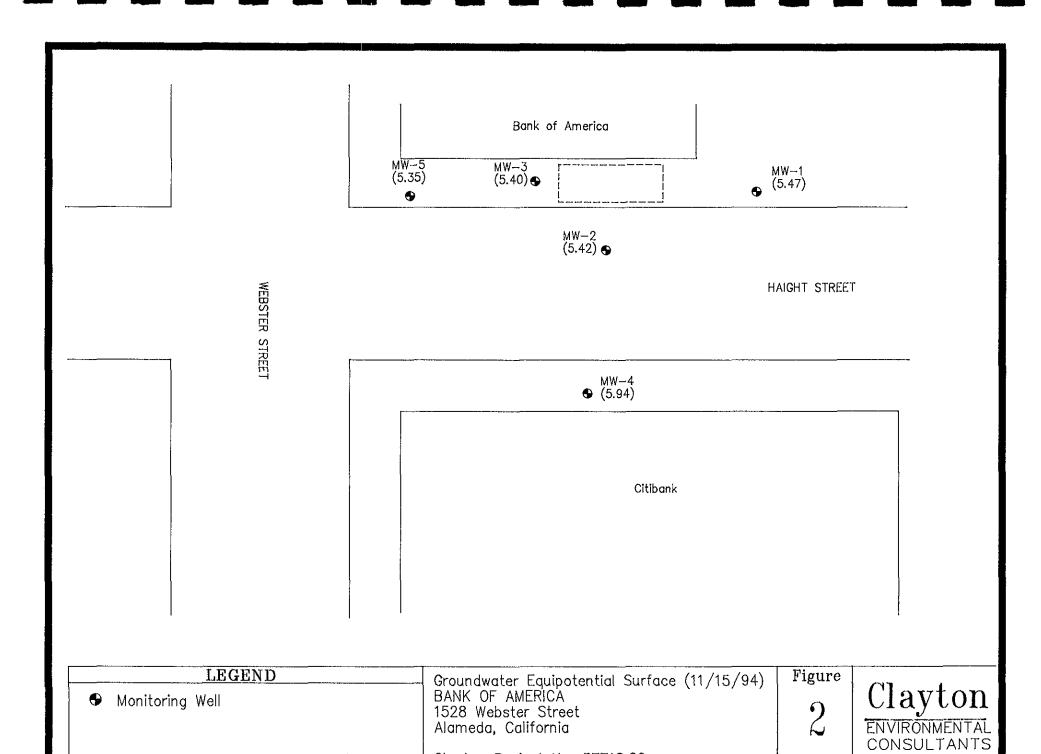
Clayton Project No. 57718.00

Figure

1

Clayton ENVIRONMENTAL CONSULTANTS

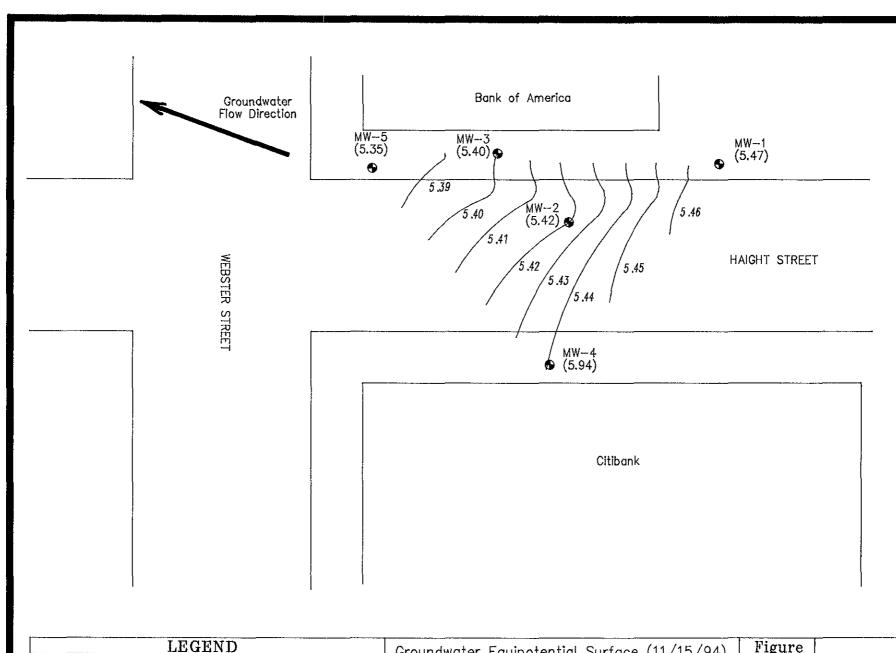
57718-01-19



Clayton Project No. 57718.00

Approximate Scale: 1" = 18

57718-01-<u>17</u>



Monitoring Well

Contour Interval = 0.01 Feet

Approximate Scale: 1" = 18'

Groundwater Equipotential Surface (11/15/94) BANK OF AMERICA 1528 Webster Street Alameda, California

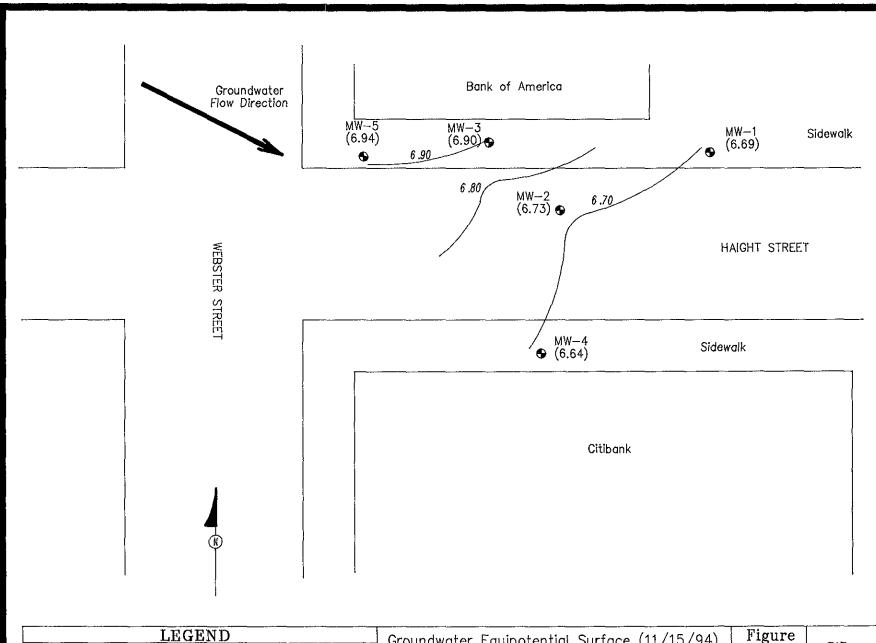
Clayton Project No. 57718.00

Figure

3

Clayton ENVIRONMENTAL CONSULTANTS

57718-01-16



Monitoring Well

Contour Interval = 0.10 Feet

Approximate Scale: 1" = 18'

Groundwater Equipotential Surface (11/15/94) BANK OF AMERICA 1528 Webster Street Alameda, California

Clayton Project No. 57718.00

Figure

57718-01-18

Clayton ENVIRONMENTAL CONSULTANTS



APPENDIX A

ANALYTICAL REPORTS FOR SOIL SAMPLES COLLECTED DURING OVEREXCAVATION

TO ENVIRONMENTAL LABORATORIES

Mobile & In-House Laboratories Certified by State of California Phone: (408) 955-9988 / FAX: (408) 955-9538

ANALYTICAL REPORT

Page: 1 of Client: Bay Area Tank Removal 254 Clara St. Date Sampled: 09/15/93 Date Received: 09/15/93 San Francisco, CA 94107 Date Analyzed: 09/15/93 Attn: Jim Tracy Batch: SA-253 Matrix: Soil Conc. Unit mg/kg (ppm) Project: Bank of America, Alameda "ND" means "not detected" at indicated detection limit.

B:benzene, T:toluene, E:ethylbenzene & X:total xylenes.

Samples received at job-site with a chain of custody record 8015M/TPH 8020 SAMPLE I.D. Diesel DETECTION LIMIT 0.05 ppm 0.0005 ppm S-1 107.6 ND ND ND ND S-2 1005 ND ND ND ND S-4 ND ND ND ND ND 5-6 857.0 ND ND ND ND

Clayton ENVIRONMENTAL CONSULTANTS

(404) 499-7500

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REQUEST FOR LABORATORY ANALYTICAL SERVICES

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APPENDIX B

MONITORING WELL INSTALLATION PERMITS



ZONE 7 WATER AGENCY

5997 PARKSIDE DRIVE PLEASANTON, CALIFORNIA 94588

VOICE (510) 484-2600 FAX (510) 462-3914

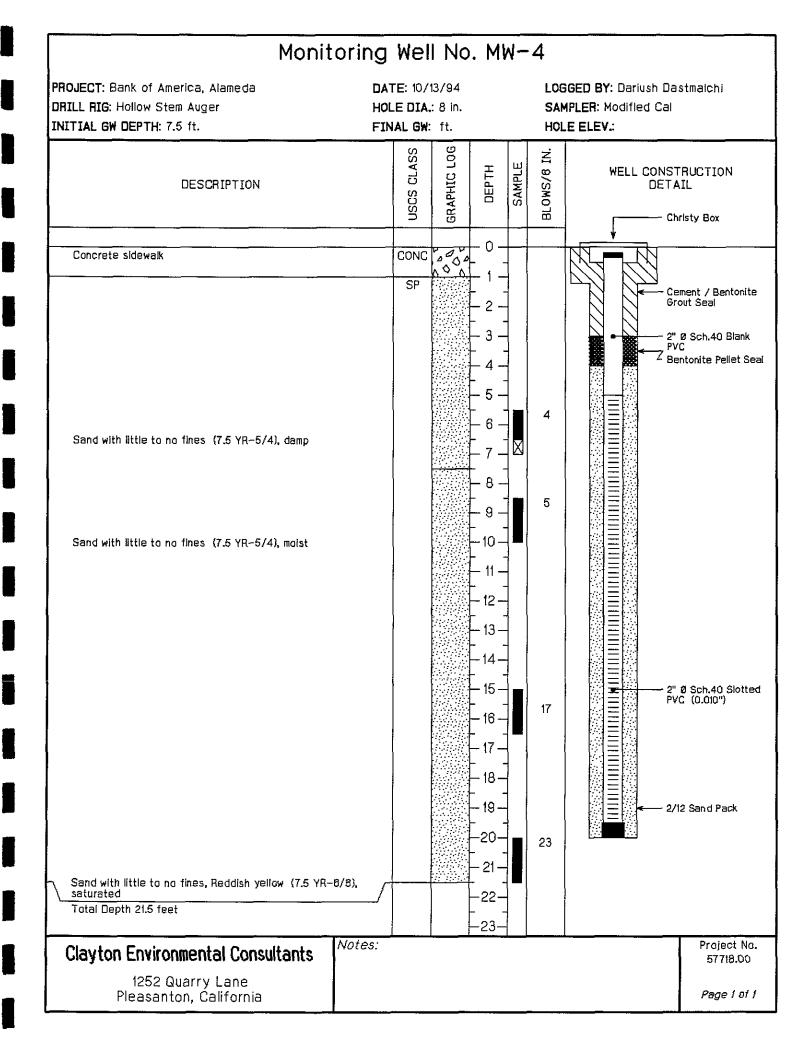
DRILLING PERMIT APPLICATION

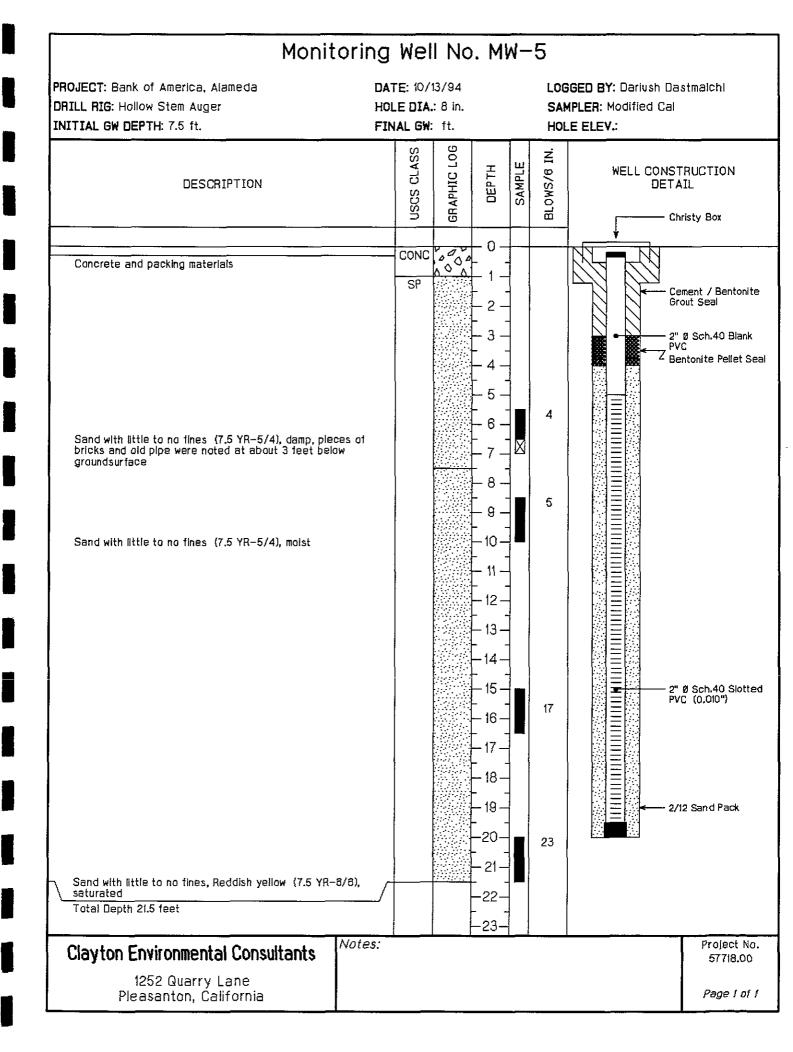
FOR APPLICANT TO COMPLETE	FOR OFFICE USE
LOCATION OF PROJECT Bank of America	PERMIT NUMBER 94657
1528 Webster Street	PERMIT NUMBER 94657 LOCATION NUMBER
Alameda, California	FOCKLING NUMBER
CLIENT	
Name Bank of America	
Address 555 Anton Blvd. 1025 Voice	PERMIT CONDITIONS
City Costa Mesa Zip 92626	
Th 37070	Circled Permit Requirements Apply
APPLICANT	<u> </u>
Name Dariush Dastmalchi	(A.)GENERAL
Clayton Environmental Fax 510-426-0106	1. A parmit application should be submitted so se to arrive at the
Address 1252 Quarry Lane Voice 510-426-2609	Zone 7 office five days prior to proposed starting date.
City Pleasanton Zp 94566	Submit to Zone 7 within 60 days after completion of permitted
TURE AF EMA (work the original Department of Water Resources Water Wall
TYPE OF PROJECT Well Construction September I management	Drillers Report or equivalent for well Projects, or drilling logs
Collegio Brainil	and location sketch for geotechnical projects.
Control cas	 Permit is void if project not begun within 90 days of approve
- agringi (triatiót)	CATE.
Monitoring XX Weil Destruction	(B.) WATER WELLS, INCLUDING PIEZOMETERS
PROPOSED WATER SUPPLY WELL USE	 Minimum surface seal thickness is two inches of cement grout
Domestic Industrial Other	placed by tremie.
Municipal Irrigation	Minimum seal depth is 50 feet for municipal and industrial wells
	or 20 feet for domestic and irrigation wells unless a lesser
DRILLING METHOD:	depth is specially epproved. Minimum seal depth for
Mud Rotary Auger XX	munitoring wells is the maximum depth practicable or 20 feet.
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**************************************	iteavy bentonite and upper two feat with compacted material. In areas of known or suspected contamination, tramied coment grout
DRILLER'S LICENSE NO. C57 582696	shall be used in place of compacted cuttings.
	D. CATHODIC. Fill hole above anode zone with concrete placed by
WELL PROJECTS	tramie.
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Surface Seal Cepth 4 ft. Number 2	•
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ESTIMATED STARTING DATE 10/13/94	
ESTIMATED COMPLETION DATE 10/14/94	6
The state of the s	Approved WWMWM AMM Date 13 Oct 9
I hereby agree to comply with all requirements of this permit and Alameda	Approved Myman Holl Date 13 Oct 9
County Ordinance No. 73-68.	U Wyman Hong
APPLICANTS 1 1/1	V
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APPENDIX C

BORING LOGS





APPENDIX D

DRILLING, WELL CONSTRUCTION, AND SAMPLING PROTOCOLS FOR BOREHOLE/MONITORING WELL INSTALLATION



DRILLING, WELL CONSTRUCTION, AND SAMPLING PROTOCOLS FOR BOREHOLE/MONITORING WELL INSTALLATION

BOREHOLE INSTALLATION

Clayton Environmental Consultants, Inc. acquires the proper governmental agency permits to bore, drill, or destroy all proposed boreholes and monitoring wells that intersect with groundwater aquifers and writes a health and safety plan.

Clayton subcontracts only with drillers who possess a current C-57 water well contractor's license issued by the State of California and whose personnel have attended the OSHA 40-hour Hazardous Materials Safety Training. Prior to starting work, a "tailgate" safety meeting including discussion of the safety hazards and precautions relevant to the particular job will be held with all personnel working on the job. Well drillers are identified on permit applications.

Borings are drilled dry by hollow- or solid-stem, continuous flight augers. Augers, drill rods, and other working components of the drilling rig are steam-cleaned before arriving onsite to prevent the introduction of contaminants. These components are also steam-cleaned between borings away from boring locations. Cleaned augers, rods, and other components are stored, and/or covered when not in use.

Our bore logs include a detailed description of subsurface stratigraphy. Clayton examines the soil brought to the surface by drilling operations, and samples undisturbed soil every 5 feet or as otherwise specified. Soil cuttings are screened for hydrocarbon contamination using a photoionization detector. Boring logs are filled out in the field by a professional geologist, civil engineer, engineering geologist who is registered by the State of California, or a technician who is trained and working under the supervision of one of the previously mentioned persons, using the Unified Soil Classification System.

SOIL SAMPLING

Soil samples are taken every 5 feet, at areas of obvious contamination, or as otherwise specified, with a California modified split-spoon sampler that is lined with three six-inch brass tubes. The sampler and rod are inserted into the borehole to the current depth and a hammer of known weight and height above the sampler are allowed to free-fall onto the rod, advancing the assembly 18 inches into undisturbed soil. Clayton uses the number of blows necessary to drive the sampler into the ground to help evaluate the consistency of materials encountered. The sampler is then pulled from the borehole and disassembled, and the three brass tubes are separated for inspection and labeling.

Clayton uses new brass liners or liners cleaned with a trisodium phosphate (TSP) solution, double rinsed with clean tap water, and air dried prior to each sampling. The sampler is also cleaned with TSP and rinsed with tap water between sampling events.

protocol,rep 1



Soil samples selected for laboratory analysis are left in the brass liners, sealed with aluminum foil and plastic caps, taped for air tightness, labeled, and immediately placed into a pre-cooled ice chest chilled to less than 4°C. Labels contain the following information: site name, date and time sampled, borehole number and depth, and the sampler's initials. The samples are transported under chain-of-custody to a state-certified laboratory. The laboratory analyzes soil samples within the prescribed holding time, storing them at temperatures below 4°C at all times.

Pending results of laboratory analysis, excess drilling and sampling cuttings are placed into Department of Transportation (DOT)-approved drums, labeled with the name of the site, address, and well number, and left at the site. Uncontaminated soil may be disposed of by the client. Soil found to contain levels of contaminants above local or state action levels will require that the client dispose of it in accordance with hazardous waste regulations. At the client's request, we will assist with the disposal of contaminated soil.

WELL CONSTRUCTION

Boreholes are converted to monitoring wells by placing 2-inch or 4-inch diameter well casing with flush-threaded joints and slotted screen into the borehole. Construction materials include polyvinyl chloride (PVC), stainless steel, or low carbon steel. The most suitable material for a particular installation will depend on the parameters to be monitored. All screens and casings used are in a contaminant-free condition when placed in the ground. No thread lubrication is used, other than teflon tape, for connecting the casing segments.

Wells extend at least 10 feet into the upper saturated zone, but do not extend through any clay layers greater than 5 feet that are below the shallow water table. The standard practice for wells installed at hydrocarbon contamination sites is to construct a well with a 20-foot long perforated interval extending 15 feet below and 5 feet above the water table in an unconfined aquifer. The top of the well is solid casing. The annular space of the borehole is backfilled with washed, kilndried sand to a point at least 1 foot above the slotted screen. A seal above the filter pack is formed by placing a 1- to 2-foot layer of bentonite pellets on top of the sand. The bentonite pellets are moistened by pouring clean tap water down the hole so that they can expand and seal the annulus. A neat cement grout is placed above the bentonite seal and brought to the ground surface.

Well casings are protected from surface contamination, accidental damage, and unauthorized entry or tampering with water-tight locking caps on the well casings. The caps are usually surrounded by a concrete vault. Wells are clearly identified with a metal tag or other device where the following information is recorded: well number, depth to water, depth of well, casing data including location of screened interval.

WELL DEVELOPMENT

The well seal in newly developed wells must set up for 48 to 72 hours prior to development. Since development of the well can volatilize contaminants present, the well must also settle for at least 48 to 72 hours between development and the first purging/sampling incident.

All monitoring wells are initially developed to clean the well and stabilize sand, gravel, and disturbed aquifer materials around the screened internal perforations. Wells are developed by

protocol.rep 2



pumping (or bailing) and surging until water turbidity and specific conductance stabilize. In some cases, where wells are installed in low permeability formations and the wells purge dry, the well is allowed to recover and is purged dry three times. Clean tap water is introduced into the well if it does not recover rapidly enough.

Pending results by laboratory analysis, purge water from well development and sampling is placed into DOT-approved drums, labeled with the name of the site, address, well number, and left at the site. Uncontaminated water may be disposed of by the client. Water found to contain levels of contaminants above local or state action levels requires that the client dispose of it in accordance with hazardous waste requirements. At the client's request, we can assist with the disposal of contaminated purge water.

GROUNDWATER SAMPLING

To collect a representative sample of the groundwater, stagnant water within the well casing and filter material must be purged and fresh aquifer water allowed to replace it. The water is purged from the well by pumping or bailing at least three well volumes. Well volumes are calculated by measuring depth to groundwater to the nearest 0.01 foot upon arrival at the well before any purging has begun. Groundwater samples are collected only after purging has been of sufficient duration for pH, temperature, and electrical conductivity to stabilize. When purging low-yield wells, the wells are purged to dryness. When the well recovers to 80% of the depth measured upon arrival, samples are collected.

Field sampling logs maintained for each well include:

- Monitoring well identification
- Static water level, before and after pumping
- Well depth
- Condition of water prior to purging (e.g., amount of free product)
- Purge rate and volume
- pH, temperature, and conductivity during purging
- Time purged
- Time of sample collection
- Sampling method
- Name of sampler
- Climatic conditions

Water samples are collected using clean teflon bailers. All equipment that contacts samples is thoroughly cleaned before arrival at the site and between sampling events.

Water is collected in clean laboratory-supplied containers, labeled, placed immediately into an ice chest pre-cooled to 4°C, and transported to Clayton's laboratory for analysis. One trip blank will be furnished in accordance with our quality assurance/quality control (QA/QC) program.

All samples are collected in such a manner so as to minimize the volatilization of a sample due to agitation and/or transfer from bailer to sample container. Samples are collected so that contaminants most sensitive to volatilization are sampled first.

protocol.rep 3



Preservatives are not added to any sample, unless instructed. If requested, they are supplied by Clayton's laboratory.

All sample containers are labeled in the field. Labels contain the following information: project name, sample identification number, project number, date and time of collection, and sampler's initials.

Under no circumstances are sealed sample containers opened by anyone other than the laboratory personnel who perform the requested analyses. If it is necessary for samples or sample chests to leave the immediate control of the sampler prior to delivery to the laboratory, for example during shipment by an overnight shipper, a custody seal is placed on each sample container and/or sample chest to ensure that the samples have not been tampered with during transportation. The custody seal is signed by the sampler, and the date and time that the seal was placed is recorded. The elapsed time between sample collection and delivery to the laboratory never exceeds 48 hours. Water samples are not held for more than 14 days prior to analysis and are kept at 4°C at all times.

To document and trace samples from time of collection, a signed chain-of-custody record is filled out by the sampler and accompanies the samples through the laboratory analyses. The completed chain-of-custody is included with the analytical report from the laboratory.

REFERENCES

Groundwater Monitoring Guidelines, Revised February 1990. Alameda County District Groundwater Protection Program.

Leaking Underground Fuel Tank (LUFT) Field Manual: Guidelines for Site Assessment, Cleanup, and Underground Tank Closure, May 1988. State of California LUFT Task Force.

Regional Board Staff Recommendations for Initial Evaluation and Investigation of Underground Tanks, Revised November 1989. North Coast, San Francisco Bay, and Central Valley regions of the California State Water Quality Control Board.

Standards for the Construction and Destruction of Wells and Other Deep Excavations in Santa Clara County, Revised June 1989. Santa Clara Valley Water District.

protocol rep 4



APPENDIX E

WATER SAMPLING FIELD SURVEY FORMS

CLAYTON ENVIRONMENTAL CONSULTANTS, INC. WATER SAMPLING FIELD SURVEY FORM

Job # 577/800 Site: Well # MW-/ Sampling Sampling Method: DISP Field Conditions: PM	ng Team: A	WHARD SILV	k	<u> Detober 24, 1994</u>
Describe Equipment D-Con				•
				
Total Depth 19.64	feet Time: _	1255 Be	epth to Water efore Pumping:	
Volume Height of Water Column: 12-04 feet	2-inch		<u> Fa</u>	rge <u>ctor </u>
Depth Purging From:	- -	•		
Notes on Initial Discharg	e: <u>Brown</u> :	3H SILTY MO	ODOR	
TimeVolume Puro	ed <u>pH</u>	Conductivity		Notes
1301 2-GAC		162	22.9	BROWNISH, SILTY
1302 4-GAL		<u>_lbl</u>	22.7	BROWNISH, SILTY
1340 6-6AL		159	221	BROWNISH, SILTY
1314 8-GAL		159	22.3	BROWNISH, SILTY
1308 10-6KU		_158	22.0	BROWNISH SILTY

CLAYTON ENVIRONMENTAL CONSULTANTS, INC.

WATER SAMPLING FIELD SURVEY FORM (CONTINUED)

Time Field Parameter Nea	surement Begins: .	1320		
	<u>Rep #1</u>	Rep #2	Rep #3	Rep #4
рн	7.5	7.4	7.6	7.5
Conductivity	157	_157_	156	156
T°C	22.4	12.3	22.3	22.2
Pre-Sample Collection Ga	llons Purged:/	0		
Time Sample Collection Bo	agins: <u>1325</u>	_		•
Time Sample Collection E	nds: <u>[330</u> _	_		
Total Gallons Purged:	12			
Comments:				

CLAYTON ENVIRONMENTAL CONSULTANTS, INC. WATER SAMPLING FIELD SURVEY FORM

Job # <u>- 7718.00</u> Site:	BANK OF AM	BRICK	Date:	DCTOBER 24 KG4
Well # Mw-2 Sampli	ng Team: 🗵	ILHARD SIL	VA-	<u> </u>
Sampling Method: Dis	POSABLE BI	TLER		
Field Conditions:	EAR SKIES	COOL, WIN	D/	
Describe Equipment D-Con				· · · · · · · · · · · · · · · · · · ·
				
Total Depth 19.58	feet Time: .		pth to Water fore Pumping	
Volume Height of Water Column: <u>1148</u> feet	<u>Dia</u> 2-inch *	<u>4-inch</u> <u>Volume</u> .65 = <u>∫.8</u>		urge actor To Purge 5 = 9.2
Depth Purging From: 19	feet	Time Surging Be		
Notes on Initial Dischar	ge: <u>BROWN</u>	SH, SILTY, h	lo odor	
Time Volume Pur	<u>Ha</u>	Conductivity	T	Notes
1211 2-6AL		333	228	CLEAR
1212 4-6AL	8.(329	22.6	ELEAR
1213 6-6az		325	22.4	CLEAR
1214 8-6AR	7.8	321	22.4	CLEAR
1215 10-6AL	7.6	330	22.2	CLEAR

CLAYTON ENVIRONMENTAL CONSULTANTS, INC.

WATER SAMPLING FIELD SURVEY FORM (CONTINUED)

Time Field Parameter Measurement Begins: 1036								
	Rep_#1	<u>Rep #2</u>	Rep #3	<u>Rep #4</u>				
рН	7.3	7.2	7-3	7.2				
Conductivity	343	343	343	342				
T°C	22.5	22.4	22,4	22.4				
Pre-Sample Collection Gal	lons Purged:/	0						
Time Sample Collection Be								
Time Sample Collection En	ds: <u>1240</u>	_						
Total Gallons Purged:	12							
Comments:								
			<u></u>					

CLAYTON ENVIRONMENTAL CONSULTANTS, INC. WATER SAMPLING FIELD SURVEY FORM

Job # 57	<u> 716.00</u> Site: <u>B</u> A	ZIK OF AM	ERICA	Date:	DETUBER.	24,1494
Well # _W	.ω-3 Sampling T	eam: <u> </u>	RICHARD E	SILVA-		
Sampling Me	thod: <u>Dispes</u>	BLE BALL	LER			
Field Condi	tions: CLEAR	SKIES,	COOL, WILL	> 4		
		_				
Describe Eq	uipment D-Con Bef	ore Sampling	This Well: <	MBMERSA	LE Pum	PaiA
	PITH DET				•	,
Total Dooth						
Total Depth of Well:		t Time: _	<u>1515</u> Be	epth to Water efore Pumping:	: _7	7.94 feet
		Dian	neter	Dı	ırge	
Volume Height of		<u></u>	4-inch Volume		J	To Purge
Water	1.92 feet *		.65 = <u>1.91</u>			
-	ng From: <u>19</u> fo					
Notes on Ini	itial Discharge:	BROWN	SH, SILTY.	NO ODOR		
			ŕ			
Time 1521	Volume Purged		Conductivity	227		otes
1522	4-GAL		204	22.7	Pul	SH SILTE
1527	6-6AL		207	22.6 22.3		154 31674
1530	8-6AL		203	224	- Pur	SH, SILTY
1535	10-64L		216	225	•	54, 51279
	<u>,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, ,, </u>			<u>VV.S</u>	DROWN	38, 31LTY
	 					

CLAYTON ENVIRONMENTAL CONSULTANTS, INC.

WATER SAMPLING FIELD SURVEY FORM (CONTINUED)

Time Field Parameter Measu	rement Begins: _	1540		
р Н	7.6	Rep #2 7.5	Rep #3	Rep #4
Conductivity	208	208	204	200
T°C	22.3	22.4	22.2	22.2
Pre-Sample Collection Gall	ons Purged:/	<u>o</u>		
Time Sample Collection Beg.	ins: <u>1545</u>	-		,
Time Sample Collection End	s: <u>/550</u>	-		
Total Gallons Purged:/	12			
Comments:				
				

CLAYTON ENVIRONMENTAL CONSULTANTS, INC. WATER SAMPLING FIELD SURVEY FORM

Job # 57718.00 Site: BA Well # MW4 Sampling Te Sampling Method: DISPOSA Field Conditions: CLEAR	BIE BAILER	LVA	CTOBER 24, 1844
Describe Equipment D-Con Befo	-		
Total Depth of Well: 19.75 feet		pth to Water fore Pumping:	8.25 feet
Volume Height of Water Column: 11.5 feet * Depth Purging From: 19 fe		ga1 *	tor <u>To Purge</u> = <u>9.2</u>
Notes on Initial Discharge:	BROWNISH, SILTY, W	O ODOR	
Time Volume Purged 1653 2-646 1654 4-646 1655 6-646 1715 8-646 1716 10-646	7.9 412 7.7 469 7.8 411 7.6 396 7.6 394	19.8 20.1 19.9 19.4 19.9	Notes BROWNISH, SILTY CIEAR, MIRKY PARISH, SILTY BROWNISH, SILTY

WATER SAMPLING FIELD SURVEY FORM (CONTINUED)

Time Field Parameter Meas	Time Field Parameter Measurement Begins: <u>(730</u>				
	Rep #1	<u>Rep #2</u>	Rep #3	_ Rep #4_	
рH	7.9	7.8	_7.7_	7.7	
Conductivity	225	228	230	229	
T°C	19.6	19.7	19.7	19.8	
Pre-Sample Collection Gall	Lons Purged:/	10			
Time Sample Collection Beg	jins: <u>1735</u>	2			
Time Sample Collection End	is: <u>1740</u>	_			
Total Gallons Purged:	12			1	
Comments:					
		. 			
				·	
				,	
					

CLAYTON ENVIRONMENTAL CONSULTANTS, INC. WATER SAMPLING FIELD SURVEY FORM

			MERICA ICHARD SIL		DOTOBEK 24,1494
Sampling Met	thod: DISPOSA	BLE BAI	iER_		
Field Condit	tions: <u>LLEAR</u>	SKIES	COOL, W.	NDY	
			,		
<u></u>				···	
			This Well: So		RE PLUMP WAS
Total Depth of Well:	19.24 fee	: Time: _	<i>1600</i> De Be	pth to Water fore Pumping:	8.14 feet
Maxima		Diam	eter	Pt	ırge
Volume Height of		2-inch	4-inch Volume		ctor <u>To Purge</u>
Water Column:/	(.10 feet *	(16)	.65 = <u>1.7</u>	<u>&</u> gal *	5 = 8.9
Depth Purgin	ig From: <u>14</u> fo	et	Time Surging Be	gins: <u>160</u>	25
Notes on Ini	tial Discharge:	BROWN	ISH, SILTY,	NO ODOR	-
Time	Volume Purged	<u>pH</u>	Conductivity	T	Notes
1606	2-GKL	7.3	389	22.2	BROWNISH SILTY
1607	4-GAL	7.7	403	22.3	BROWNISH, SILTY
1608	6-GAZ	7.8	356	22.1	BROWNISH, SILTY
1609	B-GAL	7.6	315	21.9	BROWNISH, SLTY
1610	10-GAZ	7.8	308	21.8	
			 _		

WATER SAMPLING FIELD SURVEY FORM (CONTINUED)

Time Field Parameter Meas	Time Field Parameter Measurement Begins: 1622				
	<u>Rep #1</u>	Rep #2	_ Rep_#3	Rep #4	
На	8.1	8.1	<u>8.1</u>	_8.0	
Conductivity	234	232	234	239	
T°C	22.1	22.0	22.0	22.0	
Pre-Sample Collection Gal	lons Purged:/	0			
Time Sample Collection Be	gins: <u>1627</u>	_		,	
Time Sample Collection En	ds: 1632	_			
Total Gallons Purged:	12/				
				;	
Comments:					
		•			
					
					
		<u> </u>			
		· · · · · · · · · · · · · · · · · · ·			

WATER SAMPLING FIELD SURVEY FORM

Job # <u>577</u> /	18.00 Site: Ba	ruh of Ame	rica / Slamen	Date:	11/15/94
Well #	$\frac{8.00}{\text{W-}/\text{Sampling}}$	Ceam: Richa	W Silva		
Sampling Me	thod: Groundwai	tu Measurn	nent		
Field Condi	tions:				
Describe Equ	uipment D-Con Befor	e Sampling Th	is Well:		
					
Total Depth of Well:	feet	Time:	Depth to Before Po		6.38 feet
Height of Water Column:		Diameter nch 4-inch 6 .65		Purge Factor	Volume To Purge
Depth Purgir	ng From: fee	t Time	e Surging Begins:	: 	
Notes on Ini	tial Discharge: _				
Time	Volume Purged	рН	Conductivity	T	Notes
					
					
					
					
				<u>-</u>	

WATER SAMPLING FIELD SURVEY FORM

Job # 577/8	.00 Site: Ba	h of Ame	nica/slamus	Date:	11/15/	194
Well # MW	-2 Sampling T	eam: Richa	W Silva			
	od: Groundont					
Field Conditi	ons:					
Describe Equi	pment D-Con Befor	e Sampline Thi	s Wall.	·· <u> </u>		·
January Lyan	paene b con belot	e pambiing in	.s well:			
				 _		
Total Depth of Well:	feet	Time:	Depth to Before P	Water umping:	6.79	feet
Height of Water Column:	 .	Diameter nch 4-inch		Purge Factor	_	Volume To Purge
Depth Purging	From:feet		Surging Begins:			
Notes on Initi	al Discharge:					
Time	Volume Purged	Hq	Conductivity	<u> </u>		Notes
						
						
						
						
						

WATER SAMPLING FIELD SURVEY FORM (CONTINUED)

Time Field Parameter Me	easurement Begins:			
	Rep #1	Rep #2	Rep #3	Rep #4
рН	· <u> </u>			
Conductivity				
т°С				
Pre-Sample Collection G	Gallons Purged:			
Time Sample Collection	Begins:			
Time Sample Collection	Ends:			
Total Gallons Purged: _				
Comments:				
	·			
		·		
		····		

WATER SAMPLING FIELD SURVEY FORM

Job # <u>577</u> /	18.00 Site: <u>E</u> W3 Sampling	Bank of Ame	nica & Slamen	Date:	11/15/9	g
Well # M	W3 Sampling	Team: Richa	W Silva			
Sampling Me	thod: Groundwa	tu Measuro	nent			-
Field Condi	tions:					
Describe Equ	uipment D-Con Befo	ore Sampling Th	is Well:			
Total Depth of Well:	feet	Time:	Depth to Before P	Water umping: _	6.44	_ feet
Height of Water Column:		Diameter inch 4-inch 16 .65		Purge Factor		Volume o Purge
Depth Purgin	ng From: fe	et Time	e Surging Begins	: <u></u> -		
Notes on Ini	tial Discharge:					
Time	Volume Purged	рН	Conductivity		No	tes
						
						-
						
						
						
						

WATER SAMPLING FIELD SURVEY FORM (CONTINUED)

Time Field Parameter Meas	rement Begins:			
	Rep #1	Rep #2	Rep #3	Rep #4
Hq	· 			
Conductivity				
T°C				
Pre-Sample Collection Gall				
Time Sample Collection Beg				
Time Sample Collection End	ls:			
Total Gallons Purged:				
Comments:				

WATER SAMPLING FIELD SURVEY FORM

Job # 577/8.00 Site: Bank of America Slemula Date:	11/15/94
Well # MW-4 Sampling Team: Richard Selva	
Sampling Method: Groundwater Measurment	
Field Conditions:	
Describe Equipment D-Con Before Sampling This Well:	
Total Depth Depth to Water of Well: feet Time: Before Pumping:	_7.02_ feet
Diameter Purge	To Purge
Depth Purging From: feet Time Surging Begins:	
Notes on Initial Discharge:	
Time Volume Purged pH Conductivity T	Notes
	
	

WATER SAMPLING FIELD SURVEY FORM (CONTINUED)

Time Field Parameter Measu	rement Begins:			
	Rep #1	Rep #2	Rep #3	Rep #4
Hq	·			
Conductivity		-	<u> </u>	
T*C		_		
Pre-Sample Collection Gall	ons Purged:			_
Time Sample Collection Beg	ins:	_		
Time Sample Collection End	s:	_		
Total Gallons Purged:				
Comments:				

WATER SAMPLING FIELD SURVEY FORM

Job # 577/8.00 Site: Bank of America Slamuda Date: 11/15/94
Well # MWH Sampling Team: Richard Silva
Sampling Method: Groundwater Measurment
Field Conditions:
Describe Equipment D-Con Before Sampling This Well:
Total Depth Depth to Water of Well: feet Time: Before Pumping:6.58 feet
Height of Diameter Purge Volume 2-inch 4-inch Volume Factor To Purge
Water Column: feet * .16
Depth Purging From: feet Time Surging Begins:
Notes on Thinial Discharge
Notes on Initial Discharge:
Time Volume Purged pH Conductivity T Notes

WATER SAMPLING FIELD SURVEY FORM (CONTINUED)

Time Field Parameter Mea	surement Begins:			
	Rep #1	Rep #2	Rep #3	Rep #4
Hq	·			
Conductivity				
т°с				
Pre-Sample Collection Gal		· · · · · · · · · · · · · · · · · · ·		
Time Sample Collection Be	egins:			
Time Sample Collection Er	nds:			
Total Gallons Purged:				
Comments:				
	· · · · · · · · · · · · · · · · · · ·			



APPENDIX F

LAND SURVEYOR REPORT

Virgil Chavez Land Surveying 1418 Lassen Street Vallejo, California 94591 707,553.2476

> November 01, 1994 Project No. 1215-01a

Dariush Dastmalchi Clayton Environmental Consultants 1252 Quarry Lane Pleasanton, Ca. 94566

Subject: Monitoring Well Survey 1528 Webster Street

Alameda, Ca.

Dear Mr. Dastmalchi:

This is to confirm that we have proceeded at your request to survey the ground water monitoring wells located at the above referenced location. The survey was performed on October 31, 1994. My findings are shown in the table on below, and are based on Alameda City Datum (Mean Sea Level = 0.00' when City of Alameda = -3.41'). The benchmark used for the survey was a USC&GS brass disk, stamped "Haight", at the Southwest corner of Webster & Haight, City of Alameda Elev. = 13.21'.

Sincerely,

Virgil D. Chavez, P.L. 6323 Virgil Chavez Land Surveying Virgil Chavez Land Surveying

1418 Lassen Street Vallejo, California 94591 707.553.2476

FROM:

November 01, 1994 Project No. 1215-01a Page 2

Monitoring Well Survey 1528 Webster Street Alameda, Ca.

Monitoring Well No.	Rim Elevation	Top of Casing Elevation
MW- 1	13.31'	13.07'
MW- 2	13.78'	13.52'
MW- 3	13.71'	13.34'
MW- 4	13.87'	13.69'
MW- 5	13.88'	13.52'

Monitoring Well No.	Station	Offset
MW - 1	84.52	7.45'(Rt.)
MW - 2	48.47	21.12'(Rt.)
MW - 3	32.28	4.43'(Rt.)
MW - 4	43.98	55.27′(Rt.)
MW - 5	2.12	9.82'(Rt.)
Bldg. Cor. (SE)	70.07	0.0
Bldg. Cor. (SW)	0.0	0.0



APPENDIX G

ANALYTICAL REPORTS

1252 Quarry Lane P.O. Box 9019 Pleasanton, CA 94566 (510) 426-2600 Fax (510) 426-0106



November 7, 1994

Mr. Dariush Dastmalchi CLAYTON ENVIRONMENTAL CONSULTANTS, INC. 1252 Quarry Lane Pleasanton, CA 94566

Client Ref.: 57718.00

Clayton Project No.: 94103.20

Dear Mr. Dastmalchi:

Attached is our analytical laboratory report for the samples received on October 24, 1994. A copy of the Chain-of-Custody form acknowledging receipt of these samples is attached.

Please note that any unused portion of the samples will be disposed of after December 7, 1994, unless you have requested otherwise.

We appreciate the opportunity to be of assistance to you. If you have any questions, please contact Suzanne Haus, Client Services Supervisor, at (510) 426-2657.

Sincerely,

Harriotte A. Hurley, CIH

Director, Laboratory Services

Western Operations

HAH/tjb

Attachments



of 9 Page 2

Analytical Results

for

Clayton Environmental Consultants, Inc. Client Reference: 57718.00

Clayton Project No. 94103.20

Sample Identification: MW-1

Lab Number:

9410320-01A

Sample Matrix/Media:

Preparation Method:

Method Reference:

EPA 5030

WATER

EPA 8020

Date Sampled:

10/24/94

Date Received: Date Prepared:

10/24/94 11/03/94

Date Analyzed:

11/03/94

Analyst:

WAS

Analyte	CAS #	Concentration (ug/L)	Method Detection Limit (ug/L)

ıΒ	Т	E	Х

Benzene Ethylbenzene Toluene o-Xylene p,m-Xylenes	71-43-2 100-41-4 108-88-3 95-47-6	ND ND ND ND	0.4 0.3 0.3 0.4 0.4
---	--	----------------------	---------------------------------

<u>Surrogates</u>		Recovery (%)	QC Limits (%)
a,a,a-Trifluorotoluene	98-08-8	92	50 - 150

Not detected at or above limit of detection Information not available or not applicable



Page 3 of 9

Analytical Results

for

Clayton Environmental Consultants, Inc. Client Reference: 57718.00 Clayton Project No. 94103.20

Sample Identification: MW-2

Lab Number:

9410320-02A

|Sample Matrix/Media:

WATER

Preparation Method: Method Reference:

EPA 5030

EPA 8020

Date Sampled:

10/24/94

Date Received: Date Prepared:

10/24/94 11/03/94 11/03/94

Date Analyzed:

Analyst:

WAS

Analyte	CAS #	Concentration (ug/L)	Method Detection Limit (ug/L)
BTEX			
Renzene	71-43-2	MD	0 4

Benzene	71-43-2	ND	0.4
Ethylbenzene	100-41-4	ND	0.3
Toluene	108-88-3	ND	0.3
o-Xylene	95-47-6	ND	0.4
p,m-Xylenes		ND	0.4
Surrogates		Recovery (%)	QC Limits (%)

Surrogates		Recovery (%)	OC Limits (%)
a,a,a-Trifluorotoluene	98-08-8	87	50 - 150

Not detected at or above limit of detection Information not available or not applicable

Page 4 of 9

Analytical Results

for

Clayton Environmental Consultants, Inc. Client Reference: 57718.00 Clayton Project No. 94103.20

Sample Identification: MW-3 Date Sampled: 10/24/94 Lab Number: 9410320-03A Date Received: 10/24/94 Sample Matrix/Media: WATER Date Prepared: 11/03/94 Preparation Method: EPA 5030 Date Analyzed: 11/03/94 Method Reference: EPA 8020 Analyst: WAS

Analyte	CAS #	Concentration (ug/L)	Method Detection Limit (ug/L)
BTEX			
Benzene Ethylbenzene Toluene o-Xylene p,m-Xylenes	71-43-2 100-41-4 108-88-3 95-47-6	ND ND ND ND	0.4 0.3 0.3 0.4 0.4
<u>Surrogates</u>		Recovery (%)	QC Limits (%)
a,a,a-Trifluorotoluene	98-08-8	98	50 - 150

ND: Not detected at or above limit of detection --: Information not available or not applicable



Page 5 of 9

Analytical Results

for

Clayton Environmental Consultants, Inc. Client Reference: 57718.00 Clayton Project No. 94103.20

Sample Identification: MW-4 Date Sampled: 10/24/94 Lab Number: Date Received: 9410320-04A 10/24/94 Sample Matrix/Media: WATER Date Prepared: 11/03/94 Preparation Method: EPA 5030 Date Analyzed: 11/03/94 Method Reference: EPA 8020 Analyst: WAS

Analyte	CAS #	Concentration (ug/L)	Method Detection Limit (ug/L)
BTEX			
Benzene Ethylbenzene Toluene	71-43-2 100-41-4 108-88-3	ND ND	0.4 0.3 0.3
o-Xylene p,m-Xylenes	95-47-6 -~	ND ND	0.4 0.4
<u>Surrogates</u>		Recovery (%)	QC Limits (%)
a,a,a-Trifluorotoluene	98-08-8	103	50 - 150

ND: Not detected at or above limit of detection --: Information not available or not applicable



Page 6 of 9

Analytical Results

for

Clayton Environmental Consultants, Inc. Client Reference: 57718.00 Clayton Project No. 94103.20

Sample Identification: MW-5 10/24/94 Date Sampled: Lab Number: Date Received: 9410320-05A 10/24/94 Sample Matrix/Media: WATER Date Prepared: 11/03/94 Preparation Method: EPA 5030 Date Analyzed: 11/03/94 Method Reference: EPA 8020 Analyst: WAS

Analyte	CAS #	Concentration (ug/L)	Method Detection Limit (ug/L)
BTEX			
Benzene Ethylbenzene Toluene o-Xylene p,m-Xylenes	71-43-2 100-41-4 108-88-3 95-47-6	ND ND ND ND ND	0.4 0.3 0.3 0.4 0.4
<u>Surrogates</u>		Recovery (%)	QC Limits (%)
a,a,a-Trifluorotoluene	98-08-8	99	50 - 150

ND: Not detected at or above limit of detection --: Information not available or not applicable

Page 7 of 9

Analytical Results

for

Clayton Environmental Consultants, Inc.

Client Reference: 57718.00 Clayton Project No. 94103.20

Sample Identification: METHOD BLANK

Lab Number:

9410320-07A

Sample Matrix/Media:

Preparation Method: EPA 5030

Method Reference:

WATER

EPA 8020

Date Sampled:

Date Received: Date Prepared:

11/03/94 Date Analyzed: 11/03/94

--

Analyst: WAS

CAS #	Concentration (ug/L)	Method Detection Limit (ug/L)		
71-43-2	ND	0.4		
100-41-4	ND	0.3		
108-88-3	ND	0.3		
95-47-6	ND	0.4		
	ND	0.4		
	Recovery (%)	QC Limits (%)		
98-08-8	100	50 - 150		
	71-43-2 100-41-4 108-88-3 95-47-6	T1-43-2 ND 100-41-4 ND 108-88-3 ND 95-47-6 ND ND Recovery (%)		

Not detected at or above limit of detection Information not available or not applicable



Page 8 of 9

Analytical Results

for

Clayton Environmental Consultants, Inc.

Client Reference: 57718.00 Clayton Project No. 94103.20

Sample Identification: See Below

10/24/94

Lab Number:

9410320

Date Received: Date Extracted: 10/26/94

Sample Matrix/Media:

WATER

Date Analyzed: 10/27/94

Extraction Method:

EPA 3510

Method Reference:

EPA 8015 (Modified)

Lab Number	Sample Identification	Date Sampled	TPH-D (ug/L)	Method Detection Limit (ug/L)
-01	MW - 1	10/24/94	ND	50
-02	MW-2	10/24/94	4400 a	50
-03	MW - 3	10/24/94	1200 a	50
-04	MW - 4	10/24/94	170 a	50
-05	MW-5	10/24/94	ND	50
-07	METHOD BLANK	- - '	ND	50

ND: Not detected at or above limit of detection

TPH-D = Extractable petroleum hydrocarbons from C10 to C42 quantitated as diesel.

a Sample does not match the typical diesel pattern. Sample appears to be oil.

^{--:} Information not available or not applicable



Date Received: 10/24/94

Date Analyzed:

Page 9 of 9

11/01/94

Analytical Results

for

Clayton Environmental Consultants, Inc.

Client Reference: 57718.00 Clayton Project No. 94103.20

Sample Identification: See Below Lab Number:

9410320

Sample Matrix/Media:

WATER

Method Reference:

EPA 160.1

Lab Number	Sample Identification	Date Tota Sampled	al Dissolved Solids (mg/L)	Method Detection Limit (mg/L)
-01	MW-1	10/24/94	22000	10
-02	MW-2	10/24/94	260	10
-03	MW-3	10/24/94	140	10
-04	MW-4	10/24/94	200	10
-05	MW-5	10/24/94	180	10
-07	METHOD BLANK	- -	<10	10

Not detected at or above limit of detection Information not available or not applicable



REQUEST FOR LABORATORY ANALYTICAL SERVICES

For Clayton Use Only Page	1 of 7
Project No.	
Batch No. SQLUXX	30
Ind. Code	W.P.
Date Logged In 1925/74	Ву (🖹
	7718.00

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O Name	DARIUSH DASTMALCHI TH				Purci	nase Or	der No),				Clier	nt Job	No. 5	577	18.0	5	
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Mailin	g Address State, Zip]욽응	O Cor	npany	BAN	KO	= A	ME	CIC	A			Dept.		
	State, Zip	·			l¤≥	Add	ress											
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Date Result	s Req.: Rush Charges Authorized? Phone TAT □ Yes □ No □	/ Fax Results	Campio	s are: f applicable)	ers	(Enter	an 'X'	in the	box bel	AN. ow to	ALYSI indica	S REC te requ	QUEST vest; E	ÆD Inter a	ı 'P' if P	reservat	ive added	đ. *)
Special Inst	ructions: (method, limit of detection, etc.)		1	ing Water	Containers			7	7	ZW	7	7	$\overline{}$	7	$\overline{}$	7	アフ	
1	,			_	Ş	ł			/ /				/ ,	/ /	/ /			
* Explanation	on of Preservative: $P = H \mathcal{L} \mathcal{L}$			cted in the of New York	ŏ		f ₃)		/5/		/				/	/		
(CLIENT SAMPLE IDENTIFICATION	DATE SAMPLED	MATRIX/ MEDIA	AIR VOLUME (specify units)		1)]}						\angle			FOR LAB JSE ONLY	
	$m\omega$ -/	10-24-94	1/20	40mis	2	XP										01	A.B	
	MW-1			250 mu(12)	l		X									3X 0	7	
	mw-1			LITERGEL)	2			Xe									D.E	
	MW-2			40mls	2	XP						!				02	ÁB	
	MW-2			250 mL(PL)	1		X									<u></u>		
	MW-2			LITER (GY)	2	<u> </u>		Xe								<u></u>	DE	
	M10-3	<u> </u>		40mls	2	XP										23	A.B	١
	mw-3	<u> </u>		250 mL (PL	01		X										C	
	MW-3	坐	*	LITER (GI)				XP								0%)DE	
			<u> </u>								اا		<u> </u>			<u></u>		
	Collected by: RICHARD SI	LVA		(print)	Colle	ctor's S	Signatu	re: /	Zier	han		Se	luc					
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CUSTODY Relinquished by: Date/Time*					Rece	ived at	Lab by	y:							Dáte/	ime		
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Authorized	Authorized by: Date																	
	(Client Signature Must Accompany R			······································														
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Please return completed form and samples to one of the Clayton Environmental Consultants, Inc. labs listed below:

22345 Roethel Drive Novi, MI 48375 (313) 344-1770

Raritan Center 160 Fieldcrest Ave. Edison, NJ 08837 (908) 225-6040 400 Chastain Center Blvd., N.W. Suite 490

Kennesaw, GA 30144 (404) 499-7500 1252 Quarry Lane Pleasanton, CA 94566 (510) 426-2657 DISTRIBUTION:

WHITE - Clayton Laboratory
YELLOW - Clayton Accounting
PINK - Client Retains



REQUEST FOR LABORATORY **ANALYTICAL SERVICES**

For Clayton Use Only Page	3 Z of Z
Project No.	
Batch No. 941032	0
Ind. Code	W.P.
Date Logged In 10/25/94	By
Client Job No. 45	

											Dat	e Log	ged In	19/2	15/9	4 B	XXP P	***
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Lorm	LOCAMAL TAT Yes No Grand Results Samples are: (check if applicable					2	(Enter	an 'X'	in the	box be	AN olow to	ALYSI indica	is HEC	QUEST uest: E	ED inter a	ı 'P' if F	Preservative	added. *)
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	CLIENT SAMPLE IDENTIFICATION	DATE	E	MATRIX/	AIR VOLUME	Number		KYZ,	// //									OR LAB
	OCIENT SAMPLE IDENTIFICATION	SAMPL	ED .	MEDIA	(specify units)	Ž	Z^{γ}	<u>Z^</u>	Z^{\wedge}		Z					_	US	E ONLY
	mw-4	10-24-	94	H20	40 mes	2	XP								<u></u>	<u> </u>	04 6	1.B
	mw-4	1			250mc (P2)	i		X										Ž.
	mw-4				LITERGIL	2			Xρ								D	E
					40 mes	2	XP										05 A	<u>.</u>
	mw-5				250m (PL)	1		X									(7
	MW-5				LITER	2			XP								D	E
TRIP	BLANKS # 8100294	L		火	40mcs	2				XP							06 6	i.ß
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																	<u> </u>	
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CUSTODY	Relinquished by:)ate/Time		Rece	ived at	Lab b								Daté/		
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Authorized	thorized by: Date																	į
	(Client Signature Must Accompany	Request)	,	· ·	-													
						L												

Please return completed form and samples to one of the Clayton Environmental Consultants, Inc. labs listed below:

Kennesaw, GA 30144

(404) 499-7500

Novi, MI 48375 (313) 344-1770

22345 Roethel Drive Raritan Center 160 Fieldcrest Ave. Edison, NJ 08837 (908) 225-6040

400 Chastain Center Blvd., N.W. Suite 490

1252 Quarry Lane Pleasanton, CA 94566 (510) 426-2657

DISTRIBUTION:

WHITE - Clayton Laboratory YELLOW - Clayton Accounting - Client Retains PINK



Quality Assurance Results Summary

Matrix Spike/Matrix Spike Duplicate Results

for

Clayton Project No. 94103.20

Quality Assurance Results Summary

Clayton Project No. 94103.20

Clayton Lab Number: Ext./Prep. Method: Date: 9410272-MB EPA3510 10/26/94

Analyst: Std. Source: HYT G941010-10W

Sample Matrix/Media:

WATER

Analytical Method: Instrument ID: Date:

Time: Analyst: Units: EPA8015 02883 10/27/94 18:00 AMN UG/L

Page 1 of 2

Analyte	Sample Result	Spike Level	Matrix Spike Result	MS Recovery (%)	Matrix Spike Duplicate Result	MSD Recovery (%)	Average Recovery (% R)	LCL (% R)	UCL (% R)	RPD (%)	UCL (%RPD)
DIESEL	ND	1,000	780	78	830	83	81	40	140	6.2	40

Quality Assurance Results Summary Clayton Project No. 94103.20

Clayton Lab Number: Ext./Prep. Method: Date:

9410370-02A

Analyst: Std. Source:

V941024-04W WATER

Sample Matrix/Media:

EPA5030 11/03/94 WAS

Analytical Method: Instrument ID: Date: Time: Analyst: Units:

EPA8015 8020 05587 11/03/94 13:02 WAS UG/L

Analyte		Sample Result	Spike Level	Matrix Spike Result	MS Recovery (%)	Matrix Spike Duplicate Result	MSD Recovery (%)	Average Recovery (% R)	LCL (% R)	UCL (% R)	RPD (%)	UCL (%RPD)
BENZENE	(PID)	ND	9.50	10.2	107	10.3	108	108	81	118	1.0	20
ETHYLBENZENE	(PID)	ND	8.50	8.90	105	9.40	111	108	81	114	5.5	20
GASOLINE	(FID)	ND	500	473	95	472	94	95	80	150	0.2	25
TOLUENE	(PID)	ND	40.3	42.7	106	44.2	110	108	84	118	3.5	20
TOTAL XYLENE	(PID)	ND	29.3	51.2	175	54.1	185	180*	85	115	5.5	20

Quality Assurance Results Summary

for

Clayton Project No. 94103.20

Clayton Lab Number: Analytical Method: EPA160 1 9410294-01C Ext./Prep. Method: Instrument ID: 05927 Date: 1 1 Date: 11/01/94 09:00 Analyst: Time: Analyst: TTSample Matrix/Media: Units: WATER mg/L Analyte Sample Result 1 Sample Result 2 RPD (%) UCL (%RPD)

20,000

20,000

Total Dissolved Solids

0.0

Page 1 of 1

20

1252 Quarry Lane P.O. Box 9019 Pleasanton, CA 94566 (510) 426-2600 Fax (510) 426-0106



October 26, 1994

Mr. Dariush Dastmalchi CLAYTON ENVIRONMENTAL CONSULTANTS, INC. 1252 Quarry Lane Pleasanton, CA 94566

> Client Ref.: 57718.00 Clayton Project No.: 94101.65

Dear Mr. Dastmalchi:

Attached is our analytical laboratory report for the samples received on October 14, 1994. Please note the low level contamination detected in the method blank for the TPH-diesel analysis. This same contamination was detected in both of the samples, although sample MW-7-7.0 did contain some heavier hydrocarbons also.

A copy of the Chain-of-Custody form acknowledging receipt of these samples is attached. Please note that any unused portion of the samples will be disposed of after November 25, 1994, unless you have requested otherwise.

We appreciate the opportunity to be of assistance to you. If you have any questions, please contact Suzanne Haus, Client Services Supervisor, at (510) 426-2657.

Sincerely,

Harriotte A. Hurley, CIH Director, Laboratory Services Western Operations

HAH/tjb

Attachments

Page 2 of 5

Analytical Results

for

Clayton Environmental Consultants, Inc. Client Reference: 57718.00 Clayton Project No. 94101.65

Sample Identification: MW-4-7.0 Lab Number:

Sample Matrix/Media: SOIL Preparation Method:

Method Reference.

9410165-01A

EPA 5030 EPA 8020 Date Sampled:

10/13/94 Date Received: 10/14/94 Date Prepared: 10/18/94 Date Analyzed: 10/19/94

Analyst: WAS

method Reference: LPA 802			Andlyst:	WAS
Analyte		CAS #	Concentration (mg/kg)	Method Detection Limit (mg/kg)
BTEX				
Benzene Ethylbenzene Toluene o-Xylene p,m-Xylenes		71-43-2 100-41-4 108-88-3 95-47-6	ND ND ND ND	0.005 0.005 0.005 0.005 0.005
Surrogates			Recovery (%)	OC Limits (%)
a,a,a-Trifluorotol	uene	98-08-8	124	50 - 150

Not detected at or above limit of detection Information not available or not applicable

Results are reported on a wet-weight basis, as received.

Page 3 of 5

Analytical Results

for

Clayton Environmental Consultants, Inc. Client Reference: 57718.00

Clayton Project No. 94101.65

Sample Identification: MW-5-7.0

Lab Number:

9410165-02A

Sample Matrix/Media:

SOIL

Preparation Method:

EPA 5030

Date Prepared:

10/13/94

Date Sampled: Date Received:

10/14/94

Date Analyzed:

10/18/94 10/19/94

Analyst:

Method Reference:

EPA 8020

WAS

Analyte	CAS #	Concentration (mg/kg)	Method Detection Limit (mg/kg)
BTEX			
Benzene Ethylbenzene Toluene o-Xylene p,m-Xylenes	71-43-2 100-41-4 108-88-3 95-47-6	ND ND ND ND	0.005 0.005 0.005 0.005 0.005
Surrogates		Recovery (%)	QC Limits (%)
a,a,a-Trifluorotoluene	98-08-8	115	50 - 150

Not detected at or above limit of detection Information not available or not applicable

Results are reported on a wet-weight basis, as received.



Page 4 of 5

Analytical Results

for

Clayton Environmental Consultants, Inc. Client Reference: 57718.00 Clayton Project No. 94101.65

Sample Identification: METHOD BLANK

Lab Number:

9410165-03A

Sample Matrix/Media:

SOIL

Preparation Method: Method Reference:

EPA 5030

EPA 8020

Date Sampled:

Date Received:

Date Prepared:

10/18/94 10/19/94 Date Analyzed:

Analyst:

WAS

Analyte	CAS #	Concentration (mg/kg)	Method Detection Limit (mg/kg)			
BTEX						
Benzene	71-43-2	ND	0.005			
Ethylbenzene	100-41-4	ND	0.005			
Toluene	108-88-3	ND	0.005			
o-Xylene	95-47-6	ND	0.005			
p,m-Xylenes		ND	0.005			
<u>Surrogates</u>		Recovery (%)	QC Limits (%)			
a,a,a-Trifluorotoluene	98-08-8	109	50 - 150			

Not detected at or above limit of detection Information not available or not applicable

Results are reported on a wet-weight basis, as received.



of 5 Page 5

Analytical Results

for

Clayton Environmental Consultants, Inc.

Client Reference: 57718.00 Clayton Project No. 94101.65

Sample Identification: See Below

Date Received: 10/14/94

Lab Number:

9410165

Date Extracted: 10/18/94

Sample Matrix/Media:

SOIL

Date Analyzed: 10/20/94

Extraction Method:

EPA 3550

Method Reference:

EPA 8015 (Modified)

Lab Number	Sample Identification	Date Sampled	TPH-D (mg/kg)	Method Detection Limit (mg/kg)
-01	MW-4-7.0	10/13/94	5 a	1
-02	MW-5-7.0	10/13/94	3 b	1
-03	METHOD BLANK		2 с	1

ND: Not detected at or above limit of detection

Information not available or not applicable

Results are reported on a wet-weight basis, as received.

TPH-D = Extractable petroleum hydrocarbons from C10 to C42 quantitated as diesel.

- a Sample does not match the typical diesel pattern.
 - Sample appears to be oil.
- b Unidentifiable hydrocarbons do not match the typical diesel pattern.
- c Method blank shows a non-hydrocarbon response of reported amount; this may also be present in sample results.
 - Actual method blank value; sample results have not been blank corrected.



REQUEST FOR LABORATORY **ANALYTICAL SERVICES**

For Clayton Use Only Page_	<u> </u>
Project No. 577/8,00	
Batch No. 94101	.65
Ind. Code	W.P.
Date Logged In)이 기니 속니	Ву 🚫
100	

										Ind.	Code			<u> </u>	W	'.P.
4										Date	Logg	ed In	0/14	94	В	189
<u> </u>				Purchase Order No. Client Job No.												
Company Dept.					Name Boy A State Zip Name Boy A State Zip Name Boy A State Zip							_				
Mailing Address				[문유	Cor	npany	-								Dept.	
City, State, Zip					lg ×	Add	ress									
Data Basis	hone No. Telef	ax No.	7		Totale, Zip											
	Rush Charges Authorized? Ph		Sample (check i	Samples are: (check if applicable)			ANALYSIS REQUESTED (Enter an 'X' in the box below to indicate request; Enter a 'P' if Preser						reservative added. *)			
Special Inst	ructions: (method, limit of detection, etc	:.)	Drink	Containers				1.4	/4/////////////////////////////////////					///		
/ . -				cted in the				1	XX							
* Explanation	n of Preservative:		State	of New York	er of	,	KIY!	16	Y',	/ /	/ /	/ ,	/ ,	/ ,	/ ,	
(CLIENT SAMPLE IDENTIFICATION DATE SAMPLED		MATRIX/ AIR VOLUME D MEDIA (specify units)		Number	/\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\								//,		FOR LAB USE ONLY
MW-4	-7.0	19/13/99	Sul	ZX BC1/2x6		V										OIA
MW-5	-7.0	A	V	\downarrow	1	/										-021
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	Collected by: Januah Charles	Males		(print)	Collector's Signature:											
CHAIN OF	Relinquished by:	Mahle	Date/Fime /o//4/9C/			Received by: Date/Time										
CUSTODY Relinquished by: Date/Time/			////	Received at Lab by: Handie J. June Date/Time 12/14/94 9:57						ime 12/14/94 9:57						
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	n completed form and samples to one of	the Clayton Envir	onmental (Consultants, Inc	. labs l	sted b	elow:							UOTOI	NITIC:	
	at the Dentes Orales to												110	ISTRIE	30 HO	N:

22345 Roethel Drive Novi, MI 48375 (313) 344-1770

Raritan Center 160 Fieldcrest Ave. Edison, NJ 08837 (908) 225-6040

400 Chastain Center Blvd., N.W. Suite 490

Kennesaw, GA 30144 (404) 499-7500

1252 Quarry Lane Pleasanton, CA 94566 (510) 426-2657

2/92

WHITE - Clayton Laboratory YELLOW - Clayton Accounting PINK - Client Retains



Quality Assurance Results Summary

Matrix Spike/Matrix Spike Duplicate Results

for

Clayton Project No. 94101.65

Quality Assurance Results Summary

Clayton Project No. 94101.65

Clayton Lab Number: Ext./Prep. Method: Date:

9410186-MB EPA3550 10/18/94

Analyst: Std. Source:

LCK G941010-10W

Sample Matrix/Media:

Analytical Method: Instrument ID:

Date: Time:

EPA8015 02883 10/19/94 18:39 AMN MG/KG

Page 1 of 2

SOIL

Analyst: Units:

			Matrix	MS Recovery	Matrix Spike	MSD Recovery	Average Recovery	LCL	UCL	RPD	NCT	
Analyte	Sample Result	Spike Level	Spike Result	(%)	Duplicate Result	(%)	(% R)	(% R)	(% R)	(%)	(%RPD)	
DIESEL	2.00	20.0	19.9	90	19.6	88	89	51	147	1.5	30	

Page 2 of 2

Quality Assurance Results Summary for Clayton Project No. 94101.65

Clayton Lab Number: Ext./Prep. Method: Date: 9410165-01A EPA5030 10/18/94 WAS

Analyst: Std. Source:

V941007-02W

Sample Matrix/Media:

SOIL

Analytical Method: Instrument ID: Date:

Date: Time: Analyst: Units: EPA8015 8020 05587 10/19/94 21:33 WAS MG/KG

Analyte		Sample Result	Spike Level	Matrix Spike Result	MS Recovery (%)	Matríx Spike Duplicate Result	MSD Recovery (%)	Average Recovery (% R)	LCL (% R)	UCL (% R)	RPD (%)	UCL (%RPD)
BENZENE	(PID)	ND	0.0520	0.0540	104	0.0560	108	106	53	140	3.6	28
ETHYLBENZENE	(PID)	ND	0.0320	0.0350	109	0.0380	119	114	56	134	8.2	25
GASOLINE	(FID)	ND	2.50	2.90	116	2.80	112	114	41	164	3.5	37
TOLUENE	(PID)	ND	0.200	0.200	100	0.220	110	105	60	139	9.5	22
TOTAL XYLENE	(PID)	ND	0.210	0.220	105	0.240	114	110	61	129	8.7	26