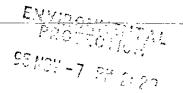
Western Operations

1252 Quarry Lane P.O. Box 9019 Pleasanton, CA 94566 (510) 426-2600 Fax (510) 426-0106



Clayton ENVIRONMENTAL CONSULTANTS

October 27, 1995

drap MW-1,5 1x: MW-3,4 in March 2x MW-2 in March | Sep. drap monthly 6WE

Mr. Rick Oliver Environmental Analyst BANK OF AMERICA 4000 MacArthur Boulevard, Suite 100 Newport Beach, California 92660

Clayton Project No. 62009.03

Subject: Quarterly Groundwater Sampling at Bank of America Facility Located at

1528 Webster Street in Alameda, California

Dear Mr. Oliver:

Clayton Environmental Consultants, Inc. is pleased to present the third quarterly report for the groundwater sampling and monitoring activities conducted at the Bank of America facility located at 1528 Webster Street in Alameda, California (Figure 1). On September 20, 1995, Clayton collected groundwater samples for laboratory analysis from monitoring wells MW-1 through MW-5 (Figure 2). In addition, groundwater elevations were measured in July, August, September, and October 1995.

#### **Background**

On August 3, 1993, an underground storage tank (UST) was removed from beneath the side walk adjacent to the subject site (Figure 2). Soil samples collected from the UST excavation pit contained total petroleum hydrocarbons (TPH-D) ranging from 300 to 1300 milligrams per kilogram (mg/kg).

Because of the elevated concentration of TPH-D in the soil samples, the UST pit was overexcavated on September 14, 1993. The overexcavation was performed to remove contaminated soil to the extent possible without damaging the nearby utility lines or causing structural weakness to the subject building. Approximately 50 tons of soil was excavated and transported for proper disposal. No additional excavation was performed because of the near by utilities lines (i.e., storm drains, sewer lines, water lines).



Mr. Rick Oliver Bank of America October 27, 1995

Page 2 Clayton Project No. 62009.03

After overexcavation was completed, eight samples were collected from the excavation walls. At the request of Alameda County Health Care Services Agency (ACHCSA), one sample from each excavation wall was analyzed for TPH-D and benzene, toluene, ethylbenzene and xylenes (BTEX). The analytical reports indicated TPH-D concentration ranging from 107 to 1005 mg/kg in soil samples collected from the east, west, and south walls of the excavation. The soil samples from the excavation pit did not contain BTEX concentrations at or above the analytical detection limits. After sampling was completed, the excavation was backfilled using Class II base rock material.

During April and May 1994, Clayton installed three monitoring wells (MW-1, MW-2, and MW-3) near the former UST location. These monitoring wells were installed to assess the extent of soil and possible groundwater contamination from the former UST.

According to the analytical reports, TPH-D concentrations in the groundwater samples ranged from 110 micrograms per liter ( $\mu$ g/L) in MW-1 to 4,100  $\mu$ g/L in MW-2. The TPH-D concentrations ranged from less than the reporting limit of 1 mg/kg in the soil sample from MW-3 to 6 mg/kg in the soil sample from MW-1.

The groundwater flow direction, based on the groundwater elevation data collected on April 7, 1994, was calculated to be toward the south.

On July 5, 1994, ACHCSA requested a work plan to further delineate the soil and groundwater contamination near the subject site. Clayton submitted the work plan to ACHCSA on September 6, 1994. After receiving the approval from the ACHCSA, Clayton installed two additional monitoring wells (MW-4 and MW-5) near the subject facility (Figure 2). The analytical results identified TPH-D concentrations ranging from below the analytical reporting limit in groundwater samples from MW-1 and MW-5 to 4,400 µg/L in MW-2. BTEX was not detected in the soil or groundwater samples. Based on the groundwater measurements on October 24, and November 15, 1994, groundwater flow direction was calculated to the southeast.

Subsequent groundwater samples were collected and analyzed on quarterly basis. The analytical results for the groundwater samples are summarized in Table 1. Table 2 includes groundwater elevations as determined based on the monthly groundwater measurement.

#### Field Activities

To collect representative groundwater samples, stagnant water was purged from wells by using a 2-inch submersible pump. Approximately four times the well volume was pumped from each well to ensure water representative of the aquifer was present in the well. Well volume was calculated by using the measured depth to groundwater to the nearest 0.01 foot upon arrival at the site before purging. The purging was continued



Mr. Rick Oliver Bank of America October 27, 1995

Page 3 Clayton Project No. 62009.03

until sufficient volume of water had been purged for pH, temperature, and electrical conductivity to stabilize.

The following parameters were noted during the sampling activities:

- Monitoring well identification
- Static water level
- Well depth
- Condition of water prior to purging (e.g., amount of free product)
- · Purge rate and volume
- pH, temperature, and conductivity during purging
- Time purged
- Time of sample collection
- Sampling method
- Name of sampler
- Climatic conditions

The water sample was collected using a new disposable bailer. All other equipment coming into contact with groundwater was thoroughly cleaned and decontaminated before use at the site.

Groundwater was transferred in clean laboratory-supplied containers that were closed, labeled, placed immediately into an ice chest, and transported to Clayton's state-certified laboratory for analysis. One trip blank was furnished in accordance with Clayton's quality assurance/quality control (QA/QC) program.

Groundwater samples were collected in such a manner so as to minimize the volatilization of a sample due to agitation and/or transfer from bailer to sample container. To document and trace samples from time of collection, a signed chain-of-custody record was completed by the sampler and accompanied the samples through the laboratory analyses. The completed chain-of-custody was included with the analytical report from the laboratory. Detail of the groundwater sampling event is provided in the water sampling field survey forms (Appendix A).

#### **Analytical Results**

The groundwater samples were analyzed using the following United States Environmental Protection Agency (USEPA) methods:

- USEPA Method 8015 for total petroleum hydrocarbons as diesel (TPH-D)
- USEPA Method 8020 for benzene, toluene, ethylbenzene, and xylenes (BTEX)
- USEPA Method 160.1 for total dissolved solids (TDS)



Mr. Rick Oliver Bank of America October 27, 1995

Page 4 Clayton Project No. 62009.03

At the request of ACHCSA during the groundwater monitoring event in March 1995, the groundwater sample from monitoring well MW-2 was analyzed for polynuclear aromatic hydrocarbons (PNAs). However, no PNAs were detected in the groundwater sample. As approved by ACHCSA, the subsequent groundwater samples were not analyzed for PNAs.

TPH-D was detected in groundwater samples from monitoring wells MW-2, MW-3 and MW-4. The TPH-D concentrations ranged from 120 to 1,200 µg/L. BTEX was not detected in any of the groundwater samples. The analytical results are summarized in Table 1. The laboratory reports are included in Appendix B.

#### **Groundwater Flow Direction**

Using the groundwater elevations measured during the monthly inspection of the monitoring wells and during groundwater sampling activities, Clayton calculated the groundwater flow and gradient to be southerly for the months of July and August (Figures 3 and 4). Figure 5 shows groundwater elevations for the month of September 1995. The groundwater elevations for the month of October are shown on Figure 6. The cause for fluctuation in the groundwater flow direction could not be determined during this investigation. However, it is possible that the groundwater levels fluctuate seasonally or as the result of local landscape irrigation or discharge.

If you have any questions, please call me or Dariush Dastmalchi at (510) 426-2600.

ast matchi

Sincerely,

Dariush Dastmalchi

Geologist

Richard W. Day, CEG, CHG

Supervisor, Geosciences and Remediation

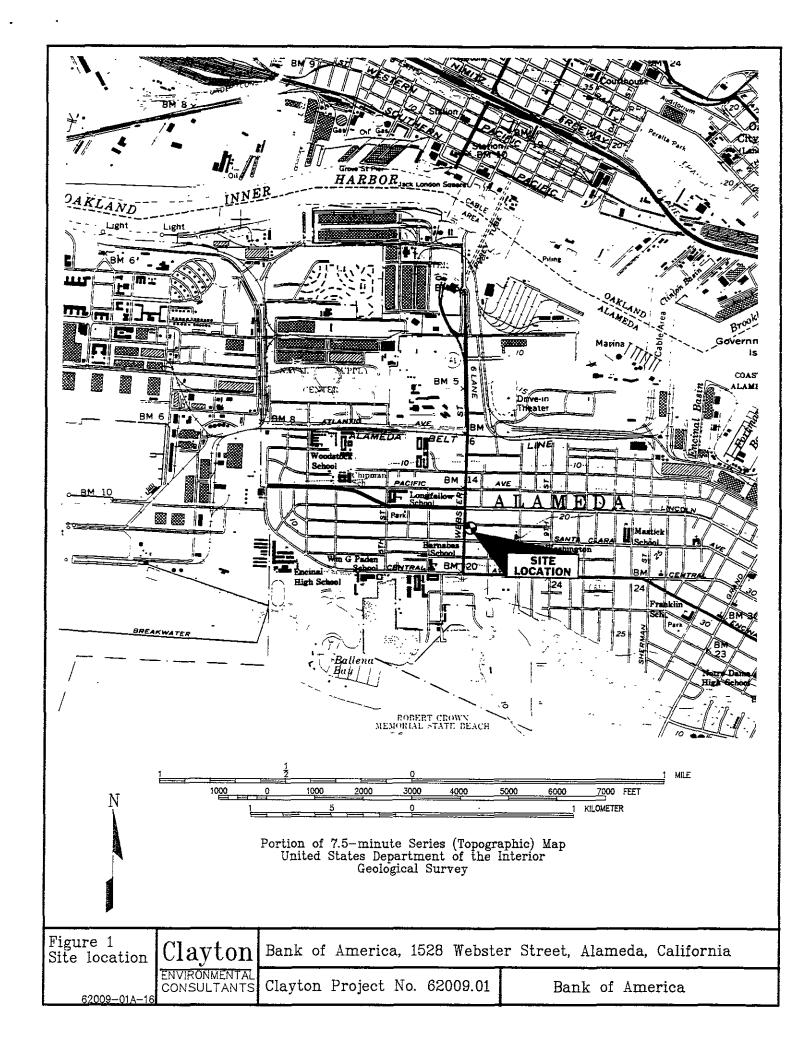
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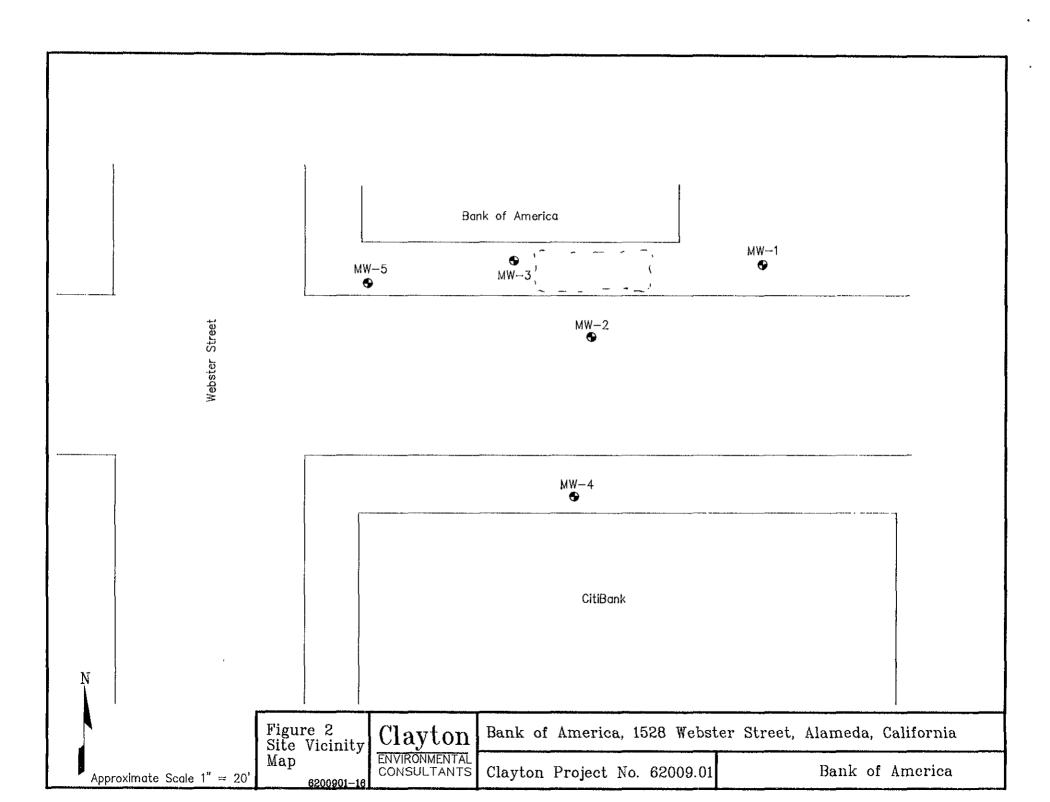
San Francisco Regional Office

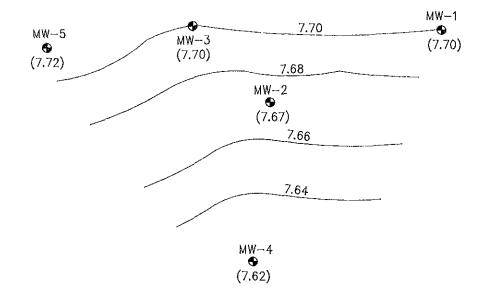
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# **FIGURES**







	LEGEND						
•	Monitoring Well						
(7.676)	Groundwater Elevation						
	Groundwater Contour Line						

ľ

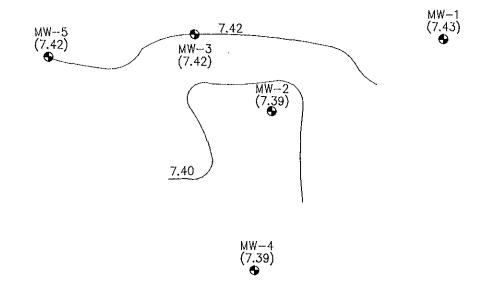
Figure 3 Groundwater Contour Map (July 21, 1995)

6200901-17

Clayton ENVIRONMENTAL CONSULTANTS

Bank of America, 1528 Webster Street, Alameda, California

Clayton Project No. 62009.03



	Thomas
	LEGEND
•	Monitoring Well
(7.676)	Groundwater Elevation
$\overline{}$	Groundwater Contour Line

Figure 4 Groundwater Contour Map (August 17, 1995)

6200901-18

Clayton

ENVIRONMENTAL
CONSULTANTS

Bank of America, 1528 Webster Street, Alameda, California

Clayton Project No. 62009.03

MW−5 (7.03) **©** 

**⊕** MW−3 (7,06) MW−1 (7.05) **⊕** 

MW−2 (7.08)

MW--4 (7.07) **⊕** 

Monitoring Well
(7.676) Groundwater Elevation

Figure 5 Groundwater Elevation (September 20, 1995) 6200901-19

Clayton ENVIRONMENTAL CONSULTANTS Bank of America, 1528 Webster Street, Alameda, California

Clayton Project No. 62009.03

MW-5 (6.68) **⊕** 

**⊕** MW−3 (6.70) MW-1 (6.69) **⊕** 

MW−2 (6.71)

MW-4 (6.70) ●

LEGEND

Monitoring Well

0

(7.676) Groundwater Elevation

Figure 6 Groundwater Elevation (October 19, 1995) 6200901-20

Clayton ENVIRONMENTAL CONSULTANTS

Bank of America, 1528 Webster Street, Alameda, California

Clayton Project No. 62009.03



**TABLES** 



TABLE 1
Summary of Groundwater Analytical Results (ug/L)
October 1994 through September 1995

Monitoring Well	Sample Date	TPH-D	BTEX	PNA	TDS
MW-1	24-Oct-94	ND	ND	NA	22,000,000
	30-Mar-95	280	ND	NA NA	280,000
	21-Jun-95	ND	ND	NA	700,000 J
	20-Sep-95	ND	ND	ND	250,000
MW-2	24-Oct-94	4,400	ND	NA	260,000
	30-Mar-95	ND	ND	ND	260,000
	21-Jun-95	9,600	ND	NA	202.000
	20-Sep-95	1,200	ND	ND	380,000 ZX 250,000
MW-3	24-Oct-94	1,200	ND	NA	140,000
	30-Mar-95	ND	ND	NA	280,000
	21-Jun-95	460	ND	NA	
	20-Sep-95	600	ND	ND	120,000
MW-4	24-Oct-94	170	ND	NA	200,000
	30-Mar-95	ND	ND	NA	340,000
	21-Jun-95	ND	ND	NA	220,000 / ×
	20-Sep-95	120	ND	ND	590,000
MW-5	24-Oct-94	ND	ND	NA	180,000
	30-Mar-95	ND	ND	NA	170,000
	21-Jun-95	ND	ND	NA NA	110,000
	20-Sep-95	ND	ND	ND	120,000

TPH-D - Total Petroleum Hydrocarbons as Diesel

BTEX - Benzene, Toluene, Ethylbenzene, and Xylenes

PNA - Polynuclear aromatics

TDS - Total Dissolved Solids

ND - Not detected at or above laboratory reporting limits

NA - Not analyzed



TABLE 2
Groundwater Level Measuerment Data
October 1994 through October 1995

Monitoring Well	Measurement Date	Top of Casing (ft, msl)	Depth to Water (ft)	Groundwater Elevation (ft, msl)	Change from Previous Measurement (ft)
MW-1	24-Oct-94	13.07	7.60	5.47	NA
	15-Nov-94	13.07	6.38	6.69	1.22
	30-Mar-95	13.07	4.00	9.07	2.38
	26-Apr-95	13.07	4.48	8.59	-0.48
	24-May-95	13.07	4.82	8.25	-0.34
	21-Jun-95	13.07	5.12	7.95	-0.30
	21 <b>-Jul-</b> 95	13.07	5.34	7.73	-0.22
	17-Aug-95	13.07	5.64	7.43	-0.30
	20-Sep-95	13.07	6.02	7.05	-0.38
	18-Oct-95	13.07	6.38	6.69	-0.36
MW-2	24-Oct-94	13.52	8.10	5.42	NA
	15-Nov-94	13.52	6.79	6.73	1.31
	30-Mar-95	13.52	4.52	9.00	2.27
	26-Apr-95	13.52	4.98	8.54	-0.46
	24-May-95	13.52	5.39	8.13	-0.41
	21-Jun-95	13.52	5.68	7.84	-0.29
	21-Jul-95	13.52	5.85	7.67	-0.17
	17-Aug-95	13.52	6.13	7.39	-0.28
	20-Sep-95	13.52	6.44	7.08	-0.31
	18-Oct-95	13.52	6.81	6.71	-0.37
MW-3	24-Oct-94	13.34	7.94	5.40	NA
	15-Nov-94	13.34	6.44	6.90	1.50
	30-Mar-95	13.34	4.28	9.06	2.16
	26-Apr-95	13.34	4.78	8.56	-0.50
	24-May-95	13.34	5.01	8.33	-0.23
	21-Jun-95	13.34	5.35	7.99	-0.34
	21-Jul-95	13.34	5.64	7.70	-0.29
	17-Aug-95	13.34	5.92	7.42	-0.28
	20-Sep-95	13.34	6.28	7.06	-0.36
	18-Oct-95	13.34	6.64	6.70	-0.36



TABLE 2
Groundwater Level Measuerment Data
October1994 through October1995

Monitoring Well	Measurement Date	Top of Casing (ft, msl)	Depth to Water (ft)	Groundwater Elevation (ft, msl)	Change from Previous Measurement (ft)
MW-4	24-Oct-94	13.69	8.25	5.44	NA
	15-Nov-94	13.69	7.25	6.44	1.00
	30-Mar-95	13.69	4.74	8.95	2.51
	26-Apr-95	13.69	5.18	8.51	-0.44
	24-May-95	13.69	5.55	8.14	-0.37
	21-Jun-95	13.69	5.84	7.85	-0.29
	21-Jul-95	13.69	6.07	7.62	-0.23
	17-Aug-95	13.69	6.30	7.39	-0.23
	20-Sep-95	13.69	6.62	7.07	-0.32
	18-Oct-95	13.69	6.99	6.70	-0.37
MW-5	24-Oct-94	13.52	8.14	5.38	NA
	15-Nov-94	13.52	6.58	6.94	1.56
	30-Mar-95	13.52	4.49	9.03	2.09
	26-Apr-95	13.52	4.93	8.59	-0.44
	24-May-95	13.52	5.21	8.31	-0.28
	21 <b>-J</b> un-95	13.52	5.53	7.99	-0.32
	21-Jul-95	13.52	5.80	7.72	-0.27
	17-Aug-95	13.52	6.10	7.42	-0.30
	20-Sep-95	13.52	6.49	7.03	-0.39
	18 <b>-</b> Oct-95	13.52	6.84	6.68	-0.35

ft, msl - feet above mean sea level



## APPENDIX A

WATER SAMPLING FIELD SURVEY FORMS AND GROUNDWATER DATA

Well # ///w / Sampling Method: Field Conditions:	D' 5 25.	<b>48:</b> <u>/</u>	Saise	Date	: 9.20-	
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	feet • i: / <u>G.O</u> feet	Diame 2-inch .16	4-inch Volum	<u>F</u>	urge actor <u>To Purge</u>
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# APPENDIX B

ANALYTICAL RESULTS FOR GROUNDWATER SAMPLE

1252 Quarry Lane P.O. Box 9019 Pleasanton, CA 94566 (510) 426-2600 Fax (510) 426-0106



September 29, 1995

Mr. Dariush Dastmalchi CLAYTON ENVIRONMENTAL CONSULTANTS, INC. 1252 Quarry Lane Pleasanton, CA 94566

> Client Ref.: 62009.03 Clayton Project No.: 95092.73

Dear Mr. Dastmalchi:

Attached is our analytical laboratory report for the samples received on September 20, 1995. Also enclosed is a copy of the Chain-of-Custody record acknowledging receipt of these samples.

Please note that any unused portion of the samples will be discarded after October 28, 1995, unless you have requested otherwise.

We appreciate the opportunity to assist you. If you have any questions concerning this report, please contact Suzanne Haus, Client Services Supervisor, at (510) 426-2657.

Sincerely,

Harriotte A. Hurley, CIH
Director, Laboratory Services

San Francisco Regional Office

HAH/tjb

Attachments

Page 2 of 9

## Analytical Results

for

Clayton Environmental Consultants, Inc. Client Reference: 62009.03

Clayton Project No. 95092.73

Sample Identification: MW-1

Lab Number:

9509273-01A

Sample Matrix/Media: WATER Preparation Method: EPA 5030

Method Reference:

UCUS KGA

Date Sampled:

09/20/95 Date Received: 09/20/95

Date Prepared:

09/22/95

Date Analyzed:

09/22/95

Method Reference:	EPA 8020		Analyst:	WGK
Analyte		CAS #	Concentration (ug/L)	Method Detection Limit (ug/L)
BTEX		-		
Benzene		71-43-2	ND	0.4
Ethylbenzene		100-41-4	ND	0.3
Toluene		108-88-3	ND	0.3
o-Xylene		95-47-6	ND	0.4
p,m-Xylenes		11-57-4	ND	0.4
Surrogates			Recovery (%)	QC Limits (%)
1,4-Difluorobenzene		540-36-3	99	50 - 150

Not detected at or above limit of detection ND:

<del>--:</del> Information not available or not applicable



Page 3 of 9

# Analytical Results

for

Clayton Environmental Consultants, Inc. Client Reference: 62009.03

Clayton Project No. 95092.73

Sample Identification: MW-2

Lab Number:

9509273-02A

Sample Matrix/Media:

WATER

Preparation Method: EPA 5030 Method Reference:

EPA 8020

Date Sampled:

09/20/95

Date Received: 09/20/95

Date Prepared: 09/22/95

Date Analyzed: 09/22/95

Analyst:

WGK

Analyte	CAS #	Concentration (ug/L)	Method Detection Limit (ug/L)
BTEX	· · · · · · · · · · · · · · · · · · ·		

Benzene	71-43-2	ND	0.4
Ethylbenzene	100-41-4	ND	0.3
Toluene	108-88-3	ND	0.3
o-Xylene	95-47-6	ND	0.4
p,m-Xylenes	11-57-4	ND	0.4

Surrogates		Recovery (%)	OC Limits (%)
1,4-Difluorobenzene	540-36-3	93	50 - 150

ND: Not detected at or above limit of detection --: Information not available or not applicable



of 9 Page 4

# Analytical Results

for

Clayton Environmental Consultants, Inc. Client Reference: 62009.03

Clayton Project No. 95092.73

Sample Identification: MW-3

Lab Number:

9509273-03A

Sample Matrix/Media:

WATER

Preparation Method: Method Reference:

EPA 5030 EPA 8020 Date Sampled:

09/20/95 Date Received: 09/20/95 Date Prepared: 09/22/95

Date Analyzed: 09/22/95

Analyst: WGK

Analyte	CAS #	Concentration (ug/L)	Method Detection Limit (ug/L)
BTEX			

Benzene	71-43-2	ND	0.4
Ethylbenzene	100-41-4	ND	0.3
Toluene	108-88-3	ND	0.3
o-Xylene	95-47-6	ND	0.4
p,m-Xylenes	11-57-4	ND	0.4

<u>Surrogates</u>		Recovery (%)	QC Limits (%)
1,4-Difluorobenzene	540-36-3	95	50 - 150

ND: Not detected at or above limit of detection

-**-:** Information not available or not applicable



Page 5 of 9

### Analytical Results

for

Clayton Environmental Consultants, Inc.

Client Reference: 62009.03 Clayton Project No. 95092.73

Sample Identification: MW-4

Lab Number:

o-Xylene

p,m-Xylenes

9509273-04A

Sample Matrix/Media:

Preparation Method: Method Reference:

WATER

EPA 5030 EPA 8020 Date Sampled:

09/20/95 Date Received: 09/20/95

Date Prepared:

09/22/95

ND

ND

Date Analyzed: 09/22/95

0.4

0.4

Analyst:

WGK

Analyte	CAS #	Concentration (ug/L)	Method Detection Limit (ug/L)
BTEX			
Benzene Ethylbenzene Toluene	71-43-2 100-41-4 108-88-3	ND ND ND	0.4 0.3 0.3

Surrogates		Recovery (%)	QC Limits (%)
1,4-Difluorobenzene	540-36-3	99	50 - 150

95-47-6

11-57-4

ND: Not detected at or above limit of detection --:

Information not available or not applicable



Page 6 of 9

## Analytical Results

for

Clayton Environmental Consultants, Inc. Client Reference: 62009.03

Clayton Project No. 95092.73

Sample Identification: MW-5

Lab Number:

9509273-05A

Sample Matrix/Media:

Preparation Method:

WATER

EPA 5030

Date Sampled:

09/20/95 Date Received: 09/20/95

Date Prepared: 09/22/95 Date Analyzed: 09/22/95

erence. EFA 8020 Analyst: WGK	erence:	EPA 8020	Analyst:	WGK
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EPA 8020		Analyst:	WGK
	CAS #	Concentration (ug/L)	Method Detection Limit (ug/L)
	71-43-2	ND	0.4
	100-41-4	ND	0.3
	108-88-3	ND	0.3
	95-47-6	ND	0.4
	11-57-4	ND	0.4
		Recovery (%)	QC Limits (%)
e	540-36-3	97	50 - 150
	e	71-43-2 100-41-4 108-88-3 95-47-6 11-57-4	Concentration (ug/L)  71-43-2 ND 100-41-4 ND 108-88-3 ND 95-47-6 ND 11-57-4 ND  Recovery (%)

ND: Not detected at or above limit of detection Information not available or not applicable --:

Page 7 of 9

### Analytical Results

for

Clayton Environmental Consultants, Inc. Client Reference: 62009.03 Clayton Project No. 95092.73

Sample Identification: METHOD BLANK Date Sampled: Lab Number: 9509273-06A Date Received:

Sample Matrix/Media: WATER Preparation Method: EPA 5030 Date Prepared: 09/22/95 Date Analyzed: 09/22/95

Method Reference:	EPA 8020		Analyst:	WGK
Analyte		CAS #	Concentration (ug/L)	Method Detection Limit (ug/L)
BTEX				
Benzene		71-43-2	ND	0.4
Ethylbenzene		100-41-4	ND	0.3
Toluene		108-88-3	ND	0.3
o-Xylene		95-47-6	ND	0.4
p,m-Xylenes		11-57-4	ND	0.4
<u>Surrogates</u>			Recovery (%)	OC Limits (%)
1,4-Difluorobenzene		540-36-3	92	50 - 150

ND: Not detected at or above limit of detection Information not available or not applicable



of 9 Page 8

09/25/95

Analytical Results

for

Clayton Environmental Consultants, Inc.

Client Reference: 62009.03 Clayton Project No. 95092.73

Sample Identification: See Below

Date Received: 09/20/95

Lab Number:

9509273

Date Extracted: 09/22/95

Date Analyzed:

Sample Matrix/Media:

WATER

Extraction Method:

EPA 3510

Method Reference: EPA 8015 (Modified)

Lab Number	Sample - Identification	Date Sampled	TPH-D (ug/L)	Method Detection Limit (ug/L)
-01	MW-1	09/20/95	ND	50
-02	MW-2	09/20/95	1200 a	50
-03	MW-3	09/20/95	600 a	50
-04	MW - 4	09/20/95	120 a	50
-05	MW-5	09/20/95	ND	50
-06	METHOD BLANK	- <del>-</del>	ND	50

ND: Not detected at or above limit of detection

TPH-D = Extractable petroleum hydrocarbons from C10 to C42 quantitated as diesel.

Sample appears to be oil.

<sup>--:</sup> Information not available or not applicable

a Sample does not match the typical diesel pattern.



Page 9 of 9

### Analytical Results

for

Clayton Environmental Consultants, Inc. Client Reference: 62009.03

Clayton Project No. 95092.73

Sample Identification: See Below

Date Received: 09/20/95 Date Analyzed: 09/25/95

Lab Number:

9509273

Sample Matrix/Media:

WATER

Method Reference:

EPA 160.1

Lab Number	Sample Identification	Date Tota Sampled	l Dissolved Solids (mg/L)	Method Detection Limit (mg/L)
-01	MW-1	09/20/95	250	10
-02	MW-2	09/20/95	250	10
-03	MW-3	09/20/95	120	10
-04	MW-4	09/20/95	590	10
-05	MW-5	09/20/95	120	10
-06	METHOD BLANK	- <del>-</del>	<10	10

ND: Not detected at or above limit of detection --: Information not available or not applicable



Quality Assurance Results Summary

Matrix Spike/Matrix Spike Duplicate Results

for

Clayton Project No. 95092.73

Clayton Project No. 95092.73

Clayton Lab Number: Ext./Prep. Method: Date:

Sample Matrix/Media:

Analyst:

Std. Source:

9509264-LCS EPA 3510 09/22/95

HYT

E950901-01W WATER

Analytical Method: Instrument ID: Date: Time:

EPA 8015 02893 09/24/95 17:25 GUD

Analyst: Units: QC Batch No:

UG/L 95092245

Analyte	Sample Result	Spike Level	Matrix Spike Result	MS Recovery (%)	Matrix Spike Duplicate Result	MSD Recovery (%)	Average Recovery (% R)	LCL (% R)	UCL (% R)	RPD (%)	UCL (%RPD)		
DIESEL	ND	1,000	995	99	782	78	89	65	128	24	25		

Clayton Lab Number: Ext./Prep. Method:

9509254-09A EPA-5030 09/21/95

Analyst: Std. Source:

Date:

WGK V950313-02W

Sample Matrix/Media: WATER Analytical Method: Instrument ID: Date: Time: Analyst:

Units:

QC Batch No:

EPA 8015/8020 05587 09/21/95 23:28 WGK ug/L 950922Z1

Analyte		Sample Result	Spike Level	Matrix Spike Result	MS Recovery (%)	Matrix Spike Duplicate Result	MSD Recovery (%)	Average Recovery (% R)	LCL (% R)	UCL (% R)	RPD (%)	UCL (%RPD)
BENZENE	(PID)	ND	4.24	4.41	104	4.31	102	103	81	118	2.3	20
ETHYLBENZENE	(019)	ОИ	4.09	4,23	103	4.11	100	102	81	114	2.9	20
GASOLINE	(FID)	ND	500	463	93	459	92	92	80	120	0.9	25
TOLUENE	(PID)	ND	26.3	25.9	98	26.8	102	100	84	118	3.6	20
TOTAL XYLENE	(PID)	ND	29.6	29.9	101	29.3	99	100	85	115	2.0	20



### REQUEST FOR LABORATORY **ANALYTICAL SERVICES**

For Clayton Use Only	Page		_ of	2
Project No.	<u> </u>		<del></del>	
Batch No. 95	<b>092</b>	73		
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Client Job	Vo. /0~	$\Delta \Delta \Delta'$	775	3

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Explanatio	n of Preservative:	P=Hel			ted in the of New York	er of C												
(	LIENT SAMPLE IDENTIF	ICATION	DATE SAMPLED	MATRIX/ MEDIA	AIR VOLUME (specify units)	E S		6	X	\$ <del>`</del>		/					FOR USE	LAB
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mw-/					LITER	ત્			X									8
MW-2					40 ML	2	X										460	113
mw-2					120 ML	1		X									(	$\sum_{i=1}^{n}$
MW-S					LITER	2			$\times$								(	<u> २</u>
mly - 3					40 ML	2	X										C36	43
mw-3			$\mathbf{V}$	V	120 ML	/		$\bowtie$										<u> </u>
mw-3			9-20.95	WATER	LITER	J			X									DE.
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Authorized by: Date																		
(Client Signature Must Accompany Request)																		
Please retur	n completed form and sai	mples to one of the	Clayton Envir	onmental (	Consultants Inc	lahe	listed	adow:										

22345 Roethel Drive Raritan Center Novi, MI 48375 (810) 344-1770

160 Fieldcrest Ave. Edison, NJ 08837 (908) 225-6040

400 Chastain Center Blvd., N.W. Suite 490

Kennesaw, GA 30144 (404) 499-7500

1252 Quarry Lane Pleasanton, CA 94566 (510) 426-2657

DISTRIBUTION:

WHITE - Clayton Laboratory YELLOW - Clayton Accounting **PINK** - Client Retains



### REQUEST FOR LABORATORY **ANALYTICAL SERVICES**

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P Name D. DASTMALCHI Title						Purchase Order No. Client Job No. 62009, 03									
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Date Results Reg.: Rush Charges Authorized? Phone / Fa		Campion	are: applicable)	ANALYSIS REQUESTED  (Enter an 'X' in the box below to indicate request; Enter a 'P' if Preservative adde									reservative added. *)		
Special Instructions: (method, limit of detection, etc.)		Drinki	• • •	Containers		······································	7	1	/~/	7		/	$\overline{}$	7//	
*Explanation of Preservative: P= Hel		Collected in the State of New York		er of Cor	5 / / S						//				
CLIENT SAMPLE IDENTIFICATION	DATE SAMPLED	MATRIX/ MEDIA	AIR VOLUME (specify units)	Num					//	//	//			FOR LAB USE ONLY	
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Please return completed form and samples to one of the Clayton Environmental Consultants, Inc					isted b	elow:				·····-	T.	ngrein			

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