

May 14, 1993

Mr. Steve Chrissanthos Alameda Cellars 1702 Lincoln Avenue Alameda, CA 94501

RE: Results of Groundwater Sampling - Second Quarter at 2425 Encinal, Alameda, California

Dear Mr. Chrissanthos:

The attached report describes the materials and procedures used during groundwater sampling of the monitoring wells located at 2425 Encinal, Alameda, California.

This work was performed to evaluate the hydrocarbon concentrations in groundwater by obtaining samples from existing monitoring wells.

Groundwater samples obtained from each monitoring well were submitted to ChromaLab, Inc. for petroleum hydrocarbon analysis, in accordance with the "Tri-Regional Guidelines for Underground Storage Tank Sites".

The results of the chemical analysis indicated detectable concentrations of Total Petroleum Hydrocarbons (TPH) as gasoline with benzene, toluene, ethylbenzene, and total xylenes (BTEX).

If you have any comments regarding this report, please call me.

Sincerely,

G--1--i-t

Geologist

cc: Mr. Richard Hiett - Regional Water Quality Control Board
Ms. Juliet Shin - Alameda County Health Care Services - Division of
Hazardous Materials



QUARTERLY GROUNDWATER SAMPLING

2425 ENCINAL ALAMEDA, CALIFORNIA

May 1993

Prepared for: Mr. Steve Chrissanthos Alameda Cellars 1702 Lincoln Avenue Alameda, CA 94501

Prepared by:

Project Geologist

Registered Geology

Reviewed by:

HERBERT

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1.0 INTRODUCTION

This report presents the procedures and findings of the groundwater investigation conducted by ACC Environmental Consultants, Inc., ("ACC") on behalf of Mr. Steve Chrissanthos and Alameda Cellars, site owner at 2425 Encinal, Alameda, California. The project objective is to evaluate the presence or absence of petroleum hydrocarbons in the groundwater by obtaining samples from the existing monitoring wells.

2.0 BACKGROUND

The site is presently occupied by Alameda Cellars, a commercial liquor store. The property is owned by Mr. Steve Chrissanthos. On March of 1990, two 10,000-gallon gasoline tanks were removed from the above referenced site. Analysis of the soil samples collected from beneath the two gasoline tanks indicated up to 710 parts per million (ppm) of Total Petroleum Hydrocarbons (TPH) as gasoline. Soil samples collected from beneath the diesel tank indicated less than detectable levels of TPH as diesel.

In December 1992, five borings were drilled on-site. Three of the borings were converted into monitoring wells MW-1, MW-2a, and MW-3. Analytical results of the soil collected during drilling and soil sampling indicated a maximum soil concentration of Total Petroleum Hydrocarbons (TPH) as gasoline as 1,365 ppm. Benzene concentration was 18.9 ppm in the same sample.

Initial groundwater samples collected in January 1993, from the monitoring wells indicated a maximum TPH-gasoline concentration of 5,680 ppb (MW-2a) and a maximum benzene concentration of 1,560 ppb (MW-1).

3.0 GROUNDWATER SAMPLING

Groundwater measurements are collected from each on-site well monthly. Quarterly groundwater measurements were collected from each on-site well on April 12, 1993. Prior to groundwater sampling the depth to the surface of the water table was measured from the top of the PVC casing using a Solinst Water Level Meter. Information regarding well elevations and groundwater levels collected monthly are summarized in Table 1.

TABLE 1
Groundwater Depth Information

Date Sampled	Depth to	Groundwater	(ft.)	Groundwater Elevation (ft.)

<u>Well No. MW-1</u>	Elevation of Top of Casing-27	.61 MSL
01/09/93	6.75	20.86
02/09/93	6.41	21.20
03/10/93	6.34	21.27
04/12/93	6.52	21.09

TABLE 1, cont.

Groundwater Depth Information

Date Sampled Depth to Groundwater (ft.) Groundwater Elevation (ft.)

Well No. MW-2a	Elevation of Top of Casin	ng-27.98 MSL
01/09/93	7.06	20.92
02/09/93	6.63	21.35
03/10/93	6.57	21.41
04/12/93	6.77	21.21
Well No. MW-3	Elevation of Top of Casin	ng-27.89 MSL
01/09/93	6.68	21.21
02/09/93	6.25	21.64
03/10/93	6.18	21.71
04/12/93	6.41	21.48

Notes:

All measurements in feet MSL = Mean Sea Level

After water-level measurements were taken, each on-site well was purged by hand using a designated disposable Teflon bailer for each well. Ground-water pH, temperature and electrical conductivity were monitored during well purging. Each well was considered to be purged when these parameters stabilized. Four well volumes were removed to purge each well. See Exhibit A for worksheets of groundwater conditions monitored during purging.

After the groundwater level had recovered to a minimum of approximately 80 percent of its static level, water samples were obtained using the designated disposable Teflon bailer. Two 40 ml VOA vials, without headspace, were filled from the water collected from each monitoring well.

The samples were preserved on ice and submitted to ChromaLab, Inc. under chain of custody protocol (see Exhibit B for laboratory results and chain of custody).

4.0 FINDINGS

4.1 <u>Analytical Results - Groundwater</u>

One groundwater sample each from Monitoring Wells MW-1, MW-2a and MW-3 was collected and submitted to ChromaLab for analysis for TPH as gasoline by EPA test method 5030 and BTEX by EPA test method 602. Copies of the analytical results are provided in Exhibit B and are summarized in Table 2.

TABLE 2
Analytical Results - Groundwater

Well Number	Date r Collected	TPH-gasoline (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)
						· · · · · · · · · · · · · · · · · · ·
MW-1	01/09/93	5,360	1,560.0	1,026.6	641.0	2,706.2
	04/12/93	12,000	750.0	100.0	500.0	1,400.0
MW-2a	01/09/93	5,680	801.6	598.6	840.2	2,196.1
	04/12/93	12,000	460.0	110.0	240.0	1,600.0
MW-3	01/09/93	<50	<0.5	<0.5	<0.5	<0.5
	04/12/93	1,500	95.0	30.0	46.0	85.0

Notes:

ug/L = parts per billion (ppb)

4.2 Groundwater Gradient

Prior to calculating the groundwater gradient, elevations for the on-site monitoring wells were surveyed by Ron Archer Civil Engineer, Inc. to an accuracy of one-hundredth of a foot. The well elevation was surveyed at the top of the PVC well casing. The elevations of the monitoring wells were established relative to a nearby benchmark located in the curb on the northwest corner of the intersection of Park and Encinal Avenues in Alameda, California.

The groundwater gradient was calculated using the on-site monitoring wells. The location of the wells is shown on Figure 1 - Site Plan. Groundwater elevations were taken from the wells on February 9, March 10 and April 12, 1993 and are illustrated in Figures 2 through 4 respectively. The gradient was evaluated by triangulation using the elevation of the potentiometric surface measured with respect to Mean Sea Level datum.

The historical groundwater gradient and the direction of groundwater flow on-site is summarized in Table 3.

TABLE 3
Historic Groundwater Gradient

Date Monitored	Gradient (foot/foot)	Direction
01/09/93	0.009	west
02/09/93	0.013	southwest
03/10/93	0.012	west/southwest
04/12/93	0.012	west/southwest

5.0 CONCLUSION

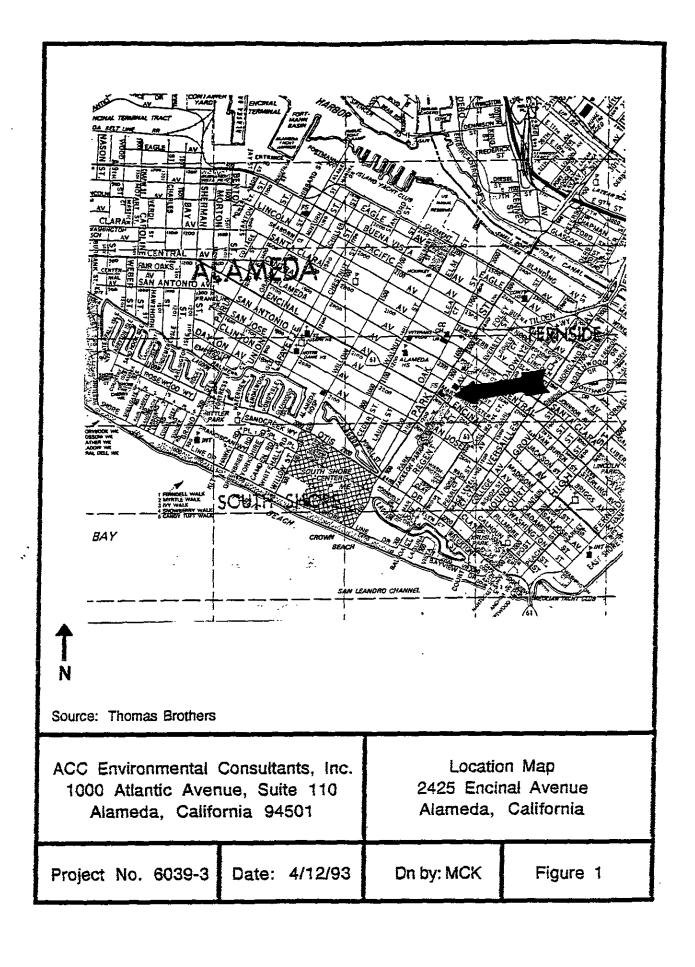
The data and observations discussed herein indicate that groundwater has been impacted due to an unauthorized hydrocarbon release. The analytical parameters used for soil and groundwater sampling performed in December 1992 and January 1993 were in accordance with the "Tri-Regional Water Quality Control Boards Staff Recommendations for Preliminary Evaluation and Investigation of Underground Tank Sites", dated August 10, 1990, for gasoline tanks.

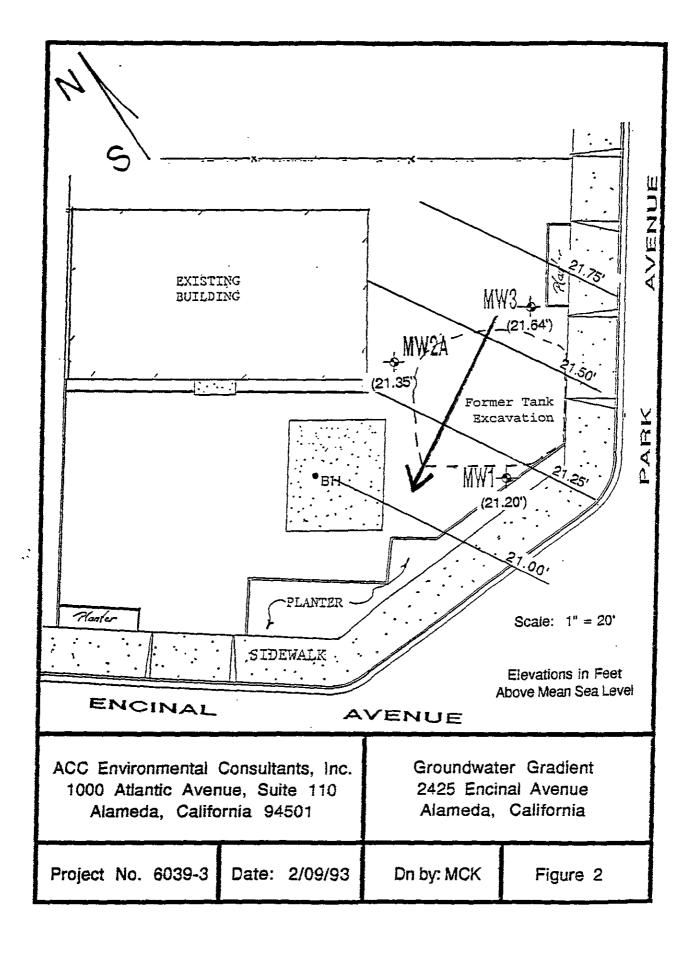
First quarter sampling and analysis indicated elevated levels of TPH as gasoline with BTEX in the groundwater from monitoring well MW-1 and MW-2a. Groundwater from monitoring well MW-3 has below detectable levels of constituents. Second quarterly sampling and analysis of the groundwater in April indicated an increase in levels of Total Petroleum Hydrocarbons as gasoline in all wells, however, the benzene, toluene, ethylbenzene and xylenes levels have declined in water samples from monitoring wells MW-1 and MW-2a. Constituents detected during this round of sampling appear to be fluctuating due to residual contaminants in the soil. Movement of the constituents is aided by the relatively flat groundwater gradient.

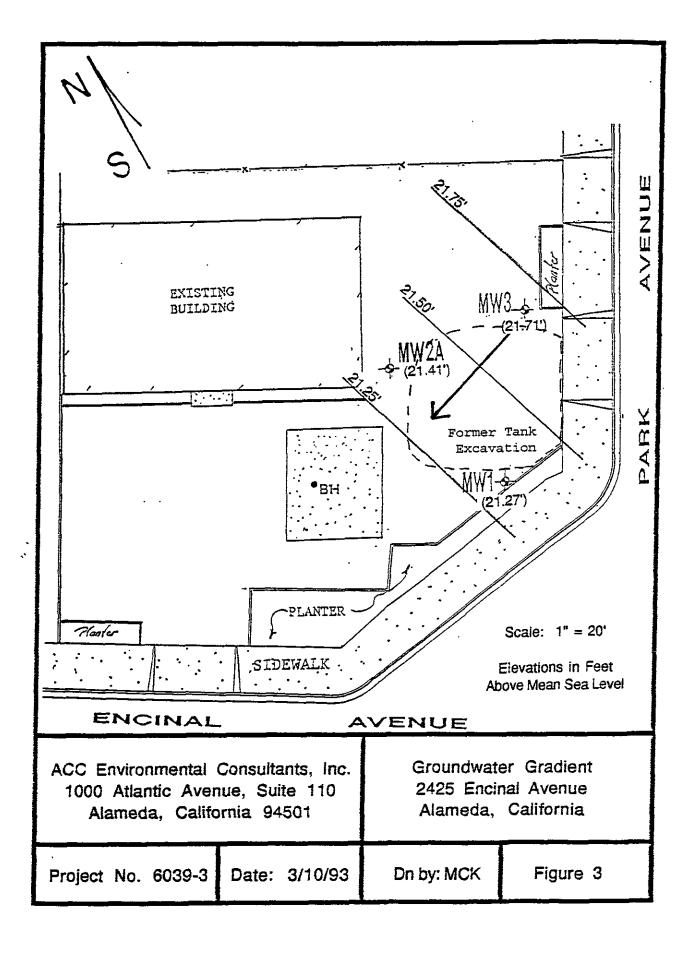
6.0 RECOMMENDATIONS

Pursuant to the Tri-Regional Board guidelines, groundwater sampling and monitoring of the on-site wells should continue on a quarterly basis. Further sampling and analysis of the groundwater will help in establishing a trend in the contaminants.

Additional investigation of subsurface soil and groundwater are pending and anticipated to be performed during May 1993. Due to the relatively high transmissivity of the underlying soil the potential exists for migration of hydrocarbons off-site.







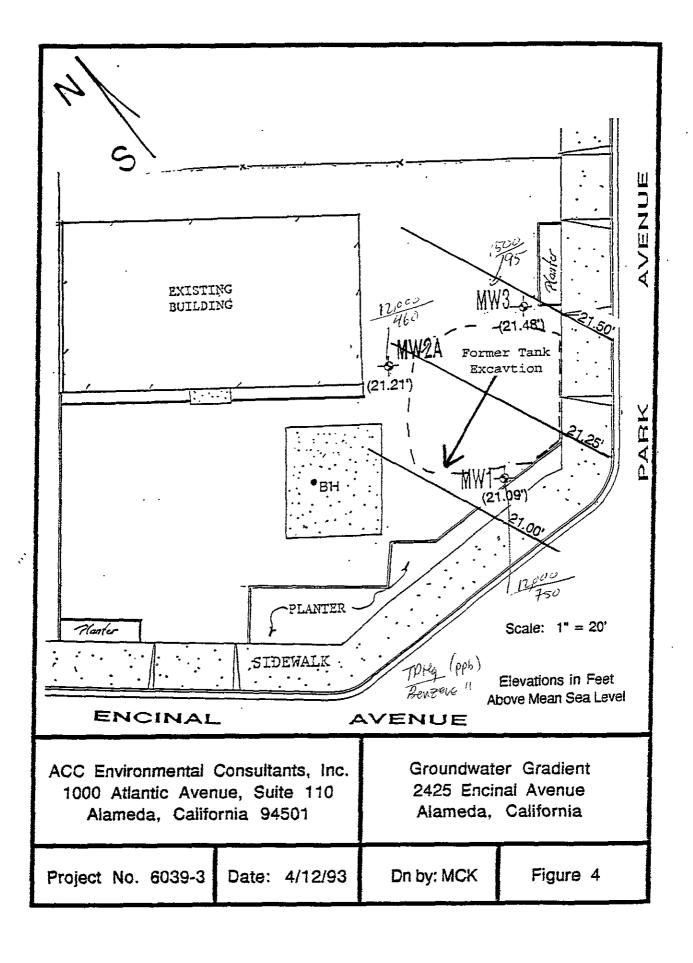


EXHIBIT A

Well Sampling Well Development	check one
Well Number: MU-3	_
Job Number: 60 31-3	5:30
Job Name: 2425 Encircl	•
Date: 4/1 /9 3	-
Sampler: Cod Some	
Depth to Water (measured from TOC	o): <u>6.41</u>
Inside Diameter of Casin	g: 2"
Depth of Borin	g:16'
Method of well development purgin	
Amount of Water Bailed/Pumped from we	•
Depth to Water after well developmen	it:
Depth to water prior to sampling	g: 6. 5 5
Bailed water stored on-site ? How	? Druns
Number of well volumes removed	i:
TSP wash, distilled rinse, new rope	? Yes
Water Appearance:	
froth irridesence oil	
smell product Oily smell	Samoles Obtained:
other, describe	TPH (gasoline) TPH (diesel)
Gallons Fernoved pH EC Temp	TPH (motor oil)
5 7.58 5.27 63 6 10 7.88 5.27 163.6	BTXE EPA 624
10 7.48 5.27 163.6	EPA 625
20	EPA 608
25	PCBs only
30	Metals Other, specify
35	Field Blank
45	
50	

Well Sampling Well Development	check one
Well Number: MW -1	
Job Number: 6 0 39 - 3	6:30
Job Name: 2425 Encina	•
101/02	
Date: 4/11/43	
Sampler: (al 20 m)	1 1
Depth to Water (measured from TOC): <u>(. 5 2 '</u>
Inside Diameter of Casin	g: 2"
Depth of Borin	· — ;
Method of well development/purgin	
Amount of Water Bailed/Pumped from we	11: 10 gallons
Depth to Water after well developmen	it:
Depth to water prior to sampling	
Bailed water stored on-site ? How	? Vrms
Number of well volumes removed	i:
TSP wash, distilled rinse, new rope	? <u>Yes</u>
Water Appearance:	
froth yes no	
irridesence	:
oil smell	Samples Obtained:
product	
other, describe	TPH (gasoline) TPH (diesel)
Gailons Removed pH EC Temp	TPH (motor oil)
5 7.35 6.69 64-2	BIXE
10 7.39 6.68 64.2	EPA 624
15 7-47 6-30 64.2	EPA 625 EPA 608
20 7.486.70 64.2	PCBs only
30	Metais
35	Other, specify
40	Field Blank
45	
· · · · · · · · · · · · · · · · · · ·	

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Well Sa	mpling		Well	Developmen	t 🗀		check one
Well Numbe	er. Mi	1-2A				• *	
Job Numbe							
							6:00
Job Nam	e:_ <u>~</u> _	25 En	دىمك	. 1		•	-
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Sample		och	_				,
Campie						17	2
	Ī	Depth to W	ater (measured fro	m TOC	0): 6.7	1
•			Insid	le Diameter of	f Casin	g: <u>2"</u>	
				Depth o	f Borin	g: <u>181</u>	
		Method of	well	development	purgin	g: Bail	<u>~</u>
	Amoun	t of Water	· Baile	ed/Pumped fro	om we	11: 10 g.	11005
	De	epth to Wa	ter af	ter well devei	lopmen	it:	
		Donth	מאו מו	tar ariar ta so	amolina	:6.84	/
		Bailed wa	ter st	ored on-site ?	? How	? 6/1/5	
		Number	of w	ell volumes re	emoved	i:_	
	Т			ed rinse, new			
Water Appearant							
•	yes	no					
froth irridesence	 						
oil							
smell						Samples Obt	ained:
product		U					
other, describe	<u> </u>	<u> </u>				TPH (gasoli	· ——
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Gailons Fernoved 5	17.38	2.14 63				TPH (motor	
10	7.06	6.80 63	2			EPA 624	
15		6.79163	.ह			EPA 625	
20		6.70 63.				EPA 608	
25	1	107-1				PCBs only	
30						Metals	
35						Other, speci	fy
40				-		Field Blank	
45			_	-			
50							

EXHIBIT B

CHROMALAB, INC.

Environmental Laboratory (1094)

5 DAYS TURNAROUND

April 19, 1993

ChromaLab File No.: 0493135

ACC ENVIRONMENTAL CONSULTANTS

Attn: Misty Kaltreider

RE: Three water samples for Gasoline and BTEX analysis

Project Name: 2425 ENCINAL

Project Number: 6039-3

Date Sampled: April 12, 1993 Date Submitted: April 13, 1993

Date Analyzed: April 14, 1993

RESULTS:

Sample I.D.	Gasoline (μg/L)	Benzene (µg/L)	Toluene (μg/L)	Ethyl Benzene (µg/L)	Total Xylenes (µg/L)
MW-1	12000	750	100	500	1400
MW-2A	12000	460	110	240	1600
MW-3	1500	95	30	46	85
BLANK	N.D.	N.D.	N.D.	N.D.	N.D.
SPIKE RECOVERY	91%	9 9%	96%	103%	101%
DUP SPIKE RECOVERY		99%	99%	100%	102%
DETECTION LIMIT	50	0.5	0.5	0.5	0.5
METHOD OF ANALYSIS	5030/8015	602	602	602	602

ChromaLab, Inc.

Billy/Thach

Analytical Chemist

Eric Tam

Laboratory Director

CC

CHROMALAB, INC.

CHROMALAB FILE # 493135 ORDER # //2/9

Chain of Custody

DOHS 1094 PROJ. Mar. Misty Kel breider ANALYSIS HEPORT 418.1) PURCEABLE HALOCARBONS ž PURGEABLE AROMATICS BTEX (EPA 602, 8020) ADDRESS 1000 Attention Are, Svite 110 BASE/NEUTRALS, ACIDS (EPA 625/627, 8270, 525) Zn, TPH • Diesel (EPA 3510/3550, 8015) NUMBER OF CONTAINERS HYDROCARBONS (EPA Alaneda, CA 94501 VOLATILE ORGANICS (EPA 624, 8240, 524.2) PRIORITY POLLUTANT METALS (13) TOTAL OIL & GREASE (EPA 5520, 8+F, E+F) TOTAL RECOVERABLE (PHONE NO.)
(\$10)

(\$10)

(\$100 (\$10 METALS: Cd, Cr, Pb, CAM METALS (17) (EPA 601, 8010) SAMPLERS (SIGNATURE) EXTRACTION (TCLP, STLC) SAMPLE ID. DATE Lunder Cold Mw - 1 ス MW - 2A MW- 3 PROJECT INFORMATION SAMPLE HECEIPT RELINQUISHED BY RELINQUISHED BY RELINQUISHED BY PROJECT NAME: 2425 Encinal PROJECT NUMBER: **TOTAL NO. OF CONTAINERS HEAD SPACE** (SIGNATURE) (SIGNATURE) 6039-3 REC'D GOOD CONDITION/COLD P.O. # (PRINTED NAME) (PRINTED NAME) CONFORMS TO RECORD STANDARD COMPANY (COMPANY) (COMPANY) 72 OTHER RECEIVED BY RECEIVED BY RECEIVED BY (LABORATORY) SPECIAL INSTRUCTIONS/COMMENTS: (SIGNATURE) (SIGNATURE) (PRINTED NAME) (PRINTED NAME) (COMPANY) COMPANY