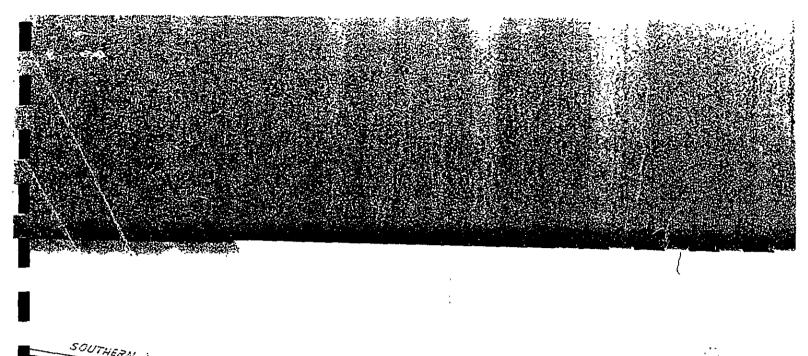
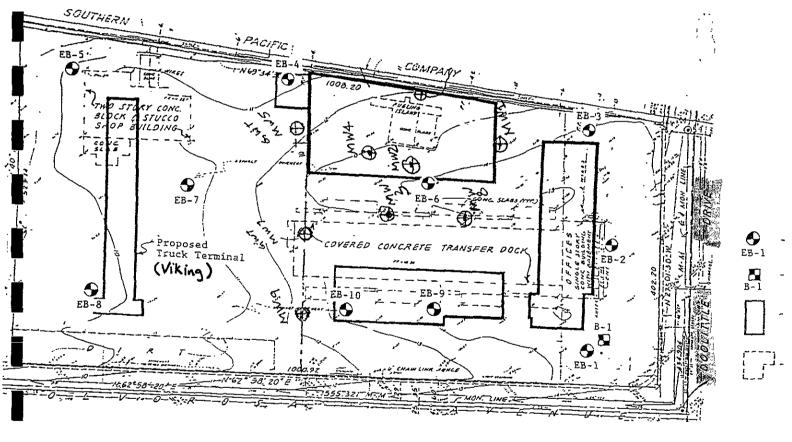
Polvorosa Business Park 1555 Doolittle Park San Leandro, California

> October 31, 1994 1204.00-001

Field Investigation Reports

1986 - 1988





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Donald E. Banta & Associates INDUSTRIAL DI

Greiner Engineering, print titled "Topographic Survey, 1555 Doolittle Drive, City of San apeda County, California," Sheet 1, dated July 1986.

Donald E. Banta & Associates
Consuling Geolechnical Engineers

PROJECT NO

										_
DRILL RIG Continuous Flight Auger	SUF	RFACE	ELEVATION	14 f	eet ±	L	OGGED	BY	GC	<del></del>
DEPTH TO GROUNDWATER 11.4 feet	ВО	RING D	IAMETER	6 i	nches	0	ATE DR	LLED	7/16/	′86
DESCRIPTION AND CLASSIFIC	ATIO	N			DEPTH	?LER	PENETRATION RESISTANCE (BLOWS/FT.)	WATER CONTENT (%)	DRV DENSITY (PCF)	AR 4GTH AVANE FI
DESCRIPTION AND REMARKS	co	LOR	CONSIST.	SOIL TYPE	(FEET)	SAMPLER	PENETI RESIS (BLOW	WA	DRV DENS	SHEAR STRENGTH BY TORVANE (KSF)
1½ inches of Asphaltic Concrete										
SANDY CLAY - CLAYEY SAND, with rock fragments FILL	yel. bro		medium dense- v.stiff	SC-	- <b>1</b> -		38	13		
SILTY CLAY, with sand	b1a	ack	very	CL-	- 2 -	┰╁╴	1			}
l* - Plasticity Index = 30%	}		stiff	СН		1	*	26	93	2.5
Liquid Limit = 48%	da	rk			- 3 -		î 35		1	
Passing #200 Sieve = 89%	bro	own					1		j	} }
SANDY CLAY	<u> </u>		••••	CŦ	•		29			
2* - Passing #200 Sieve = 74%	bro	own	very stiff	CL	5	2*	-	18		2.7
, , , , , , , , , , , , , , , , , , , ,	Ì	1							1	1 [
		-		į	- 6 -	! 	1 1		!	[ [
										[ ]
		Ì			- 7 -		)		}	
	}						1		}	1
1	1				- 8 -				1	
SILTY SAND, clayey, fine-grained	gr	av	medium	SM-		1	-		[	
3* - Passing #200 Sieve = 49%	bro	- 1	dense	SC	- 9 -		10	25		1 1
į		tled		-		3*	10	25		[ ]
(gravelly below 10 feet)	ru	st		}	10		1 '		ļ	[
				1	11		1			]
								모	ļ	
	}			1	- 12 -			ATD a		
	Ì				L		}	6½ h₁	s. AD	
	1			1	– 13 ´–		}			
	1				<u> </u>	-	-			
	1				14 -			<u> </u>		
4* - Passing #200 Sieve = 19%	1	:			<u> </u> -	4*	13	18		
	]				— 15 —	-1	1			
	}			1	<b> -</b>					}
1					- 16 -			}		
SILTY CLAY	g	ray	firm	СН	17 -			<b>[</b>		
	1				[ " ]			}		
					- 18 -					
	1						_			
	1				- 19 -				1	
	1			}	<b>├</b>		8	(no	recov	i ery)
	1			}	20		-	}	ļ	1
	<u>l</u> _		L				<u> </u>	<u></u>	<u></u>	<u> </u>
	- 1		EXP	OR	ATOR'	/ B	ORIN	G LO	G	

Donald E.Banta & Associates
Consulting Geotechnical Engineers

PROJECT NO.	DATE	BORING	ER-1
370-3A	August 1986	NO.,	BD-1

DAILL AIG Continuous Flight Auger	SUR	FACE	ELEVATION	14 f	eet ±		LC	GGED	вү	GC		
DEPTH TO GROUNDWATER 11.4 feet	воя	RING D	IAMETER	6 i	nches		D	ATE DR	ILLED	7/16/86		
DESCRIPTION AND CLASSIFIC	ATION	٧		·	DEPTH	4 1	DAMFLER	PENETRATION RESISTANCE (BLOWS/FT.)	WATER CONTENT (%)	DRY DENSITY (PCF)	EAR NGTH RVANE 8F)	
DESCRIPTION AND REMARKS	COL	OR	CONSIST	SOIL TYPE	(FEET)		4	PENE RESI (BLO)	CONT	DAY (P	SHEAR STRENGTH BY TORVAN (KBF)	
SILTY CLAY, with wood fragments	gr	ay	firm	СН		x			49		·	
		j			- 21 -	1						
					22 -			ļ				
SILTY CLAY	gr. gre	ay-	stiff	CL-	23 -					:		
	810	.en			24 -			19	23		1.4	
Bottom of Boring = 24.5 feet		===		-	<u> </u>	F	-		<del></del>			
,	l				- 26 -							
Note: "x" indicates location of disturbed auger sample					- 27 -							
distance deger sample						1						
					- 28 -						-	
					- 29 -							
					— 30 —							
	!		ı		- 31 -							
			!		- 32 -							
					-	-				1	} {	
					- 33 -	1						
	1/				- 34 - 	1			 	}	[ 	
		\			35	}						
					- 36 -							
		İ			- 37 -							
	  - 				- 38 -	]						
					-	}					]	
					39 -	1						
					40 -							
			EXP	LOR	ATOR	Y	В	ORIN	G LC	G		



PROJECT NO.	DATE	BORING	EB-1
370-3A	August 1986	NO.	(contd.)

DRILL RIG Continuous Flight Auger		ELEVATION				OGGED		GC	
DEPTH TO GROUNDWATER 12.0 feet	BORING D	IAMETER	6	inches	10	ATE DR		7/16/	
DESCRIPTION AND CLASSIFIC	CATION		<del></del>	DEPTH	SAMPLER	PENETRATION RESISTANCE (BLOWS/FT)	WATER CONTENT (%)	PENSITY (PCF)	SHEAR STRENGTH BY TORVANE
DESCRIPTION AND REMARKS	COLOR	CONSIST.	SOIL	(FEET)	SA	PENE RESI (BLO	CONI	YEAG .	STR. BY T(
3 inches of Asphaltic Concrete			_/						
CLAYEY SAND, with gravel-sized rock fragments	yellow brown	medium dense	SC	<u> </u>					
1* - Passing #200 Sieve = 38% FILL	& green	dense		2 -	1*	29	14		
SILTY CLAY	black	very	CL-	} -		1,,	0.5	·	
		stiff	СН	- 3 - 		16	25		
	dark			- 4 -		00	19	101	3.1
	brown					22			
SANDY CLAY	brown	very stiff	CL						
				-					}
CLAYEY SAND	brown	medium dense	SC	7 -					
				- 8 -	1 	-	26		
CLAYEY SAND, with seashell frag-	dark	medium	sc	T " -		11			
ments 2* - Passing #200 Sieve = 29%	brown	dense		10 -	2*	4	18		
CLAYEY SAND	yellow	medium	sc	- 11 -	}				
	brown	dense		12 -			고 6 h	s. AD	
SILTY CLAY	gray	stiff-		- - 13 -	1		0 111	.s. AD	
	with brown	very stiff	СН	-	╀┯	-{			
	and	SLILI		- 14 -	1 1				
	green			15 -		17	22		2.1
Bottom of Boring = 15.0 feet			$\top$	-	-				
				- 18 -	1				
	1	1		- 17 -	1				
				-	-				
		}		- 18 -	1				
	}			-	1				
		}		19	]		-		
				20 -					
<del></del>		EXP	LOF	RATOR	Y E	BORIN	IG LC	)G	<u></u>
	TNI	DUSTRIAL							DRTV

Donald E. Banta & Associates
Consulting Geotechnical Engineers

PROJECT NO.	DATE	BORING	EB-2	
370-3A	August 1986	NO.		

ORILL RIG Continuous Flight Auger	SUR	FACE E	LEVATION	14	fee	t ±	L	OGGED	ВҮ	GC	
DEPTH TO GROUNDWATER 10.8 feet	ВОЯ	ING DI	AMETER	6 :	inch	es	D	ATE DR		7/16	/86
DESCRIPTION AND CLASSIFIC	ATION	1			DEI	РΤΗ	SAMPLER	PENETRATION RESISTANCE (BLOWS/FT.)	WATER CONTENT (%)	DAY DENSITY (PCF)	SHEAR STRENGTH BY TORVANE (KSF)
DESCRIPTION AND REMARKS	COL	.on	CONSIST.	SOIL	(FE	ET)	SAM	PENET RESIS (BLOV	CONT	Š.	STRE STRE BY TO
2½ inches of Asphaltic Concrete CLAYEY SAND, very clayey 1* - Passing #200 Sieve = 47%	ora bro & gr	ı	medium dense	SC (CL)	+	1 ~	1*	24	16		
SILTY CLAY	bla	ack	very stiff	CH	-	3 ~		25	23		
,	bro	arwo			1	4 - 5 -		26	23		2.2
SILTY CLAY, with fine sand		ght own	very stiff	CL		6 - 7 - 8 -					
CLAYEY SAND, with seashells	broan dk.	own nd brn.	medium dense	SC	+	9 - -		13	22	103	
CLAYEY SAND - SANDY CLAY	wi	own ith ay	medium dense- stiff	SC		10 - 11 - 12 -	-              		∑_ 5½ hı	rs. Al	1.5
SILTY CLAY, with fine sand	gr	ark cay to cay	very stiff	CI		13 - 14 - 15 - 16 -		18	∑ ATT 21		2.1
SILTY CLAY, with very fine sand	gr w:	ray- een ith own	stiff to very stiff			17 18		18	23		2.0
Bottom of Boring = 20.0 feet	+		<del> </del>	#	#	20 -	+	+-	+==	+==	
Bottom of Botting - 20.0 feet	<del></del>	<del></del>		<u> </u>	 		     V	BORII	JG I	 G	
Donald E. Banta & Associate Consulting Geotechnical Engineers	<b>15</b>	INI	DUSTRIAL	DEV	ELC	PME	ти		5 D00	LITIL	E DRIVE
		PROJECT NO. DATE BORIN 370-3A August 1986 NO					RING NO.	<u></u>			

DAILL AIG Continuous Flight Auger	SURFAC	E ELEVATION	10	feet ±	Į,	OGGED	вү	GC	
DEPTH TO GROUNDWATER 8.2 feet	BORING	DIAMETER	6 і	nches	]	DATE DR		7/16/	86
DESCRIPTION AND CLASSIFIC	ATION		<del></del>	DEPTH	SAMPLER	PENETRATION RESISTANCE (BLOWS/FT.)	WATER CONTENT (%)	DRY DENSITY (PCF)	SHEAR STRENGTH BY TORVANE (KSF)
DESCRIPTION AND REMARKS	COLOR	CONSIST.	SOIL TYPE	(FEET)	SAN	PENET RESIR (BLOV	CONT	yed I	STAR STAR
2½ inches of Asphaltic Concrete CLAYEY SAND, with rock fragments  FILL	yellow brown gray	- dense	sc	1 -		37	11		
SILTY CLAY, sandy	black	very stiff	CL- CH	3 -		34	27	88	
CLAYEY SAND, gravelly  1* - Passing #200 Sieve = 19%	brown	medium dense	SC	5	1*	17	10		
CLAYEY SAND, fine-grained 2* - Passing #200 Sieve = 42% (gasoline/diesel odor) (saturated)	green dark brown		SC	- 7 - - 8 -	27	J	5 hr 24	s. AD	
SANDY CLAY	brown	stiff	CL	10 -		7	31		
SILTY CLAY, with sand	dark gray to gray		CL	- 12 - 13		22	22		1.5
Bottom of Boring = 15.0 feet				- 15 - - 16 - - 17 - - 18 - - 19 -					
	Ī	EXF		RATOF					DRIVE
Donald E Banta & Associate Consulting Geotechnical Engineers	•	PROJECT NO. 370–3A		Leand	ro, ate	Cali	fornia BO	a	EB-4

DRILLRIG Continuous Flight Auger	SURFACE	ELEVATION	10 :	feet ±	L	OGGED	BY	GC	
DEPTH TO GROUNDWATER 7.5 feet	BORING D	IAMETER	6 i	nches	D	ATE DR	ILLED	7/16/	86
DESCRIPTION AND CLASSIFIC	ATION	<del></del>		DEPTH	SAMPLER	PENETRATION RESISTANCE (BLOWS/FT)	WATER CONTENT (%)	P DENSITY (PCF)	SAR NGTH RVANE
DESCRIPTION AND REMARKS	COLOR	CONSIST.	SOIL	(FEET)	SAM	PENET RESIS (BLOW	WA	DAY D	SHEAR STRENGTH BY TORVANE (KSF)
2½ inches of Asphaltic Concrete									
SANDY CLAY, with rock fragments  1* - Passing #200 Sieve = 70%	orange brown and gray	very stiff	CL	- 1 -  - 2 -	1*	28	16 16		
SILTY CLAY	black	very stiff	CL- CH	3 -		13	10	I	3.0
SANDY CLAY, silty	gray	stiff	CL	- 4 - - 5 - - 6 -		32	23	100	2.0
2* - Passing #200 Sieve = 84%	gray with brown			7 - 7 - 8 9 10	2*	9	∑ 5 hr: 29	s. AD	1.5
CLAYEY SAND	brown	medium dense	SC	11 -					
SILTY CLAY	dark gray to gray	stiff	CL- CH			24	25		2.1
SILTY CLAY	light gray with brown	firm	CL- CH	- 18 - - 19 -		16	31		1.5
Bottom of Boring = 20.0 feet			+	20 -	一	+	<del>                                     </del>		†
	<del>,                                    </del>			ATOD	<u> </u>	ODIN	GIA		<del></del>
Donald E.Banta & Associates	IND	USTRIAL	DEVE	ATOR LOPMEN Leandr	Т -	1555	DOOL	ITTLE	DRIVE
Consulting Geotechnical Engineers	PR	OJECT NO.			TE	1986	ВОР	UNC	 B~5

· <del></del>									
DRILL RIG Continuous Flight Auger	SURFA	CE ELEVATION	14	feet ±	L	OGGED	вү	GC	
DEPTH TO GROUNDWATER 11.0 feet	BORIN	G DIAMETER	бі	nches	D	ATE DR	ILLED	7/16/	<sup>'86</sup>
DESCRIPTION AND CLASSIFIC	ATION			DEPTH	LER	PENETRATION RESISTANCE (BLOWS/FT.)	IER NT (%)	:NSITY F.}	AR GTH VANE
DESCRIPTION AND REMARKS	COLOR	CONSIST.	SOIL TYPE	1	SAMPLER	PENETF RESIS (BLOW	WATER CONTENT (%)	DAY DENSITY (PCF)	SHEAR STRENGTH BY TORVANE (KSF)
3½ inches of Asphaltic Concrete			,		-				
CLAYEY SAND - SANDY CLAY, with rock fragments FILL	orang brown		SC- CL	1 -	1*	31	17		
1* - Passing #200 Sieve = 51%	and gray			- 2 +	$\mathbf{H}$				
SILTY CLAY	black	very stiff	CL- CH	- 3 - - 3 -		28	22	98	3.5
SILTY CLAY, with fine sand	brown	very stiff	CL	- 4 -  - 5		19	26		
				- 6 -					
SANDY CLAY	gray	stiff	CL	- 7 - 8 -					
					T		18		
SILTY AND CLAYEY SAND, interbedded	gray	loose	SM- SC	 - 10		5	13		
(strong diesel odor)				- 11 -	i		후		
(hole caved at 11.5 feet)	Ī			12	i		3 hrs	. AD	
SILTY CLAY	dark	stiff	CL-	- 13 -		,			
	gray	1	CH	- 14 -		18	21		1.8
Bottom of Boring = 15.0 feet				<u> 15 - </u>	<del></del>				
				- 16 -					
				- 17 -					
	  -			- 18 - - 19 -					
				- 20 -	;			i	
<u> </u>		EXPI	OR	ATORY	В	DRING	G LO	G	



PROJECT NO.	DATE	BORING	7D (
370-3A	August 1986	NO	EB-6

DRILL RIG Continuous Flight Auger	<del></del>	ELEVATION			┿.	OGGED		GC	10.6
DEPTH TO GROUNDWATER 7.8 feet	BORING (	DIAMETER	6 i	nches	l D	ATE DR		7/16/	86
DESCRIPTION AND CLASSIFIC	ATION	<del>,</del>	1	DEPTH	SAMPLER	PENETRATION RESISTANCE (BLOWS/FT.)	WATER CONTENT (%)	DAY DENSITY (PCF)	SHEAR STRENGTH BY TORVANE (KSF)
DESCRIPTION AND REMARKS	COLOR	CONSIST.	SOIL TYPE	(FEET)	SAM	PENET RESI (BLO)	CONT	, tea	STRE STRE BY TC
6 inches of Asphaltic Concrete									
SANDY CLAY - CLAYEY SAND, with rock fragments FILL	orange brown and gray	medium dense	CL- SC	- 1 - 	-	21	12		
SILTY CLAY, with seashells	black	very stiff	CL- CH	- 3 -		24	28		2.0
				5		20	27	88	
SANDY CLAY	gray and brown brown	stiff to firm	CL	8 -			∑ 3 ħr 35	s. AD	0.6
(with clayey sand lenses)	gray	-		- 9 - - 10 - - 11 -		7	23		
SILTY CLAY	dark gray to gray	stiff to very stiff	CL- CH	- 13 - - 14 -		25	24		2.2
Bottom of Boring = 15.0 feet				- 15 - 16 - - 17 - - 18 - - 19 -					
		EXF	LO	RATOR	Y E	BORIN	IG L	og	
Donald E. Banta & Associate Consulting Geotechnical Engineers	IN	DUSTRIAL		ELOPMEN Leandi					DRIVE
Containing Cooleanian Engineers	P	ROJECT NO. 370–3A			\TE	1986	_	RING NO.	EB-7

DRILL RIG Continuous Flight Auger	SUE	25 4 6 5	ELEVATION	4 10		_					
DEPTH TO GROUNDWATER 7.0 feet		SURFACE ELEVATION 10					.OGGED		GC		
					nches	1	DATE DRILLED		7/16/86		
DESCRIPTION AND CLASSIFIC	CATIO	ATION			DEPTH	E.	INGE /FT.)	15 H	ISITY	ANE	
DESCRIPTION AND REMARKS	COLOR		CONSIST.	CONSIST. TYPE		SAMPLER	PENETHATION RESISTANCE (BLOWS/FT.)	WATER CONTENT (%)	DRV DENSITY (PCF)	SHEAR STRENGTH BY TORVANE (KSF)	
3½ inches of Asphaltic Concrete				1,		_	<del>                                     </del>	<del> </del>		<del></del>	
CLAYEY SAND, with rock FILL fragments	bro ar gr	ıd	medium dense	SC	- 1 -		45	13	114		
SILTY CLAY	bla		very	CL-	2 -	Ш	-				
l* - Plasticity Index = 33% Liquid Limit = 49%			stiff	CH	- 3 -	1*	23	24		2.2	
Passing #200 Sieve = 85%	gr Wi bro	th			- 4 - 5 -		14	30		2.2	
•					- 8 - - 8 -	-		7			
SANDY CLAY, very fine-grained	bro	Wn	firm	CL	- 7 - 8 -	<sub>1</sub>		¥ 2hrs	. AD		
					- 9 -			31		0.6	
SILTY SAND 2* - Passing #200 Sieve = 28%	gra	ıy	loose	SM	- - 10 -	2*	7	20			
SANDY CLAY	gra	ıy	firm	CL	 - 11 -			~			
SILTY SAND	gra	ıy	loose	SM	- 12					j !	
SILTY CLAY	dar gra	1	very stiff	CL-	- 13 - - 14 - - 15 - - 16 -		28	26		2.2	
SANDY CLAY	ligh gra	- 1	stiff	CL	17 -						
CLAYEY SAND, with gravel	gra	у	medium	sc	19 -	$\top$	}		}	Ì	
3* - Passing #200 Sieve = 20%			dense- dense		· - :	3* L	31	17			
Bottom of Boring ≈ 20.0 feet				一干	-20 -	_	==			===	
	EXPLORATORY BORING LOG								3		

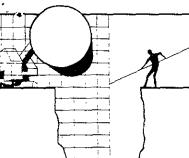
Donald E. Banta & Associates
Consulting Geotechnical Engineers

PROJECT NO.	DATE	BORING	EB-8
370-3A	August 1986	NO.	ED-0

DRILL RIG Continuous Flight Auger	SURFAC	SURFACE ELEVATION 1				OGGED		GC		
DEPTH TO GROUNDWATER 10.8 feet	BORING DIAMETER			nches	D	ATE DR		7/16/86		
DESCRIPTION AND CLASSIFIC	ATION		<b>T</b>	DEPTH	SAMPLER	PENETRATION RESISTANCE (BLOWS/FT.)	WATER CONTENT (%)	DRY DENSITY (PCF)	EAR NGTH RVANE SFI	
DESCRIPTION AND REMARKS	COLOR	LOR CONSIST.		(FEET)	SAM	PENET RESIS (BLOV	CONTE	9 YE	SHEAR STRENGTH BY TORVANE (KSF)	
3 inches of Asphaltic Concrete										
SANDY CLAY  1* - Passing #200 Sieve = 76%	yellow brown	very stiff	CL	- 1	1*	36	16			
CLAYEY SAND - SANDY CLAY FILL  2* - Passing #200 Sieve = 49%	gray	medium dense	SC- CL	2 -	2*	25	12			
SILTY CLAY, with scattered sea- shells	black	stiff	CL-	3 -			23	92	2.0	
•				5 -	Î	25	25		2.0	
SANDY CLAY	gray	firm	CL	6 -						
				- 8 -						
(with clayey sand lenses)				9 -		8	24		0.8	
CLAYEY SAND	gray brown	loose	SC	- 10 - - 11 -		-	<u>₹</u> :	hr. Al		
3* - Passing #200 Sieve = 26%				- 12 -	x 3;	*	19			
SILTY CLAY	dark gray	stiff	CL		<del> </del> 	22	30		1.5	
				15.		2.2	30		<u> </u>	
Bottom of Boring = 15.0 feet				- 16 -						
Note: "x" indicates location of disturbed auger sample				- 17 -						
				- 18 - - 19 -	1					
				- 20 -	1					
		EXF	PLOF	RATOR	YE	BORIN	IG LO	OG .		
Donald E. Banta & Associate Consulting Geotechnical Engineers		INDUSTRIAL DEVELOPMENT - 1555 DOOLITTLE DRIVE San Leandro, California								
		PROJECT NO. DATE BORIN 370-3A August 1986 NO.				RING NO.,	- Lib- 2			

DRILL RIG Continuous Flight Auger	SURFACE ELEVATION 13 feet ± LOGGED BY GC				<del></del> -						
DEPTH TO GROUNDWATER 12.0 feet	В	BORING DIAMETER			inches	D	ATE DRI	LLED	ED 7/16/86		
DESCRIPTION AND CLASSIFIC	ATI	ATION			DEPTH	SAMPLER	PENETRATION RESISTANCE (BLOWS/FT.)	WATER CONTENT (%)	DAY DENSITY		AR 4GTH TVANE
DESCRIPTION AND REMARKS	C	OLOR	CONSIST.	SOIL	(FEET)	SAM	PENET RESIS (BLOW	CONTE	è	(PCF.)	SHEAR STRENGTH BY TORVANE (KSF)
4 inches of Asphaltic Concrete SANDY CLAY - CLAYEY SAND, with		own	medium	~		TT					
rock fragments  FILL	a	nd ray	dense- very stiff	CL- SC	2 -		47	19	11	LO	
SILTY CLAY	b1	ack	very stiff	CL- CH	3 -		26	11			
SILTY CLAY, with very fine sand	,	gray and rown	stiff to firm	CL	6 -		19	26			2.2
I* - Passing #200 Sieve = 91%					- 8 - - 9 - - 10 - - 11 -	I*	8	26		•	1.0
CLAYEY SAND - SANDY CLAY  2* - Passing #200 Sieve = 51%	Ъ	rown	loose- firm	SC- CL	┌ *² - ┤	:2*		∑¹₂ 24	hr.	AD	
SILTY CLAY  Note: "x" indicates location of disturbed auger sample		ark	stiff	CL- CH	14 -		18	26			2.2
					- 17 - - 18 - - 19 -		18	29			2.2
Bottom of Boring = 20.0 feet			<del></del>	==	20						
EXPLORATORY BORING LOG  INDUSTRIAL DEVELOPMENT - 1555 DOOLITTLE DR San Leandro, California						DRIVE					
Consulting Geotechnical Engineers	PROJECT NO. 370-3A		JECT NO.	1	DATE		BORING E			EB	-10

August 1986



# BLAINE TECH SERVICES

P.O. BOX 5745 SAN JOSE, CA 95150 (408) 723-3974

September 22, 1986

Pearson Equipment Company 614 West Julian San Jose, CA 95126

Attention: Dale Doshack

Re: Field sampling at

1555 Doolittle Drive San Leandro, CA on September 19, 1986

# SAMPLING REPORT

Sampling was performed in accordance with approved methodology at the locations shown on the accompanying site diagram. The lab numbers assigned to the samples are given on the site diagram. Samples were collected in appropriate containers, which were sealed, chilled and transported to the laboratory for analysis. Analytical services were provided by Sequoia Analytical Laboratory and Soil And Water Laboratory with a separate reports referencing their lab numbers.

### Tanks

age -- unspecified

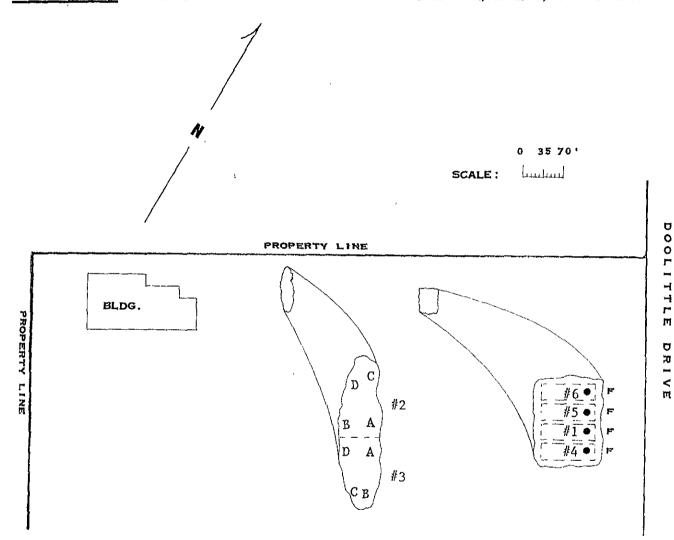
type -- <del>four 10,000 gallon diesel</del>

reason for removal -- discontinuation of on site storage

### Reportage

Submission to the Regional Water Quality Control Board and the Fire Department should include copies of both the sampling report and the laboratory reports. The property owner should attach a cover letter and submit all documents together in a package.

Rpt 86262F2 9-19-86 Pearson Equipment, 1555 Doolittle, San Leandro p. 1 of 3



MAP REF: THOMAS BROS. CONTRA COSTA

LEGEND: F = FILL END

#1 RECHARGE WATER SAMPLE FROM 115 10 BLOW SURFACE ANALYSIS FOR DIESEL BENZENE TOLUENE AND XYLENE AT SEQUOIA ANALYTICAL LABORATORY SEQUOIA LAB NO. 6091332

#2 STOCKPILE SOIL COMPOSITE FROM SAMPLE POINTS A-D AT 6.8" BELOW SURFACE ANALYSIS FOR DIESEL AT SOIL AND WATER LABORATORY S & W LAB NO. 26286.9

#3 STOCKPILE SOIL COMPOSITE FROM SAMPLE POINTS A-D AT 6-8" BELOW SURFACE ANALYSIS FOR DIESEL AT SOIL AND WATER LABORATORY S & W LAB NO. 26286-10

#4 RECHARGE WATER SAMPLE FROM 11.6 BELOW SURFACE ANALYSIS FOR DIESEL, BENZENE TOLUENE AND XYLENE AT SEQUOTA ANALYTICAL LABORATORY SEQUOTA LAB NO. 6091333

#5 RECHARGE WATER SAMPLE FROM 11.6 MELOW SURFACE ANALYSIS FOR DIESEL, BENZENE TOLUENE AND XYLENE AT SEQUOTA ANALYTICAL LABORATORY SEQUOTA LAB NO. 6091334

#6 RECHARGE WATER SAMPLE FROM 11'6" BELOW SURFACE ANALYSIS FOR DIESEL BENZENE TOLUENE AND XYLENE AT SEQUOIA ANALYTICAL LABORATORY SEQUOIA LAB NO. 6091335

SAMPLING PERFORMED BY FRANK A. CLINE DIAGRAM PREPARED BY TAMMIE STALLINGS

Tammie Stallings

The following addresses have been listed here for your convenience:

Water Quality Control Board San Francisco Bay Region 1111 Jackson Street Room 6040 Oakland, CA 94607 ATTN: Dale Bowyer

Alameda County Health Hazardous Materials Management Oakland, Ca 94612 Attn: Edgar Howell

San Leandro Fire Department 835 East 14th St. San Leandro, Ca 94577 ATTN: Richard Soloman

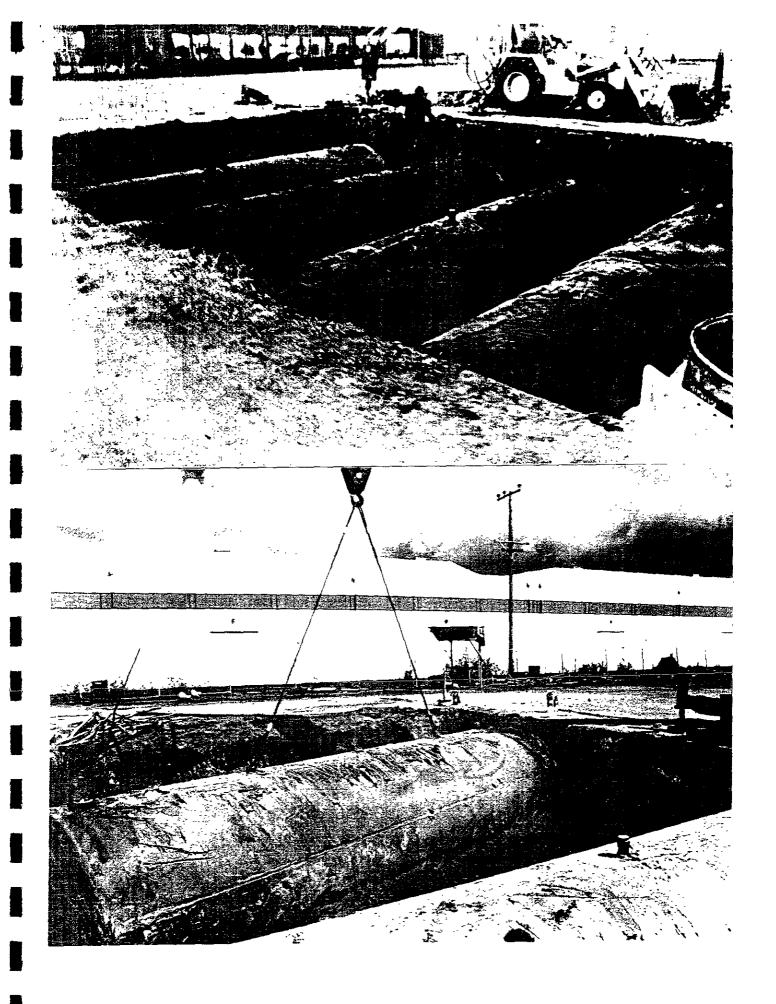
If I can be of any further assistance, please call.

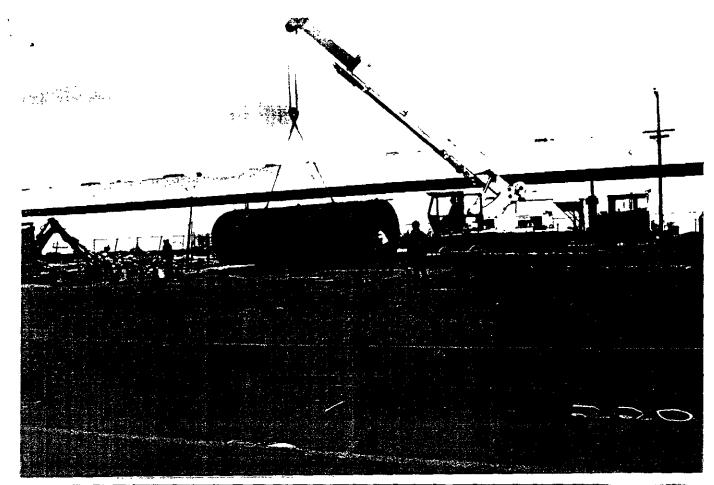
Richard C. Blaine

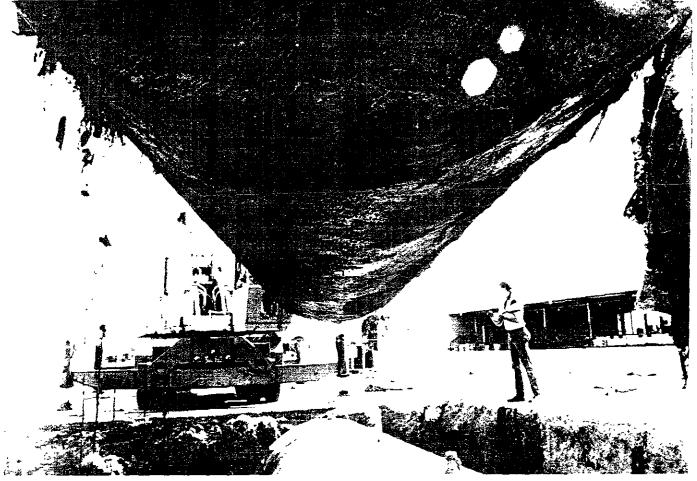
RCB/tls

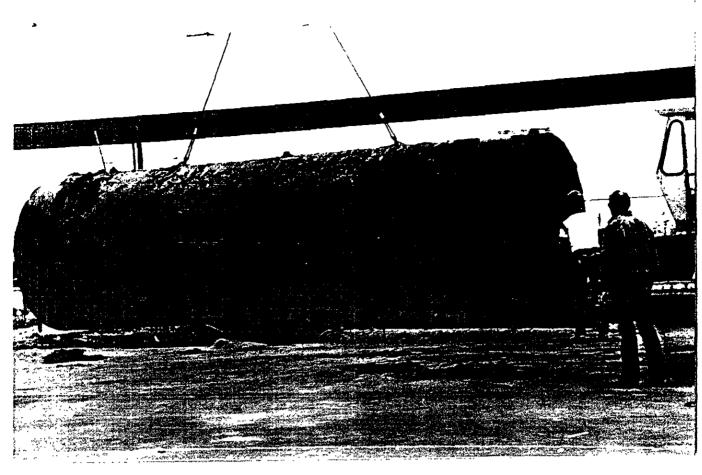


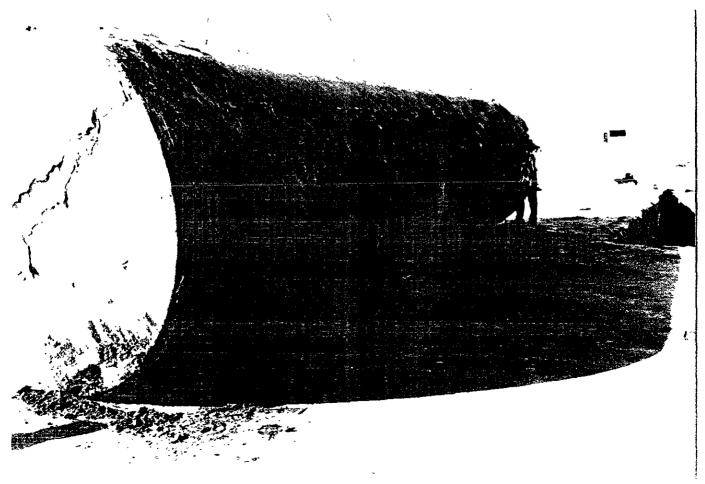




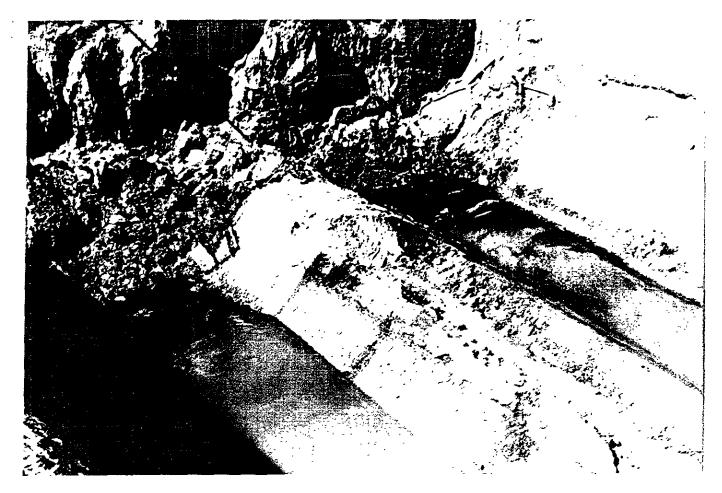


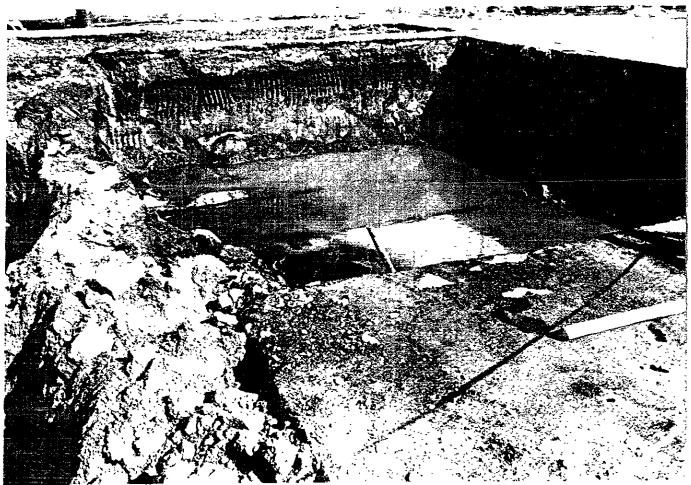


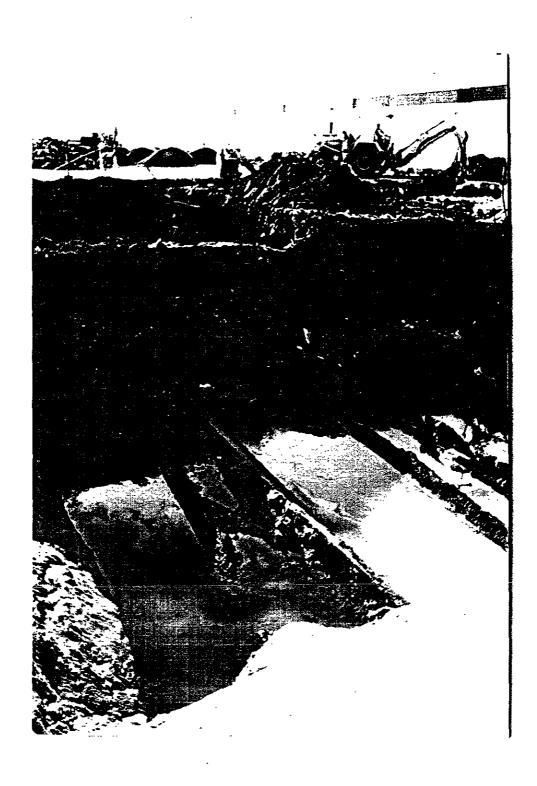












BLAINE TECH SERVICES

P.O. BOX 5745 SAN JOSE, CA 95150 (408) 723-3974

	(409) 153-381s					
86262 Fe EVERYTHING Written above to	this line is the project designation					
Field sampling completed 11:43rs. 9-1986 performed by LaCli-						
RELEASED BY ACCEPTED BY						
1:99 ys. 9-19-86 / 5/13-	1.45 hrs. 9 - 19-86 Amanon					
_:_hrs86	: brs86 (Stynogo)					
_:_hrs86	: hrs86					
I.D. TYPE ANALY	SIS LAB # PRELIMS FINAL					
# Liquid Die	selBTX 6091332					
# 4 -/	609/333					
$\frac{HJ}{H}$	6091.334					
#6	V6091335					
0						
TURN AROUND Koutine						
REPORT TO: Tech Sorvices	BILLING INVOICE TO:					
Attn Phone	Attn Verbal/Ref PO From:					
cc BLAINE TECH SERVICES (always)	SPECIAL INSTRUCTIONS					
cc OTHER:						
	( ) Phone results to BTS					
	( ) Phone results to client direct					

C

工	BLAI TECH	NE SERVICES
H	· /	
	Include ALL of the fo	llowing designation in lab

P. O. BOX 5745 SAN JOSE, CA 95150 (408) 723-8974

EVERYTHING written above this line is the project des Field sampling completed 11: 45hrs. 9-19-86 performed by 1:46hrs. 9-19-86 5.25 hrs. 9-19-86 7 -86 -86 COMPOSITE #2 DIESEL A THROUGH D COMPOSITE # 3 01556 26236-10 ROUTINE TURN AROUND BILLING INVOICE TO: Attn Phone Attn Verbal/Ref PO From: SPECIAL INSTRUCTIONS COMPOSITE

# 2 4, # 2 B, # 2 D AND AND AND TO SE

# 3A # 3B # 3P AND RUN ONE

() Phone results to BTS ANALYSIS

() Phone results to client direct 0 cc BLAINE TECH SERVICES (always) cc OTHER:



Blaine Tech Services P.O. Box 5745 San Jose, CA 95150

Attn: Richard Blaine

Date Received:

Date Sampled:

09/19/86 09/19/86

Date Reported: 10/03/86

Sample Number 6091332

Sample Description

BTS #86262F2, Liquid #1 -Pearson Equip. at 1555 Dolittle in San Leandro

ANALYSIS

Diesel, ppm

19

NOTE: Analysis was performed using EPA methods 3510 and 8015.

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton Laboratory Director



Blaine Tech Services P.O. Box 5745 San Jose, CA 95150 Attn: Richard Blaine

Date Sampled: 09/19/86
Date Received: 09/19/86
Date Reported: 10/03/86

Sample Number 6091332

Sample Description

BTS #86262F2, Liquid #1 Pearson Equip. at 1555

Dolittle in San Leandro

### ANALYSIS

Benzene, ppm < 0.001
Toluene, ppm < 0.001
Xylenes, ppm < 0.001

NOTE: Analysis was performed using EPA methods 3510 and 8015.

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton Laboratory Director



Blaine Tech Services P.O. Box 5745 San Jose, CA 95150

San Jose, CA 95150 Attn: Richard Blaine Date Sampled: 09/19/86 Date Received: 09/19/86 Date Reported: 10/03/86

Sample Number 6091333

Sample Description

BTS #86262F2, Liquid #2 -Pearson Equip. at 1555 Dolittle in San Leandro

# ANALYSIS

Diesel, ppm

12

NOTE: Analysis was performed using EPA methods 3510 and 8015.

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton Laboratory Director

sls



Blaine Tech Services

P.O. Box 5745

San Jose, CA 95150 Attn: Richard Blaine Date Sampled: 09/19/86
Date Received: 09/19/86

Date Reported: 10/03/86

Sample Number

6091333

Sample Description

BTS #86262F2, Liquid #2 -Pearson Equip. at 1555 Dolittle in San Leandro

ANALYSIS

Benzene, ppm

< 0.001

Toluene, ppm

< 0.001

Xylenes, ppm

< 0.001

NOTE: Analysis was performed using EPA methods 3510 and 8015.

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton Laboratory Director

sls



Blaine Tech Services P.O. Box 5745

San Jose, CA 95150 Attn: Richard Blaine Date Sampled: 09/19/86
Date Received: 09/19/86
Date Reported: 10/03/86

Sample Number

6091334

Sample Description

BTS #86262F2, Liquid #3 -Pearson Equip. at 1555 Dolittle in San Leandro

**ANALYSIS** 

Diesel, ppm

. 34

NOTE: Analysis was performed using EPA methods 3510 and 8015.

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton Laboratory Director

sls



Blaine Tech Services

P.O. Box 5745

San Jose, CA 95150

Attn: Richard Blaine

Date Sampled: 09/19/86

Date Received: 09/19/86
Date Reported: 10/03/86

Sample Number 6091334

Sample Description
BTS #86262F2, Liquid #3 Pearson Equip. at 1555
Dolittle in San Leandro

ANALYSIS

Benzene, ppm < 0.001

Toluene, ppm < 0.001

Xylenes, ppm < 0.001

NOTE: Analysis was performed using EPA methods 3510 and 8015.

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton Laboratory Director



Blaine Tech Services P.O. Box 5745 San Jose, CA 95150 Attn: Richard Blaine Date Sampled: 09/19/86
Date Received: 09/19/86
Date Reported: 10/03/86

Sample Number 6091335

Sample Description

BTS #86262F2, Liquid #4%-Pearson Equip. at 1555
Dolittle in San Leandro

# ANALYSIS

Diesel, ppm

7.7

NOTE: Analysis was performed using EPA methods 3510 and 8015.

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton Laboratory Director

gls



Blaine Tech Services

P.O. Box 5745

San Jose, CA 95150

Attn: Richard Blaine

Date Sampled: 09/19/86

Date Received: 09/19/86

Date Reported: 10/03/86

Sample Number 6091335

Sample Description

BTS #86262F2, Liquid #4 - Pearson Equip. at 1555
Dolittle in San Leandro

#### ANALYSIS

Benzene, ppm < 0.001

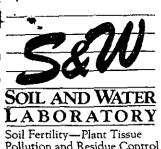
Toluene, ppm < 0.001

Xylenes, ppm < 0.001

NOTE: Analysis was performed using EPA methods 3510 and 8015.

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton Laboratory Director



September 29, 1986

Stack pile

Soil Fertility—Plant Tissue Pollution and Residue Control Drinking Water

14072 W. Park Avenue Boulder Creek, CA 95006

(408) 338-3053

Blaine Tech Services P.O. Box 5745 San Jose, California 95150 Pearson Equip. 1555 Doolittle San Leandro, CA

## LABORATORY REPORT

Total Hydrocarbon Analysis Diesel Fuel

Procedure: EPA Method 3550 with modifications

Detection Limit: 1 ppm

Received: September 19, 1986

Analyzed: September 29, 1986

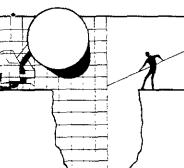
S&W ID Client ID Concentration ppm

86262F2 2 soil, diesel 86262F2 3 soil, diesel 262B6-9 262B6-10

7179 17,544

Analyst

R.A. Lemon



# BLAINE TECH SERVICES

P.O. BOX 5745 SAN JOSE, CA 95150 (408) 723-3974

September 26, 1986

Pearson Equipment Company 614 West Julian San Jose, CA 95126

Attention: Dale Doshack

Re: Field sampling at

1555 Doolittle Drive San Leandro, CA on September 22, 1986

# SAMPLING REPORT

Sampling was performed in accordance with approved methodology at the locations shown on the accompanying site diagram. The lab numbers assigned to the samples are given on the site diagram. Samples were collected in appropriate containers, which were sealed, chilled and transported to the laboratory for analysis. Analytical services were provided by Sequoia Analytical Laboratory with a separate report referencing their lab numbers.

#### Tanks

age -- unspecified  $2 \times 1000 \text{ gal Sas}$ type -- \text{four 10,000 gallow diesel} \quad \frac{2 \times 3000 \times \text{uhr oil}}{2 \times 3000 \times \text{uhr oil}} \quad \text{reason for removal -- discontinuation of on site storage} \quad \quad \text{k(unk)} \quad \text{uhr oil}

### Reportage

Submission to the Regional Water Quality Control Board and the Fire Department should include copies of both the sampling report and the laboratory report. The property owner should attach a cover letter and submit all documents together in a package.

Rpt 86265B1 9-22-86 Pearson Equipment, 1555 Doolittle, San Leandro p. 1 of 3

70'

0

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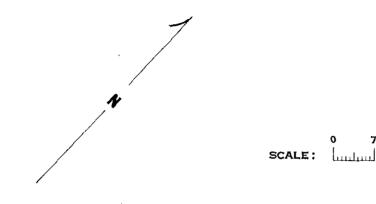
4

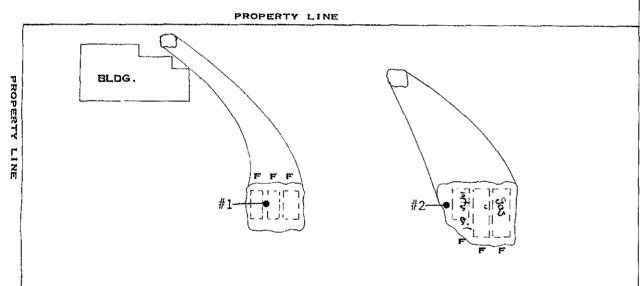
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DRIVE





MAP REF: THOMAS BROS. COUNTY

LEGEND: F = FILL END

#1 SUBSURFACE WATER SAMPLE
ANALYSIS FOR WASTE OIL
(GRAVIMETRIC) AT SEQUOIA
ANALYTICAL LABORATORY
SEQUOIA LAB NO. 6091383

#2 SUBSURFACE WATER SAMPLE ANALYSIS FOR MOTOR OIL (GRAVIMETRIC) AND BTX (P.I.D./602) SEQUOIA LAB NO. 6091384

SAMPLING PERFORMED BY RICHARD C. BLAINE DIAGRAM PREPARED BY TAMMIE STALLINGS

Tammie Stallings

The following addresses have been listed here for your convenience:

Water Quality Control Board San Francisco Bay Region 1111 Jackson Street Room 6040 Oakland, CA 94607 ATTN: Dale Bowyer

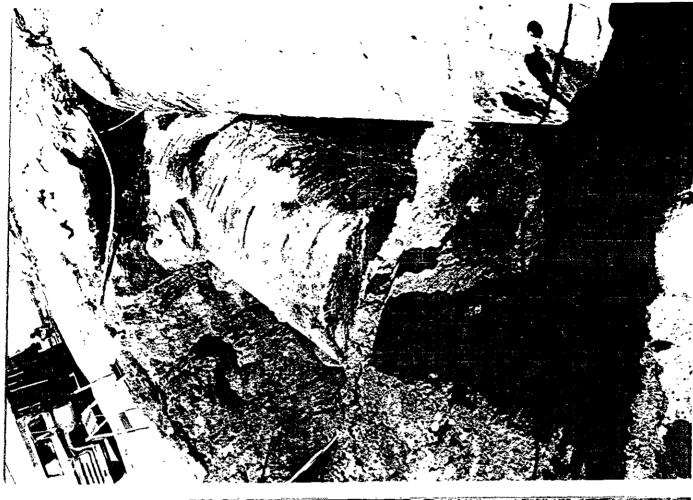
Alameda County Health Hazardous Materials Management Oakland, Ca 94612 Attn: Edgar Howell

San Leandro Fire Department 835 East 14th St. San Leandro, Ca 94577 ATTN: Richard Soloman

If I can be of any further assistance, please call.

Richard C. Blaine

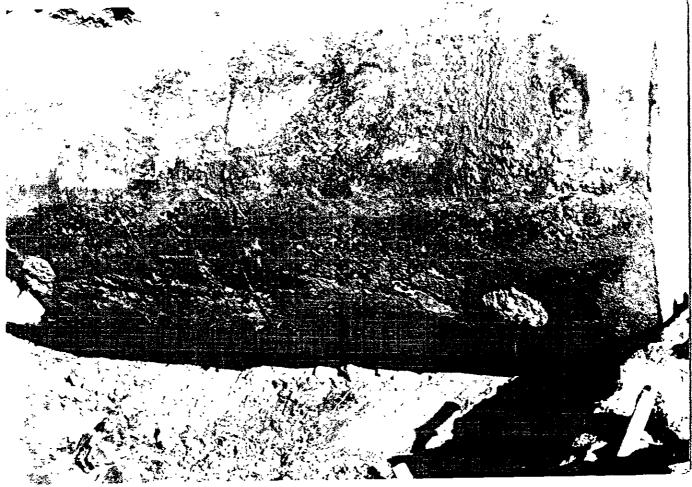
RCB/tls

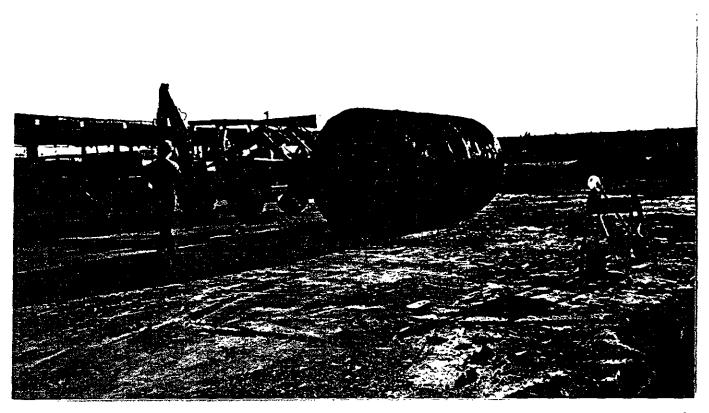


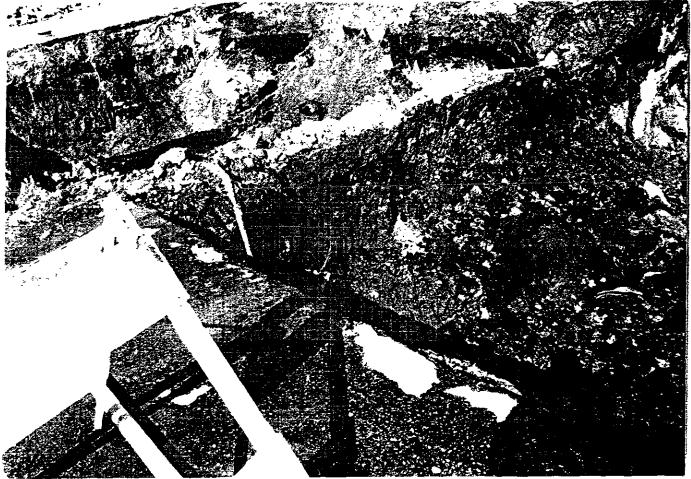
B

















### BLAINE TECH SERVICES

P.O BOX 5745 SAN JOSE, CA 95150 (408) 723-3974

Include ALI. of the following designation in lab reports and invoices

PRASSON EQUIPMENT
AT 1555 POLITIE DR

SAN LEANDRO, CA

36265B1 EVERYTHING written above this line is the project designation Field sampling completed 19:10 hrs. 9-22-86 performed by 1/2 20:30 hrs. 9-22-861 -86 -86 PRELIMS LAB# TYPE WASTE OIL (CRANIMETRIC) WATER MOTOR ON (GRAV.) BTX (PID/602) WATER  $(\underline{\mathcal{O}})$ .096 20.001 ROUTINE TURN AROUND ALING INVOICE TO: REPORT TO: TECH **SERVICES** Attn Phone Verbal/Ref PO From: SPECIAL INSTRUCTIONS cc BLAINE TECH SERVICES (always) cc OTHER:

) Phone results to BTS ) Phone results to client direct



Blaine Tech Services P.O. Box 5745 San Jose, CA 95150 Attn: Richard Blaine Date Sampled: 09/22/86
Date Received: 09/23/86
Date Reported: 09/25/86

Sample Number 6091383

Sample Description

BTS #86265Bl, Water #1 Pearson Equipment at 1555
Dolittle Dr. in San Leandro

#### ANALYSIS

Waste Oil, ppm

36

NOTE: Analysis was performed using EPA extraction method 3550. The extracting solvent was 1,1,2-Trichloro-1,2,2-trifluoromethane. Residue oil was measured gravimetrically.

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton Laboratory Director

sls



Redwood City, CA 94063 • (415) 364-9222

Blaine Tech Services

P.O. Box 5745

San Jose, CA 95150 Attn: Richard Blaine Date Received:

Date Sampled:

09/22/86 09/23/86

Date Reported:

09/25/86

Sample Number

6091384

Sample Description

BTS #86265B1, Water #2 -Pearson Equipment at 1555 Dolittle Dr. in San Leandro

ANALYSIS

Motor Oil, ppm

180

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton Laboratory Director

gls



Blaine Tech Services

P.O. Box 5745

San Jose, CA 95150 Attn: Richard Blaine Date Sampled: 09/22/86
Date Received: 09/23/86

Date Reported: 09/25/86

Sample Number 6091384

Sample Description
BTS #86265B1, Water #2
Pearson Equipment at 1555
Dolittle Dr. in San Leandro

#### **ANALYSIS**

Benzene, ppm

0.34

Toluene, ppm

0.096

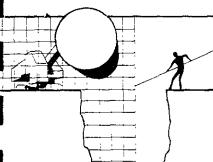
Xylenes, ppm

< 0.001

NOTE: Analysis was performed using EPA methods 5030 and 602.

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton Laboratory Director



### BLAINE TECH SERVICES

P.O. BOX 5745 SAN JOSE, CA 95150 (408) 723-3974

September 30, 1986

Pearson Equipment Company 614 West Julian San Jose, CA 95126

Attention: Dale Doshack

Re: Field sampling at

1555 Doolittle Drive San Leandro, CA

September 24, 1986

SAMPLING REPORT

Sampling was performed in accordance with approved methodology at the location shown on the accompanying site diagram. The lab number assigned to the sample is given on the site diagram. The sample was collected in the appropriate container, which was sealed, chilled and transported to the laboratory for analysis. Analytical services were provided by Sequoia Analytical Laboratory with a separate report referencing their lab number.

#### Tanks

age -- unspecified

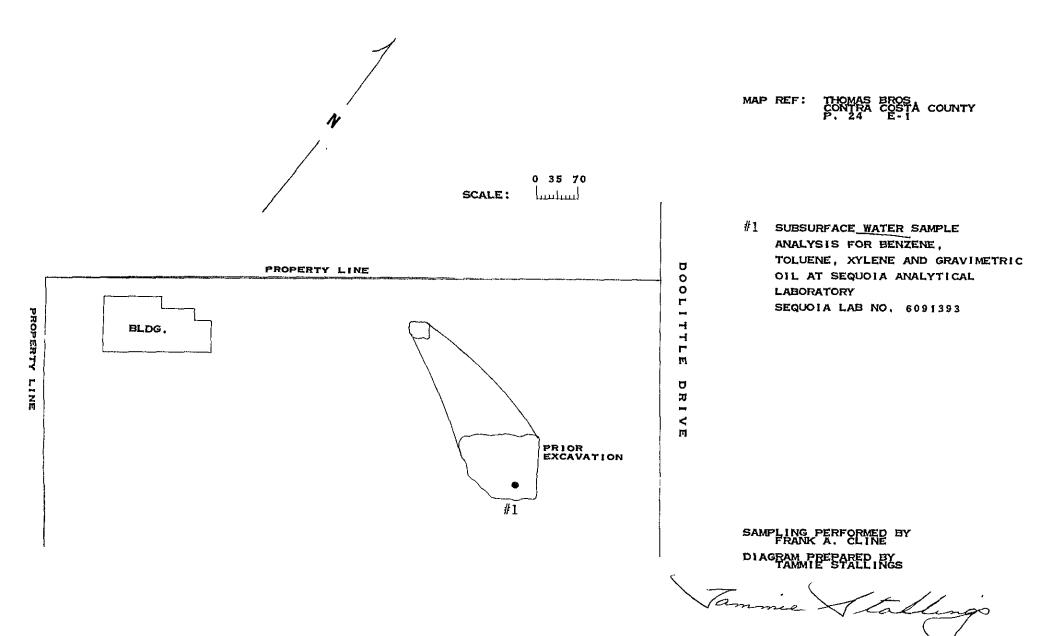
type -- fout 10,000 gallon diesel-

reason for removal -- discontinuation of on site storage

#### Reportage

Submission to the Regional Water Quality Control Board and the Fire Department should include copies of both the sampling report and the laboratory report. The property owner should attach a cover letter and submit all documents together in a package.

Rpt 86267F2 9-24-86 Pearson Equipment, 1555 Doolittle, San Leandro p. 1 of 3



The following addresses have been listed here for your convenience:

Water Quality Control Board San Francisco Bay Region 1111 Jackson Street Room 6040 Oakland, CA 94607 ATTN: Dale Bowyer

Alameda County Health Hazardous Materials Management Oakland, Ca 94612 Attn: Edgar Howell

San Leandro Fire Department 835 East 14th St. San Leandro, Ca 94577 ATTN: Richard Soloman

If I can be of any further assistance, please call.

Richard C. Blaine

RCB/tls

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•	T.	

## BLAINE

P.O. BOX 5745

86267F2 EVERYTHING Written above		Delin Terminal 1561 Dolottle
Field sampling completed 16:25hrs.		///
RELEASED BY	ACCEPTED BY	
13:10hrs. 924-86 Llal	W 13:10hrs. 9	74-86 Lheri B. Se
	:hrs	-86
:_hrs86	:hrs	-86
:hrs86	:hrs	-86
I.D. TYPE ANAL	YSIS LAB #	PRELIMS FINAL
#1 (5) Liquid B1		
	<del></del>	
	<del></del>	
	_	
TURN AROUND 24 hv-S		
REPORT TO: Blaine Tech Services	BILLING INVOICE TO	):
		âme:
	<del></del>	- may
Attn Phone	Attn Verbal/Ref PO From:	
rione	-crodiffica to From;	
cc BLAINE TECH SERVICES (always)	SPECIAL INSTRUCTION	



Blaine Tech Services P.O. Box 5745 San Jose, CA 95150 Attn: Richard Blaine

Date Sampled: 09/24/86
Date Received: 09/24/86
Date Reported: 09/25/86

Sample Number 6091393 Sample Description

BTS #86267F2, Liquid #1,
Delta.Terminal at 1561
Dolittle in San Leandro

#### ANALYSIS

Oil, ppm . 17

NOTE: Analysis was performed using EPA methods 3510 and 8015.

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton Laboratory Director

sls



Redwood City, CA 94063 • (415) 364-9222

Blaine Tech Services

P.O. Box 5745

San Jose, CA 95150

Attn: Richard Blaine

09/24/86 Date Sampled:

09/24/86 Date Received: 09/25/86 Date Reported:

Sample Number

6091393

Sample Description

BTS #86267F2, Liquid #1, Delta.Terminal at 1561 Dolittle in San Leandro

#### ANALYSIS

Benzene, ppm	•		< 0.↓
Toluene, ppm		•	0.40
Xylenes, ppm			0.50

NOTE: Analysis was performed using EPA methods 5030 and 602.

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton Laboratory Director

# BLYMYER & SONS engineers, inc.

December 10, 1986 BSE Job No. 8664

Mr. Dale Bowyer REGIONAL WATER QUALITY CONTROL BOARD 1111 Jackson Street Oakland. CA. 94607

SUBJECT:

1555 DOOLITTLE DRIVE SAN LEANDRO, CALIFORNIA

Dear Mr. Bowyer:

On September 19, 1986, seven (7) underground diesel tanks were removed has well has all buildings located on the site by the property developers, Rouse & Associates. A portion of the property is to be developed into a business park while the other portion is to be developed into a Viking Freight Truck Terminal.

一定在一个位于一个一个一个 Although all the tanks tested tight according to a precision tank test performed earlier in the year, it became evident supon removal that a past contamination problem existed. Enclosed is a copy of the original Soil And Water Samples Report provided aby Blaine Technical Services. At this time water samples were within acceptable levels for diesel and BTX. Soil samples were taken and were not within acceptable levels. Soil was removed from the excavations and stockpiled alongside the pit area. The J. M. O'Neill, Inc., backfilled the general contractor, excavations to limit the liability and hazard of the open pits.

In early October, Rouse & Associates contacted Blymyer & Sons Engineers' office to help develop a plan for treating the soil. At that time, we recommended that soil borings be drilled around the tank pits to insure that groundwater had definitely not been contaminated.

Seven (7) bores were drilled by Groundwater Technology down to the water-table. Soil samples were collected at 5° and 10%. Water samples were taken at this time but the laboratory could not run them due to too much silt. Enclosed are copies of the lab analyses. (See Attachment "A"). Five (5) of the bores were grouted with Betonite. Two of the bores were made into 2" monitoring wells according to local requirements.

The ten (10) various stockpiles of soil were analyzed to determine whether or not the soil was within acceptable levels of 1,000 ppm's, Total Hydrocarbons. Two of the piles were under 1,000 ppm's. These two piles were graded into the pit area. The remaining seven (7) soil piles were combined and moved onto plastic sheet in order to get the soil out of contractor's way. a copy of lab results for these piles. Enclosed is Attachment "B"). Also in this report are the analyses for the water samples from the monitoring wells drilled.



Mr. Dale Bowyer RWQCB Page Two

Groundwater Technology was asked to drill an additional seven (7) monitoring wells. During drilling free product was evident. Free product levels have not yet been accurately determined in all the wells. (See Attachment "C" and "D"). Please note the ppm water sample discrepancy in MW-3 and MW-4 on Attachments "B" and "C". The site grading subcontractors have since destroyed seven (7) of the wells. These wells will be properly abandoned (i.e., re-bored and grouted) and new wells installed. A concrete pad has been poured over the old tank pit area. We estimate that the well work will begin within the next couple of weeks. A report will be submitted containing the new well data including water and soil samples and product thickness if applicable.

Because gasoline has showed up in trace amounts in some of the analyses, we had the contractor spread the soil pile into a thin layer over plastic to aerate for a couple of weeks. Groundwater Technology was asked to take soil samples two weeks ago to check contaminate levels of the pile after it had been spread out for 2-1/2 weeks. Groundwater Technology discovered that much of the plastic has been destroyed in the process of thinly spreading the dirt. Samples were taken from the spreadings. Lab results will be submitted when they are completed. We will dig up the pile and place it on plastic in a more protected area of the property.

Once the new wells are installed and the soil/water data is available, we will proceed with developing a groundwater clean-up/treatment plan for RWQCB's review and approval. The soil pile will be included in the plan.

If you have any questions, or should need additional information, please give me a call at (415) 521-3773.

Cordially yours,

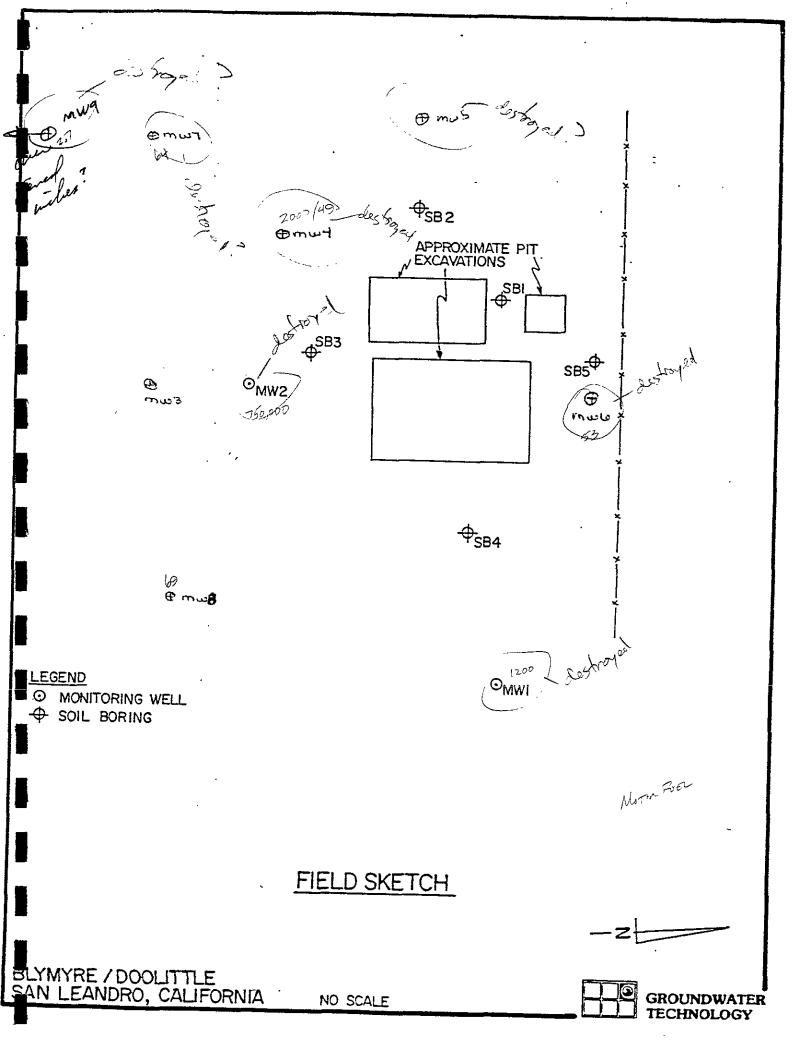
BLYMYER & SONS ENGINEERS, INC.

Sue Black

SB/ds

Attachments

cc: VMr. Bob Malin - ROUSE & ASSOCIATES





Date: October 17, 1986

Client: Groundwater Technology

Submitted by: Dennis Bane

Report to: Dennis Bane

WESCO Job #: GWT 8629

Client Job/P.O. #: Blymyer/Doolittle 0801

Date collected: 10-14-86

Date submitted: 10-14-86

 $AG_{Y} = I_{-1}$ . # & type of sample(s): 1 Water

14 Sol1

Lab No.	i   Client ID   	   Motor   Fuels   (mg/l)	  Benzene   (mg/l)	I  Toluene   (mg/l)	   Xylene   (mg/ )	l Fuel l Type	
5701	  Water Pit 10/13      Detection Limit 	17 1 0.050	0.002	0.004           0.001	0.001	   Diesel       	
Lab No.	Client ID	   Motor   Fuels  (mg/kg)		I    Toluene  (mg/kg)	l     Xylene  (mg/kg) 	Fuel Type	
5707 5708 5709 5710 5711 5712 5713		400   2800   2.0   160   1.6   1500   0.83   980   0.26   93   0.13  < 0.050   1.5   290   0.050	0.18 0.77 0.002 0.047 0.008 0.088 0.046 0.50 0.003 0.025 0.001 0.001	0.18 0.27 0.006 0.042 0.004 0.058 0.003 0.27 0.006 0.025 0.002 0.002 0.002	0.97 0.014 0.038 0.076 0.074 0.013 0.65 0.018 0.032 0.052	Gasoline   Diesel   Diesel   Diesel   Diesel   Gasoline   Diesel   Gasoline   Gasoline   Gasoline   Gasoline   Gasoline	

NOTES:

Note 1 - EPA Method 5020/8015/8020.

Analytical Supervisor

ATTACHMENT A



Date: November 07, 1986

Client Job/P.O. #: Blymyer/Doolittle

Client: Groundwater Technology

Date collected: 10-21-86

Submitted by: Dennis Bane

Date submitted: 10-21-86

Report to: Robert Juncal

# & type of sample(s): 4 Water

WESCO Job #: GWT 8639

9 Soll

		<del></del>	·				
Lab No.	I Client ID	l   Motor   Fuel  _(mg/l)_	  Benzene   (mg/ ) 	  Toluene   (mg/ ) 	l Xylene I (mg/l) L	l   Fuel   Type 	
5794	! !Water MW-1 !	1 1200	< 0.10	<pre>0.010</pre>	i  < 0.020	   Diesel	
5795	Water MW-2 Free   Proport	750000*	   <del></del>	 	! 	   Diesel	
5796	Water MW-3	11600	< 0.050	0.64	0.51	   Diese	
5797	Water MW-4	2000	< 0.050	< 0.010	< 0.020	ı   Diesel	
	,	!   	! ! !	 	<b>!</b>   	! 	
Lab No.	Client ID Soi- Piles		    Benzene  (mg/kg) 	Toluene (mg/kg)	     Xylene  (mg/kg)	l   Fuel   Type	       
5798	isoii #100	70000	0.006	0.017	  < 0.001	! ! Diesel	1
5799	Soi  #101	2300	0.008	0.032	< 0.001	l Diesel !	!
5800	Soil #102	8700	0.008	0.015	< 0.001	   Diese	
5801	Sol  #103	130	0.004	0.059	0.014	l  Gasoline	İ
5802	Soil #104 .	8800	< 0.001	0.006	< 0.001	l Diesel I	ļ
5803	Soil #105	3100	0.004	0.003	0.030	l Diesel I	i J
5804	Soil #106	2900	0.013	0.097	0.27	  Diesel	<u> </u>
5805	Soil #107	660	0.010	0.035	0.014	   Diese	1 }
5806	Soll #108	4700	0.003	0.022	0.025	Diese	] !
NOTES:	METHOD(S):	Note 1		, ,		   	 

Note 1 - EPA Method 5020/8015/8020; 3550/8015. \* Volumetric Measurement



Date: November 13, 1986

Client: Groundwater Technology

Submitted by: Joyce Miley

Report to: Robert Juncal

WESCO Job #: GWT 8648

Client Job/P.O. #: Blymer/Dool!ttle i.D.# 20-8183

Date collected: 10-28-86

Date submitted: 10-29-86

# & type of sample(s): 7 Water

Lab No.	I Client ID I	   Motor   Fuel  _(mg/l)_	  Benzene   (mg/ ) 	lToluene l (mg/l)	   Xylene   (mg/l) 	l I Fuel I Type	]     
5919	l  Water MW-3	1 120	1   0.033	1  <0.010	1 <0.010	l Diesei	] 
5920	Water MW-4	49	0.004	0.011	0.017	l Diesel	
5921	Water MW-5	15	0.004	0.023	0.018	l   Diesel	
5922	Water MW-6	53	<0.001	0.023	0.010	l Diesel	 
5923	Water MW-7	64	0.016	<0.003	0.028	l Diesel	i   
5924	Water MW-8	69	<0.006	<0.006	<0.006	l Dlesel	
5925	Water MW-9	2.7	0.002	0.011	0.004	   Diesel	 
   	Detection Limit	0.50	0.010	0.010	0.010		! !
			! !		l		[ ]
							] [
, !							
; ; i					i i		
! !		   					 
! [ !	METHOD(S):	Note 1			! !		<u> </u>
NOTES:	<del></del>			L			<u> </u>

NOTES:

Note 1 - EPA Method 5020/8015/8020.

ATTACHMENT C



Date: November 07, 1986

Client: Groundwater Technology

Submitted by: Joyce Miley

Report to: Robert Juncal

WESCO Job #: GWT 8647

Client Job/P.O. #: Blymyer, Doolittle

1.D.# 20-8183

Date collected: 10-28-86

Date submitted: 10-29-86

# & type of sample(s): 7 Soii

Lab No.	     	Client ID	   Diesel   Fuel !(mg/kg)_		   	   	 	     
5912	I  Soll	MW-3B @ 10.5	1 17	! !	! !	[ !	! !	<u> </u>
5913	Soil	MW-4B @ 10.5 °	130	! !	! [	! !	! !	! !
5914	Soll	MW-5B @ 10.51	< 5	 	] [			! !
5915	Soil	MW-6B @ 10.5	150	! !	i   !	! !	! !	! !
5916	Soli	MW-7B @ 10.5	< 5	! !	! !	    -	<b>!</b>	i !
5917	Soll	MW-8B @ 10.5 €	1600	! [	! [	! !		<u> </u>
5918	Soll	MW-9B @ 10.51	< 5	! !	! 		<b>!</b> !	<u> </u> 
								[ !
	]   		<b>!</b>		! ! :			 
 	   				[ ]	İ		[ !
1	<del> </del>   							<u> </u> 
i !			<u> </u>					
į 			1			·		
i !			!					
1								
į	MET	THOD(S):	Note 1					

NOTES:

Note 1 - EPA Method 3550/8015.

Analytical Supervisor

	ROUNDY	WATER		•	melen   3669
T	ECHNOL	LOGY, L	NC.		(1004)
C	L RECOVERY S	YSTEIAS	N	Monitoring Well MN - 1	Drilling
Project Blym	yer Doo	lirrle_		Rouse and Associates.	Sketch Map
Location San	Leandro		Project	Number 20-8183	•
Date Onlied . 10	-13-86	oral Depth	of Hole	20 ft Diameter 7.5 inch	
				10 f = 24-nrs 11.12 fr	
				Et Siot Size	
				Type PVC	•
Drilling Company	_Kvilhau	1g	Onilling	Meined Hollow Stem Auger	Notes
DrillerC	Pruner		rog þy	D. Bane	
flour			00		
Depth (Feet) Well Construction	Notas	Sample Munbur	Graphic 1.og	Description/So	il Classification
Con	bīb	blows	Gray		•
F 0 - 6 - 6					
				Asphalt.	
- 2 - 2				Brown silty sand with	gravel. (moist.
			SM	no odor.)	,,
	10	MW1A		Brown - black silty cl	ay with sand. (stif
B   B		ا درا		moist, no odor.)	,
F 6 - 1		6   3 <b> </b>	o.	,	
		8			
- 8 -  <del>                               </del>				Green - brown silty cl	ay with sand, (stif
		MW1B		moist, no odor.)	
-1 o-	3.6		1111	<u>V</u>	_
	35	622		Green sandy silts; (so	oft, wet, no odor.)
-12-	}}			•	
				•	
-14-   <u>   </u>					
-16-	•			•	
	.			•	•
-18-	[[			•	·
					•
-22-					
-24-			]		•
					-
02100144 1					Page 1 of_

[	COUNDWATER			;
TE	ECHNOLOGY, I		nitorina Wall Wi	Drilling
Location San L  Cate Onlied 1C -  Surface Elevation  Screen: Dia 2  Casing: Dia 2  Drilling Company	Leandro Leandro Water Leve  in Length Length	Cwner Roman Project Num to Hole 25 to Initial 10 15 ft. 6 ft.	nitoring Well MW2  Duse and Associates  noer _20=8183  O_ft Diameter _7_5 inch  ft _24-hrs11_61_ft	Sketon Mad
Depth (Faul) Well Construction	J Closes  Sample  Effuming	Graphic 1.00	Description/So	il Classification
- 1 2 - 1 4	MW2A 96 MW2B 290 59	G	reen- brown silty clastiff, moist, slip reen silty sand media dense, wet, strong	ght diesel odor.)  um to coarse, (medi

					•	·
		ROUND	WATE E	,		<b>;</b>
		ECHNOI		•		
		L RECOVERY S		_	Monitoring Well 3	Drilling
-	Project _Blvm	ver/Dooli	ttle	Cianac	Rouse & Associates	Sketch Mag
					Number <u>20 8183</u>	
	Date Solled	0/27	Total Dect	n of Work	20 ft. Diameter 7.5 in.	,
					24-hrs 10.48	
					Siot Size	•
					TypePVC	
					Method hollow stem auger	Notes
					J. Milay	
					•	
	Depth (Feul) Well Construction	se io N PID	Sample Humbur	Graphic Log	. Description/Sc	oil Classification
	Depl Well Cons	PID	Sa	Srapt		
						•
				.09.	Brown, gravel and crushed	asphalt (disturbed de-
					no odor)	. ashimin (arsearped, ar)
						•
	- 4-IBI IBI		]		<b>7.</b> 1	
_	- T				Black, <u>organic clay</u> , some moist, slight hydrocarbon	shell fragments (pliab) odor)
	6-1	25	3			
_			74	- C D	Green, gravelly sand (loc odor)	se, moist, slight diesel
	- 8 -   <del> </del>				(Increasing gravel)	
_	F   S   S	,			(Titlegaring Graver)	
	-10-	; []	6П		Green gray, silty clay (s	tiff miet elicht dies
_		12	7	CLA	odor)	cana, morse, stagise ares
	-12-		٥٦١			•
			18	- '4		
	-14-	]]		SP	Green brown, medium sand	(moist, moderate diesel
_			ė	×. =	odor)	•
	-16-				Gray green, silty clay (p.	liable, moist, moderate
_					hydrocarbon odor)	÷.
	-18-			CL	``	
_	-20					
				~~~		
	-22-					
						; ·
	-24-			. ]		
1	11 11	11	- 11	. !		

				•
GROUN	DWATER		•	
TECHN	iology, I:	VC.		
CIL ASSOVE	פאבוזפאפ	١	Monitoring Well _4_	Drilling
Project Blymyer/Doo	olittle	Cwner	Bouse & Associates	Sketch Map
Location <u>Sen Leandro</u>		3	20 9192	
			20_55_Diameter7.5_in	,
			24-hrs <u>11 28 Fr</u>	
			Slot Size0.02 in	
Casing: Dia. 2 in.	Langin <u> </u>	.£c	TypeP/C	
Orilling Company <u>D. Kv</u>	ilhaug:	Crilling	Method hollow stem auger.	Notes
	11 11		1	
Dapth (Faul) Well Construction Class	1 2 3	Graphic Log	Description/Sc	il Classification
opth (F. Molas	Sample	100	O Back Aprilor of a	
PID \$ å PID		ğ		
				•
	-    -	50:⊻	B	
			Brown, gravel and crushed no odor)	asphalt (disturbed, dr)
				•
	11 14	SM-	Green brown, silty sand, s	ome clay (moist, slight
■			hydrocarbon odor)	
	3 0		Black, organic clay, some	shalla (mliable maine
- 6 -	] 3 ] [ ] 3		slight hydrocarbon odor)	sherrs (priable, morst,
	746			
■ - 8 - 1			(Increasing gravel)	
		<b>*</b>	(Indicability Stavel)	
-1.0-			D 1	•
50	2 0 5		Dark gray, gravelly sand (hydrocarbon odor)	loose, moist, moderate
	104		190100012011 00017	•
12-	11 2 11		Gray green, silty sand, so	me gravel (medium dense
	11 111	SM	moist, strong hydrocarbon	odor)
				•
				•
_  -16-    -  -			Gray green, silty clay (pl	ishle mist slight
			hydrocarbon odor)	acorey morse, sarsine
-18-				
			•	
				•
		~~		
			· .	
22-				
		4		
-24-	II It.	-		•

			•
GROUND	WATER		, .
	LOGY, INC.		
CIL ASSOVERY	systaue .	A = 1.21 . 1 3 A Z = 11	Drilling
71 /7. 14		ا اعدام Mell	<u>_</u>
		Rouse & Associates	Sketch Map
Location <u>San Leandro</u>	Project	Number <u>20 8183</u>	
Cate Onlied	Total Desth of Hole	20_ft_Diameter _ 7.5 in.	
		24-hrs 9.08 ft.	
		Siot Size0.02 in	•
			• •
Casing: Dia. 2 in.		,	Notes
		Metuca Transfer Stem Stantanger	NOTES
Driller D. Kvilhaug	Log by	J. Milay	
9   9			
Dapth (Feut) Well Construction	Sample Humbur Graphic Log	Description/Soil	Classification
Meil Const	S Hde		
<u> </u>	<u> </u>		
		Brown gravel and crushed a no odor)	sphalt (disturbed, dry
	200	10 00017	
	5.03		•
■	IK SM H	Green gray, silty sand, so	me gravel (mojet no co
	4 1	,,,,,,	graver (incree, incre
- 6 - 8 - 8	7 = ZÓHZ	Black, organic clay, some	shells and silt (stiff.
	94[	moist, very slight hydroca	rbon odor)
	25	Cray gravelly cands as-	-31+ (133-d
		Gray, gravelly sands, some medium dense, moist, no od	or)
		· ·	
	2	(Increasing gravels)	
	4月日日出	Brown, silty sands (loose,	moist, no odor)
■ -12	3 TH SM 11		•
		(Decreasing grain size)	•
<b>■</b> -14-   -14			
			•
		Gray green, silty clay (pl: hydrocarbon odor)	iable, moist, slight
	Kar A	nydrocarbon odor)	•
-20-			•
<b>■</b> ├ -		•	
-22-	$\mathbb{I}$ . $\mathbb{I}$		
			; ·
<b></b>	[]		

	GROUNDWATER TECHNOLOGY, INC.	
 Brauna F	limmer/Doolingle	.,

TECHNO CIL RECOVERY	LOGY, INC.		111
	L)		lling
Laction San Leardro		Rouse & Associates Sketch Mao  Number20_8183	
		20_ft_Diameter _7.5 in	
		24-hrs9.93 ft	
*		Siot Size	
		Type PVC	
		Method hollow stem auger Notes	
		J. Miley	
Dapth (Feul) Well Construction Notes	Sampio Humber Graphic Log	Description/Soil Classification	
	0.000	Brown gravel and crushed asphalt (disturbed, no odor)	dry,
		Gray brown, silty gravel (moist, no odor)	
8 - 8 -	7	Gray green, silty fine sand (medium dense, movery slight odor)	oist,
-1.0- -1.2-	3 A 2 CL	Gray green, sandy clay (pliable, moist, moder hydrocarbon odor)	rate
-14-		Gray green, silty clay, some sand (pliable, moderate hydrocarbon odor)	mist
-20- -22- -24-			: ·

Project: Blumver/Doc Location San Leandro Date Criffed 10/28 Surface Sievation Screen: Dia 2 in. Casing: Dia 2 in. Driffing Company D. Ky Oriffer D. Kyilhaug	little 6  Total Septh of Water Level, I Length 15  Length 5	Owner Project If Hole Initial _  ft.  Ordling!	20_ft_Diameter	Drillin Sketch Mao
Depth (Feut) Well Construction Notes	Sample	Graphic Log	Description/Soi	l Classification
- 0 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6	246 1096	0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000	Brown gravel and crushed and odor)  Black, organic silty clay  (Increasing clay)  Green gray, silty fine sar slight hydrocarbon odor)  Gray green, silty clay (playdrocarbon odor)  (Increasing clay)	(pliable, moist, no o

		GROUNDW				
	!! !! !!	TECHNOL SIL RESOVERY SY	SIE/AS	N	Monitoring Well _8	Drillin
# ·	Project <u>Blvr</u> Location <u>San</u>	mver/Doolit Leandro	<u>tle</u>	. Cwne. Project	Rouse & Associates	Sketch Map
	Date Sniled	10/28	otal Sesth	of Hole	20_ft_Diameter _ 7.5 in 24-hrs 11 3/ <sub>2</sub> f	
	Screen: Dia	2_in L	ength _15	ft.	Siot Size	
	Drilling Company	<u>D. Kvil</u> h	aug	Drilling	Me:nod hollow stem auger.  J. Miley	Notes
	Depth (Faat) Weil- Construction	Noias	Sample Rumber	Graphic t.og	Description/So	il Classification :
	- 0 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	50 O O O			Brown gravel and curshed no odor)	asphalt (disturbed, dr)
			5 [	1.00 1.00 1.00 1.00 1.00 1.00 1.00 1.00	Black, organic silty clay moist, no odor)	, some shells (pliable
	- 6 - - 8 -		6 8	Σ	Green gray, silty fine sa very slight hydrocarbon o	nds (medium dense, mois dor)
	-1.0-		6	SM 1	Gray, silty sands (moist,	slight hydrocarbon odd
	- -1 2-		6 1	SP -	Gray green, coarse sands moderate hydrocarbon odor	and gravel (loose, wet)
	-14-			SM-	Green gray, silty sands (odor)	moist, strong hydrocar
	-16-		NATA NATA	CL S	Gray green, silty clays (	pliable, moist, strong
	20					•
	22-			. ]		
	24-		IF			

	_ <u>• •</u>	•			``
	GROUNI	MUTTER.			; 
	CIL RECOVERY	LOGY, INC			Drilling
			ľ	1 nitoring Well _9_	
				Rouse & Associates	Sketch Map
				Number 20 8183	,
_	Date Crilled10/28	_Total Desth of H	icie	20_ft_Diameter _7.5 in.	
	Surface Elevation	_ Water Level Init	: <b>:</b> 1 _	24-hrs <u>9.39 ft.</u>	
	Screen: Dia _2_In	Langin <u>15 ft</u>	<u>.</u>	Siot Size _0.02 in	
	Casing: Dia _2_in	_ Langin <u>5</u> £t		TypePVC	
_	Orilling Company D. Kvi	linaug cm	ling !	Method hollow stem auger	Notes
	Ormer D. Kvilhaug	Log	5y	JMiley	
		11 11			
	plh (Fe	Sampla Rumber	2	. Description/Sc	oil Classification
	Depth (Feut) Well Construction	Sample Plumber			· · · · · · · · · · · · · · · · · · ·
_	50			· · · · · · · · · · · · · · · · · · ·	
	F -   _				
	- 0 - July 1551			Brown gravel and crushed	achalt (distumbed day)
		800	0	no odor) .	asphare (discurbed, dry,
	- 2 - 12 S		P.W		
Ė			S		
					•
_				Black, organic clay, some	e silt and shells (soft,
		2 0 0	灯	moist, no odor)	
		2 4		4.	<u>.</u>
				(Increasing moisture and	organics)
_	8		7		
			13	Green gray, silty clay (p	oliable, moist, slight
	-1.0	3 - 1 - 1	M	hydrocarbon odor)	
_		7 A S2	ΙЩ.	Green brown, silty sand (	medium dense, moist, sli
	-12-	5	Ш	hydrocarbon odor).	•
			À		
	-14-			T	
				Tan, silty clay (pliable, odor)	moist, slight hydrocar:
	-16-				•
				•	••
_	_1 8_			•	·
				(Grades green gray, incre	easing moisture)
_	-20				•
			4		
	_		4		
	-22 <b>-</b>	<del> </del>	7		
			-		; •
ŀ	-24-	-			



August 11, 1987

Project No. H223-01

Mr. Craig Mayfield Alameda County Flood Control and Water Conservation District 5997 Parkside Drive Pleasanton, CA 94566

> RE: CONTAMINATION STUDY 1555 DOOLITTLE DRIVE SAN LEANDRO, CALIFORNIA

well mw-10

Dear Mr. Mayfield:

In accordance with your Permit No. 87155, condition A-3, I am enclosing the available data that has been generated from the above referenced project. Subsurface descriptions for seven exploratory borings and two ground-water monitoring wells, along with the construction details for each well are included on the attached Exploratory Boring Logs. The Site Plan, Figure 1 presents the locations of the borings and wells. Please advise me if you will require a copy of the final report once it is completed.

If you have any questions regarding this project, please do not hesitate to call.

Very truly yours,

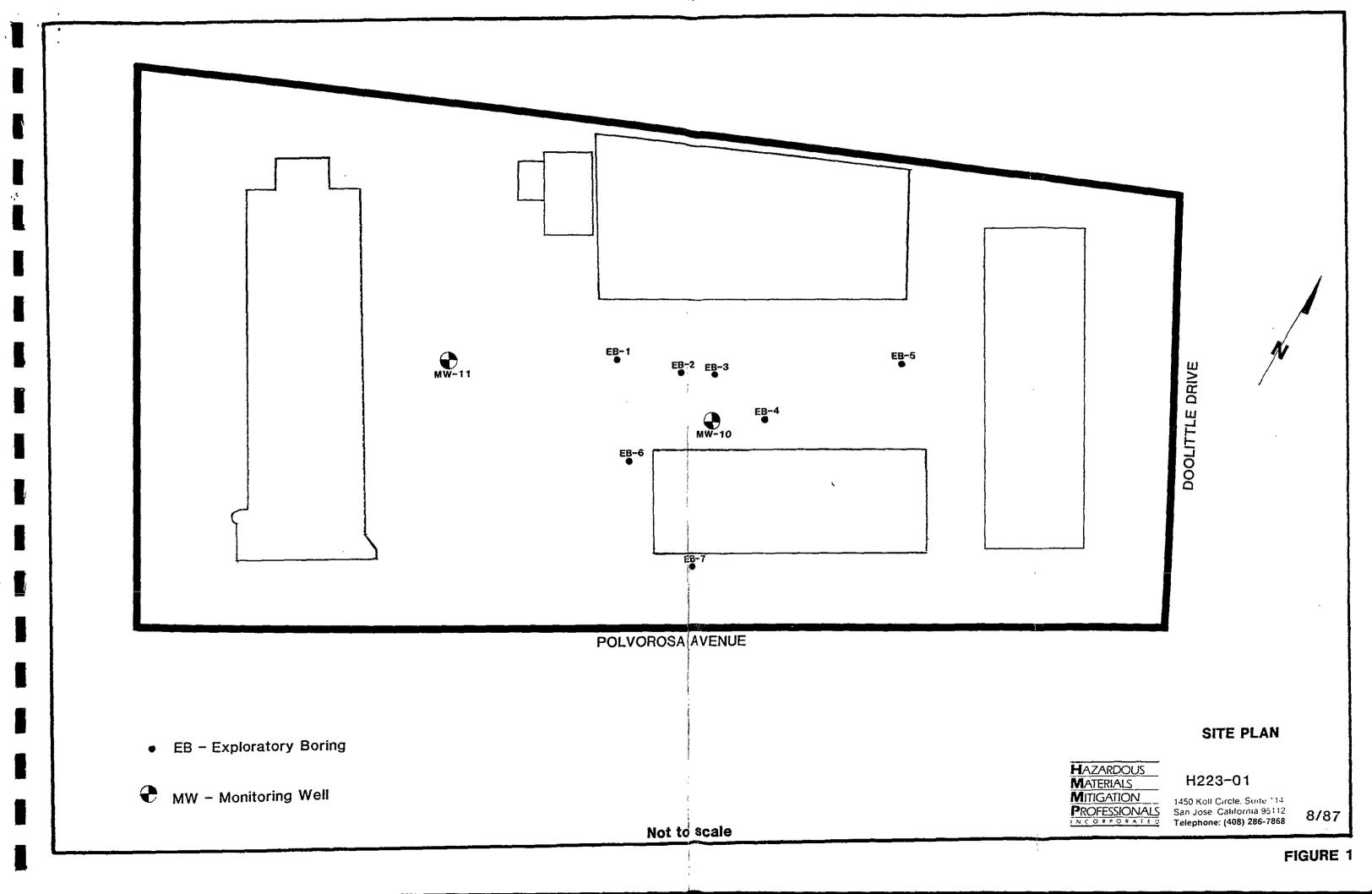
John 1

HMMP, INC.

John K. Hofer Engineering Geologist, EG-1065

JKH:sng

(H223-01.1)



prilling Hollow Stem	SURF	ACE E	LEVATION			LOGGED BY JKH				
DEPTH TO GROUNDWATER AS Noted	BORIN	IG DI	AMETER	8''			DATE DRILLED		7/20	/87
DESCRIPTION AND CLASSIFIC	OITA	4			DEPTH		UNCONFINED COMPRESSIVE STRENGTH (KSF)	NTER ENT (%)	RY VSITY CF)	RATION TANCE VS/FT.)
DESCRIPTION AND REMARKS	COLOR		CONSIST	SOIL TYPE	L (FEET) E		COMPE STRE	WATER CONTENT (	DRY DENSIT (PCF)	PENETRA RESISTA (BLOWS/
ASPHALT AND BASE ROCK CLAYEY, SILTY GRAVEL	bro	wn	medium dense	GC						
SILTY CLAY, damp	greegra	у	stiff	CL	  5 -					
	ота	CK	SUIII	CL						
Shell fragments										
Product odor Softer	blud gray	- 1			10	-				
TOTAL DEPTH = 15.0 feet					_					
Product sheen on water										
HAZARDOUS MATERIALS MITIGATION PROFESSIONALS, INC.					TORY					
1450 Koll Circle, Suite 114, San Jose, CA 95112 Telephone: [408] 286-7868		_					AND ASSOCIATES			
(CCP)101C. [100] 260-7606			23-01		8/87		BORING NO. EB-1			

DRILL RIG Hollow Stem	SURFACE ELEVATION LOGGED BY JKH									
DEPTH TO GROUNDWATER AS Noted		G DIAMETER	DATE DRILLED 7/20/					87		
DESCRIPTION AND CLASSIFIC			· · · · · · · · · · · · · · · · · · ·	ОЕРТН	SAMPLER	UNCONFINED COMPRESSIVE STRENGTH (KSF)				
DESCRIPTION AND REMARKS	COLC	OR CONSIST.	SOIL TYPE	(FEET)				ORY OENSIT	PENETRATION RESISTANCE (BLOWS/FT.)	
ASPHALT AND BASE ROCK CLAYEY, SILTY GRAVEL	dark brow	ī	GC		<del></del>					
SILTY CLAY, damp	blac	ck stiff	CL	-5 -  						
Product odor Softer	blue gray	1		- 10-			<u>\\ \</u>			
				15						
TOTAL DEPTH = 15.0 feet Product sheen on water										
HAZARDOUS MATERIALS MITIGATION PROFESSIONALS, INC.				TORY		<del></del>	<del></del>	i		
1450 Koll Circle, Suite 114, San Jose, CA 95112 Telephone: [408] 286-7868		PROJECT NO.					BORING PO. EB-2			

DRILL RIG Hollow Stem	SURFACE E	LEVATION				LOGGED	BY	JKH	··· ·- ·- ·
DEPTH TO GROUNDWATER As Noted	BORING DI	AMETER	8''		$\perp$	DATE DR	ILLED	7/20/	/87
DESCRIPTION AND CLASSIFIC	CATION			DEPTH	SAMPLER	UNCONFINED COMPRESSIVE STRENGTH (KSF)	TER NT (%)	81TY 3.5)	ATTON
DESCRIPTION AND REMARKS	COLOR	CONSIST.	SOIL TYPE	(FEET)	SAMI	UNCON COMPR STREI	WATER CONTENT (%)	DRY DENSIT (PCF)	PENETRATION RESISTANCE
ASPHALT AND BASE ROCK									
CLAYEY, SILTY GRAVEL, damp	dark brown	medium dense	GC						
				  - 5 					oj e ke e nadik diske adaksiya de naga da kada inga da kada da ke na ada manaman.
SILTY CLAY, moist	black	stiff	CL						
Very moist, strong product odor, softer	blue- gray					erf - in Address - reserves - and the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of th			
TOTAL DEPTH = 15.0 feet  Product sheen on water									
HAZARDOUS MATERIALS MITIGATION PROFESSIONALS, INC.		<u> </u>		ATORY				<u>;                                    </u>	
1450 Koll Circle, Suite 114, San Jose, CA 95112	<del>,</del>	R	OUSI	E AND	ASSOCIATES				
Telephone: (408) 286-7868	<u> </u>	OJECT NO. 23-01		DAT 8/87		80	ORING NO.	EB - 3	

DRILLRIG Hollow Stem	SURFACE (	LEVATION				LOGGED	BY	JKH		
DEPTH TO GROUNDWATER As Noted	BORING DI	AMETER	811			DATE DR	ILLED	7/20/	/87	
DESCRIPTION AND CLASSIFIC	CATION			DEPTH	SAMPLER	FINED ESSIVE NGTH SF)	TER NT (%)	35.77 SST7	ATION	
DESCRIPTION AND REMARKS	COLOR	CONSIST.	SOIL TYPE	(FEET)	SAM	UNCONFINEC COMPRESSIV STRENGTH (KSF)	WATER CONTENT (%)	DRY DENSIT (PCF)	PENETRATION RESISTANCE	
ASPHALT AND BASE ROCK				_			•		-	
CLAYEY, SILTY GRAVEL, damp	brown	medium dense	GC							
SILTY CLAY, moist	black	stiff	CL	- - - 5 -						
C. Chara maint strong	h 1			 						
Softer, very moist, strong product odor	blue- gray									
Free product on augers				- 10- - 10- 			<u> </u>			
				  - 15						
TOTAL DEPTH = 15.0 feet				-						
Water level at 10.5 feet.										
Product sheen on water.										
HAZARDOUS MATERIALS MITIGATION PROFESSIONALS, INC.				ATORY		·		<del></del>		
1450 Koll Circle, Suite 114, San Jose, CA 9511	KUUSE A					UCTAT	TATES			
Telephone: (408) 286-7868	<del> </del>		DATE BORING NO. FR-4							
<del></del>	112	<u> 23-01</u>		<u> - 87.87</u>	8/87 EB-4					

DRILLRIG Hollow Stem	SURFACE	ELEVATION		-	T	LOGGED	вч	JKH	
DEPTH TO GROUNDWATER As Noted	BORING D	IAMETER	8"			DATE DR	ILLED	7/20/	87
DESCRIPTION AND CLASSIFIC	CATION			DEPTH	SAMPLER	UNCONFINED COMPRESSIVE STRENGTH (KSF)	TER NT (%)	AY SITY CF)	RATION TANCE (3/FT.)
DESCRIPTION AND REMARKS	COLOR	CONSIST.	SOIL TYPE	(FEET)	SAM	COMPR STRE	WATER CONTENT (	DENSIT (PCF)	PENET RESIS (BLOW
ASPHALT AND BASE ROCK CLAYEY, SILTY GRAVEL, damp	brown	medium dense	GC						
SILTY CLAY, moist	black	stiff	CL	5 -					
Product odor	light brown			 					
Softer, no visible product on augers	blue- gray			- 10-			<u>▼</u>		
COTAL DEPOSIT				<u>15</u> -					
TOTAL DEPTH = 15.0 feet  No product sheen on water									Tel-1 man yez yez yez yez karan a manan najakaran karan a manan karan karan karan karan karan karan karan kara
HAZARDOUS MATERIALS MITIGATION PROFESSIONALS, INC.				ATORY			<del></del>	<del></del>	-
1450 Koll Circle, Suite 114, San Jose, CA 9511. Telephone: (408) 286-7868	2	ROJECT NO.	JUSE	DAT			ORING		<del></del>
	H	223-01		8/8	7		NO.	EB-5	

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DRILL RIG Hollow Stem	SURFAC	E ELEVATION				LOGGED	вч	JKH	
DEPTH TO GROUNDWATER AS Noted	BORING	DIAMETER	811	·	$\perp$	DATE DR		7/20/87	
DESCRIPTION AND CLASSIFIC	CATION			DEPTH	SAMPLER	FINED IESSIVE NGTH SF)	WATER CONTENT (%)	ORY DENSITY (PCF)	RATION TANCE (9/FT.)
DESCRIPTION AND REMARKS	COLO	R CONSIST.	SOIL TYPE	(FEET)	SAM	UNCONFINED COMPRESSIVE STRENGTH (KSF)	CONTE	OEN P	PENET RESIS (BLOW
ASPHALT AND BASE ROCK CLAYEY, SILTY GRAVEL, damp	brow	medium dense	GC						
				5 -					
SILTY CLAY, moist	blac	stiff	CL						
Softer	blue						<u></u>		
TOTAL DEPTH = 15.0 feet				15	_	,			
No product sheen on water.									
MAZADOOLIC SEATERLAND		EXP	LOR	ATORY	/ E	BORING	LO	<b>3</b>	
HAZARDOUS MATERIALS MITIGATION PROFESSIONALS, INC.			ROUS	E AND	A	SSOCI	ATES		
1450 Koll Circle, Suite 114, San Jose, CA 9511 Telephone: (408) 286-7868	2	PROJECT NO.		DA1	E	В	ORING		
		H223-01		8/8	7		NO.	EB-	6

DAILLRIG Hollow Stem	SURFACE 8	LEVATION		<u></u>		LOGGED		JKH	
DEPTH TO GROUNDWATER AS Noted	BORING DI	AMETER	8	11	<u>_L</u>	DATE DR		7/20/	87
DESCRIPTION AND CLASSIFIC	ATION			DEPTH	SAMPLER	UNCONFINED COMPRESSIVE STRENGTH (KSF)	WATER CONTENT (%)	DRY DENSITY (PCF)	RATION
DESCRIPTION AND REMARKS	COLOR	CONSIST.	SOIL TYPE	(FEET)	₩ W	COMPP STRE	CONTE	430 430	PENET
ASPHALT AND BASE ROCK CLAYEY, SILTY GRAVEL, damp	brown	medium dense	GC						
SILTY CLAY, damp, no product odor	black	stiff	CL	5 -					
Softer	blue- gray								
TOTAL DEPTH = 15.0 feet  No product sheen on water.				 					
<b>H</b> AZARDOUS <b>M</b> ATERIALS		EXP	LOR	ATORY	 ′В	ORING	LO	3	
MITIGATION PROFESSIONALS, INC.		R	OUSI	E AND	AS	SOCIA	TES		
1450 Koll Circle, Suite 114, San Jose, CA 95112 Telephone: (408) 286-7868	PI	ROJECT NO.		DAT	E	В	ORING NO.	rn 7	
	<u>H</u>	223-01	1_	8/87				EB-7	

DRILL RIG Hollow Stem	SURF	ACE E	LEVATION			$\prod$	LOGGED	вү ј	JКН	
DEPTH TO GROUNDWATER As Noted	BORI	NG DI	AMETER	8''			DATE DR	ILLED	7/20/87	
DESCRIPTION AND CLASSIFIC	CATIO	N			DEPTH	SAMPLER	UNCONFINED COMPRESSIVE STRENGTH (KSF)	TER NT (%)	AY SITY CF)	RATION TANCE 13/FT.)
DESCRIPTION AND REMARKS	со	LOR	CONSIST.	SOIL TYPE	(FEET)	SAM	COMPR STRE	WATER CONTENT (	DRY DENSITY (PCF)	PENET AESIS (BLOW
ASPHALT AND BASE ROCK CLAYEY, SILTY GRAVEL, damp	br	own	medium	GC	  -  -					
	į		dense	<u> </u>						
					-					
SILTY CLAY, moist	b1	ack	stiff	CL	  - 5					ļ Ļ
<b>0.21. 0.2</b> ,				<b>[</b>   						
			!							
		ght			- -				:	
Softer Strong product odor		ue-			10_					
					-			₹		
					- - - -					
Stiffer					-15 -					
					-					
					<u> </u>					
					<u> </u>					
			soft		20 -					
HAZARDOUS MATERIALS MITIGATION PROFESSIONALS, INC.	}		<u> </u>		ATORY				3	
1450 Koll Circle, Suite 114, San Jose, CA 9511 Telephone: (408) 286-7868		PF	ROJECT NO.	OUS	E AND	· · · · ·	<del></del>	TES ORING		
		H223-01			8/87	<del></del>		MW-10	: 	

DRILL RIG Hollow Stem	SURFACE E	LEVATION		-		LOGGED	BY JI	KH	
DEPTH TO GROUNDWATER As Noted	BORING DI	AMETER	8''				RILLED 7/20/8		37
DESCRIPTION AND CLASSIFIC	CATION		· · · · ·	DEPTH	SAMPLER	UNCONFINED COMPRESSIVE STRENGTH (KSF)	WATER CONTENT (%)	DENSITY (PCF)	TRATION STANCE WS/FT.)
DESCRIPTION AND REMARKS	COLOR	CONSIST.	SOIL TYPE	(FEET)	YYS	COMP STRI	CONT	() 130 130	PENET REST
SILTY CLAY, CONT'D.		soft	CL					_	
		_							
			<u>.</u>						
				-					
			]				i		
				<b></b>					
TOTAL DEPTH = 25.0 feet									
Water level at 12.0 feet following well completion.									
Product sheen on water.				-					
				F -					
				<u> </u>					
				-					
				- -					
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<b>H</b> AZARDOUS <b>M</b> ATERIAIS		EXP	LOR	ATORY	/ B	ORING	LOG	<del>}</del>	
HAZARDOUS MATERIALS MITIGATION PROFESSIONALS, INC. 1450 Koll Circle, Suite 114, San Jose, CA 9511.		R	OUSE	AND	AS	SOCIA	TES		
Telephone: (408) 286-7868	- 1	OJECT NO.		DAT	E	В	ORING	· · · · · · · · · · · · · · · · · · ·	
		2.2.3 - 01		8/87			NO.	MW - 1	0

### 1555 DOOLITTLE DRIVE SAN LEANDRO, CALIFORNIA

#### MW-10

Well completed to 25.0 feet in depth with 2-inch Class 160 PVC casing, flush-threaded joints. Screen (.020-inch slot) set from 7.0 to 25.0 feet. 12 X 20 Monterey sand placed from 5.0 to 25.0 feet, bentonite pellets placed from 3.0 to 5.0 feet, and concrete seal placed from 0 to 3.0 feet.

18' of screen!

prillrig Hollow Stem	SURFAC	E ELEV	ATION			_	LOGGED BY JKH				
DEPTH TO GROUNDWATER AS NOted	BORING	DIAME	TER (	B <sup>11</sup>			DATE DA	ILLED	7/20/	87	
DESCRIPTION AND CLASSIFIC	CATION	·····			DEPTH	SAMPLER	UNCONFINED COMPRESSIVE STRENGTH (KSF)	ITER ENT (%)	DRY DENSITY (PCF)	RATION	
DESCRIPTION AND REMARKS	COLO	R CC	NSIST.	SOIL TYPE	(FEET)	SAM	COMP! STRE	WATER CONTENT (	0 H Q	PENET	
ASPHALT AND BASE ROCK											
CLAYEY, SILTY GRAVEL, damp	brow		dium nse	GC	   						
SILTY CLAY, moist	blac	k st	iff	CL	-  -  -  -					]- 	
					  - 5						
								,			
Some gravel SILTY SAND, medium grained, no product odor	gray brow		dium nse	SM	10_			<u>~</u>			
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					 - 15-						
	:							:			
					_ 20_						
HAZARDOUS MATERIALS MITIGATION PROFESSIONALS, INC.			<del></del>		ATORY				à 	<del></del>	
1450 Koll Circle, Suite 114, San Jose, CA 95112 Telephone: (408) 286-7868		PROJE		0036	AND			TES ORING			
		1223-	01	T	8/	87					

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ORILLRIG Hollow Stem	SURFACE	ELEVATION		_		LOGGEC	BY	JKH	
DEPTH TO GROUNDWATER As Noted	BORING D	IAMETER	8''					7/20/	87
DESCRIPTION AND CLASSIFI	CATION		<b>.</b>	DEPTH	SAMPLER	UNCONFINED COMPRESSIVE STRENGTH (KSF)	WATER CONTENT (%)	DRY DENSITY (PCF)	PENETRATION RESISTANCE (BLOWS/FT.)
DESCRIPTION AND REMARKS	COLOR	CONSIST.	SOIL TYPE	(FEET)	SAN	COMP	NOO	OE!	PENET PESS
SILTY SAND, CONT'D. Increasing gravel	gray brown	medium dense	SM						
			}						
				_ 25_					<u>-</u>
TOTAL DEPTH = 25.0 feet									
Water level at 9.0 feet following well completion.									
No product sheen on water									
				-					
				-  -  -					
				_				1	<u>.</u>
				-  -  -					
				<u> </u>					
		FVE	LOD		<u>_</u>	ODITIO			
HAZARDOUS MATERIALS MITIGATION PROFESSIONALS, INC.	-	<del></del>		ATORY E AND		<del></del>	<del></del>	a 	
1450 Koll Circle, Suite 114, San Jose, CA 9511 Telephone: (408) 286-7868				DATE BORING				· · · · · · · · · · · · · · · · · · ·	
	} <del></del>	223-01	+	8/8			NO.	MW - 1	1

### 1555 DOOLIȚTLE DRIVE SAN LEANDRO, CALIFORNIA

#### MW-11

Well completed to 25.0 feet in depth with 2-inch Class 160 PVC casing, flush threaded joints. Screen (.020-inch slot) set from 7.0 to 25.0 feet. 12 X 20 Monterey sand placed from 5.0 to 25.0 feet, bentonite pellets placed from 3.0 to 5.0 feet, and concrete seal placed from 0 to 3.0 feet.

18' of screen!



September 30, 1987

Project No. H223-01

Mr. Bob Malin Rouse and Associates 32990 Alvarado-Niles Road, Suite 990 Union City, CA 94587

RE: MONITORING WELL INSTALLATION AND EXPLORATORY DRILLING POLVOROSA BUSINESS PARK 1555 DOOLITTLE DRIVE SAN LEANDRO, CALIFORNIA

Dear Mr. Malin:

In accordance with your authorization of July 1, 1987, we have completed the construction of two ground-water monitoring wells and seven exploratory borings at the subject site. In September of 1986, four 16,000-gallon diesel fuel tanks were removed from the site under the supervision of Blaine Tech Services, Inc. with contamination being encountered within the native soils and water beneath the tanks.

A preliminary evaluation of contamination was performed at the site by Groundwater Technology in 1986. This study consisted of the drilling and sampling of 7 exploratory borings and the installation of 9 ground-water monitoring wells. The initial sampling of the water from MW-1 through MW-4 exhibited excessive levels of diesel hydrocarbons, including free product in MW-2. However, week later, laboratory analyses from MW-3 and MW-4 were significantly lower. At that time contamination levels in MW-5 through MW-9 were all less than 70 parts per billion. Apparently MW-1 and MW-2 were not resammpled. During building construction, 7 of the wells were distroyed. At the present time, only MW-3 and MW-8 remain.

The purpose of our study was to define the current contamination conditions at the site and recommend measures to monitor the contamination levels, and/or clean the ground water beneath the

site to acceptable levels if deemed necessary. The scope of work outlined below conforms to the guidelines of the California Regional Water Quality Control Board (CRWQCB) and was verbally approved by Mr. Greg Zentner of that office. The Regional Map, Figure 1, shows the general location of the site. The Site Plan, Figure 2, presents the locations of the exploratory borings and monitoring wells along with pertinent site features. Descriptions of the subsurface materials encountered during the drilling operations and details of the well construction are presented in the attached Exploratory Boring Logs. In addition, the boring logs prepared by Groundwater Technology for MW-3 and MW-8 are attached. Surface elevations, and subsequent water table elevations, were determined from the grading plan prepared for the site development.

Initially, seven exploratory borings, designated EB-1 through EB-7, were drilled to the south of the original tank farm location in order to provide information on the subsurface materials and to determine if diesel product existed within the soils or was floating on the water. Each of the borings was extended to a total depth of 15.0 feet. Because of the distance from the source of contamination and the relatively shallow water table, no soil samples were retained for chemical analyses. Samples of the ground water were obtained from each boring with a teflon bailer and checked for the presence of floating diesel product or product sheen.

EB-1 was located in the western portion of the property, south of the southwestern corner of Building C. The surface elevation is 13.6 feet. Free ground water was encountered at a depth of 10.5 feet (elevation 3.1 feet) and remained at this level following drilling operations. Product odor was encountered at the water table and a minor product sheen was noted.

EB-2 and EB-3 were located in the parking lot south of the former tank farm, between Buildings B and C. Surface elevations are 13.2 and 13.3 feet respectively. Ground water was found at a depth of 9.5 feet in both borings (elevation 3.7 feet for EB-2 and 3.8 feet for EB-3) and remained at these levels following drilling operations. Diesel product odor and product sheen were encountered at the water table in both borings.

EB-4 was located on the south side of the parking lot between Buildings B and C. The surface elevation is 14.5 feet. Free ground water was first encountered at a depth of 10.5 feet (elevation 4.0 feet) and remained at this level following completion of drilling. Strong diesel product odor was found between 7.5 and 10.5 feet in depth (elevations 7.0 to 4.0 feet). Free product was noted on the augers and a product sheen was

observed on the water.

EB-5 was located in the parking lot south of the southeast corner of Buildings C. The surface elevation is 14.0 feet. Free ground water was first encountered at a depth of 10.5 feet (elevation 3.5 feet) and remained at this level following completion of drilling. Diesel product odor was found between 8.0 and 10.5 feet in depth (elevations 6.0 to 3.5 feet). No evidence of free product or product sheen was observed on the water.

EB-6 was located west of the northwest corner of Building B. The surface elevation is 15.3 feet. Free ground water was first encountered at a depth of 13.5 feet (elevation 1.8 feet) and remained at this level following completion of drilling. No evidence of diesel product odor in the soils, or product sheen on the water was observed.

EB-7 was located in the parking lot south of Building B. The surface elevation is 14.9 feet. Free ground water was first encountered at a depth of 14.0 feet (elevation 0.9 feet) and remained at this level following completion of drilling. No evidence of diesel product odor in the soils, or product sheen on the water was observed.

As was stated previously, two ground-water monitoring wells installed during Groundwater Technology's study (MW-3 and MW-8) remain operable at the site. In order to determine the direction of ground-water flow, two additional wells, designated MW-10 and MW-11 in order to maintain the numbering sequence, were installed as part of this study. Each of the wells was constructed to a total depth of 25.0 feet. Because of the distance from the source of contamination and the relatively shallow water table, no soil samples were retained for chemical analyses. The wells were constructed in accordance with the guidelines of the CRWQCB and the Alameda County Flood Control and Water Conservation District, Zone 7, under conditions of Permit 87155, a copy of which is attached. The wells were completed with locking caps and the key (P812) is enclosed with this submittal.

Monitoring well MW-10 was located on the south side of the parking lot between Buildings B and C. The surface elevation is 14.5 feet. Ground water was initially found at a depth of 12.0 feet (elevation 2.5 feet) and remained at this level following well completion. At the time of sampling, the water level had risen to a depth 10.75 feet (elevation 3.75 feet). Strong product odor was noted between 10.0 and the water table at 12.0 feet (elevations 4.5 to 2.5 feet). A product was noted on the water following well completion but was not observed during sampling operations.

Monitoring well MW-11 was located on the Viking Freight property in the parking lot east of the Terminal Building. The surface elevation is 11.5 feet. Ground water was initially found at a depth of 10.5 feet (elevation 1.0 feet) and rose to 9.0 feet (elevation 2.5 feet) following well completion. At the time of sampling, the water level had raised to a depth 7.95 feet (elevation 3.55 feet). No evidence of product odor in the soils or product sheen on the water was noted.

The four existing wells were monitored by Blaine Tech Services, Inc. At that time, 7.5 inches and 0.25 inches of free diesel product were encountered in MW-3 and MW-8 respectively. Because of the high levels of product found, no laboratory analyses were attempted on these wells. No free product was encountered in MW-10 and MW-11, so water samples were obtained from these wells and analyzed by Sequoia Analytical Laboratory for total diesel hydrocarbons, benzene, toluene, and xylenes. Copies of the analytical reports are enclosed for your review. The following table presents the results of these analyses.

#### WATER ANALYSES

Well_No.	Total Diesel Hydrocarbons ( <u>parts per billion)</u>	Benzene <u>(ppb)</u>	Toluene _(ppb)_	Xylenes _(ppb)_
MW-3	7.5 in. free product	-	-	-
8 -WM	0.25 in. free product	-	~	
MW-10	< 1,000	< 0.5	1.9	0.93
MW-11	< 1,000	< 0.5	0.51	0.69

Based on the results of the well monitoring, it is apparent that hydrocarbon contamination has extended to the ground water. The maximum area affected by diesel contamination, as delinated by the presence of free product or product sheen, is outlined on the Site Plan, Figure 2. It appears that the free product zone (also outlined on Figure 2) is relatively localized in the vicinity of MW-3 and MW-8. However, the presence of extensive free product at least 100 feet down-gradient from the contamination source and product sheen initially encountered in EB-1 through EB-4 and MW-10 would seem to indi- cate that the contamination has, and is continuing, to move down-gradient to the south at a relatively slow rate of speed. The hydrogeologic cross-sections presented on

Figures 3 and 4, show the extent of contamination within the subsurface materials.

We conclude that remedial measures to eliminate the free product zone and decrease consitituant levels in the ground water are necessary. The results of this study have been discussed with Mr. Greg Zentner of the CRWQCB and several remediation measures were discussed at that time. Because of the impermeable nature of the subsurface soils, the most efficient and cost effective method appears to be the installation of a fluidized-bed aerobic bioreactor system. This system is capable of decreasing contaminant levels to drinking water standards in many cases.

We recommend that remediation measures be undertaken as soon as possible to assure that the contaminated water does not move offsite. A copy of this report has been sent to Mr. Greg Zentner of the CRWQCB. After he has had a chance to review the data, we will discuss with him the various remediation alternatives and choose the most cost-effective approach.

HMMP, Inc. has provided its findings, recommendations, specifications, or professional advice after preparing such information in a manner consistent with that level of care and skill ordinarily exercised by members of the profession currently practicing under similar conditions in the fields of engineering geology and hydrogeology. This acknowledgment is in lieu of all warranties either express or implied.

It has been a pleasure performing this service for you. If you have any questions regarding this project, please call.

Very truly yours,

HMMP. INC.

John K. Hofer

Engineering Ge of logist, EG-1065

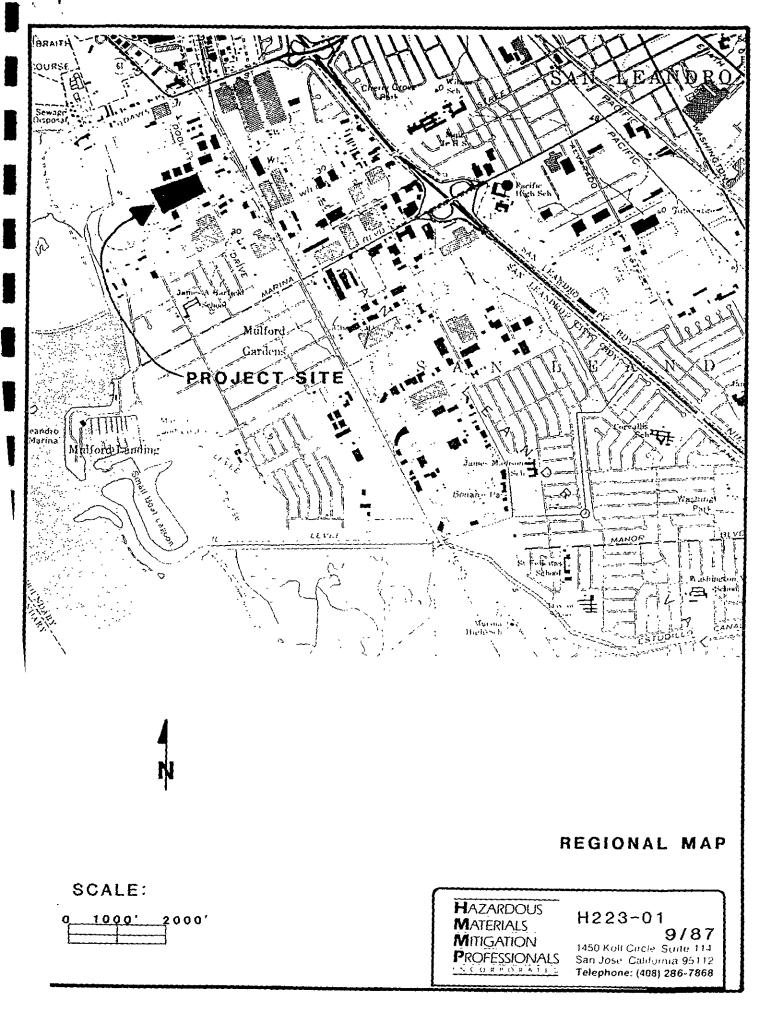
JKH:sng

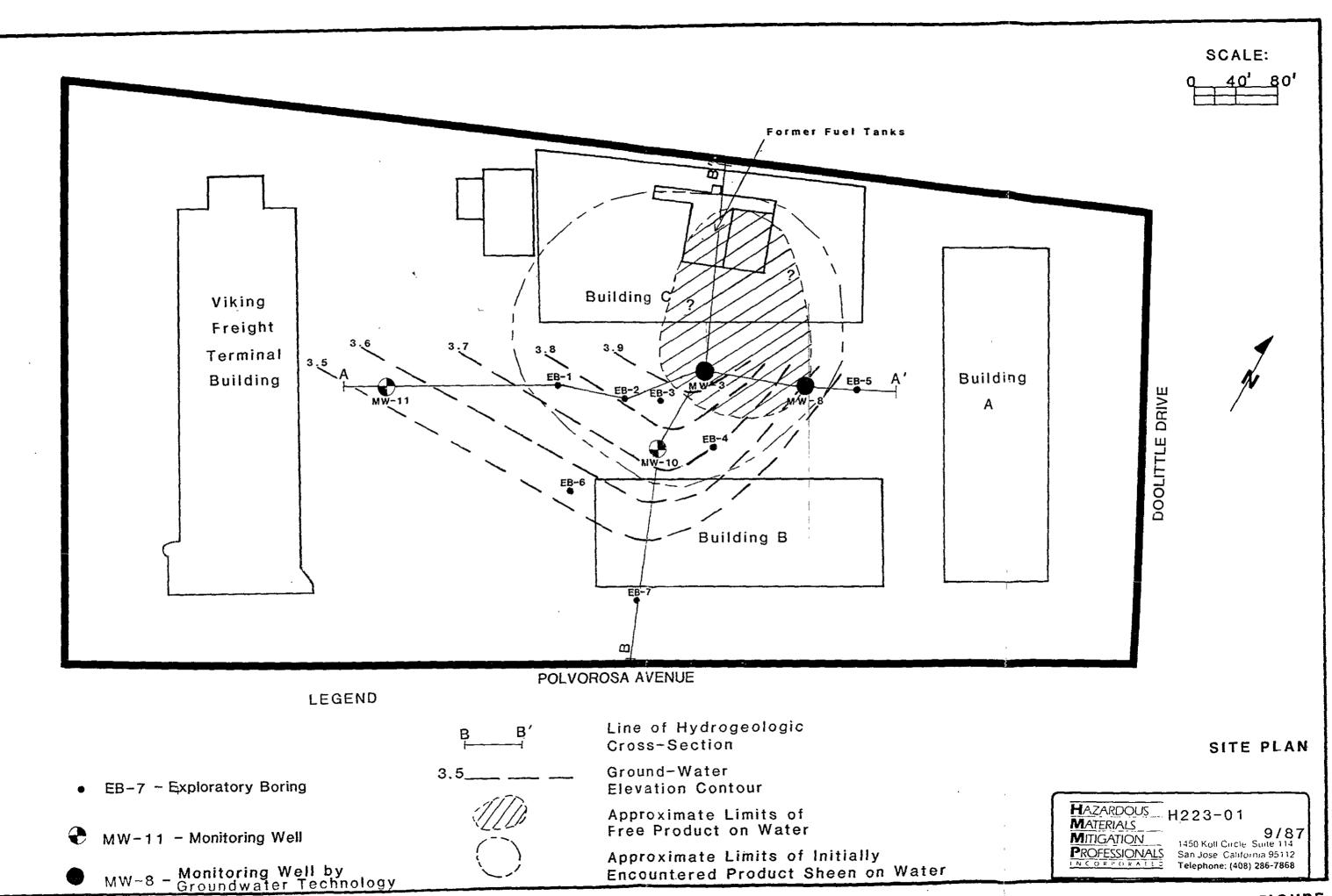
cc. Mr. Greg Zentner CRWQCB

> Mr. Richard C. Blaine Blaine Tech Services, Inc.

Attachments

(H223-01.2)





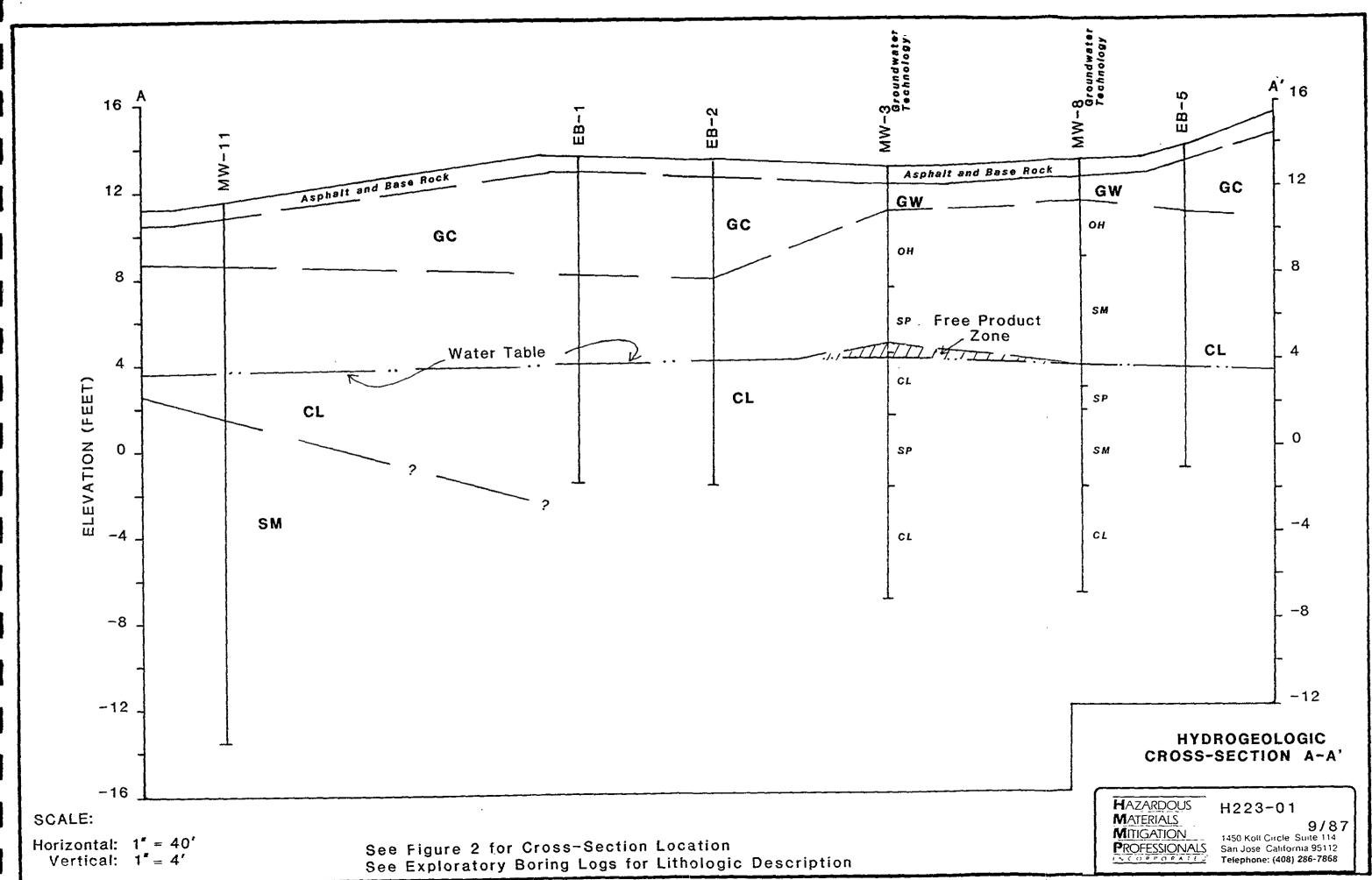
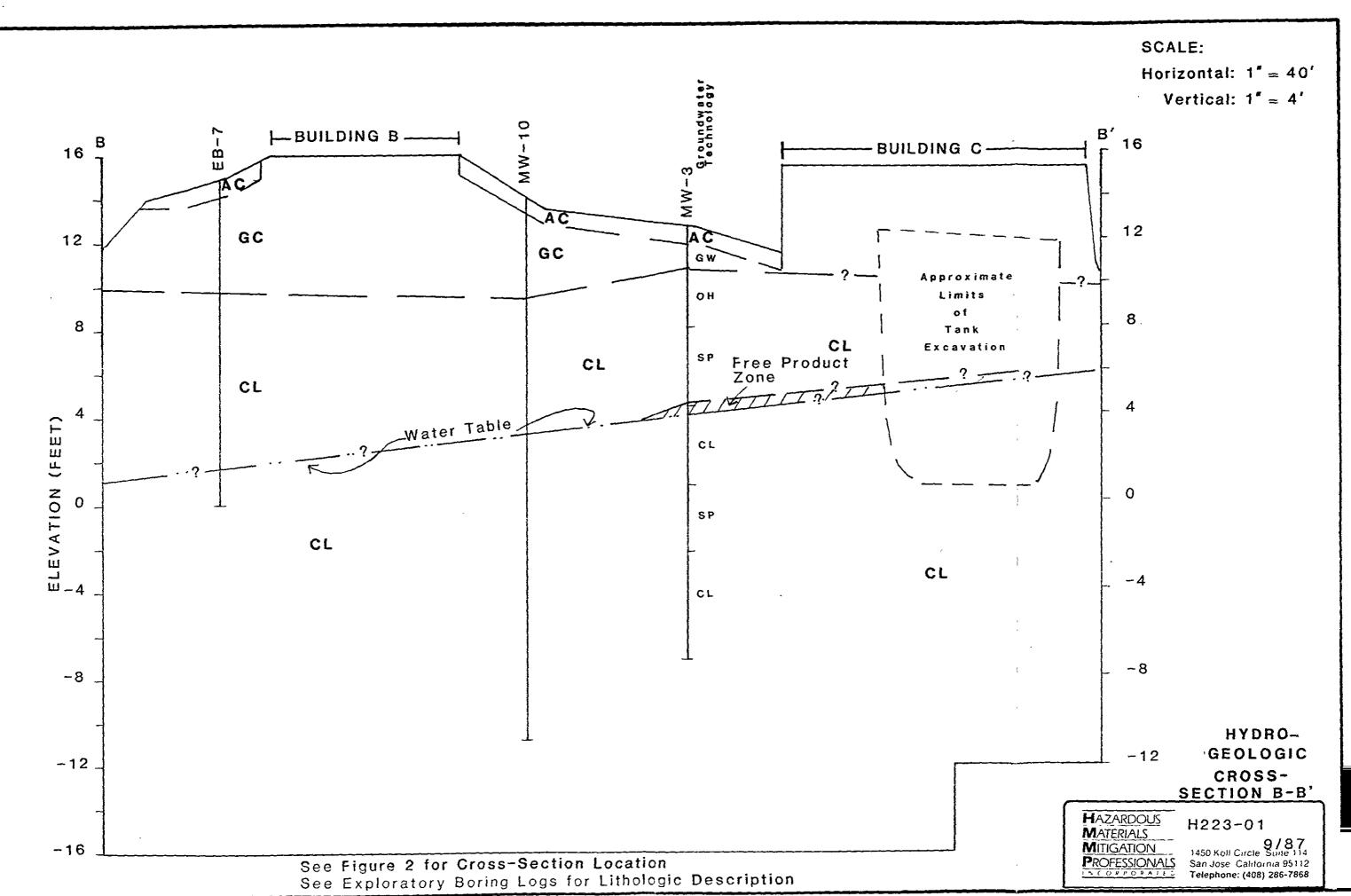


FIGURE 3



	DRILLRIG Hollow Stem	SURFACE E	LEVATION	-			LOGGED	BY	JKH	
	DEPTH TO GROUNDWATER AS Noted	BORING DI	AMETER	8'	·		DATE DR	ILLEO	7/20	/87
	DESCRIPTION AND CLASSIFIC	CATION			DEPTH	SAMPLEA	FINED ESSIVE NGTH SF)	7ER NT (%)	AY SITY SF)	TATION TANCE S/FT)
	DESCRIPTION AND REMARKS	COLOR	CONSIST	SOIL TYPE	(FEET)	SAM	UNCONFINED COMPRESSIVE STRENGTH (KSF)	WATER CONTENT (	ORY DENSI (PCF)	PENETRATION RESISTANCE (BLOWS/FT)
- 1-	ASPHALT AND BASE ROCK CLAYEY, SILTY GRAVEL	brown	medium dense	GC						
	SILTY CLAY, damp	green- gray black	stiff	CL						
9	Shell fragments									
	Product odor Softer	blue- gray						$\overline{\Box}$		
					- - - - - 15					
7	TOTAL DEPTH = 15.0 feet									
F	Product sheen on water				_			İ		
	HAZARDOUS MATERIALS		EXPL	.ORA	TORY	В	DRING	LOG		
-	MITIGATION PROFESSIONALS, INC.	_	R	OUSE	AND	AS:	SOCIA	ΓES		
	1450 Koll Circle, Suite 114, San Jose, CA 95112 Telephone: (408) 286-7868		DJECT NO.		DATE			RING		
		H27	23-01		8/87	_		NO	FR-1	

DRILL RIG Hollow Stem	SURFACE I	ELEVATION _		-		LOGGED	BY	JKH	
DEPTH TO GROUNDWATER As Noted	BORING DI	AMETER	8''			DATE DR	ILLED	7/20/	87_
DESCRIPTION AND CLASSIFIC	CATION		1	DEPTH	SAMPLER	UNCONFINED COMPRESSIVE STRENGTH (KSF)	WATER CONTENT (%)	DENSITY (PCF)	RATION TANCE
DESCRIPTION AND REMARKS	COLOR	CONSIST.	SOIL TYPE	(FEET)	SAL	UNCO COMPI STRE	CONTE	0.59	PENETRATIO RESISTANCE
ASPHALT AND BASE ROCK CLAYEY, SILTY GRAVEL	dark brown	medium dense	GC						
SILTY CLAY, damp	black	stiff	CL	5 					
Product odor Softer	blue- gray			10-			<u></u>		A CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA CANADA
TOTAL DEPTH = 15.0 feet Product sheen on water				- 15 - 15 					
Hazardous Materials Mitigation Professionals, inc.				ATORY				ì	
1450 Koll Circle, Suite 114, San Jose, CA 95112		RC	USE	AND A	\SS	OCIAT	`ES		

DRILL RIG Hollow Stem	SURFACE E	LEVATION				LOGGED BY JKH			
DEPTH TO GROUNDWATER As Noted	BORING DI	AMETER	8''			DATE DR		7/20/	87
DESCRIPTION AND CLASSIFIC	CATION			DEPTH	SAMPLER	UNCONFINED COMPRESSIVE STRENGTH (KSF)	WATER CONTENT (%)	DRY DENSITY (PCF)	RATION TANCE 'S/FT.)
DESCRIPTION AND REMARKS	COLOR	CONSIST.	SOIL TYPE	(FEET)	SAM	COMPR COMPR STRE	CONTE	(b) N30	PENET RESIS (BLOW
ASPHALT AND BASE ROCK									
CLAYEY, SILTY GRAVEL, damp	dark brown	medium dense	GC						
SILTY CLAY, moist	black	stiff	CL	5					
Very moist, strong product odor, softer	blue- gray			10			<u> </u>		
,									
TOTAL DEPTH = 15.0 feet									
Product sheen on water									
Hazardous Materials Mitigation Professionals, inc.		<del></del>		ATORY				3	
1450 Koll Circle, Suite 114, San Jose, CA 95112		ROUSE AND ASSULTATES						- <u></u>	
Telephone: (408) 286-7868	PROJECT NO. DAT					В	BORING NO. ED 7		
		23-01		8/87	′	i		<u>EB-3</u>	

DRILL RIG Hollow Stem	SURFACE E	LEVATION			floor	LOGGED	ву	JKH	
DEPTH TO GROUNDWATER As Noted	BORING DI	AMETER	8"	<del></del>	1	DATE DR		7/20/	/87
DESCRIPTION AND CLASSIFIC	CATION			ОЕРТН	SAMPLER	NFINED RESSIVE NGTH SF)	WATER CONTENT (%)	DRY DENSITY (PCF)	RATION TANGE /S/FT.)
DESCRIPTION AND REMARKS	COLOR	CONSIST.	SOIL TYPE	(FEET)	SAM	UNCONFINED COMPRESSIV STRENGTH (KSF)	WA	a) Nago	PENET RESIS (BLOW
ASPHALT AND BASE ROCK									
CLAYEY, SILTY GRAVEL, damp	brown	medium dense	GC						
SILTY CLAY, moist	black	stiff	CL	5 —					
Softer, very moist, strong product odor	blue- gray								
Free product on augers				 - 10-   					
									-
TOTAL DEPTH = 15.0 feet									,
Product sheen on water.									·c
		EXP	OR	ATORY	 В	ORING	LOC	} }	
HAZARDOUS MATERIALS MITIGATION PROFESSIONALS, INC.	ROUSE AND A			ASSOCIATES					
1450 Koll Circle, Suite 114, San Jose, CA 95112 Telephone: (408) 286-7868	95112 PROJECT NO. DATE BORING								
	11223-01 8/87					NΩ	<u>EB-4</u>		

DRILL RIG Hollow Stem	SURFACE	ELEVATION				LOGGED	BY	JKH	
DEPTH TO GROUNDWATER AS Noted	BORING D	IAMETER	8''			DATE DR	ILLED	7/20/	87
DESCRIPTION AND CLASSIFIC	CATION			DEPTH	SAMPLER	UNCONFINED COMPRESSIVE STRENGTH (KSF)	WATER CONTENT (%)	ORY DENSITY (PCF)	PATION TANCE 18/FT.)
DESCRIPTION AND REMARKS	COLOR	CONSIST.	SOIL TYPE	(FEET)	SAM	COMPR COMPR STRE	CONTE	OEN P	PENETI RESIS (BLOW
ASPHALT AND BASE ROCK CLAYEY, SILTY GRAVEL, damp	brown	medium dense	GC						
SILTY CLAY, moist	black	stiff	CL	5 -					
Product odor	light								
Softer, no visible product on augers	blue- gray			10-					
				  - 15-					
TOTAL DEPTH = 15.0 feet  No product sheen on water									
HAZARDOUS MATERIALS MITIGATION PROFESSIONALS, INC.				ATORY AND				<del>}</del>	7
1450 Koll Circle, Suite 114, San Jose, CA 95112 Telephone: (408) 286-7868		PROJECT NO. DATE BORING H223-01 8/87 FB-5							

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DRILL RIG Hollow Stem	SURFACE	ELEVATION			LOGGED BY JKH							
DEPTH TO GROUNDWATER AS Noted	BORING D	IAMETER	8''			DATE DR	ILLED	7/20/	87			
DESCRIPTION AND CLASSIFIC	CATION			DEPTH	SAMPLER	UNCONFINED COMPRESSIVE STRENGTH (KSF)	WATER CONTENT (%)	ORY DENSITY (PCF)	RATION TANCE /S/FT.)			
DESCRIPTION AND REMARKS	COLOR	CONSIST.	SOIL TYPE	(FEET)	SAM	COMPR STRE	CONTE	0 2 4)	PENETI RESIS (BLOW			
ASPHALT AND BASE ROCK CLAYEY, SILTY GRAVEL, damp	brown	medium dense	GC									
				5 -								
SILTY CLAY, moist	black	stiff	CL	10-			$\nabla$					
	gray			  15-			<u></u>					
TOTAL DEPTH = 15.0 feet  No product sheen on water.												
HAZARDOUS MATERIALS MITIGATION PROFESSIONALS, INC.	_					ORING SSOCIA		LOG				
1450 Koll Circle, Suite 114, San Jose, CA 95112 Telephone: (408) 286-7868		ROJECT NO.		DAT 8/8	E		ORING NO.	EB-6	 5			

DRILLRIG Hollow Stem	SURFACE ELEVATION					LOGGED BY JKH				
DEPTH TO GROUNDWATER AS Noted	BORING DI	AMETER	8	11	<u> </u>	DATE DR	ILLED	7/20/	87	
DESCRIPTION AND CLASSIFIC	ATION			DEPTH	SAMPLER	FINED ESSIVE NGTH SF)	FER NT (%)	۲۲ SITY ۶۶)	TATION TANCE S/FT.)	
DESCRIPTION AND REMARKS	COLOR	CONSIST.	SOIL TYPE	(FEET)	SAM	UNCONFINED COMPRESSIVE STRENGTH (KSF)	WATER CONTENT (%)	DRY DENSITY (PCF)	PENETRA RESISTA (BLOWS/	
ASPHALT AND BASE ROCK CLAYEY, SILTY GRAVEL, damp	brown	medium dense	GC			-				
SILTY CLAY, damp, no product odor	black	stiff	CL	5 -						
Softer	blue- gray			10-						
TOTAL DEPTH = 15.0 feet				_ 15						
No product sheen on water.										
									The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	
HAZARDOUS MATERIALS MITIGATION PROFESSIONALS, INC.	EXPLORATORY BORING LOG									
1450 Koll Circle, Suite 114, San Jose, CA 95112		R	OUSE	AND	AS	SOCI A	TES	<del></del>	<del></del>	
Telephone: (408) 286-7868	<u> </u>	223 - 01	+	DAT 8/87	E	В	BORING NO. EB-7			

DRILL RIG Hollow Stem	SURFACE	ELEVATION		- <b>-</b>		LOGGED	BY ,	JKH	
DEPTH TO GROUNDWATER As Noted	BORING (	DIAMETER	8''		<u> </u>	DATE DR	ILLED	7/207	87
DESCRIPTION AND CLASSIFIC	ATION			DEPTH	LEA	FINED ESSIVE VGTH	TER NT (%)	¥ } }	ATTON TANCE S/FT.)
DESCRIPTION AND REMARKS	COLOR	CONSIST.	SOIL TYPE	(FEET)	SAMPLER	UNCONFINED COMPRESSIV STRENGTH (KSF)	WATER CONTENT (	DENSITY (PCF)	PENETRATION RESISTANCE (BLOWS/FT.)
ASPHALT AND BASE ROCK CLAYEY, SILTY GRAVEL, damp	brown	medium dense	GC	  					
SILTY CLAY, moist	black	stiff	CL	5 -					
Softer	light brown	ī							
Strong product odor	gray			10_					
Stiffer				-15 -15   				The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	
		soft		20 -					
HAZARDOUS MATERIALS MITIGATION PROFESSIONALS, INC.				ATORY		<del></del>		3	
1450 Koll Circle, Suite 114, San Jose, CA 95112 Telephone: (408) 286-7868		R	OUSE	E AND	AS	SOCIA	TES		
	PROJECT NO. DATE BORING					В		MW-10	

DRILLRIG Hollow Stem	SURF	ACE E	LEVATION		_	$\perp$	LOGGED BY JKH				
DEPTH TO GROUNDWATER AS Noted	BOR	ING DI	AMETERS	8''		<u> </u>			7/20/8	37	
DESCRIPTION AND CLASSIFIC	CATIC	N	7.0		DEPTH	SAMPLER	UNCONFINED COMPRESSIVE STRENGTH (KSF)	ITER ENT (%)	ORY DENSITY (PCF)	PENETRATION RESISTANCE (BLOWS/FT.)	
DESCRIPTION AND REMARKS	СО	LOR	CONSIST.	SOIL TYPE	(FEET)	SAN	UNCO COMPI STRE	WATER CONTENT (	OE)	PENET RESIS (BLOV	
SILTY CLAY, CONT'D.			soft	CL	_						
			;								
	<del> </del> -				15						
TOTAL DEPTH = 25.0 feet					-						
Water level at 12.0 feet			:		-						
following well completion.											
Product sheen on water.					-						
					-  -  -						
					<u> </u>				]		
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	1	EXPLORATOR				L ′ R:	ORING	3100			
HAZARDOUS MATERIALS MITIGATION PROFESSIONALS, INC.	ł			<del></del> .					<u></u>		
1450 Koll Circle, Suite 114, San Jose, CA 95112											
Telephone: (408) 286-7868		PROJECT NO. DATE					BORING NO. MW-10				

## 1555 DOOLITTLE DRIVE SAN LEANDRO, CALIFORNIA

### MW-10

Well completed to 25.0 feet in depth with 2-inch Class 160 PVC casing, flush-threaded joints. Screen (.020-inch slot) set from 7.0 to 25.0 feet. 12 X 20 Monterey sand placed from 5.0 to 25.0 feet, bentonite pellets placed from 3.0 to 5.0 feet, and concrete seal placed from 0 to 3.0 feet.

DRILLRIG Hollow Stem	SURFACE ELEVATION					$\perp$	LOGGED	BY	JKH	
DEPTH TO GROUNDWATER AS NOted	BOF	RING DI	AMETER {	3''			DATE DA	ILLED	7/20/	87
DESCRIPTION AND CLASSIFI	CATI	ОИ		Y***	DEPTH	SAMPLER	UNCONFINED COMPRESSIVE STRENGTH (KSF)	WATER CONTENT (%)	DRY DENSITY (PCF)	PENETRATION RESISTANCE (BLOWS/FT.)
DESCRIPTION AND REMARKS	C	OLOR	CONSIST.	SOIL TYPE	(FEET)	SAM	UNCO COMPI STRE	CONTE	4) 430 0	PENET RESIS (BLOV
ASPHALT AND BASE ROCK										
CLAYEY, SILTY GRAVEL, damp	bı	rown	medium dense	GC	 					
•										,
SILTY CLAY, moist	ь	lack	stiff	CL	 - :-					
					_ 5 _					
Some gravel					 - 10					
SILTY SAND, medium grained, no product odor		ray rown	medium dense	SM	-					
					- 					
					-  -  -					
					- 15- 					
						•				
					20_					
HAZARDOUS MATERIALS	EXPLORATORY			В	ORING	LOC	à			
MITIGATION PROFESSIONALS, INC. 1450 Koll Circle, Suite 114, San Jose, CA 9511			PSII2 ROUSE AND. ASSOCIA				TES		•	
Telephone: (408) 286-7868			23-01	-	DATE 8/			ORING NO.	MW - 1	11

DESCRIPTION AND CLASSIFICATION		AMETER	8''		$\neg \vdash$				
DESCRIPTION AND CLASSIFICA	ATION	BORING DIAMETER 81					ILLED	7/20/	87
1			·	DEPTH	SAMPLER	UNCONFINED COMPRESSIVE STRENGTH (KSF)	WATER CONTENT (%)	DRY DENSITY (PCF)	RATION ITANCE VS/FT.)
DESCRIPTION AND REMARKS	COLOR	<del></del>	SOIL TYPE	(FEET)	SAN	COMPI	CONTE	OEN (P	PENETRA RESISTA (8LOWS)
SILTY SAND, CONT'D. Increasing gravel	gray brown	medium dense	SM						
TOTAL DEPTH = 25.0 feet				25 					
Water level at 9.0 feet following well completion.  No product sheen on water									
HAZARDOUS MATERIALS MITIGATION PROFESSIONALS, INC.				ATORY				∃ 	
1450 Koll Circle, Suite 114, San Jose, CA 95112			JUSI	E AND		SUCTA	TES		
Telephone: (408) 286-7868	<u> </u>	OJECT NO.	+	DAT 8/8		в	ORING NO.	MW - 1	1

## 1555 DOOLITTLE DRIVE SAN LEANDRO, CALIFORNIA

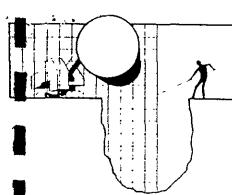
#### MW-11

Well completed to 25.0 feet in depth with 2-inch Class 160 PVC casing, flush threaded joints. Screen (.020-inch slot) set from 7.0 to 25.0 feet. 12 X 20 Monterey sand placed from 5.0 to 25.0 feet, bentonite pellets placed from 3.0 to 5.0 feet, and concrete seal placed from 0 to 3.0 feet.



	EVENULUUI EVENEVE VEEVOCEF	_		<b>Drilli</b> ng !
27	/Danii ***1 a	1,	Monitoring Well 3	Sketch Map
			Rouse & Associates	SACCI MED
			: Number <u>20 5183</u>	
			20_ft.Siameter _7.5 in	
			24-hrs 10.48	
			Siot Size	
			TypePVC	Notes
			Memod hollow stem auger	
	#4.45.4	Log by	J. Milby	
Depth (Feut) Well Construction	Cantolos Sample	Graphic Loy	. Description/So	oil Classification
- 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0	25 7 6 7 6	O BOLD WAYNER TO THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF T	Brown, gravel and crushed no odor)  Black, organic clay, some moist, slight hydrocarbon Green, gravelly sand (loc odor)  (Increasing gravel)  Green gray, silty clay (stoder)  Green brown, medium sand odor)  Gray green, silty clay (plhydrocarbon odor)	shell fragments (pliable odor). se, moist, slight diesel tiff, moist, slight diese (moist, moderate diesel

TECH	NDWATER NOLOGY, INC.		·
Project <u>Blvinver/D</u>	lV .cwnecwne.	Monitoring Well _9	Sketch Map
Surface Sievation  Screen: Dia 2 in.  Casing: Dia 2 in.	Total Depth of Hole  Water Level Initial  Length 15 ft,  Length 5 ft.	20_ET-Diameter	Notes
		J. Mitay	
Dapth (Feat) Well Construction	Sampla Humbur Graphle Log	Description/So	ul Classification .
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# BLAINE TECH SERVICES INC.

1370 TULLY RD., SUITE 50: SAN JOSE, CA 9512 (408) 995-553

August 25, 1987

HMMP 1450 Koll Circle, Suite 114 San Jose, CA 95112

Attention: John Hofer

Re:

MONITORING OF FOUR WELLS AT

1555 DOOLITTLE SAN LEANDRO, CA.

AUGUST 11, 1987

#### SAMPLING REPORT

Sampling was performed in accordance with approved methodology which included repeated evacuation of the wells. Samples were collected in containers appropriate for the analysis to be performed and were chilled during transport to the laboratory. Chain of custody records were maintained.

The following wells were investigated and/or sampled:

Well Designation	Well <u>Diameter</u>	Depth to Water Surface	Well Depth	Volume purged (gallons)
MV-10	2"	10.75	24.5	14
MW-11	2"	7.951	24 *	14

Data collection during well evacuation:

Well Designation	Time	Electrical Conductivity (micromhos/cm)	<u>pH</u>	Temperature (Celsius)
MV-10	12:13	210	7.0	19
MW-11	11:39	220	7.0	19

Samples obtained from these wells were delivered to Sequoia Analytical Laboratory to be tested for diesel and benzene, toluene, and xylenes (btx).

## BLAINE TECH SERVICES INC.

P.O. BOX 574 SAN JOSE, CA 9515 (408) 723-397

	A LECH	SERVICES INC.	(408) 723-39
	PROJECT NUMBER	SITE ADDRESS	<del></del>
		HMM7 C	
V:11 /		7,555	<del> </del>
	2,72235)	HOO Doublithe	
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		, -	
PLEASE INCLI	IDE PROJECT NUMBER AND S	SITE ADDRESS ON LAB REPORTS AND I	NVOICES
TURN-AROUND	/ /	RESULTS BY $8/25$ LAB USED	
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_:AM/PN -		:AM/IM87	110
		411/1114	



Blaine Tech Services P.O. Box 5745

San Jose, CA 95150 Attn: Richard Blaine Date Sampled: 08/11/87 Date Received: 08/11/87 Date Reported: 09/02/87

BTS #87223F1

Sample Number

7080665

Sample Description

HMMP at 1555 Doolittle in San Leandro, CA - MW-10,

Water Sample

## ANALYSIS

	DetectionLimitppb	Sample Results ppb
Benzene	0.5	< 0.5
Toluene	0.5	1.9
Xylenes	0.5	0.93

NOTE: Analysis was performed using EPA method 602.

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton Laboratory Director

sls



Blaine Tech Services P.O. Box 5745

San Jose, CA 95150 Attn: Richard Blaine

Date Sampled: 08/11/87 Date Received: 08/11/87 Date Reported: 09/02/87

BTS #87223F1

Sample Number

7080666

Sample Description

HMMP at 1555 Doolittle in San Leandro, CA - MW-11,

Water Sample

## ANALYSIS

·	Detection Limit ppb	Sample Results ppb
Benzene	0.5	< 0.5
Toluene	0.5	0.51
Xylenes	0.5	0.69

NOTE: Analysis was performed using EPA method 602.

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton Laboratory Director

sls



Blaine Tech Services

P.O. Box 5745

San Jose, CA 95150

Attn: Richard Blaine

Date Sampled:

08/11/87

Date Received:

08/11/87

Date Reported:

09/02/87

BTS #87223F1

Sample Number

Sample Description

HMMP at 1555 Doolittle in San Leandro, CA

Detection Limit

ppm

. Total Hydrocarbons as Diesel

ppm

7080665

MW-10, Water

1.0

< 1.0

7080666

MW-ll, Water

1.0

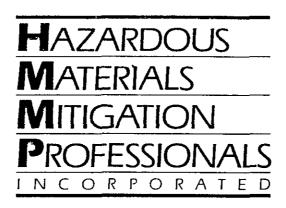
< 1.0

NOTE: Analysis was performed using EPA methods 3510 and 8015.

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton Laboratory Director

sls



March 16. 1988

Proposal No. HP-851

Mr. Bob Malin Rouse and Associates 32990 Alvarado-Niles Road, Suite 990 Union City, CA 94587

RE: AQUIFER TESTING
POLVOROSA BUSINESS PARK
1555 DOOLITTLE DRIVE
SAN LEANDRO, CALIFORNIA

Dear Mr. Malin:

In accordance with our telephone conversation of March 8, 1988, the following presents our proposed scope of work and cost for an aquifer test to be performed at the subject site. Since our initial water sampling, outlined in our report of September 30, 1987, two additional samplings have been performed. The second sampling, on November 11, 1987, was performed following the extraction of roughly 150 gallons of water from MW-3. The third sampling was performed on December 31, 1987 following the extraction of roughly 500 gallons of water from MW-3.

We had hoped to extract enough effluent during the pumping to significantly reduce the levels of contamination in the four monitoring wells. The second sampling was somewhat inconclusive due to the small amount of water removed. Therefore, the third sampling was programed to remove a greater amount of water in an attempt to create a cone of depression, thereby drawing contaminants to MW-3. During this operation levels of high boiling point hydrocarbons in the pumped well rose abruptly, indicating that diesel product was being drawn to the pumping well. However, it was also noted that levels of low to medium boiling point hydrocarbons and benzene, associated with the presence of gasoline rather than diesel fuel. also rose abruptly, indicating that heretofore undiscovered gasoline contamination might be present on the site. following table summarizes the results of all water samplings performed to date, including an analysis of the water that was extracted from MW-3 and placed in a storage tank for removal.

Mr. Bob Malin March 16, 1988 Page 2

## WATER ANALYSES

		Total Diesel Hydro-	Total Gas Hydro-				
Well No.	Date	carbons (ppb)	carbons (ppb)	Benzene (ppb)	Toluene (ppb)	Xylene (ppb)	
MW-3	8/11/87		7.50 i	nches free	product	~	,
8-WM	8/11/87		0.25 i	nches free	product	ι	
MW-10	8/11/87	< 1.000	_	< 0.5	1.9	0.93	/
MW-11	8/11/87	< 1,000	_	< 0.5	0.51	0.69	V
MW-3	11/23/87	10.000		< 0.5	< 0.5	5.3	~
MW-8	11/23/87	330	-	13	1.3	8.6	~
MW-10	11/23/87	< 50	_	0.61	1.4	16	ν
MW-11	11/23/87	1,200	_	< 0.5	1.5	11	/
MW-3	12/31/87	84,000	7,400	2.200	1,800	1,500	/
MW-8	12/32/87	7,500	370	< 0.5	< 0.5	14	V
MW-10	12/31/87	390	100	< 0.5	< 0.5	< 0.5	/
Tank	12/31/87		110,000	6,100	19,000	17,000	

In order to evaluate the shallow aguifer characteristics, we propose to conduct a pilot program of aquifer testing at the subject site. The primary purpose of these tests is to determine the transmissivity (permeability) of the shallow aquifer, and to assess the effects of the local tidal patterns. Once this has been determined, we can confirm the presence of gasoline contamination and better analyze ground-water remediation alternatives. if deemed necessary.

We hope to perform all of the tasks outlined below as part of this study. However, it is important to note that the possibility exists that all or some of these tasks may have to be eliminated if it is determined that the aquifer cannot support such a pumping program.

Mr. Bob Malin March 16, 1988 Page 3

## SCOPE OF WORK

- 1. We will attempt to pump MW-3 at a relatively high flow rate until the casing has been evacuated. Recovery measurements will then be made for the first 30 minutes following the conclusion of pumping.
- 2. An attempt will be made to pump MW-3 at a constant rate for at least an 8-hour period in order to determine the long-term pumping capabilities of the well.
- 3. If possible, a second 8-hour pump test will be performed on MW-3 roughly 16 hours following the conclusion of the initial pumping period.
- 4. The ground-water levels will be measured in MW-3. MW-8, and MW-10 during both pumping and recovery periods. This information will help to determine cones of depression and long-term pumping effects on the water levels of the adjacent wells. At the same time, the effect of flucuating tides on the water levels will be evaluated.
- 5. Water samples from MW-3 will be collected at the midpoint and at the conclusion of the initial 8-hour pumping program, and at the beginning and the end of the second 8-hour test. These samples will be analyzed for total hydrocarbons due to diesel and gasoline, benzene, toluene, and xylenes.

Following receipt of all analytical results. a brief report will be prepared summarizing the methods used and the results obtained during this study. This report will provide suitable information as to the shallow aquifer characteristics so as to better evaluate site hydrogeologic conditions, and, as necessary, select a remediation alternative which will be best suited to this site.

## COST

Providing that all of the above scope of work is completed. we estimate that the total cost will not exceed \$6,800.00. It is important to note, however, that should some of the tasks be eliminated due to the aquifer conditions, that the cost will be decreased accordingly. In order to cover outside expenses, we require an initial payment of \$2,000.00. The balance will be invoiced following the completion of the project. If the proposed scope and cost are satisfactory, please sign one copy of the attached Work Agreement and send it along with your check to our office.

Mr. Bob Malin March 16, 1988 Page 4

### SCHEDULING

We estimate that this proposed study will require 8 to 10 weeks to complete from the date of project authorization. Verbal reports on the progress of the study will be provided as desired.

## LIMITATIONS

HMMP, Inc. shall provide its findings, recommendations, specifications, or professional advice after preparing such information in a manner consistent with that level of care and skill ordinarily exercised by members of the profession currently practicing under similar conditions in the fields of engineering geology and hydrogeology. This acknowledgment is in lieu of all warranties either express or implied.

We believe that the information derived from this study is vital in order to prepare an efficient, cost-effective remedial solution to this problem. If you wish to discuss this proposed study or if you have any questions, please do not hesitate to call.

Very truly yours,

HMMP, INC.

John K. Hofer

Engineering Geologist, EG-1065

JKH:sng

enclosures

cc: Blaine Tech Services. Inc.

(HP-851.1)



May 20, 1988

Project No. H223-01B

State Employee Retirement System Harrisburg, PA

RE:

CHRONOLOGY OF EVENTS POLVOROSA BUSINESS PARK 1555 DOOLITTLE DRIVE SAN LEANDRO, CALIFORNIA

#### Gentlemen:

In accordance with your request, the following presents a chronologic list of events relating to the subject property to date. The information presented below has been supplied by Mr. Bob Malin of Rouse and Associates, the current property owner, Blaine Tech Services, Inc., Groundwater Technology, and HMMP, Inc. All information has been referenced as to source.

## INTRODUCTION

The project site is a portion of an 11.6 acre parcel purchased by Rouse and Associates in March of 1986. The parcel was previously owned by Merchants, Incorporated of Abilene, Texas and prior to that McLeans Trucking Company of North Carolina. McLeans received title when it merged with Delta Lines who had bought the property from Consolidated Freightways who had built the terminal. property had been used as a truck terminal since its original development in 1959. Prior to development, the land was used for the planting of row crops. In September of 1986 Rouse and Associates completely demolished all of the then existing improvements on the site, removed all existing underground tanks and associated plumbing and began the construction of a 92,250 square foot development known as the Polvorosa Business Park on the easterly 5.6 acre portion of the site and a build to suit truck terminal for Viking Freight Lines on the westerly five acre portion of the The only fill imported to the site was "base rock" used as sub-base and base for the new buildings, driveways and parking

The Polvorosa Business Park site is bordered on the north by a

Pacific Railway Line, on the East by Doolittle Drive, on the south by Polvorosa Avenue and on the west by property owned by Rouse and Associates. The site is relatively flat with no abrupt changes in elevation and slopes very gently from the east to the west.

## CHRONOLOGY

### DATE

## EVENT

Sept. 19,

1986

Four 10,000-gallon diesel tanks were removed from a common excavation due to discontinuation of on-site storage.\*

Sept. 19,

1986

Since the water table was above the bottom of the tanks, only samples of the water were obtained by Blaine Tech Services, Inc. for analysis.\*

Sept. 22,

1986

Two 3,000-gallon waste oil and one 5,000-gallon motor oil tank were removed from a common excavation. In addition, two 10,000-gallon gasoline tanks and one motor oil tank of unknown size were removed from a common excavation.\*

Sept. 22,

1986

A water sample was collected from each of the excavations by Blaine Tech Services, Inc.\*

Sept. 24,

1986

An additional sample of the ground water was collected by Blaine Tech Services, Inc. from the gasoline and motor oil tank excavation.\*

Sept. 25,

1986

Results of analysis of water sample from the waste oil and motor oil tank excavation (analysis performed by Sequoia Analytical Laboratory).\*

SAMPLE

NUMBER

CONSTITUENT 6091383 Waste Oil

PARTS PER MILLION 36

Sept. 25,

1986

Results of analyses of water samples from the gasoline and motor oil tank excavation

### DATE

## EVENT

(analyses performed by Sequoia Analytical Laboratory).\*

Sept. 25, 1986

SAMPLE NUMBER 6091384	CONSTITUENT Motor Oil	PARTS PER MILLION 180
	Benzene Toluene Xylenes	0.34 0.096 < 0.001
6091393	Oil Benzene Toluene Xylenes	17 < 0.1 0.40 0.50

Oct. 3, 1986

Results of analyses of water samples from the four 10,000-gallon diesel tank excavation (analyses performed by Sequoia Analytical Laboratory).\*

SAMPLE	
NUMBER	

NUMBER	CONSTITUENT	PARTS PER MILLION
6091332	Diesel	19
	Benzene	< 0.001
	Toluene	< 0.001
	Xylenes	< 0.001
6091333	Diesel	12
	Benzene	< 0.001
	Toluene	< 0.001
	Xylenes	< 0.001
6091334	Diesel	34
	Benzene	< 0.001
	Toluene	< 0.001
	Xylenes	< 0.001
6091335	Diesel	7.7
	Benzene	< 0.001
	Toluene	< 0.001
	Xylenes	< 0.001

Oct., 1986

Blymyer and Sons Engineers, Inc. were contracted by Rouse and Associates to provide information as to the extent of product migration beneath the site.\*\*

Oct., 1986 Groundwater Technology, Inc. was contracted by Blymyer and Sons Engineers, Inc. to explore the

## DATE

### EVENT

vicinity of the former tanks for possible product migration. As part of this study, seven exploratory borings were excavated and nine ground-water monitoring wells were constructed on the site. Soil and water samples were collected where possible.\*\*

Oct. 17,

Results of the laboratory analyses indicated extensive hydrocarbon compounds within the soils and ground water to distances at least 160 feet from the former tank excavations.\*\*

1986-87 During construction of the Polvorosa Business Park, all but two of the ground-water monitoring wells were destroyed.\*\*\*

June 18, 1987

HMMP, Inc. submitted a proposal to perform a study designed to evaluate the site with regard to hydrocarbon contamination. The scope of work was approved verbally by Mr. Greg Zentner of the California Regional Water Quality Control Board (CRWQCB), and a copy of the scope of work was submitted to him on July 2, 1988.\*\*\*\*

July 7, 1987

Mr. J. Killingstad of the Alameda County Flood Control and Water Conservation District granted a permit (No. 87155) to install two ground-water monitoring wells at the site.\*\*\*

July 20, 1987

HMMP, Inc. constructed two ground-water monitoring wells (MW-10 and MW-11), and seven exploratory borings at the site in order to determine the extent of hydrocarbon migration. At the time, product sheen was found on the water in four of the exploratory borings and in one of the monitoring wells.\*\*\*

Aug. 11, 1987

Blaine Tech Services, Inc. sampled MW-10 and MW-11 along with the two wells remaining from the work performed by Groundwater Technology, Inc. (MW-3 and MW-8). Samples were not collected from the latter two wells due to the

## DATE

## EVENT

presence of "free product" on the water surface.\*

Aug. 11,

1987

Copies of the boring logs and well construction details, along with a site plan sent to Mr. Craig Mayfield of Alameda County Flood Control and Water Conservation District to satisfy their requirements.\*\*\*\*

Sept. 2,

1987

Results of analyses on water samples obtained from MW-10 and MW-11 (Analyses performed by Sequoia Analytical Laboratory).\*

WELL		
NUMBER	CONSTITUENT	PARTS PER BILLION
MW-10	Diesel	< 1,000
	Benzene	< 0.5
	Toluene	1.9
	Xylenes	0.93
MW-11	Diesel	< 1,000
	Benzene	< 0.5
	Toluene	0.51
	Xylenes	0.69

Sept. 30,

1987

A technical report was issued by HMMP, Inc. summarizing the results of our study and concluding that hydrocarbon contamination had occurred and that remediation measures would be necessary. A copy of the report was sent to Mr. Greg Zentner of the CRWQCB.\*\*\*\*

Nov. 11,

1987

MW-3, MW-8, MW-10, and MW-11 were sampled by Blaine Tech Services, Inc. following the extraction of roughly 150 gallons of water from MW-3 by Del Harlow Enterprises, Inc.\*

Dec. 14,

1987

Results of analyses on water samples obtained from MW-3, MW-8, MW-10, and MW-11 (Analyses performed by Sequoia Analytical Laboratory)\*

## DATE

## **EVENT**

WELL		
NUMBER	CONSTITUENT	PARTS PER BILLION
MW-3	Diesel	10,000
	Benzene	< 0.5
	Toluene	< 0.5
MM-3	Xylenes	5.3
MW-8	Diesel	330
	Benzene	13
	Toluene	1.3
	Xylenes	8.6
MW-10	Diesel	< 50
	Benzene	0.61
	Toluene	1.4
	Xylenes	16
MW-11	Diesel	1,200
	Benzene	< 0.5
	Toluene	1.5
	Xylenes	11

Dec. 31, 1987

MW-3, MW-8, and MW-10 were sampled by Blaine Tech Services, Inc. following the extraction of roughly 500 gallons of water from MW-3 by Del Harlow Enterprises, Inc.\*

Feb. 2, 1988

Results of analyses on water samples obtained from MW-3, MW-8, and MW-10 (Analyses performed by Sequoia Analytical Laboratory).\*

WELL		
NUMBER	CONSTITUENT	PARTS PER BILLION
MW-3	Diesel	84,000
	Gasoline	7,400
	Benzene	2,200
	Toluene	1,800
	Xylenes	1,500
MW-8	Diesel	7,500
	Gasoline	370
	Benzene	< 0.5
	Toluene	< 0.5
	Xylenes	14
MW-10	Diesel	390
	Gasoline	100
	Benzene	< 0.5
	Toluene	< 0.5
	Xylenes	₹ 0.5

DATE

EVENT

March 16, 1988

A letter submitted by HMMP, Inc. outlined the results of the previous two evacuation and sampling programs and recommended the performance of an aquifer production test in order to evaluate the aquifer characteristics such as transmissibility, storage, and cones of depression.\*\*\*

April 21, 1988

HMMP, Inc.'s proposal to conduct the aquifer production test was accepted by Rouse and Associates. The project has been tentatively scheduled for the first week in June, 1988.\*\*\*\*

\* Information provided by Blaine Tech Services, Inc.

\*\* Information provided by Blymyer and Sons Engineers, Inc.

\*\*\* Information provided by Rouse and Associates.

\*\*\*\* Information provided by HMMP, Inc.

## LIMITATIONS

HMMP, Inc. has provided its findings, recommendations, specifications, and professional advice after preparing such information in a manner consistent with that level of care and skill ordinarily exercised by members of the profession currently practicing under similar conditions in the fields of engineering geology and hydrogeology. This acknowledgment is in lieu of all warranties either express or implied.

If you have any questions regarding this project, please do not hesitate to call.

Very truly yours,

HMMP, INC.

John K. Hofer

Engineering Geologist, EG-1065

JKH: sng

cc. Blaine Tech Services, Inc.

(H223-01B.1)



July 11, 1988

Project No. H223-01A

Mr. Robert E. Malin Rouse and Associates 32990 Alvarado-Niles Road, Suite 990 Union City, CA 94587

RE: PRODUCTION TEST
SHALLOW WATER-BEARING ZONE
POLVOROSA BUSINESS PARK
1555 DOOLITTLE DRIVE
SAN LEANDRO, CALIFORNIA

Dear Mr. Malin:

In accordance with your authorization, we have completed our production test of the shallow water-bearing zone at the subject site. The scope of work for this project was outlined in our proposal dated March 16, 1988. The main purpose of the present study was to provide additional geohydrologic information on the shallow aquifer beneath the site.

## SCOPE

Our scope of work included the performance of the following tasks:

- 1. A slug test was performed on Monitoring Well MW-3 on June 3, 1988. The well was pumped at 21 gallons per minute (gpm) until roughly 60 gallons were evacuated. Drawdown and recovery measurements were made in the pumping well and in Observation Wells MW-8 and MW-10.
- 2. Two additional short-term pumping tests were made on the same date in order to determine the minimum rate of flow that could cause drawdown in MW-8 and MW-10.
- 3. MW-3 was pumped again on June 4, 1988 for 2 hours at a constant rate of flow. During the pumping period and subsequent 1-hour recovery period, water levels were measured in the pumping well, MW-3, along with Observation Wells MW-8 and MW-10.

Mr. Robert E. Malin July 11, 1988 Page 2

The pumping of the well was performed by Blaine Tech Services, Inc. Details of the methodology, equipment used, and drawdown and recovery measurements are attached for your review.

## PRODUCTION TEST

In order to define the hydrogeologic characteristics of the shallow water-bearing zone, and to determine what effects, if any, sustained pumping might have on the shallow zone, several pumping tests were performed on MW-3 on June 3, 1988. A slug test was initially performed, evacuating roughly 60 gallons at a pumping rate of 21 gpm. The water level recovered in less than four minutes, however, it appeared to "rebound" to roughly 0.3 feet above the original static water level. It was decided that the results obtained from this test were inconclusive and could not be used to generate the required information.

The well was then pumped for two short-term periods (130 and 77 minutes) at rates varying from 0.98 to 3.88 gpm. Since minimal drawdown was observed in either MW-8 or MW-10, it was decided to try and pump the well for a somewhat higher rate for a short period of time.

On June 4, 1988, MW-3 was pumped for a period of 2 hours at a constant rate of 4.5 gpm. Drawdown and recovery measurements were taken in MW-8 and MW-10. The static water level in MW-3 was 9.75 feet below the surface at the beginning of the test. Maximum drawdown was measured as 6.37 feet after 2 hours of pumping (see The water level in MW-8 declined 0.14 feet throughout the duration of the test, from a static water level of 9.98 feet below the surface (see Figure 3). The water level in MW-10 declined 0.41 feet from a static level of 10.90 feet below the surface (see Figure 4). Following pump shutdown, recovery was measured for a period of roughly 1 hour in MW-3, MW-8, and MW-10. When drawdown and recovery measurements are plotted on semilogarithmic paper, the ensuing graphs appear as straight lines. these graphs, the transmissivity (T) and the storativity (S) can be calculated. Because of the turbulent flow in the pumping well, MW-3, measurements obtained from observation wells during pumping periods are generally more accurate. Since the most reliable data was obtained from MW-10, this data was used for our calculations, rather than the pumping well, MW-3, or the other observation well, NW-8

## **DISCUSSION**

Analysis of the drawdown and recovery data from the June 4, 1988 pumping test was accomplished by use of the Jacob modification of the Theis non-equilibrium formula. Utilizing the plots of the

Mr. Robert E. Malin July 11, 1988 Page 3

drawdown and recovery data for MW-10 (Figures 4 and 5), the transmissivity (T) ranges from 3,414 to 4,000 gallons per day per foot, and the storativity (S) is calculated as 0.0007. This would indicate that the shallow water-bearing materials exhibit moderate permeabilities and that the water-bearing zone is essentially confined. Upon further analysis, it can be shown that the maximum drawdown in MW-10 after pumping MW-3 for 1,000 days at 4.5 gpm would be on the order of 1.75 feet. In fact, a well 200 feet distant from MW-3, the assumed maximum extent of contamination, would exhibit 1.48 feet of drawdown under the same pumping conditions. Therefore, it appears that the cone of depression generated from the pumping of MW-3 would affect a relatively large area of the property.

When the static water table elevations were plotted on the Site Plan, Figure 1, it became clear that the ground-water gradient had changed from a southerly direction in August of 1987 to a north-westerly direction. This would seem to indicate that the gradient may be subject to fluctuations dependent on factors such as the time of year or tidal activity.

## CONCLUSIONS

Based on the results of this study, the following conclusions are presented:

- 1. The shallow ground-water materials underlying the site are part of a confined aquifer exhibiting moderate transmissivity, resulting in a wide cone of depression around the pumping well.
- 2. The ground-water gradient at the site has changed appreciably during the preceding 10 months.
- 3. It would appear that long-term pumping in this area could create a radius of influence at least equal to the maximum extent of known contamination as outlined in our report of September 30, 1987.
- 4. It is our opinion that the use of extraction wells as a method of removing regulated compounds from the shallow ground-water zone may be effective. However, it is important to note that, although not directly observed during the pumping tests, the aquifer may be in hydraulic connection with San Francisco Bay, an arm of which is located only 1,600 feet to the west. Because of its close proximity, it may be argued that the shallow aquifer is in fact a non-beneficial water source and that the regulated compound levels encountered during previous studies may not be above action levels.

Mr. Robert E. Malin June 11, 1988 Page 4

### RECOMMENDATIONS

The results of this study have indicated that the following recommendations should be adhered to during the coming months.

- 1. MW-3, MW-8, MW-10, and MW-11 (located on the Viking Freight property) should be surveyed by a licensed land surveyor in order to provide horizontal and vertical control relative to Mean Sea Level.
- Ground-water levels in each of the wells should be measured monthly in order to note changes in the gradient over time.
- 3. Samples of the ground water from each well should be collected quarterly and analyzed in a certified analytical laboratory for the presence of total hydrocarbons due to gasoline and diesel, benzene, toluene, xylenes, and ethyl benzene.

## LIMITATIONS

HMMP, Inc. has provided its findings, recommendations, specifications, and professional advice after preparing such information in a manner consistent with that level of care and skill ordinarily exercised by members of the profession currently practicing under similar conditions in the fields of engineering geology and hydrogeology. This acknowledgment is in lieu of all warranties either express or implied.

It has been a pleasure performing this service for you. If you have any questions regarding the data, conclusions, or recommendations, please do not hesitate to call.

Very truly yours,

HMMP, INC

John K. Hofer

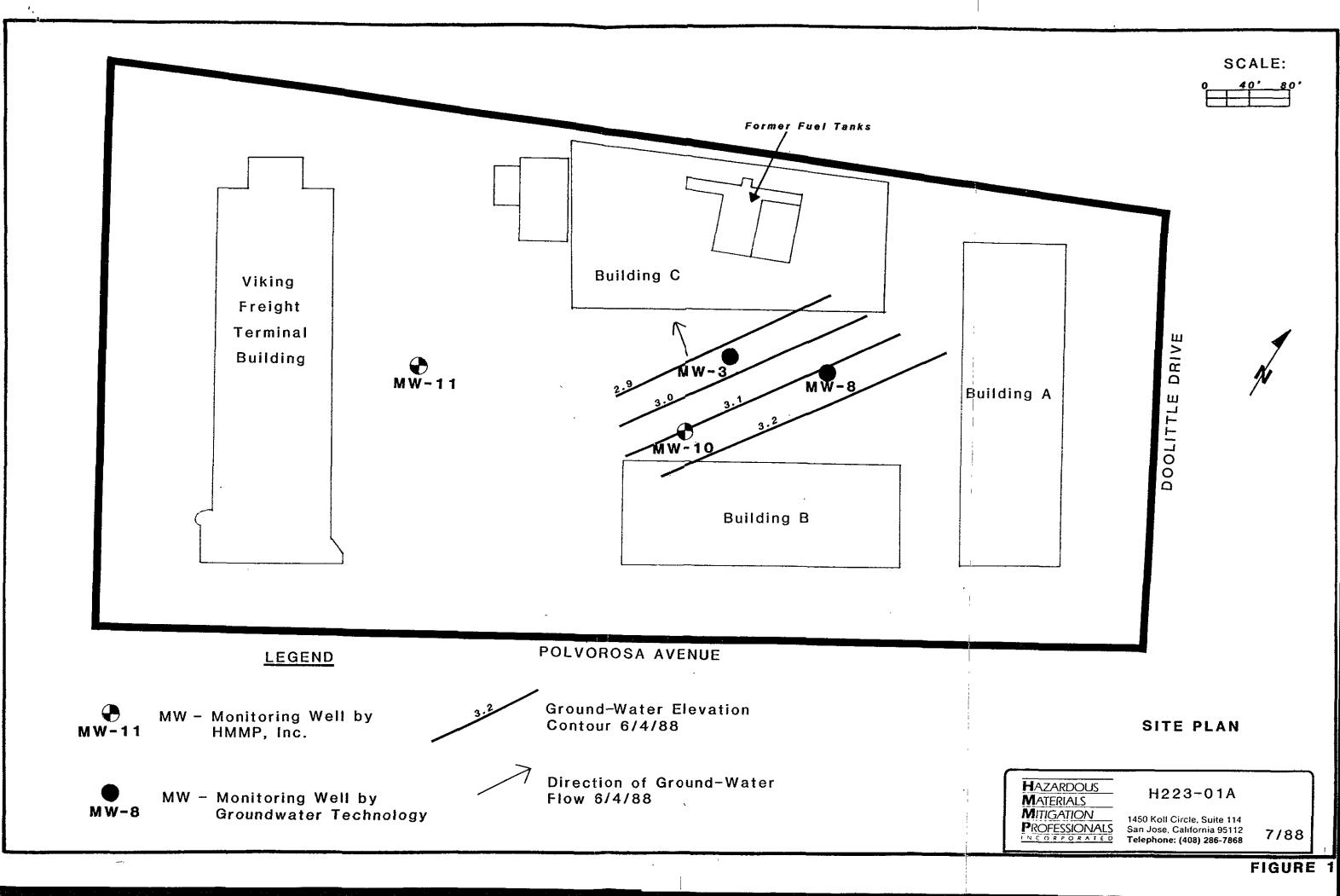
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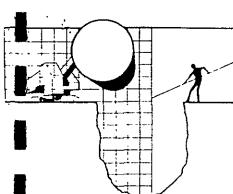
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cc: Addressee (2)

Blaine Tech Services, Inc. (1)

(H223-01A.1)





## BLAINE TECH SERVICES INC.

1370 TULLY RD., SUITE 505 SAN JOSE, CA 95122 (408) 995-5535

July 5, 1988

II.M.M.P., Inc. 1450 Koll Circle Suite 114 San Jose, CA 95112

ATTN: Mr. John Hofer

RE:

PROJECT:
MONITORING WELL DRAWDOWN TESTS
AND SAMPLE COLLECTION

SITE: POLVOROSA BUSINESS PARK 1555 DOOLITTLE DRIVE SAN LEANDRO, CALIFORNIA

TESTS AND GROUNDWATER SAMPLING JUNE 3, 1988 AND JUNE 4, 1988

## DRAWDOWN TEST DOCUMENTATION AND SAMPLING REPORT 88156-F-1

## SCOPE OF SERVICES

This report deals with the data collected during drawdown tests conducted at the subject site in accordance with your request. Specifications for the actions performed by our field personnel were contained in HMMP, Inc. proposal No. HP-851 of March 16, 1988. Additional actions were selected by HMMP, Inc. personnel during the field work performed on June 3, 1988 and June 4, 1988.

Personnel from our office brought several types of evacuation and EPA approved sampling pumps to the site for use in the monitoring well drawdown testing. Field instruments, specialized vehicles, cleaning apparatus and Department of transportation (DOT) drums to contain the effluent water were also brought to the site.

#### EXECUTION OF TESTS AND SAMPLING

Our personnel operated the pumping apparatus according to instructions given by HMMP, Inc. personnel, maintained records of the instrument readings obtained during the various drawdown and recovery phases of each test, drew standard water samples according to established monitoring procedures, and saw to the delivery of the samples to a Department of Health Services certified Hazardous Materials Testing Laboratory for analyses.

Three separate drawdown tests were undertaken on June 3, 1988 and a fourth test on June 4, 1988. The tests may be characterized as follows:

3-3-88	rapid drawdown slug test	21.0 gpm	suction pump
3-3-88	sustained low flow test	0.98 gpm	USGS/Middleburg
3-3-88	drawdown/recovery test	3.88 gpm	suction pump
6-4-88	constant rate flow test	4.5 gpm	suction pump

Data from the test logs is presented in numbered tables which correspond to each of the four tests. An additional table has also be added in the interest of clarity. TABLE FIVE contains a brief SUMMARY OF THE CERTIFIED ANALYTICAL REPORT RESULTS. As indicated by the title, the source documents for the data in the table are the laboratory's certified analytical reports. These certified analytical reports (CARs) are generated by the laboratory as the sole official document in which they issue their findings. Any discrepancy between a CAR and a tabular or text presentation of analytical values must be decided in favor of the CAR on the grounds that the CAR is the authoritative legal document.

The so called "slug" test is misnamed in that no volume of additional water was introduced into any of the wells at the site and the test was conducted with only a high output suction pump which was operated at a rate of 21 gallons per minute to effect a drawdown of MW-3.

#### TABLE ONE

10.98

10.49

9.98 9.85

9.63

9.64

0931

0932

0933

0934 0938

0943

TIME	MW-3	MW-8	MW-10
0820	9.95		
0829 0830		9.96	10.86
			suction pump at 21 gpm used to draw down MW-3 as shown
0930 0930	13.00 11.95		pump shutdown recovery data collection

6-3-88

SLUG TEST

TABLE TWO (beginning on the next page), presents drawdown information obtained during a sustained low flow test. The sustained low flow test was executed with a USGS/Middleburg sampling pump. The Middleburg pump is an EPA approved sampling device which is specifically designed for the evacuation and sampling of small diameter wells.

METHODOLOGY section of this report and in EPA SW-846.

It should be noted that a while the flow rate of a Middleburg pump can be readily adjusted to any pumping rate within its range of operation, there are limitations on how the evacuation rate should be observed and calculated. The pump's functional accuracy cannot be properly calculated unless the Middleburg's cyclic operation is understood and taken into consideration in evaluating the data. The pump cycles on and off as part of its normal operation. This occurs several times each minute. During each cycle the pump goes through two distinct phases of operation in which the pump's Teflon bladder is, first, allowed to fill with water, and then, forced to discharge that water up the conductor pipe toward the surface. Because it is not practical to collect and compare readings from precisely the same point in the pump's cycle, it is best to average readings over a period of several minutes or longer,

TABLE TWO

6-3-88 SUSTAINED LOW FLOW TEST

TIME	MW-3	MW-8	MW-10	
0955	9.64			
1002	10.09			
1007	10.36			
1015	10.44			
1021		9.96		
1023			10.91	
1024	10.34			
1041	10.43			
1043	9.97			
1046			10.95	
1055	10.64			
1100	10.41			
1123			11.00	
1124	10.41			
1125		10.01		
1148	10.45		10.48	
1149		10.02		
1200	10.66			
1207		10.03		
1208			10.95	
1210	10.75			pump shutdown

## TABLE THREE

6-3-88 DRAWDOWN/RECOVERY TEST

1237 9.70 1308 14.08 1310 11.08 1312 14.21 10.02 1326 12.65 1330 11.08 1334 12.63 1354 13.35 1357 10.07 1359 13.18 1400 13.13 11.18 pump shutdown  1401 10.75 recovery 1402 10.49 1403 10.33 1404 10.28 1405 10.14 1406 10.09 1407 10.04 1408 10.00 1410 9.95 1412 10.09 1411 9.95 1412 10.09 1415 9.86 1420 9.79 1425 9.78 1426 10.03 1436 10.03 1437 10.03 1438 10.05 1438 10.05 1438 10.05 1438 10.05 1438 10.05 1450 9.67 1500 9.66 1502 10.02 1503 1.002	TIME	MW-3	MW-8	MW-1	0
1308	1237	9.70			
1310 1312 1321 1326 1326 1326 1330 11.08 1334 12.63 1334 13.5 1357 10.07 1359 13.18 1400 13.13 10.19 1401 10.75 1402 10.49 1403 10.33 1404 10.28 1405 10.14 1406 10.09 1407 10.04 1409 9.96 1410 9.95 1412 10.09 1413 10.00 1413 10.00 1425 1413 11.11 1415 1415 1416 10.03 1427 1410 1426 1420 1427 1430 1427 1430 1427 1430 1440 1440 1440 9.70 14438 10.05 1438 1440 9.70 1450 9.66 1500 9.66 1500 1500 1500 11.04					
1312 14.21 10.02 10.06 1326 12.65 1330 11.08 1334 12.63 1354 13.35 1357 10.07 1359 13.18 1400 13.13 11.18 pump shutdown 1401 10.75 recovery 1402 10.49 1403 10.33 1404 10.28 1405 10.14 1408 10.00 1409 9.95 1412 10.09 1413 11.11 1415 9.86 1420 9.79 1425 9.78 1426 10.03 1427 1430 9.72 1435 9.69 1436 10.05 1438 11.05 1438 1440 9.70 1450 9.67 1500 9.66 1502 11.04 1450 1502 1503 10.02 11.05 11.05 1502 1503 11.06				11.08	
1321		14.21	10.02		
1326					
1330 1334 12.63 1354 13.35 1357 1359 13.18 1400 13.13 10.07 1401 10.75 1402 10.49 1403 10.33 1404 10.28 1405 10.14 1406 10.09 1407 10.04 1408 10.00 1409 9.96 1410 9.95 14113 11.11  1415 9.86 1420 9.79 1425 9.78 1426 10.03 1427 1430 9.72 1435 9.69 1436 10.05 1438 10.05 1438 11.05 11.05		12.65			
1334				11.08	
1354 13.35 1357 10.07 1359 13.18 1400 13.13 11.18 pump shutdown  1401 10.75 recovery  1402 10.49 1403 10.33 1404 10.28 1405 10.14 1406 10.09 1407 10.04 1408 10.00 1409 9.96 1410 9.95 1412 10.09 1413 11.11  1415 9.86 1420 9.79 1425 9.78 1426 10.03 1427 11.07 1430 9.72 1435 9.69 1438 10.05 1438 11.05 1440 9.70 1450 9.67 1500 9.66 1500 9.66 1502 10.02		12.63			
1357 1359 13.18 1400 13.13 11.18 pump shutdown  1401 10.75 recovery 1402 10.49 1403 10.33 1404 10.28 1405 10.14 1406 10.09 1407 10.04 1408 10.00 1409 9.96 1410 9.95 1412 10.09 1413 11.11  1415 9.86 1420 9.79 1425 9.78 1426 10.03 1427 11.07 1430 9.72 1435 9.69 1436 1436 10.05 1438 11.05 1440 9.70 1450 9.67 1500 9.66 1502 10.02		13.35			
1359 13.18 1400 13.13 11.18 pump shutdown  1401 10.75 recovery  1402 10.49 1403 10.33 1404 10.28 1405 10.14 1406 10.09 1407 10.04 1408 10.00 1409 9.96 1410 9.95 1412 10.09 1413 11.11  1415 9.86 1420 9.79 1425 9.78 1426 10.03 1427 11.07 1430 9.72 1430 9.72 1435 9.69 1438 10.05 1440 9.70 1450 9.67 1500 9.66 1502 10.02			10.07		
1400		13.18			
1402     10.49       1403     10.33       1404     10.28       1405     10.14       1406     10.09       1407     10.04       1408     10.00       1409     9.96       1410     9.95       1412     10.09       1413     11.11       145     9.86       1420     9.79       1425     9.78       1426     10.03       1427     11.07       1430     9.72       1435     9.69       1438     10.05       1440     9.70       1450     9.67       1500     9.66       1502     10.02       1503     11.04		13.13		11.18	pump shutdown
1403       10.33         1404       10.28         1405       10.14         1406       10.09         1407       10.04         1408       10.00         1409       9.96         1410       9.95         1412       10.09         1413       11.11         145       9.86         1420       9.79         1425       9.78         1426       10.03         1427       11.07         1430       9.72         1435       9.69         1438       10.05         1440       9.70         1450       9.67         1500       9.66         1502       10.02         1503       11.04		10.75			recovery
1404       10.28         1405       10.14         1406       10.09         1407       10.04         1408       10.00         1409       9.96         1410       9.95         1412       10.09         1413       11.11         145       9.86         1420       9.79         1425       9.78         1426       10.03         1427       11.07         1430       9.72         1435       9.69         1436       10.05         1438       11.05         1440       9.70         1450       9.67         1500       9.66         1502       10.02         1503       11.04	1402	10.49		•	
1405       10.14         1406       10.09         1407       10.04         1408       10.00         1409       9.96         1410       9.95         1412       10.09         1413       11.11         145       9.86         1420       9.79         1425       9.78         1426       10.03         1427       11.07         1430       9.72         1435       9.69         1438       10.05         1440       9.70         1450       9.67         1500       9.66         1502       10.02         1503       11.04	1403	10.33			
1406       10.09         1407       10.04         1408       10.00         1409       9.96         1410       9.95         1412       10.09         1413       11.11         1415       9.86         1420       9.79         1425       9.78         1426       10.03         1427       11.07         1430       9.72         1435       9.69         1438       11.05         1440       9.70         1450       9.67         1500       9.66         1502       10.02         1503       11.04	1404	10.28			
1407       10.04         1408       10.00         1409       9.96         1410       9.95         1412       10.09         1413       11.11         1415       9.86         1420       9.79         1425       9.78         1426       10.03         1427       11.07         1430       9.72         1435       9.69         1436       10.05         1438       11.05         1440       9.70         1450       9.67         1500       9.66         1502       10.02         1503       11.04	1405	10.14			
1408     10.00       1409     9.96       1410     9.95       1412     10.09       1413     11.11       1415     9.86       1420     9.79       1425     9.78       1426     10.03       1427     11.07       1430     9.72       1435     9.69       1438     10.05       1440     9.70       1450     9.67       1500     9.66       1502     10.02       1503     11.04	1406	10.09			
1409       9.96         1410       9.95         1412       10.09         1413       11.11         1415       9.86         1420       9.79         1425       9.78         1426       10.03         1427       11.07         1430       9.72         1435       9.69         1436       10.05         1438       11.05         1440       9.70         1450       9.67         1500       9.66         1502       10.02         1503       11.04	1407	10.04			
1410       9.95         1412       10.09         1413       11.11         1415       9.86         1420       9.79         1425       9.78         1426       10.03         1427       11.07         1430       9.72         1435       9.69         1436       10.05         1438       11.05         1440       9.70         1450       9.67         1500       9.66         1502       10.02         1503       11.04	1408	10.00			
1412     10.09       1413     11.11       1415     9.86       1420     9.79       1425     9.78       1426     10.03       1427     11.07       1430     9.72       1435     9.69       1436     10.05       1438     11.05       1440     9.70       1450     9.67       1500     9.66       1502     10.02       1503     11.04	1409	9.96			
1413     11.11       1415     9.86       1420     9.79       1425     9.78       1426     10.03       1427     11.07       1430     9.72       1435     9.69       1436     10.05       1438     11.05       1440     9.70       1450     9.67       1500     9.66       1502     10.02       1503     11.04	1410	9.95			
1415       9.86         1420       9.79         1425       9.78         1426       10.03         1427       11.07         1430       9.72         1435       9.69         1436       10.05         1438       11.05         1440       9.70         1450       9.67         1500       9.66         1502       10.02         1503       11.04	1412		10.09		
1420       9.79         1425       9.78         1426       10.03         1427       11.07         1430       9.72         1435       9.69         1436       10.05         1438       11.05         1440       9.70         1450       9.67         1502       10.02         1503       11.04	1413			11.11	
1425       9.78         1426       10.03         1427       11.07         1430       9.72         1435       9.69         1436       10.05         1438       11.05         1440       9.70         1450       9.67         1502       10.02         1503       11.04	1415	9.86			
1426     10.03       1427     11.07       1430     9.72       1435     9.69       1436     10.05       1438     11.05       1440     9.70       1450     9.67       1500     9.66       1502     10.02       1503     11.04		9.79			
1427     11.07       1430     9.72       1435     9.69       1436     10.05       1438     11.05       1440     9.70       1450     9.67       1500     9.66       1502     10.02       1503     11.04	1425	9.78			
1430     9.72       1435     9.69       1436     10.05       1438     11.05       1440     9.70       1450     9.67       1500     9.66       1502     10.02       1503     11.04	1426		10.03		
1435     9.69       1436     10.05       1438     11.05       1440     9.70       1450     9.67       1500     9.66       1502     10.02       1503     11.04	1427			11.07	
1436     10.05       1438     11.05       1440     9.70       1450     9.67       1500     9.66       1502     10.02       1503     11.04	1430	9.72			
1438     11.05       1440     9.70       1450     9.67       1500     9.66       1502     10.02       1503     11.04	1435	9.69			
1440     9.70       1450     9.67       1500     9.66       1502     10.02       1503     11.04			10.05		
1450       9.67         1500       9.66         1502       10.02         1503       11.04	1438			11.05	
1500 9.66 1502 10.02 1503 11.04					
1502 1503 11.04					
1503 11.04		9.66			
			10.02		
				11.04	
	1505	9.66			

end of tests 6-3-88

6-4-88 CONSTANT RATE FLOW TEST

TIME	MW-3	MW-8	MW-10	
Initial				
0825	9.75			
0840	9.59			
0842	starting			
0843	12.42 ことこ			
0843	13.41			
0844	14.04			
0844	14.44 4.84			
0845	14.48 4.88			
0845	14.53 4.93			
0846	14.60			
0846	14.66 5.06			
0847	14.75 Sils			
0847	14.84 5.24			
0848	14.92 Siz			
0849	<b>13.35</b> \			
0850	12.41			
0851	14.15			
0851	14.58			
0852	14.78			
0852	14.89			
0853	14.92			
0854	14.99 5.35			
0855	15.07 5.47			
0855	15.09 5.45			
0855	15.03			
0856	14.99			
0856	15.05			
0857	15.04			
0857	15.06			
0858	15.08			
0900		10.03		
0902	- 43		11.05	
0905	15.30 5.20			
0910	15.37 5.17			
0911		10.04		
0912	15 40 5.86		11.12	
0915	15.46			
0920	15.58 5 9 g			
0921	·	10.06		
0923			11.19	
0925	15.58			

•		·	0 4 00 CONSTANT TOTAL FROM TEST		
TIME	MW-3	8-WM	MW-10		
0930	15.72 6.12				
0932		10.07			
0933	,		11.20		
0935	15.76 616				
0940	15.73	10.07			
0941			11.21	-	
0945	15.78 618				
0946		10.08			
0947	_		11.23		
0950	15.83 6.23				
0951		10.08			
0952			11.24		
0955	15.87 <i>5.27</i>				
0956		10.08			
0957	4= 00		11.25		
1000	15.86				
1001		10.10			
1002	45.00		11.27		
1005	15.86	10.00			
1006		10.09			
1007	15 00 / 24		11.27		
1010	15.93 63°	10.11			
1011		10.11	11.00		
1012	15.02		11.29		
1015	15.93	10.11			
1016 1017		10.11	11.00		
1021	15.90		11.28		
1021	13.50	10.11			
1023		10.11	11.29		
1025	15.99 6.40		11.23		
1027	10.00	10.12			
1028		10.12	11.29		
1032	16.04 6.45		11.44		
1033	10.01	10.12			
1034		70170	11.30		
1035	16.06 6.47		11.00		
1036	20000 04, 7	10.12			
1037		2012	11.30		
1040	sample taken		1100		
1042	16.08 6 48				
1043		10.12			
1044		~~	11.31		
1045	16.12 6.52			pump shut down	
	<del></del>			Famb and down	

6-4-88 CONSTANT RATE FLOW TEST

					•
TIME	MW-3	MW-8	MW-10		
1046	13.98			begin	recovery
1047	13.14				
1047	11.95				
1048	11.49				
1048	11.19				
1049	11.00				
1049	. 10.84				
1050	10.75				
1050	10.67				
1051	10.59				
1051	10.56				
1052	10.52				
1052	10.49				
1053	10.43				
1053	10.40				
1054	10.37		•		
1054	10.34				
1055	10.32				
1055	10.30				
1056	10.26				
1056	10.25				
1057	10.22				
1058		10.12			
1059			11.23		
1100	10.08				
1101		10.12			
1102			11.23		
1105	9.96				
1107		10.11			
1108			11.20		
1109	9.92		11100		
1110		10.11			
1111			11.18		
1115	9.87		11.10		
1116	J.01	10.10			
1117		10.10	11.16		
1122	9.83		11.10		
1123	J.00	10.10			
1123		10.10	11 14		
1130	9.80	10.09	11.14		
1131	3.00	10.09	11 10		
1140	9.77		11.12		
1140	9.11				

6-4-88	CONSTANT	DATE	DI OW	TECT
0-4-00	CONSTANT	KAIL	rlow	1651

TIME	MW-3	MW-8	MW-10	
1141		10.07		
1142			11.09	
1151	9.73			
1152		10.06		
1154			11.07	
. 1156	9.72			
	•	•	end of tests 6-4-88	

## CERTIFIED ANALYTICAL REPORT

On completion of the requested analytical procedures, the laboratory issued their results in the form of a certified analytical report for each of the primary analytical procedures requested. These reports contain the results of analysis for both the TPH gasoline and TPH-HBF diesel analytical procedures. These documents are included as an attachment at the close of this report.

Please call if we can be of any further assistance.

Richard C. Blaine

RCB/ral

attachments: chain of custody

certified analytical reports

1370 TULLY ROAD, SUITE 505 SAN JOSE, CA 95122  SITK SPECIFICATION HYDRYP C POLVOYOSA BUSINESS Park	BLAINE	CHAIN OF 88156F1
Field sampling was performed by  Field sampling was performed by  FIELD SUMMINES FROM (name, time, date)  From  Field 8. 3. 1. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.	TECH SERVICES INC	SITE SPECIFICATION HOWAP (
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Blaine Tech Services P.O. Box 5745

San Jose, CA 95150 Attn: Richard Blaine Date Sampled: 06/05/88
Date Received: 06/06/88
Date Analyzed: 06/24/88
Date Reported: 06/24/88

Project: BTS #88156F1, HMMP @ Polvorosa Business Park, San

Leandro

## TOTAL PETROLEUM HYDROCARBONS

Sample	Sample	Detection	High Boiling
Number	Description	Limit	Point Hydrocarbons
	Water	ppb	ppb
			•
8060303	MW-3	50	N.D.

Method of Analysis: EPA 3510/8015

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton Laboratory Director Blaine Tech Services P.O. Box 5745

San Jose, CA 95150 Attn: Richard Blaine Date Sampled: 06/05/88
Date Received: 06/06/88

Date Analyzed: 06/24/88 Date Reported: 06/24/88

Project: BTS #88156F1, HMMP @

Polvorosa Business Park, San Leandro

# TOTAL PETROLEUM FUEL HYDROCARBONS WITH BTEX DISTINCTION

Sample Number 8060303

Sample Description

Water, MW-3

	Detection <u>Limit</u> ppb	Sample <u>Results</u> ppb
Low to Medium Boiling Point Hydrocarbons	50	170
Benzene	0.5	5.1
Toluene	0.5	5.1
Ethyl Benzene	0.5	4.7
Xylenes	0.5	15

Method of Analysis: EPA 5030/8015/8020

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL LABORATORY

Arthur G. Burton Laboratory Director

## TABLE FIVE: WELL MONITORING DATA

Well I.D.

Sample I.B.

Date Sampled

Time Sampled

1200

Vell Diameter (in.) 2
Total Well Depth (ft.) 20

Purging Device SUCTION PUMP Sampling Device SUCTION PUMP

BTS Chain of Custody 88156-F-1
BTS Sample I.B. MW-3 LIQUID
DOHS HMTL Laboratory SRQUOIA
Laboratory Sample I.D. 8060303
BPA Analytical procedure 5030/8015/8020

## SUMMARY OF CERTIFIED ANALYTICAL REPORT RESULTS in Parts Per Billion

 TPH as Gasoline
 170

 Benzene
 5.1

 Toluene
 5.1

 Kthylbenzene
 4.7

 Total Xylenes
 15

 TPH-HBF as Diesel
 ND

#### SAMPLING

Samples were obtained by standardized sampling procedures that follow an evacuation and sample collection protocol which conforms with State and Regional Water Quality Control Board standards and specifically adheres to EPA requirements for apparatus, sample containers and sample handling as specified in publication SW 846.

SUCTION PUMP used in the testing of well drawdown characteristics.

High volume suction pumps are frequently selected because of their low cost and simplicity of operation. The pump is located at the well head and draws water up through pipes or tubing lowered into the well and attached to the pump. The lowest section of pipe is fitted with a checkvalve to preclude water which has entered the pipe from re-entering the monitoring well. Well evacuation is efficient down to the effective twenty five foot limit of suction evacuation, but the discharge stream is generally considered unsuitable for sampling when the precise level of volatile organic compounds is at issue.

In this instance, the suction pump had achieved and was maintaining a level of drawdown in the well which had been established over a period of many hours. Shutting down the pump and removing the pipe would enable a proper sampling device to be employed, but would lose the dynamic drawdown conditions being produced by the suction pump. The decision was made to obtain a sample that represented the drawdown conditions unique to this series of tests. Accordingly, a sample was obtained from the effluent stream being produced by the suction pump. Some degradation of the volatile organic compounds should be anticipated, but the TPH-HBF Diesel fuel fraction should be accurately represented in the sample.

## USGS/MIDDLEBURG POSITIVE DISPLACEMENT SAMPLING PUMP

USGS/Middleburg positive displacement sampling pumps are EPA approved pumps appropriate for use in wells down to two inches in diameter and depths up to several hundred feet. The pump contains a flexible Teflon bladder which is alternately allowed to fill with well water and then collapsed. Actuation of the pump is accomplished with compressed air supplied by a single hose to one side of the Teflon membrane. Water on the other side of the Teflon bladder membrane is squeezed out of the pump and up a Teflon conductor pipe to the surface. Evacuation and sampling are accomplished as a continuum. The rate of water removal is relatively slow and loss of volatiles thought to be almost non-existent. There is only positive pressure on the water being sampled and there is no impeller cavitation or suction. The pumps can be placed at any location within the well, can draw water from the very bottom of the well case, and are virtually immune to the erosive effects of silt or lack of water which destroy other types of pumps.

#### SAMPLING METHODOLOGY

Our standard evacuation protocol calls for the removal of five case volumes of water. This is safely above accepted minimum evacuation levels and usually more than sufficient to insure the sampling of fresh formation water in all but truly oversized borings. However, as volumetric standards may not provide proper evacuation in some wells, field instrument readings are routinely obtained to verify that formation water is entering the well case.

Because of the large volume of water removed from MW-3 as part of the drawdown tests being conducted by HMMP, Inc., there was significant over-evacuation of MW-3 before sampling was undertaken.

Evacuation and sampling devices along with their associated lines and hoses were thoroughly cleaned between use in different monitoring wells. This has proven to be a far more effective safeguard against cross contamination than reliance on estimations of probable contamination,

#### SAMPLE HANDLING PROCEDURES

The water sample obtained from MW-3 was taken in accordance with standardized sampling procedures. According to those procedures, the sample material is collected in specially prepared containers appropriate to the type of analyses intended. Sample material for TPH-HBF analysis was collected in amber liter bottles. Sample material for TPH gasoline analysis was collected in 40 ml VOAs (volatile organic analysis) vials. The 40 ml VOAs contained HCL as an anti-microbial preservative. These vials are sealed without headspace. All sample containers were promptly placed in an ice chest containing pre-frozen blocks of an ice substitute for transport to the laboratory under our standard chain of custody.

## CHAIN OF CUSTODY

The chain of custody form used by all representatives of our firm requires time, date, and signature entries by the person releasing the samples and corresponding time, date, and signature entries by the person accepting custody of the samples. These double notations are required at each transmittal.

#### HAZARDOUS MATERIALS TESTING LABORATORY

The samples obtained at this site were transported to Sequoia Analytical Laboratory in Redwood City, California. Specific instructions were made to indicate that the analytical procedures were to be those specified by the RWQCB region 2 staff. Analyses were to detect the presence of total petroleum hydrocarbons (TPH) calculated as gasoline with additional distinctions for benzene, toluene, xylenes and ethyl benzene. Total petroleum hydrocarbons of the high boiling fraction (TPH-HBF) calculated as diesel were also to be analyzed for.