

**Underground Storage Tank Removal
and Soil Excavation Report
Alameda City Hall
2263 Santa Clara Avenue
Alameda, California 94501**

Prepared for:

Andrew S. Gaber
Associate Civil Engineer
Public Works Department
City of Alameda
2263 Santa Clara Avenue
Alameda, California 94501

Prepared by:

RGA Environmental, Inc.
1260 45th Street
Emeryville, CA 94608

CTYA-1417

October, 1994



September 23, 1994

CTYA-1417
E-20-12-109

HC/RGA:AlamedaUSTRpt

Mr. Andrew S. Gaber
Associate Civil Engineer
City of Alameda
Public Works Department, Room 207
2263 Santa Clara Avenue
Alameda, California 94501-4455

RE: UNDERGROUND STORAGE TANK REMOVAL
AND SOIL EXCAVATION
ALAMEDA CITY HALL
NO. P.W. 02-94-02
2263 SANTA CLARA AVENUE
ALAMEDA, CALIFORNIA 94501

Dear Mr. Adams:

Enclosed is our underground storage tank removal and soil excavation report for the Alameda City Hall Underground Storage Tank Removal project, No. P.W. 02-94-02. The enclosed report contains a description of our services, including observation of the tank removals, soil and ground water sampling methodology, the results of the soil and ground water sample analyses, and a discussion of the analytical test results. Our conclusions and recommendations regarding site environmental quality are also included.

We recommend that one copy of this report be submitted to Alameda County Health Care Services Agency, with a request for site closure. The request should be addressed as follows:

Lawrence Seto
Senior Hazardous Materials Specialist
Alameda County Health Care Services Agency
Division of Hazardous Materials
1131 Harbor Bay Parkway, Second Floor
Alameda, California 94502

567-6700

ENVIRONMENTAL
CONSULTANTS
GEOLOGISTS
ENGINEERS
INDUSTRIAL
HYGIENISTS

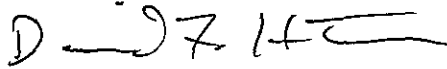
1260 45TH STREET
EMERYVILLE, CA
94608-2907
510 547 7771
FAX 510 547 1983

LOS ANGELES
211 381 1197

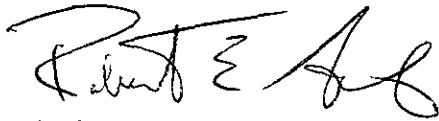
We appreciate the opportunity to provide services to you on this project and trust this report meets your needs at this time. If you have any questions, or require additional information, please do not hesitate to call.

Sincerely,

RG ENVIRONMENTAL, INC.

A handwritten signature in black ink, appearing to read "D. Hoexter".

David F. Hoexter, RG/CEG/REA
Senior Consulting Geologist

A handwritten signature in black ink, appearing to read "Robert E. Gils".

Robert E. Gils, CIH
Vice President

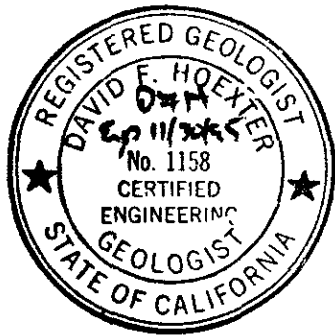
UNDERGROUND STORAGE TANK
REMOVAL AND SOIL EXCAVATION
ALAMEDA CITY HALL
2263 SANTA CLARA AVENUE
ALAMEDA, CALIFORNIA 94501

For

City of Alameda
Public Works Department
Alameda, California

To

Mr. Andrew S. Gaber
Associate Civil Engineer
City of Alameda
Public Works Department, Room 207
2263 Santa Clara Avenue
Alameda, California 94501-4455



September 23, 1994

David F. Hoexter

David F. Hoexter, RG/CEG/REA
Senior Geologist

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Appendices

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- B UST Removal Permits and Plans
- C UST Manifests and Destruction Certificates
- D Confirmation Soil and Grab Ground Water Sampling -
Chains of Custody and Analytical Test Results
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- F Aerated Soil Stockpile Sampling
Chains of Custody and Analytical Test Results
- G Soil Disposal Forms, Manifests, Receipts
- H Monitoring Well Sampling Data
RESNA Industries, Inc.

UNDERGROUND STORAGE TANK
REMOVAL AND SOIL EXCAVATION
ALAMEDA CITY HALL
2263 SANTA CLARA AVENUE
ALAMEDA, CALIFORNIA 94501

1.0 INTRODUCTION

The purpose of this report is to document the removal of three underground storage tanks (UST), and subsequent excavation of soil from the location of one of the tanks, from the Alameda City Hall parking lot, City of Alameda, California. The site is located on Figure One, Location Map.

The tank removal and soil excavation were conducted under permit to the City of Alameda Central Permits Office and Fire Department; Alameda County Department of Environmental Health; and the Bay Area Air Quality Management District. Two of the tanks had been in service until relatively recently; the third tank had been out of service and abandoned for an unknown period of time, probably on the order of several decades. The work was conducted during the months of June and July, 1994.

Following UST removal and confirmation soil sampling and testing, additional soil was excavated from the UST T-1 location. It was not possible to remove all of the contaminated building, due to the presence of an existing monitoring well, the immediately adjacent structure, and active underground utilities. Excavated soil was aerated on site, and subsequently removed to a landfill.

Tank removal and excavation were observed by, and the soil and ground water sampling conducted by, David F. Hoexter, REA/RG/CEG.

2.0 BACKGROUND AND TANK HISTORY

Three underground storage tanks were identified for removal. The locations of the tanks are shown on Figure 2, Site Plan. UST T-1 and T-2 were permitted tanks in use until relatively recently. Copies of relevant permitting documents are included as Appendix A of this report. UST T-3 had not been used for several decades, and was only tentatively identified prior to the removal. A geophysical survey and probing by City of Alameda personnel verified its existence.

One monitoring well is located adjacent to each of UST T-1 and T-2. The wells were installed by Aqua Science Engineers, Inc. for the City of Alameda in June, 1986. The wells were each completed to a depth of 18.0 feet. The wells have been sampled on a semi-annual basis (twice per year) since their installation.

Tank No. 1

Tank No. 1 was located adjacent to the existing garage building, and contained approximately 280 gallons of unleaded fuel. The tank was of steel construction, was installed in 1948, and was registered/permited.

Tank No. 2

Tank No. 2 was located in the near-vicinity of UST T-1, adjacent to the police car parking lot. The tank was approximately 1,000 gallons in capacity, and most recently held leaded fuel. The tank was of steel construction. The tank was installed in 1956, and was registered/permited.

Tank No. 3

The existence of UST T-3 was initially inferred from the memory of a city employee, from the presence of two possible fill ports, from a magnetic survey anomaly, and from probing of the ground immediately adjacent to the apparent fill ports. The inferred tank was located under the sidewalk adjacent to Oak Street at the City Hall parking lot entrance, and most likely contained fuel oil. The volume of the tank was initially unknown; the volume was established upon its removal at approximately 1500 gallons. The tank was of steel construction. According to records at the City of Alameda Fire Department (pers. communication, Steve McKinley), the tank was installed in 1937.

3.0 TANK REMOVAL

3.1 Introduction

The tank removal and subsequent related services was conducted by VCI of California, California contractor's licence 487537. VCI is located in San Leandro, California.

3.2 Permits

The EPA Generator Number obtained by the City of Alameda was CAC-000960768.

The contractor obtained required permits from the County of Alameda, Department of Environmental Health, Hazardous Materials Division; Bay Area Air Quality Management District (BAAQMD); and City of Alameda Central Permits Office (includes Fire Department). Copies of the permits are included in Appendix B. The contractor also completed State of California Underground Storage Tank Permit Application Forms A and B for the three tanks. These permits, as well as copies of previous Forms A and B for UST T-1 and T-2 are also included in Appendix B.

3.3 Site Preparation

The UST removal was initiated by removal of asphaltic pavement and the concrete sidewalk. The contractor then exposed UST T-1 and T-2, and removed the tank contents. The contents were transported by the contractor to its operations facility, and thus were not recycled or disposed of. The contractor removed 280 gallons from T-1.

and 52 gallons from T-2. Subsequently, UST T-3 was exposed, and approximately 280 gallons of a viscous petroleum hydrocarbon were removed.

3.4 Tank Removal

The removal process was conducted on two separate days. UST T-1 and T-2 were removed on June 15, 1994, and confirmation soil samples were obtained on June 17, 1994. UST T-3 was removed on June 21, 1994, and confirmation soil samples obtained the same day. The removal of T-1 and T-2 was observed by Mike Edwards of the City of Alameda Fire Department, and by Larry Seto of the County of Alameda Department of Health Care Services. The removal of T-3 was observed by Steve McKinley of the City of Alameda Fire Department, and by Larry Seto of the County of Alameda Department of Health Care Services. Mr. Seto observed the confirmation soil sampling of all three tanks.

Prior to removal, soil overlying and adjacent to each of the tanks was removed with a backhoe, and stockpiled on-site. Each tank was purged of volatiles by dropping dry ice into the fill port end of the tanks. LEL and oxygen content were checked by the contractor and verified by the Fire Department representative. Heavy chains were secured to each of the tanks, and the tanks were in turn lifted by the backhoe. Associated piping was also removed, excepting T-3. Piping associated with T-3 was overlain by a buried telephone line and concrete sidewalk at a depth on the order of seven feet, and with the agreement of Larry Seto, was capped by the contractor.

The tanks were visually observed for evidence of corrosion or leakage. There was no observed corrosion or holes on UST T-1. An area of corrosion was observed on UST T-2. There was no observed corrosion or holes on UST T-3.

A small volume of odiferous soil was removed from the UST T-2 excavation following tank removal and prior to confirmation soil sampling. Free ground water was observed in the T-2 excavation following the soil removal.

Excavated soils were stockpiled on site for aeration and subsequent disposal.

3.5 Tank Transport and Disposal

Uniform Hazardous Waste Manifests and Destruction Certificates are provided in Appendix C. The following identification applies to the three tanks.

<u>Tank ID</u>	<u>Manifest Number</u>	<u>Identification Number</u>
1	93158481	13918
2	93158481	13917
3	93158486	13992

The tanks were transported intact by Dexana Ltd, US EPA ID Number CAD-982438566, to Certified Services Company (Erickson), of Richmond, California, US EPA ID Number CAD-009466392. The tanks were destroyed by Certified Services.

3.6 Excavation Backfill

The excavations were backfilled with pea gravel obtained from the Kaiser Quarry in Pleasanton, California. The excavations were backfilled immediately after tank removal, due to the potential for cave-in, and the need to re-establish access to the City Hall structures and to the parking lot.

4.0 CONFIRMATION SOIL AND GRAB GROUND WATER SAMPLING

4.1 Sampling Methodology

Confirmation soil and grab ground water samples were obtained from the T-1 and T-2 excavations on June 17, 1994, and from the T-3 excavation on June 21, 1994. The soil sampling was observed by Larry Seto; the ground water sampling location and method were agreed upon by Mr. Seto. The number and type of analyses were based on Regional Water Quality Control Board Guidelines, and verified by Larry Seto. Mr. Seto observed the soil sampling.

One soil sample was obtained from the T-1 excavation approximately one foot below the base of the tank, at a depth of approximately eight feet below the ground surface (BGS). Ground water was present in the T-2 excavation, and thus soil samples were obtained from the excavation side walls, at depths of from 8.5 to 9.5 feet BGS, and a grab ground water sample was obtained from the standing water. The soil samples were obtained from the vadose zone, slightly above the ground water table. Two soil samples were required from the T-3 excavation. It was not possible to obtain the samples from the base of the excavation, due to the presence of untreated sewage from a broken sewer line (repaired prior to removal of the tank). Thus, one sample was obtained from depths of 6.5 to 7.0 feet from either end of the excavation. Sample locations are shown on Figure 3, Sample Locations.

The excavation soil sampling procedure is summarized as follows. A minimum of one foot of in-situ soil was removed from the excavation wall or bottom. A scoop of soil from the backhoe bucket was sampled using a slide percussion hammer soil sampler, with a two inch diameter by six inch long stainless steel sample sleeve (liner). Some of the samples were obtained directly from the excavation side wall, utilizing the slide percussion hammer sampler. Each soil sample was directly sealed with teflon tape and a plastic cap secured by "duct" tape, labeled, and stored in a cooled ice chest. The water sample was obtained by lowering a new, disposable teflon bailer on string into the excavation. The water samples were transferred into containers supplied by the laboratory, labeled, and stored in a cooled ice chest.

4.2 Analytical Test Methods

The samples were transported under chain of custody control to Superior Precision Analytical, of San Francisco and Martinez, California, and selectively analyzed for total petroleum hydrocarbons as gasoline (TPH-G), with purgeable aromatic compound distinction (benzene, toluene, xylenes, and ethylbenzene (BTXE)) by EPA Methods SW-846:5030/8015 (modified) /8020; for total petroleum hydrocarbons as diesel (TPH-D) by EPA Method 8015M; and for total lead by EPA Method 6010. Superior Precision Analytical is California Department of Toxic Substances Control, Environmental Protection Agency certified for the requested analyses.

4.3 Analytical Test Results

The analytical test results are presented in Appendix D, and are summarized in Table 1, which follows the text of this report.

The UST T-1 sample indicated the presence of 4,700 mg/kg (equivalent to parts per million, ppm) TPH-G, and elevated levels of purgeable aromatic compounds (BTEX). Lead was not detected.

Neither TPH-G nor BTEX compounds were detected in the four soil or the grab ground water sample from UST T-2. Lead was not detected in either the soil or the water samples.

Neither TPH-D nor BTEX compounds were detected in the two UST T-3 samples. *see Appendix D*

5.0 UST T-1 SOIL EXCAVATION

5.1 Soil Excavation

Based on the elevated levels of gasoline and purgeable aromatic compounds in the UST T-1 sample, the contractor was instructed to excavate as much soil as practical from the T-1 location. The excavated material consisted of medium dense to dense fine sand. The sand was generally brown where moist to dry and not odiferous; gray-brown near the ground water table; and blue-gray where odiferous.

The excavation was extended past the water table, with finite water seepage noted at approximately 11.5 feet BGS. Laterally, the excavation was limited by the presence of the immediately adjacent unreinforced brick garage building, to the west; a ground water monitoring well, to the south; and utilities to the east. The excavation was conducted with a backhoe, and extended to a depth of approximately 12 feet. The final excavation was 10 feet wide by 20 feet long (parallel to the adjacent building) in plan dimension. A total of approximately 60 cubic yards of soil was removed and spread on-site for aeration and subsequent disposal.

5.2 Analytical Test Results

The analytical test results of confirmation sampling following excavation are summarized on Table 2, and are included in this report as Appendix E. Six soil

samples, designated T-1, S-2 to S-7, were obtained from the side walls and excavation bottom. In general, visual observation and noted odor of the samples agreed with the analytical test results: an elevated level of 100 ppm TPH-G was detected in sample S-3, from the excavation side wall directly adjacent to the garage building; and 12 ppm TPH-G was detected in the sample (S-3) obtained from the south end of the former tank, adjacent to the ground water monitoring well.

6.0 STOCKPILED SOIL SAMPLING, ANALYSIS, AND DISPOSAL

6.1 Sampling and Analysis

Stockpiled soil resulted from the UST excavation and the subsequent T-1 over-excavation. Stockpiled soil was placed on-site in an approximately one foot thick lift on visqueen, and aerated.

The stockpiled soil was sampled by the contractor, in the same manner as the excavation confirmation samples. The initial UST excavation soil was sampled on July 7, 1994. A sketch of the sample locations is presented as the initial page of Appendix F. Three soil composites of four discrete samples each were obtained; samples P-1-4 and 5-8 were obtained from the UST T-1 and T-2 removals; samples P-7-11 were obtained from the UST T-3 removal. Soil from the T-1 over-excavation was sampled on July 13, 1994; two discrete samples were obtained for subsequent compositing. The samples were composited by the analytical laboratory.

The samples were analyzed, where applicable, for TPH-G, TPH-D, BTEX, lead, pH, and flashpoint. The analyses were conducted by Superior Precision Analytical, which is California Department of Toxic Substances Control, Environmental Protection Agency certified for the requested analyses.

The analytical test results are presented in Appendix F. The analytical test results indicated that TPH-G was non-detect or present at less than 2 ppm in each sample; TPH-D was non-detect at a detection limit of 10 ppm; benzene was non-detect; and the other purgeable volatile compounds were non-detect or present at very low levels.

6.2 Disposal

The soil was transported under manifest on July 19, 20 and 21, 1994, to BFI Waste Systems' Vasco Road, Alameda County, California facility. The soil was classified as "Non-Hazardous Special Waste". A total of 104.73 tons of soil was transported to Vasco Road. The manifests are included in Appendix G.

7.0 GEOLOGIC SETTING

Based on boring logs from the site monitoring well installation and geotechnical investigation of the adjacent Police Department building, and on our observations, the site is underlain to a depth of at least 50 feet by medium dense to dense clayey and silty fine grained sand. Ground water is present at a depth of approximately nine to twelve feet, varying within each year and from year to year.

8.0 DISCUSSION

Based on the UST removal soil and grab ground water analytical test results, petroleum hydrocarbons are not present at the UST T-2 and T-3 locations. Based on the confirmation sampling following the UST T-1 overexcavation, soil contamination has been reduced to minimal volume of relatively low levels, which cannot be removed due to the presence of the existing structure and monitoring well. The grab ground water sample from the T-2 excavation was non-detect, and monitoring well ground water analyses from the T-1 and T-2 wells (presented in Appendix H) have been non-detect in semi-annual monitoring conducted since 1987, with minor exceptions.

9.0 CONCLUSIONS

Based on our observations and the analytical test results, generally low levels (less than 100 ppm TPH-G) of petroleum hydrocarbons and constituent compounds remain in soils adjacent to the UST T-1 excavation. It is not practical to remove this soil. Based on our observations and the lack of ground water contamination, it is our opinion that the soil contamination is of limited extent and not likely to be of environmental or health concern.

Based on our observations and the analytical test results, petroleum hydrocarbons are not present at the UST T-2 and T-3 locations.

10.0 RECOMMENDATIONS

A copy of this report should be sent to the Alameda County Health Care Services, as follows:

Mr. Larry Seto
Environmental Health Services
Hazardous Materials Division
1131 Harbor Bay Parkway, Second Floor
Alameda, California 94502

We recommend that in a letter transmitting this report, a request be made for site closure / no further action.

11.0 LIMITATIONS

This report has been prepared according to generally accepted geologic and environmental practices. No other warranty, either expressed or implied as to the methods, results, conclusions or professional advice provided is made. It should be recognized that certain limitations are inherent in the evaluation of environmental conditions, and that certain conditions may not be detected during an investigation of this type. If you wish to reduce the level of uncertainty associated with this study, we should be contacted for additional consultation.

The analysis, conclusions and recommendations contained in this report are partially based on site conditions as they existed at the time of our investigation, on interviews

with individuals familiar with the site, including the current property owners, and on review of previous reports and correspondence relevant to the site conditions. Changes in the information or data gained from any of these sources could result in changes in our conclusions or recommendations. If such changes do occur, we should be advised so that we can review our report in light of those changes.

TABLE 1
CONFIRMATION SOIL SAMPLING - UST REMOVALS
SUMMARY OF ANALYTICAL TEST DATA
ALAMEDA CITY HALL

(Results reported in parts per million, mg/kg) (1)

<u>Sample</u>	<u>TPH-G</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Xylenes</u>	<u>Ethylbenzene</u>	<u>Lead</u>
T-1, S-1 (4)	4700	8.4	95	340	59	ND
T-2, S-1 (3)	ND	ND	ND	ND	ND	ND
T-2, S-2 (3)	ND	ND	ND	ND	ND	ND
T-2, S-3 (3)	ND	ND	ND	ND	ND	ND
T-2, S-4 (3)	ND	ND	ND	ND	ND	ND
Det. Limit	1	0.005	0.005	0.005	0.005	5
T-2 Water	ND	ND	ND	ND	ND	ND
Det. Limit	0.050	0.0005	0.0005	0.0005	0.0005	0.1
	<u>TPH-D</u>					
T-3, S-1 (3)	ND	ND	ND	ND	ND	--
T-3, S-2 (3)	ND	ND	ND	ND	ND	--
Det. Limit	10	0.0005	0.0005	0.0005	0.0005	--

Notes:

- (1) ND = non-detect
- (2) --- = not-tested
- (3) Side-wall sample
- (4) Bottom sample

TABLE 2

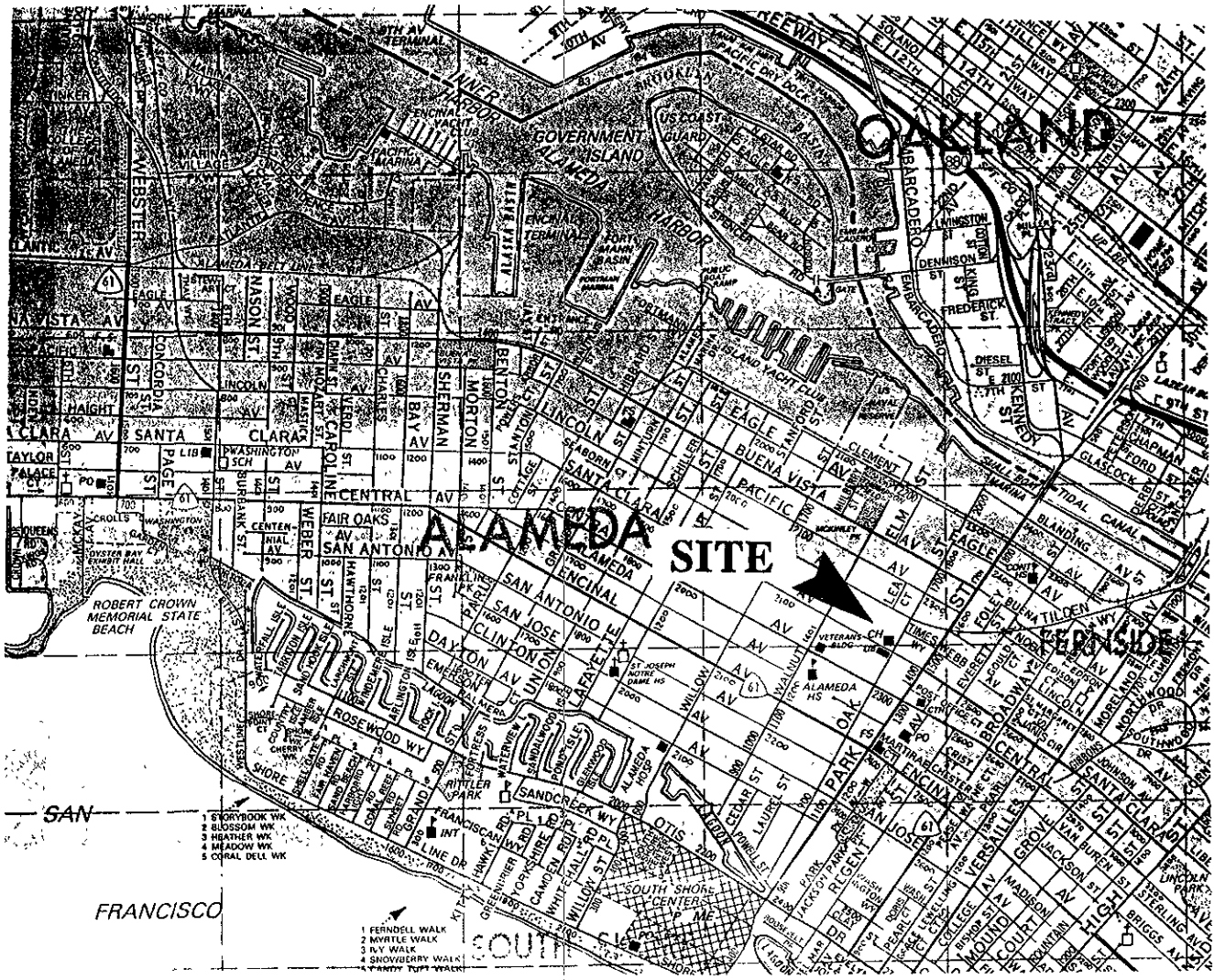
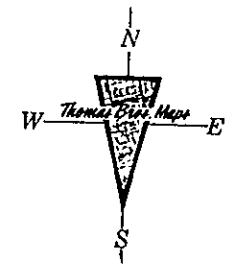
CONFIRMATION SOIL SAMPLING - T-1 EXCAVATION
SUMMARY OF ANALYTICAL TEST DATA
ALAMEDA CITY HALL

(Results reported in parts per million, mg/kg) (1)

<u>Sample</u>	<u>Depth (ft)</u>	<u>TPH-G</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Xylenes</u>	<u>Ethylbenzene</u>
T-1, S-2	9-10 (3)	ND	ND	ND	ND	ND
T-1, S-3	9.5-10.3 (3)	100	0.63	4.1	8.9	1.6
T-1, S-4	9-10 (3)	12	ND	0.059	0.087	0.026
T-1, S-5	9-10.5 (3)	1	0.051	0.039	0.15	0.055
T-1, S-6	8-9 (3)	ND	ND	ND	ND	ND
T-1, S-7	12.5 (4)	ND	ND	ND	ND	ND
Det. Limit	--	1	0.005	0.005	0.005	0.005

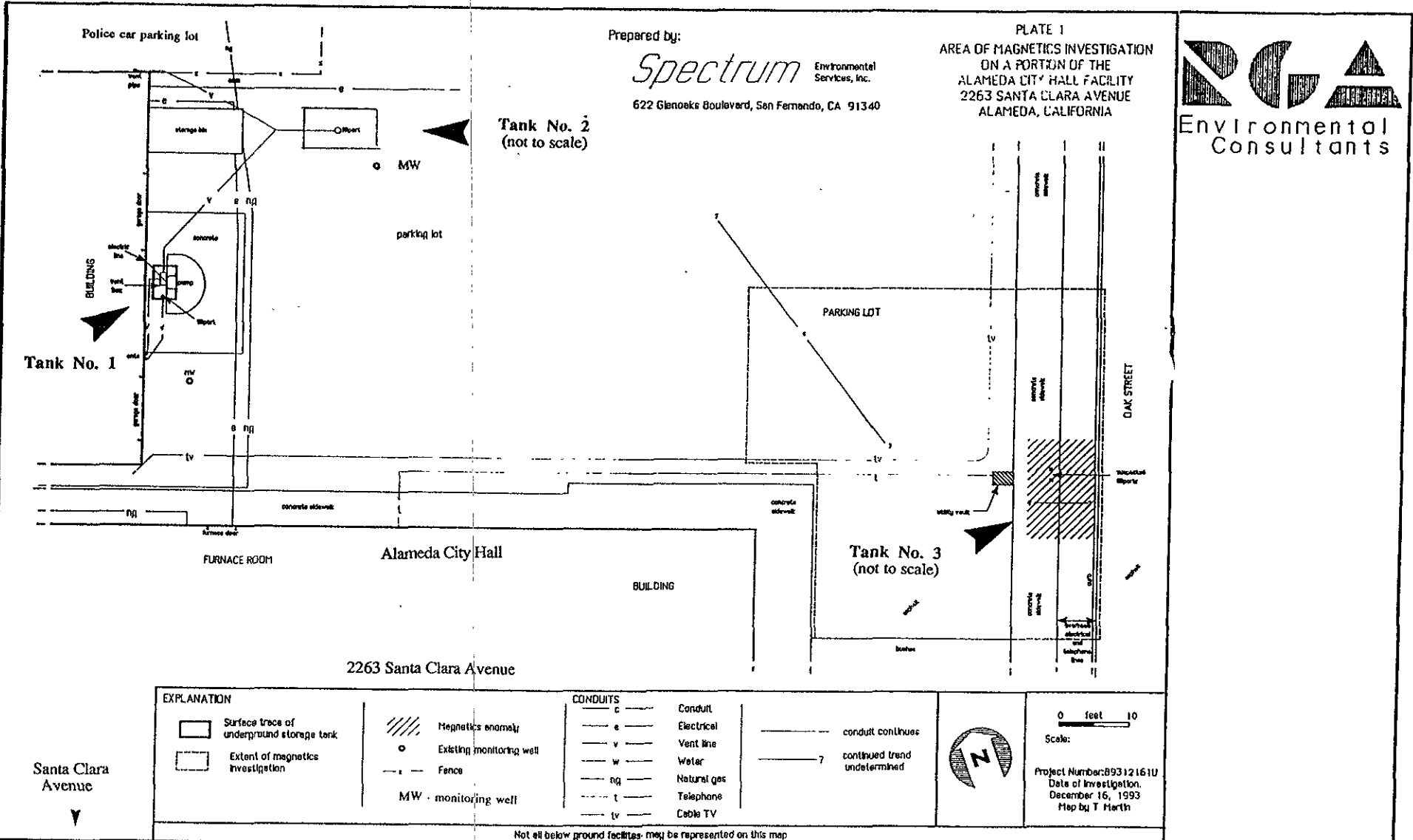
Notes:

- (1) ND = non-detect
- (2) --- = not-tested
- (3) Side-wall sample
- (4) Bottom sample



Approximate Scale

LOCATION MAP	
Alameda City Hall	
2263 Santa Clara Street	
Alameda, California	
September, 1994	Figure 1



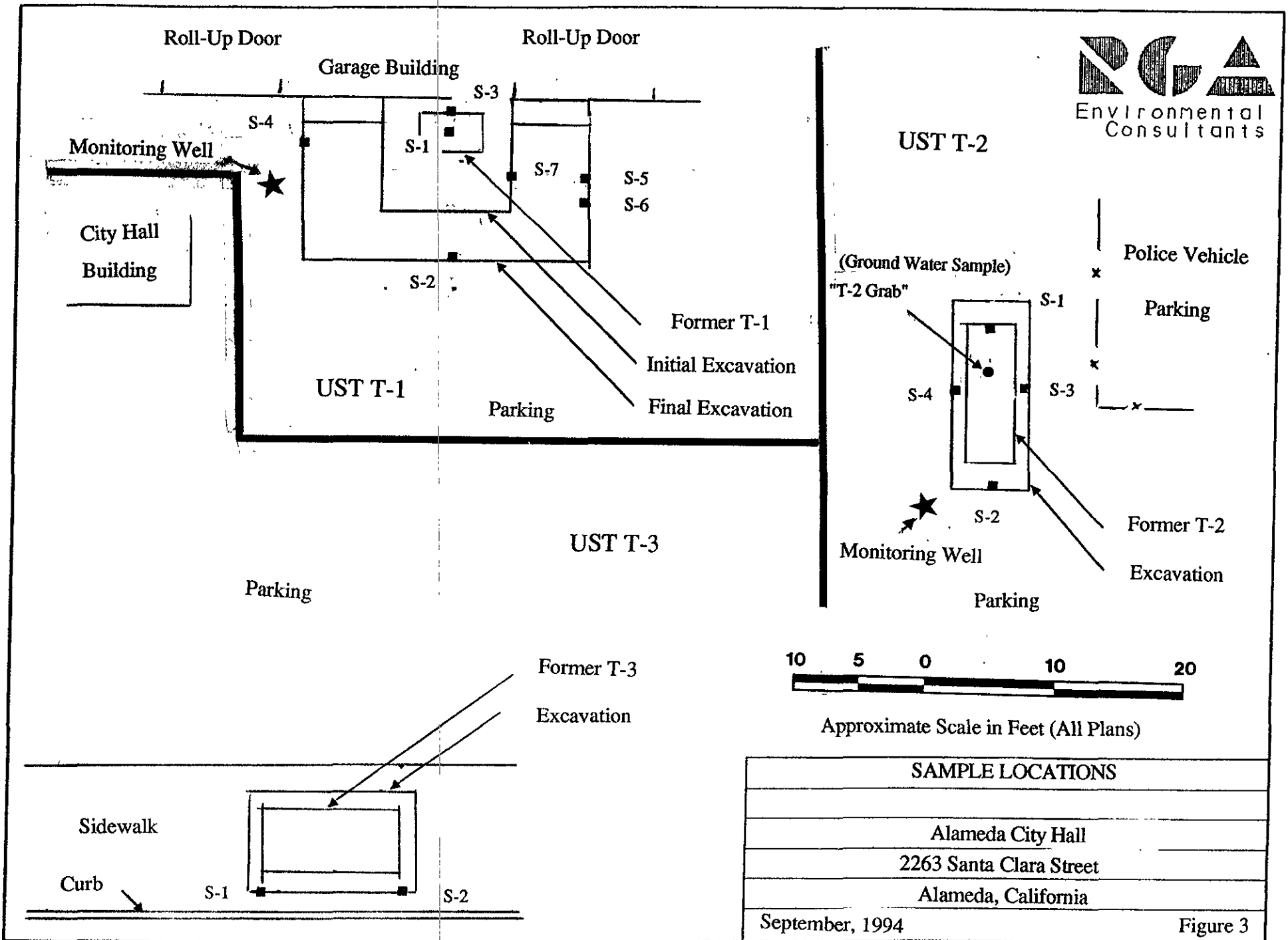
SITE PLAN

Alameda City Hall
 2263 Santa Clara Street
 Alameda, California

Base: Spectrum Environmental Services, January, 1994, modified

September, 1994

Figure 2



APPENDIX A
HAZARDOUS SUBSTANCE
STORAGE STATEMENTS

Official Registration Form
California Water Resources Control Board
Hazardous Substance Storage Statement



T-1

Who Must File: Each person storing hazardous substances in any underground container must file this form no later than July 1, 1984 (After October 1, 1984 and no later than January 1, 1985 for tanks used on farms).

Definition of Underground Containers: The law applies to "concrete sumps, nonvaulted buried tanks or other underground containers." (Water Code section 13173) All containers, including earthen walled pits, ponds, lagoons and sumps that are below the normal ground surface level must register. A tank sitting on the ground is not included. Containers partially beneath the surface are included. Lined or unlined pits, ponds and lagoons are covered if earth has been removed from the storage area to construct the facility. Normal grading is not considered construction below ground level.

Definition of Hazardous Substance: Any substance listed in Section 6382 of the Labor Code or in Section 25316 of the Health and Safety Code. This includes gasoline, diesel fuel, all industrial solvents, pesticides, herbicides and fumigants. If the material must be carried by a registered hauler disposed of at a hazardous waste site, is explosive, generates pressure due to heat or decomposition or would harm humans or wildlife you must register.

the tank. Wastes are included.

Fee: For each tank registered a \$10 fee must be paid, except that retail gasoline stations pay \$5 per tank.

Penalties: For failure to file, the penalty is \$500-\$5,000 per day. If you falsify information, you can be fined up to \$20,000 for each day the information is incorrect and has not been corrected.

Confidentiality: If you have information protected by trade secret laws, please attach a list of the information on this form that is confidential and the justification for confidentiality, including specific citations of relevant statutory and case law.

Multiple Containers: Fill I and II on one form and leave it blank on all the remaining forms. Attach all forms together securely. If you own more than 50 tanks you can file information on computer tape. Call 916/324-1262 for information.

This is not a Permit Application. All Underground Tanks will be subject to local regulation. Some jurisdictions have already begun programs. Check with your local county government for further information.

NOTE: ALL UNDERGROUND CONTAINERS MUST REGISTER EVEN IF STATE AND/OR LOCAL PERMITS ARE IN FORCE.

I Owner Duplicate of Submittal 4/26/84

Name (Corporation, Individual or Public Agency) City of Alameda			
Street Address 2263 Santa Clara Avenue	City Alameda	State CA	ZIP 94501

II Facility

Facility Name Public Works Department		Dealer/Foreman/Supervisor William C. Norton	
Street Address 2263 Santa Clara Avenue		Nearest Cross Street Oak Street	
City Alameda	County Alameda	ZIP 94501	
Mailing Address 2263 Santa Clara Avenue		City Alameda	State/ZIP CA 94501
Phone w/area code 415-522-4100 ext 272	Type of Business <input type="checkbox"/> 01 Motor Vehicle Fuel Station <input type="checkbox"/> 02 Other: City Offices		
Number of Tanks at this Facility 2	Rural Areas Only:	Township	Range/Section

III 24 Hour Emergency Contact Person

Days Name (last, first, last) and Phone w/area code Jerry Michelberger 415-522-4100 x 220	Nights Name (last, first, last) and Phone w/area code Alameda Police Department Desk Sargent 522-1228
---	---

COMPLETE THE FOLLOWING ON A SEPARATE FORM FOR EACH CONTAINER

IV Description

A. <input checked="" type="checkbox"/> 01 Tank <input type="checkbox"/> 02 Sump <input type="checkbox"/> 03 Lagoon, Pit or Pond <input type="checkbox"/> 04 Other: _____	Container Number (if there is no number assign one) 1
B. Manufacturer (if appropriate): Tok Hein Year of Mfg.: 1948	C. Year Installed: 1948 <input type="checkbox"/> Unknown
D. Container Capacity 280 gallons <input type="checkbox"/> Unknown	E. Container Repairs: <input type="checkbox"/> 01 None <input checked="" type="checkbox"/> 02 Unknown <input type="checkbox"/> 03 Yes - Year: _____
F. Is Container currently used? <input checked="" type="checkbox"/> 01 Yes <input type="checkbox"/> 02 No. If No, year of last use: Emergency Back-Up <input type="checkbox"/> 03 Unknown	
G. Does the Container Store (Check One): <input type="checkbox"/> 01 Waste <input checked="" type="checkbox"/> 02 Product	
H. Does the Container Store Motor Vehicle Fuel or Waste Oil? <input checked="" type="checkbox"/> 01 Yes <input type="checkbox"/> 02 No. If Yes, Check appropriate box(es): <input checked="" type="checkbox"/> 01 Unleaded <input type="checkbox"/> 02 Regular <input type="checkbox"/> 03 Premium <input type="checkbox"/> 04 Diesel <input type="checkbox"/> 05 Waste Oil <input type="checkbox"/> 06 Other (List): _____	

V Container Construction

A. Thickness of Primary Containment: _____ <input type="checkbox"/> Gauge <input type="checkbox"/> inches <input type="checkbox"/> cm <input checked="" type="checkbox"/> Unknown
B. <input type="checkbox"/> 01 Vaulted (Located in an underground Vault.) <input type="checkbox"/> 02 Non-vaulted <input checked="" type="checkbox"/> 03 Unknown
C. <input type="checkbox"/> 01 Double Walled <input type="checkbox"/> 02 Single Walled <input type="checkbox"/> 03 Lined <input type="checkbox"/> 04 Wrapped <input checked="" type="checkbox"/> 05 Unknown <input type="checkbox"/> 06 None
D. <input type="checkbox"/> 01 Carbon Steel <input type="checkbox"/> 02 Stainless Steel <input type="checkbox"/> 03 Fiberglass <input type="checkbox"/> 04 Polyvinyl Chloride <input type="checkbox"/> 05 Concrete <input type="checkbox"/> 06 Aluminum <input type="checkbox"/> 07 Steel Clad <input type="checkbox"/> 08 Bronze <input type="checkbox"/> 09 Composite <input type="checkbox"/> 10 Non-metallic <input type="checkbox"/> 11 Earthen Walls <input type="checkbox"/> 12 Unknown <input checked="" type="checkbox"/> 13 Other: Steel
E. <input type="checkbox"/> 01 Rubber Lined <input type="checkbox"/> 02 Alkyd Lining <input type="checkbox"/> 03 Epoxy Lining <input type="checkbox"/> 04 Phenolic Lining <input type="checkbox"/> 05 Glass Lining <input type="checkbox"/> 06 Clay Lining <input checked="" type="checkbox"/> 07 Unlined <input type="checkbox"/> 08 Unknown <input type="checkbox"/> 09 Other: _____
F. <input type="checkbox"/> 01 Polyethylene Wrap <input type="checkbox"/> 02 Vinyl Wrapping <input type="checkbox"/> 03 Cathodic Protection <input type="checkbox"/> 04 Unknown <input checked="" type="checkbox"/> 05 None <input type="checkbox"/> 06 Other: _____

VI Piping

A. Associated Piping	<input type="checkbox"/> 01 Above Ground	<input checked="" type="checkbox"/> 02 Undergrnd	<input type="checkbox"/> 03 Vaulted
B. Underground Piping:	<input type="checkbox"/> 01 Gravity	<input checked="" type="checkbox"/> 02 Pressure	<input type="checkbox"/> 03 Suction <input type="checkbox"/> 04 Unknown
C. Piping Repairs:	<input checked="" type="checkbox"/> 01 None <input type="checkbox"/> 02 Unknown <input type="checkbox"/> 03 Yes, Year of most recent repair: _____		

VII Leak Detection

<input checked="" type="checkbox"/> 01 Visual	<input checked="" type="checkbox"/> 02 Stock Inventory	<input type="checkbox"/> 03 Tile Drain	<input type="checkbox"/> 04 Vapor Sniff Wells	<input type="checkbox"/> 05 Sensor Instrument
<input type="checkbox"/> 06 Ground Water Monitoring Wells	<input type="checkbox"/> 07 Pressure Test	<input type="checkbox"/> 08 Internal Inspection	<input type="checkbox"/> 09 None	
<input type="checkbox"/> 10 Other: _____				

VIII Chemical Composition of Materials Currently or Previously Stored In Undergrnd Containers

If you checked yes to IV-H you are not required to complete this section.

currently stored	previously stored	CAS # (if known)	Chemical Do Not Use Commercial Name (Use additional paper for more room)
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		

Is Container located on an Agricultural Farm? 01 Yes 02 NO

IX IMPORTANT! Read instructions before signing

Signature: The form must be signed by 1) a principal executive officer at the level of vice-president or by an authorized representative. The representative must be responsible for the overall operation of the facility where the tank(s) are located, 2) a general partner, proprietor, or 3) a principal executive officer, ranking elected official or authorized representative of a public agency.
 This form has been completed under the penalty of perjury and, to the best of my knowledge, is true and correct.

Signature		Date
Printed Name Jerry Eichelberger	Title Public Works Maintenance Superintendent	Phone w/area code 415-522-4100 x 220

Send check to: Hazardous Substance Storage Statement, State Water Resources Control Board, P.O. Box 100, Sacramento, CA 95801-0100

Person Filing Statement Dick Rudloff -Permit Coordinator	Phone w/area code 415-522-4100 Ext. 236
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For additional forms or more information call 916/324-1262

FOR STATE USE ONLY

ID Number	Accounting Number	County Number
Date Received	<input type="checkbox"/> 01	<input type="checkbox"/> 02 <input type="checkbox"/> 03

Official Registration Form
California Water Resources Control Board
Hazardous Substance Storage Statement



T-2

Who Must File: Each person storing hazardous substances in any underground container must file this form no later than July 1, 1984 (After October 1, 1984 and no later than January 1, 1985 for tanks used on farms)

Definition of Underground Containers: The law applies to "concrete sumps, nonvaulted buried tanks or other underground containers" (Water Code section 13173) All containers including earthen walled pits, ponds, lagoons and sumps, that are below the normal ground surface level must register. A tank sitting on the ground is not included. Containers partially beneath the surface are included. Lined or unlined pits, ponds and lagoons are covered if earth has been removed from the storage area to construct the facility. Normal grading is not considered construction below ground level.

Definition of Hazardous Substance: Any substance listed in Section 6382 of the Labor Code or in Section 25316 of the Health and Safety Code. This includes gasoline, diesel fuel, all industrial solvents, pesticides, herbicides and fumigants. If the material must be carried by a registered hauler, disposed of at a hazardous waste site, is explosive, generates pressure due to heat or decomposition or would harm humans or wildlife you must register.

the tank. Wastes are included.

Fee: For each tank registered a \$10 fee must be paid, except that retail gasoline stations pay \$5 per tank.

Penalties: For failure to file, the penalty is \$500-\$5,000 per day. If you falsify information, you can be fined up to \$20,000 for each day the information is incorrect and has not been corrected.

Confidentiality: If you have information protected by trade secret laws, please attach a list of the information on this form that is confidential and the justification for confidentiality, including specific citations of relevant statutory and case law.

Multiple Containers: Fill I and II on one form and leave it blank on all the remaining forms. Attach all forms together securely. If you own more than 50 tanks you can file information on computer tape. Call 916/324-1262 for information.

This is not a Permit Application. All Underground Tanks will be subject to local regulation. Some jurisdictions have already begun programs. Check with your local county government for further information.

NOTE: ALL UNDERGROUND CONTAINERS MUST REGISTER EVEN IF STATE AND/OR LOCAL PERMITS ARE IN FORCE.

I Owner Duplicate of Submittal 4/26/84

Name (Corporation, Individual or Public Agency) City of Alameda			
Street Address 2263 Santa Clara Avenue	City Alameda	State CA	ZIP 94501

II Facility

Facility Name Public Works Department		Dealer/Foreman/Supervisor William C. Norton	
Street Address 2263 Santa Clara Avenue		Nearest Cross Street Oak Street	
City Alameda	County Alameda	ZIP 94501	
Mailing Address 2263 Santa Clara Avenue		City Alameda	State CA ZIP 94501
Phone w/area code 415-522-4100 ext. 272	Type of Business <input type="checkbox"/> 01 Motor Vehicle Fuel Station <input type="checkbox"/> 02 Other City Offices		
Number of Tanks at this Facility 2	Rural Areas Only:	Township	Range Section

III 24 Hour Emergency Contact Person

Days Name (last name first) and Phone w/area code Eichelberger, Jerry 415-522-4100 x 220	Nights Name (last name first) and Phone w/area code Alameda Police Department Desk Sargent 522-1224
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COMPLETE THE FOLLOWING ON A SEPARATE FORM FOR EACH CONTAINER

IV Description

A <input checked="" type="checkbox"/> 01 Tank <input type="checkbox"/> 02 Sump <input type="checkbox"/> 03 Lagoon, Pit or Pond <input type="checkbox"/> 04 Other _____	Container Number (if there is no number assign one) 1
B Manufacturer (if appropriate): n/a Year of Mfg: n/a C. Year Installed 1956 <input type="checkbox"/> Unknown	
D. Container Capacity, 1000 gallons <input type="checkbox"/> Unknown	E. Container Repairs: <input checked="" type="checkbox"/> 01 None <input type="checkbox"/> 02 Unknown <input type="checkbox"/> 03 Yes Year: _____
F. Is Container currently used? <input checked="" type="checkbox"/> 01 Yes <input type="checkbox"/> 02 No If No, year of last use _____ <input type="checkbox"/> 03 Unknown	
G. Does the Container Store (Check One) <input type="checkbox"/> 01 Waste <input checked="" type="checkbox"/> 02 Product	
H. Does the Container Store Motor Vehicle Fuel or Waste Oil? <input checked="" type="checkbox"/> 01 Yes <input type="checkbox"/> 02 No If Yes, Check appropriate box(es). <input type="checkbox"/> 01 Unleaded <input checked="" type="checkbox"/> 02 Regular <input type="checkbox"/> 03 Premium <input type="checkbox"/> 04 Diesel <input type="checkbox"/> 05 Waste Oil <input type="checkbox"/> 06 Other (List): _____	

V Container Construction

A Thickness of Primary Containment: _____ <input type="checkbox"/> Gauge <input type="checkbox"/> Inches <input type="checkbox"/> cm <input checked="" type="checkbox"/> Unknown
B. <input type="checkbox"/> 01 Vaulted (Located in an underground Vault.) <input type="checkbox"/> 02 Non-vaulted <input checked="" type="checkbox"/> 03 Unknown
C. <input type="checkbox"/> 01 Double Walled <input type="checkbox"/> 02 Single Walled <input type="checkbox"/> 03 Lined <input type="checkbox"/> 04 Wrapped <input checked="" type="checkbox"/> 05 Unknown <input type="checkbox"/> 06 None
D. <input type="checkbox"/> 01 Carbon Steel <input type="checkbox"/> 02 Stainless Steel <input type="checkbox"/> 03 Fiberglass <input type="checkbox"/> 04 Polyvinyl Chloride <input type="checkbox"/> 05 Concrete <input type="checkbox"/> 06 Aluminum <input type="checkbox"/> 07 Steel Clad <input type="checkbox"/> 08 Bronze <input type="checkbox"/> 09 Composite <input type="checkbox"/> 10 Non-metallic <input type="checkbox"/> 11 Earthen Walls <input checked="" type="checkbox"/> 12 Unknown <input type="checkbox"/> 13 Other _____
E <input type="checkbox"/> 01 Rubber Lined <input type="checkbox"/> 02 Alkyd Lining <input type="checkbox"/> 03 Epoxy Lining <input type="checkbox"/> 04 Phenolic Lining <input type="checkbox"/> 05 Glass Lining <input type="checkbox"/> 06 Clay Lining <input type="checkbox"/> 07 Unlined <input checked="" type="checkbox"/> 08 Unknown <input type="checkbox"/> 09 Other _____
F. <input type="checkbox"/> 01 Polyethylene Wrap <input type="checkbox"/> 02 Vinyl Wrapping <input type="checkbox"/> 03 Cathodic Protection <input checked="" type="checkbox"/> 04 Unknown <input type="checkbox"/> 05 None <input type="checkbox"/> 06 Other: _____

VI Piping

A. Associated Piping:	<input type="checkbox"/> 01 Above Ground	<input checked="" type="checkbox"/> 02 Underground	<input type="checkbox"/> 03 Vaulted	
B. Underground Piping:	<input type="checkbox"/> 01 Gravity	<input type="checkbox"/> 02 Pressure	<input type="checkbox"/> 03 Suction	<input checked="" type="checkbox"/> 04 Unknown
C. Piping Repairs:	<input checked="" type="checkbox"/> 01 None	<input type="checkbox"/> 02 Unknown	<input type="checkbox"/> 03 Yes Year of most recent repair: _____	

VII Leak Detection

<input checked="" type="checkbox"/> 01 Visual	<input checked="" type="checkbox"/> 02 Stock Inventory	<input type="checkbox"/> 03 Tilt Drain	<input type="checkbox"/> 04 Vapor Sniff Wells	<input type="checkbox"/> 05 Sensor Instrument
<input type="checkbox"/> 06 Ground Water Monitoring Wells	<input type="checkbox"/> 07 Pressure Test	<input type="checkbox"/> 08 Internal Inspection	<input type="checkbox"/> 09 None	
<input type="checkbox"/> 10 Other: _____				

VIII Chemical Composition of Materials Currently or Previously Stored in Underground Containers
If you checked yes to IV-H you are not required to complete this section

currently stored	previously stored	CAS # (if known)	Chemical Do Not Use Commercial Name (Use additional paper for more rows)
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		
<input type="checkbox"/> 01	<input type="checkbox"/> 02		

Is Container located on an Agricultural Farm? 01 Yes 02 No

IX IMPORTANT! Read instructions before signing

Signature: The form must be signed by 1) a principal executive officer at the level of vice-president or by an authorized representative. The representative must be responsible for the overall operation of the facility where the tank(s) are located, 2) a general partner proprietor or 3) a principal executive officer, ranking elected official or authorized representative of a public agency.
This form has been completed under the penalty of perjury and to the best of my knowledge is true and correct.

Signature		Date April 3, 1985
Printed Name Jerry Eichelberger	Title Public Works Maintenance Superintendent	Phone w/area code 415-522-4100 x 220

Send check to: Hazardous Substance Storage Statement, State Water Resources Control Board, P.O. Box 100, Sacramento CA 95801-0100

Person Filing Statement Dick Rudloff- Permit Coordinator	Phone w/area code 415-522-4100 ext. 236
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For additional forms or more information call 916/324-1262

FOR STATE USE ONLY

ID Number	Accounting Number	County Number
Date Received	<input type="checkbox"/> 01	<input type="checkbox"/> 02
		<input type="checkbox"/> 03

APPENDIX B
UST REMOVAL PERMITS AND PLANS

DEPARTMENT OF ENVIRONMENTAL HEALTH
 HAZARDOUS MATERIALS DIVISION
 80 SWAN WAY, ROOM 200
 OAKLAND, CA 94621
 PHONE NO. 510/271-4320

Larry Seb
Note: Item #15 per attached agreement.
C.G.
6-9-94

ACCEPTED

Underground Storage Tank Closure Permit Application
 Alameda County Division of Hazardous Materials
 80 Swan Way, Suite 200,
 Oakland, CA 94621
 Telephone: (510) 271-4320

These closure/removal plans have been received and found to be satisfactory. The contractor must meet the requirements of State and Federal Laws. Changes to your closure plans indicated by the Department are necessary to ensure compliance with State and local laws. The contractor must obtain all necessary permits for construction/destruction. A copy of the approved plans must be on the job and available to the contractor and crew-member involved with the removal. Any change or adjustment of these plans and specifications must be submitted to this Department and to the Fire and Building Department by the contractor to determine if such changes meet the requirements of State and local laws.

Notify this Department at least 72 hours prior to the following required inspections: *

- _____ Removal of Tank(s) and Piping
- _____ Sampling
- _____ Final Inspection

Issuance of a permit to operate, b) permanent site closure, is dependent on compliance with accepted plans and all applicable laws and regulations.

***FAILURE IS A FINANCIAL PENALTY FOR NOT OBTAINING THESE INSPECTIONS**

Contact Specialist:

UNDERGROUND TANK CLOSURE PLAN

*** * * Complete according to attached instructions * * ***

1. Business Name CITY OF ALAMEDA
 Business Owner CITY OF ALAMEDA

2. Site Address 2263 SANTA CLARA AVENUE
 City ALAMEDA Zip 94501 Phone 510-748-4518
CITY OF ALAMEDA

3. Mailing Address 2263 SANTA CLARA AVENUE
 City ALAMEDA Zip 94501 Phone 510-748-4625

4. Land Owner CITY OF ALAMEDA
 Address 2263 SANTA CLARA AVE City, State CALIFORNIA Zip 94501

5. Generator name under which tank will be manifested _____
CITY OF ALAMEDA

EPA I.D. No. under which tank will be manifested CAC000960768

6. Contractor V.C.I. OF CALIFORNIA
Address 753 PERALTA AVENUE
City SAN LEANDRO, CA. 94577 Phone 510-568-1234
License Type* A,B,C-21, HAZ. ID# 487557

*Effective January 1, 1992, Business and Professional Code Section 7058.7 requires prime contractors to also hold Hazardous Waste Certification issued by the State Contractors License Board. Indicate that the certificate has been received, in addition, to holding the appropriate contractors license type.

7. Consultant RGA ENVIRONMENTAL
Address 1260 45TH STREET
City EMERYVILLE, CA. 94608 Phone 415-494-2505

8. Contact Person for Investigation
Name DAVID HOEXTER Title SENIOR CONSULTING GEOLOGIST
Phone 415-494-2505

9. Number of tanks being closed under this plan 3
Length of piping being removed under this plan 30'
Total number of tanks at facility 3

10. State Registered Hazardous Waste Transporters/Facilities (see instructions).

** Underground tanks are hazardous waste and must be handled **
as hazardous waste

a) Product/Residual Sludge/Rinsate Transporter

Name ALLIED OIL EPA I.D. No. CAT080014277
Hauler License No. 2477 License Exp. Date 7/31/94
Address P.O. BOX 32128
City SAN JOSE State CA. Zip 95152

b) Product/Residual Sludge/Rinsate Disposal Site

Name ALLIED OIL EPA I.D. No. CAT080014277
Address P.O. BOX 32128
City SAN JOSE State CA. Zip 95152

c) Tank and Piping Transporter

Name DEXANNA, LTD. EPA I.D. No. CAD982438566
Hauler License No. 2883 License Exp. Date 6/30/94
Address 3104 ATHENE COURT
City CONCORD State CA. Zip 94519

d) Tank and Piping Disposal Site

Name ERICKSON DISPOSAL EPA I.D. No. CAD009466392
Address 255 PARR BLVD.
City RICHMOND State CA. Zip 94801

11. Experienced Sample Collector

Name DAVID HOEXTER
Company RGA ENVIRONMENTAL
Address 1260 45TH STREET
City EMERYVILLE State CA. Zip 94608 Phone 415-494-2505

12. Laboratory

Name SUPERIOR PRECISION ANALYTICAL (415)-647-2081
Address 1555 BURKE STREET, UNIT I 415-821-7123 FAX
229-1526
City SAN FRANCISCO State CA. Zip 94124
State Certification No. 1332

13. Have tanks or pipes leaked in the past? Yes [] No []

If yes, describe. NOT KNOWN

14. Describe methods to be used for rendering tank inert

TANKS WILL BE RINSED, RINSATE WILL BE DISPOSED AT THE DISPOAL FACILITY;

TANKS WILL INERTED WITH CARBON DIOXIDE SUPLIMENTED FROM DRY-ICE

Before tanks are pumped out and inerted, all associated piping must be flushed out into the tanks. All accessible associated piping must then be removed. Inaccessible piping must be plugged.

The Bay Area Air Quality Management District (771-6000), along with local Fire and Building Departments, must also be contacted for tank removal permits. Fire departments typically require the use of explosion proof combustible gas meters to verify tank inertness. It is the contractor's responsibility to bring a working combustible gas meter on site to verify tank inertness.

15. Tank History and Sampling Information

Tank		Material to be sampled (tank contents, soil, ground-water, etc.)	Location and Depth of Samples
Capacity	Use History (see instructions)		
280 GALLON	UNLEADED	SOIL <i>land groundwater</i>	2' BELOW TANK SOIL BACKFILL INTERFACE INTO 2' OF THE NATIVE SOIL.
1,000 GAL.	LEADED	SOIL <i>land groundwater</i>	
estimated 3,000 GAL.	HEATING OIL	SOIL <i>land groundwater</i>	

One soil sample must be collected for every 20 feet of piping that is removed. A ground water sample must be collected should any ground water be present in the excavation.

Excavated/Stockpiled Soil	
Stockpiled Soil Volume (Estimated)	Sampling Plan
100 CU. YD.	ONE SAMPLE PER 50 CU. YD. TO BE TESTED FOR TPHG, BTEX, TPHD.

Stockpiled soil must be placed on bermed plastic and must be completely covered by plastic sheeting.

16. Chemical methods and associated detection limits to be used for analyzing samples

The Tri-Regional Board recommended minimum verification analyses and practical quantitation reporting limits should be followed. See attached Table 2.

Contaminant Sought	EPA, DHS, or Other Sample Preparation Method Number	EPA, DHS, or Other Analysis Method Number	Method Detection Limit
GASOLINE	5030	5030	1.0 PPM.
DIESEL	8015	3550	1.0 PPM.
PB	DHS-LUFT	DHS-LUFT	5.0 PPM.
BTEX	5030	8020	5.0 PPM.

17. Submit Site Health and Safety Plan (See Instructions)

18. Submit Worker's Compensation

Name of Insurer STATE FUND INSURANCE

19. Submit Plot Plan (See Instructions)

20. Enclose Deposit (See Instructions)-

21. Report any leaks or contaminations to this office within 5 days of discovery. The report shall be made on an Underground Storage Tank Unauthorized Leak/Contamination Site Report form. (see Instructions)

22. Submit a closure report to this office within 60 days of the tank removal. This report must contain all the information listed in item 22 of the instructions.

I declare that to the best of my knowledge and belief the statements and information provided above are correct and true.

I understand that information in addition to that provided above may be needed in order to obtain an approval from the Department of Environmental Health and that no work is to begin on this project until this plan is approved.

I understand that any changes in design, materials or equipment will void this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Safety and Health Administration) requirements concerning personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

Once I have received my stamped, accepted closure plan, I will contact the project Hazardous Materials Specialist at least three working days in advance of site work to schedule the required inspections.

Signature of Contractor V.C.I. OF CALIFORNIA

Name (please type) by: CATHERINE R. MAYER (SECRETARY)

Signature Catherine R. Mayer

Date 6/7/94

Signature of Site Owner or Operator CITY OF ALAMEDA

Name (please type) by: STEVEN DAVIS (OPERATOR)

Signature Steven Davis

Date 6/7/94

INSTRUCTIONS

General Instructions

- * Three (3) copies of this plan plus attachments and deposit must be submitted to this Department.
- * Any cutting into tanks requires local fire department approval.
- * One complete copy of your approved plan must be at the construction site at all times; a copy of your approved plan must also be sent to the landowner.

Item Specific Instructions

2. SITE ADDRESS
Address at which closure is taking place.
5. EPA I.D. NO. under which the tanks will be manifested
EPA I.D. numbers may be obtained from the State Department of Health Services, 916/324-1781.
6. CONTRACTOR
Prime contractor for the project.
10. STATE REGISTERED HAZARDOUS WASTE TRANSPORTERS/FACILITIES
 - a) All residual liquids and sludges are to be removed from tanks before tanks are inerted.
 - c) Tanks must be hauled as hazardous waste.
 - d) This is the place where tanks will be taken for cleaning.
15. TANK HISTORY AND SAMPLING INFORMATION
Use History - This information is essential and must be accurate. Include tank installation date, products stored in the tank, and the date when the tank was last used.

Material to be sampled - e.g. water, oil, sludge, soil, etc.

Location and depth of samples - e.g. beneath the tank a maximum of two feet below the native soil/backfill interface, side wall at the high water mark, etc.

16. CHEMICAL METHODS AND ASSOCIATED DETECTION LIMITS
See attached Table 2.

17. SITE HEALTH AND SAFETY PLAN

A site specific Health and Safety plan must be submitted. We advocate the site health and safety plan include the following items, at a minimum:

- a) The name and responsibilities of the site health and safety officer;
- b) An outline of briefings to be held before work each day to appraise employees of site health and safety hazards;
- c) Identification of health and safety hazards of each work task. Include potential fire, explosion, physical, and chemical hazards;
- d) For each hazard, identify the action levels (contaminant concentrations in air) or physical conditions which will trigger changes in work habits to ensure workers are not exposed to unsafe chemical levels or physical conditions;
- e) Description of the work habit changes triggered by the above action levels or physical conditions;
- f) Frequency and types of air and personnel monitoring - along with the environmental sampling techniques and instrumentation - to be used to detect the above action levels. Include instrumentation maintenance and calibration methods and frequencies;
- g) Confined space entry procedures (if applicable);
- h) Decontamination procedures;
- i) Measures to be taken to secure the site, excavation and stockpiled soil during and after work hours (e.g. barricades, caution tape, fencing, trench plates, plastic sheeting, security guards, etc.);
- j) Spill containment/emergency/contingency plan. Be sure to include emergency phone numbers, the location of the phone nearest the site, and directions to the hospital nearest the site;
- k) Documentation that all site workers have received the appropriate OSHA approved trainings and participate in appropriate medical surveillance per 29 CFR 1910.120; and
- l) Page for employees to sign indicating they have read and will comply with the site health and safety plan.

The safety plan must be distributed to all employees and contractors working in hazardous waste operations on site. A complete copy of the site health and safety plan along with any standard operating procedures shall be on site and accessible at all times.

NOTE: These requirements are excerpts from 29 CFR Part 1910.120(b)(4), Hazardous Waste Operations and Emergency Response; Final Rule, March 6, 1989. Safety plans of certain underground tank sites may need to meet the complete requirements of this Rule.

19. PLOT PLAN

The plan should consist of a scaled view of the facility at which the tank(s) are located and should include the following information:

- a) Scale;
- b) North Arrow;
- c) Property Lines;
- d) Location of all Structures;
- e) Location of all relevant existing equipment including tanks and piping to be removed and dispensers;
- f) Streets;
- g) Underground conduits, sewers, water lines, utilities;
- h) Existing wells (drinking, monitoring, etc.);
- i) Depth to ground water; and
- j) All existing tanks and piping in addition to the ones being pulled.

20. DEPOSIT

A deposit, payable to Alameda County for the amount indicated on the Alameda County Underground Storage Tank Fee Schedule, must accompany the plans.

21. Blank Unauthorized Leak/Contamination Site Report forms may be obtained in limited quantities from our office and from the San Francisco Bay Regional Water Quality Control Board (415/464-1255). Larger quantities may be obtained directly from the State Water Resources Control Board at (916) 739-2421.

22. TANK CLOSURE REPORT

The tank closure report should contain the following information:

- a) General description of the closure activities;
- b) Description of tank, fittings and piping conditions. Indicate tank size and former contents; note any corrosion, pitting, holes, etc.;

- c) Description of the excavation itself. Include the tank and excavation depth, a log of the stratigraphic units encountered within the excavation, a description of root holes or other potential contaminant pathways, the depth to any observed ground water, descriptions and locations of stained or odor-bearing soil, and descriptions of any observed free product or sheen;
- d) Description of sampling methods;
- e) Description of any remedial measures conducted at the time of tank removal;
- f) To-scale figures showing the excavation size and depth, nearby buildings, sample locations and depths, and tank and piping locations. Include a copy of the plot plan prepared for the Tank Closure Plan under item 19;
- g) Chain of custody records;
- h) Copies of signed laboratory reports;
- i) Copies of "TSDf to Generator" Manifests for all hazardous wastes hauled offsite (sludge, rinsate, tanks and piping, contaminated soil, etc.); and
- j) Tabulation of the volume and final destination of all non-manifested contaminated soil hauled offsite.

TABLE #2
RECOMMENDED MINIMUM VERIFICATION ANALYSES FOR
UNDERGROUND TANK LEAKS

<u>HYDROCARBON LEAK</u>	<u>SOIL ANALYSIS</u>	<u>WATER ANALYSIS</u>
Unknown Fuel	TPH G GCFID(5030) TPH D GCFID(3550) BTX&E 8020 or 8240 TPH AND BTX&E 8260	TPH G GCFID(5030) TPH D GCFID(3510) BTX&E 602, 624 or 8260
Leaded Gas	TPH G GCFID(5030) BTX&E 8020 OR 8240 TPH AND BTX&E 8260 TOTAL LEAD AA -----Optional----- TEL DHS-LUFT EDB DHS-AB1803	TPH G GCFID(5030) BTX&E 602 or 624 TOTAL LEAD AA TEL DHS-LUFT EDB DHS-AB1803
Unleaded Gas	TPH G GCFID(5030) BTX&E 8020 or 8240 TPH AND BTX&E 8260	TPH G GCFID(5030) BTX&E 602, 624 or 8260
Diesel, Jet Fuel and Kerosene	TPH D GCFID(3550) BTX&E 8020 or 8240 TPH AND BTX&E 8260	TPH D GCFID(3510) BTX&E 602, 624 or 8260
Fuel/Heating Oil	TPH D GCFID(3550) BTX&E 8020 or 8240 TPH AND BTX&E 8260	TPH D GCFID(3510) BTX&E 602, 624 or 8260
Chlorinated Solvents	CL HC 8010 or 8240 BTX&E 8020 or 8240 CL HC AND BTX&E 8260	CL HC 601 or 624 BTX&E 602 or 624 CL HC AND BTX&E 8260
Non-chlorinated Solvents	TPH D GCFID(3550) BTX&E 8020 or 8240 TPH AND BTX&E 8260	TPH D GCFID(3510) BTX&E 602 or 624 TPH and BTX&E 8260
Waste and Used Oil or Unknown (All analyses must be completed and submitted)	TPH G GCFID(5030) TPH D GCFID(3550) TPH AND BTX&E 8260 O & G 5520 D & F BTX&E 8020 or 8240	TPH G GCFID(5030) TPH D GCFID(3510) O & G 5520 C & F BTX&E 602, 624 or 8260
	CL HC 8010 or 8240	CL HC 601 or 624

ICAP or AA TO DETECT METALS: Cd, Cr, Pb, Zn, Ni
METHOD 8270 FOR SOIL OR WATER TO DETECT:
PCB*
PCP*
PNA
CREOSOTE

* If found, analyze for dibenzofurans (PCBs) or dioxins (PCP)

Reference: Tri-Regional Board Staff Recommendations for Preliminary Evaluation and Investigation of Underground Tank Sites, 10 August 1990

EXPLANATION FOR TABLE #2: MINIMUM VERIFICATION ANALYSIS

1. OTHER METHODOLOGIES are continually being developed and as methods are accepted by EPA or DHS, they also can be used.
2. For DRINKING WATER SOURCES, EPA recommends that the 500 series for volatile organics be used in preference to the 600 series because the detection limits are lower and the QA/QC is better.
3. APPROPRIATE STANDARDS for the materials stored in the tank are to be used for all analyses on Table #2. For instance, seasonally, there may be five different jet fuel mixtures to be considered.
4. To AVOID FALSE POSITIVE detection of benzene, benzene-free solvents are to be used.
5. TOTAL PETROLEUM HYDROCARBONS (TPH) as gasoline (G) and diesel (D) ranges (volatile and extractible, respectively) are to be analyzed and characterized by GCFID with a fused capillary column and prepared by EPA method 5030 (purge and trap) for volatile hydrocarbons, or extracted by sonication using 3550 methodology for extractable hydrocarbons. Fused capillary columns are preferred to packed columns; a packed column may be used as a "first cut" with "dirty" samples or once the hydrocarbons have been characterized and proper QA/QC is followed.
6. TETRAETHYL LEAD (TEL) analysis may be required if total lead is detected unless the determination is made that the total lead concentration is geogenic (naturally occurring).
7. CHLORINATED HYDROCARBONS (CL HC) AND BENZENE, TOLUENE, XYLENE AND ETHYLBENZENE (BTX&E) are analyzed in soil by EPA methods 8010 and 8020 respectively, (or 8240) and in water, 601 and 602, respectively (or 624).
8. OIL AND GREASE (O & G) may be used when heavy, straight chain hydrocarbons may be present. Infrared analysis by method 418.1 may also be acceptable for O & G if proper standards are used. Standard Methods" 17th Edition, 1989, has changed the 503 series to 5520.
9. PRACTICAL QUANTITATION REPORTING LIMITS are influenced by matrix problems and laboratory QA/QC procedures. Following are the Practical Quantitation Reporting Limits:

	<u>SOIL PPM</u>	<u>WATER PPB</u>
TPH G	1.0	50.0
TPH D	1.0	50.0
BTX&E	0.005	0.5
O & G	50.0	5,000.0

Based upon a Regional Board survey of Department of Health Services Certified Laboratories, the Practical Quantitation Reporting Limits are attainable by a majority of laboratories with the exception of diesel fuel in soils. The Diesel Practical Quantitation Reporting Limits, shown by the survey, are:

ROUTINE	MODIFIED PROTOCOL
≤ 10 ppm (42%)	≤ 10 ppm (10%)
≤ 5 ppm (19%)	≤ 5 ppm (21%)
≤ 1 ppm (35%)	≤ 1 ppm (60%)

When the Practical Quantitation Reporting Limits are not achievable, an explanation of the problem is to be submitted on the laboratory data sheets.

- LABORATORY DATA SHEETS are to be signed and submitted and include the laboratory's assessment of the condition of the samples on receipt including temperature, suitable container type, air bubbles present/absent in VOA bottles, proper preservation, etc. The sheets are to include the dates sampled, submitted, prepared for analysis, and analyzed.
- IF PEAKS ARE FOUND, when running samples, that do not conform to the standard, laboratories are to report the peaks, including any unknown complex mixtures that elute at times varying from the standards. Recognizing that these mixtures may be contrary to the standard, they may not be readily identified; however, they are to be reported. At the discretion of the LIA or Regional Board the following information is to be contained in the laboratory report:

The relative retention time for the unknown peak(s) relative to the reference peak in the standard, copies of the chromatogram(s), the type of column used, initial temperature, temperature program is C/minute, and the final temperature.

- REPORTING LIMITS FOR TPH are: gasoline standard ≤ 20 carbon atoms, diesel and jet fuel (kerosene) standard ≤ 50 carbon atoms. It is not necessary to continue the chromatography beyond the limit, standard, or EPA/DHS method protocol (whichever time is greater).

EPILOGUE

ADDITIVES: Major oil companies are being encouraged or required by the federal government to reformulate gasoline as cleaner burning fuels to reduce air emissions. MTBE (Methyl-tertiary butyl ether), ETHANOL (ethyl alcohol), and other chemicals may be added to reformulate gasolines to increase the oxygen content in the fuel and thereby decrease undesirable emissions (about four percent with MTBE). MTBE and ethanol are, for practical purposes, soluble in water. The removal from the water column will be difficult. Other compounds are being added by the oil companies for various purposes. The refinements for detection and analysis for all of these additives are still being worked out. If you have any questions about the methodology, please call your Regional Board representative.



BAY AREA AIR QUALITY MANAGEMENT DISTRICT

110 ELLIOTT STREET
SAN FRANCISCO, CALIFORNIA 94109
415-774-6000

REGULATION 6, RULE 40 *N. Lew*
Aeration of Contaminated Soil and
Removal of Underground Storage Tanks

NOTIFICATION FORM

Removal or Replacement of Tanks
 Excavation of Contaminated Soil

SITE INFORMATION

SITE ADDRESS CITY OF ALAMEDA
2263 SANTA CLARA AVENUE
CITY, STATE ALAMEDA, CALIFORNIA ZIP 94501-4455
OWNER NAME CITY OF ALAMEDA
SPECIFIC LOCATION OF PROJECT _____

TANK REMOVAL

CONTAMINATED SOIL EXCAVATION

SCHEDULED STARTUP DATE JUNE 15, 1994
10:00 a.m.

SCHEDULED STARTUP DATE _____

VAPORS REMOVED BY:

STOCKFILES WILL BE COVERED? YES _____ NO _____

- WATER WASH
- VAPOR FREEING (CO²)
- VENTILATION

ALTERNATIVE METHOD OF AERATION (DESCRIBE BELOW):

(MAY REQUIRE PERMIT)

CONTRACTOR INFORMATION

NAME V.C.I. OF CALIFORNIA CONTACT MERLIN BOWEN
ADDRESS 753 PERALTA AVENUE PHONE (510) 568-1234
CITY, STATE, ZIP SAN LEANDRO, CALIFORNIA 94577

CONSULTANT INFORMATION (IF APPLICABLE)

NAME V.C.I. OF CALIFORNIA CONTACT MERLIN BOWEN
ADDRESS 753 PERALTA AVENUE PHONE (510) 568-1234
CITY, STATE, ZIP SAN LEANDRO, CA. 94577

FOR OFFICE USE ONLY

DATE RECEIVED FAX 6/6/94 BY *PL*
(init.)
DATE POSTMARKED _____ BY _____
(init.)
CC: INSPECTOR NO. 571 DATE 6/8/94 BY *PL*
(init.)
UPDATE: CONTACT NAME _____ DATE _____ BY _____
(init.)
SAAGMD N # _____ DATA ENTRY 6/8/94

CITY OF ALAMEDA
 CENTRAL PERMITS OFFICE
 2263 Santa Clara Ave. Room 204
 Alameda, CA 94501

Permit No: 894-0668
 Status: APPROVED

Page 1 of 1
 06/13/94 13:09

JOB ADDRESS : 2263 SANTA CLARA AVE
 PERMIT TYPE : COMMERCIAL BUILDING PERMIT
 Parcel number : 071 - 0219-002-00
 Owner : CITY OF ALAMEDA
 2263 SANTA CLARA AVENUE
 ALAMEDA CA 94501

Applied : 06/10/94
 Approved : 06/13/94
 Final :
 Expired :
 Class code : 649
 Valuation: 42,900

Applicant : VERL'S CONSTRUCTION INC.
 753 PERALTA AVE
 SAN LEANDRO, CA 95477
 510-568-1234

HOURS OF CONSTRUCTION
 MONDAY - FRIDAY 7 A.M. TO 7 P.M.
 SATURDAY & SUNDAY 8 A.M. TO 5 P.M.

Milled

Project Title : REMOVE/DISPOSAL 3 UNGRD TANKS
 Project Desc. : REMOVE/DISPOSAL 3 UNDERGROUND TANKS

Signature

CONTRACTOR : VERL'S CONSTRUCTION INC.
 753 PERALTA AVE
 SAN LEANDRO, CA 95477

Lic. C 487537

510-568-1234

Fee description	Units	Fee/Unit	Ext fee	Data
Permit Filing Fee			11.40	Y
Building Permit Fee.....			406.80	Y
Assembly Bill 941			5.00	Y
S.M.I.P.T.....			9.01	Y
Other Deposit-CPO	3		3.00	
Fire Dept.(Enter Amount).....	540.00		540.00	
Micro-fiche Fee	36.50		36.50	
BUSINESS LICENSE FEE	100.00		100.00	
*** Fees Required ***				***
			Fees Collected & Credits	***

Account No.	Receipt No.	Date	Payment
001-220-0000-2231	R9402315	06/10/94	3.00
001-300-2430-3310	R9402315	06/10/94	100.00
Fees: 1,111.71			
Adjustments: .00			
Total Fees: 1,111.71			
	Total Credits:		1,008.71
	Total Payments:		103.00
	Balance Due:		.00

FOR INSPECTIONS CALL: BUILDING 748-4564 (8:30-10:00 A.M.)
 PLUMBING & MECHANICAL 748-4563 (8:30-10:00 A.M.)
 ELECTRICAL 748-3995 (8:00-10:00 A.M.)
 OR 748-3996 (8:00-10:00 A.M.)

REF./
A/C NO. R

COUNTY OF ALAMEDA
OFFICE OF THE AUDITOR-CONTROLLER

DATE: 6 18 1974

Nº 725630

MISCELLANEOUS RECEIPT

\$ 951.00
DOLLARS

RECEIVED FROM:	<u>VC of California; 753 Peralta Ave. San Leandro 94577</u>	
FOR:	<u>City of Alameda</u>	
	<u>2305 Santa Clara Ave; Alameda CA 94501</u>	
RECEIVED BY:	<u>W. (Mrs) Equan</u>	DEPT. NO.: <u>438-453</u>

CASH PERSONAL/CASHIER'S CHECK/M. O. # 6189 OTHER: _____

STATE OF CALIFORNIA

WATER RESOURCES CONTROL BOARD



FORM 'A':

UNDERGROUND STORAGE TANK PROGRAM

SITE

FACILITY/SITE, INFORMATION and/or PERMIT APPLICATION

COMPLETE THIS FORM FOR EACH FACILITY/SITE

No. 35050

MARK ONLY ONE ITEM	<input checked="" type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY SITE CLOSURE	

I. FACILITY/SITE INFORMATION & ADDRESS — (MUST BE COMPLETED)

FACILITY/SITE NAME Public Works Department		CARE OF ADDRESS INFORMATION Public Works Director		
ADDRESS 2263 Santa Clara Avenue		NEAREST CROSS STREET Oak Street	<input checked="" type="checkbox"/> Box to indicate CORPORATION <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> PARTNERSHIP <input checked="" type="checkbox"/> LOCAL AGENCY <input type="checkbox"/> COUNTY AGENCY <input type="checkbox"/> STATE AGENCY <input type="checkbox"/> FEDERAL AGENCY	
CITY NAME Alameda		STATE CA	ZIP CODE 94501	SITE PHONE #, WITH AREA CODE 415-748-4550
TYPE OF BUSINESS: <input type="checkbox"/> 1 GAS STATION <input type="checkbox"/> 2 DISTRIBUTOR <input type="checkbox"/> 3 FARM <input type="checkbox"/> 4 PROCESSOR <input checked="" type="checkbox"/> 5 OTHER		EPA ID # N/A		# of TANKs AT THIS SITE 2
EMERGENCY CONTACT PERSON (PRIMARY)		EMERGENCY CONTACT PERSON (SECONDARY)		
DAYS: NAME (LAST, FIRST) Eichelberger, Jerry		PHONE # WITH AREA CODE 415-748-4520		DAYS: NAME (LAST, FIRST) Robert Warnick
NIGHTS: NAME (LAST, FIRST) Alameda Police Department		PHONE # WITH AREA CODE 415-748-4508		NIGHTS: NAME (LAST, FIRST) Alameda Police Department
		PHONE # WITH AREA CODE 415-748-4508		PHONE # WITH AREA CODE 415-748-4508

II. PROPERTY OWNER INFORMATION & ADDRESS — (MUST BE COMPLETED)

NAME City of Alameda		CARE OF ADDRESS INFORMATION Public Works Department (Director)		
MAILING or STREET ADDRESS 2263 Santa Clara Avenue		<input checked="" type="checkbox"/> Box to indicate CORPORATION <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> PARTNERSHIP <input checked="" type="checkbox"/> LOCAL AGENCY <input type="checkbox"/> COUNTY AGENCY <input type="checkbox"/> STATE AGENCY <input type="checkbox"/> FEDERAL AGENCY		
CITY NAME Alameda		STATE CA	ZIP CODE 94501	PHONE #, WITH AREA CODE 415-748-4550

III. TANK OWNER INFORMATION & ADDRESS — (MUST BE COMPLETED)

NAME City of Alameda		CARE OF ADDRESS INFORMATION Public Works Director		
MAILING or STREET ADDRESS 2263 Santa Clara Avenue		<input checked="" type="checkbox"/> Box to indicate CORPORATION <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> PARTNERSHIP <input checked="" type="checkbox"/> LOCAL AGENCY <input type="checkbox"/> COUNTY AGENCY <input type="checkbox"/> STATE AGENCY <input type="checkbox"/> FEDERAL AGENCY		
CITY NAME Alameda		STATE CA	ZIP CODE 94501	PHONE #, WITH AREA CODE 415-748-4550

IV. LEGAL NOTIFICATION AND BILLING ADDRESS

CHECK ONE (1) BOX INDICATING WHICH ABOVE ADDRESS SHOULD BE USED FOR BOTH LEGAL NOTIFICATION AND BILLING: I. II. III.

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT.

APPLICANT'S NAME (PRINTED & SIGNATURE) ROBERT L. WARNICK <i>Robert L. Warnick</i>	DATE April 2, 1990
--	-----------------------

LOCAL AGENCY USE ONLY

COUNTY #	JURISDICTION #	AGENCY #	FACILITY ID #	# of TANKs at SITE
CURRENT LOCAL AGENCY FACILITY ID #		APPROVED BY NAME		PHONE # WITH AREA CODE
PERMIT NUMBER	PERMIT APPROVAL DATE		PERMIT EXPIRATION DATE	
LOCATION CODE	CENSUS TRACT #	SUPERVISOR-DISTRICT CODE	BUSINESS PLAN FILED YES <input type="checkbox"/> NO <input type="checkbox"/>	DATE FILED
CHECK #	PERMIT AMOUNT	SURCHARGE AMOUNT	FEE CODE	RECEIPT # BY:



FORM 'B': TANK

UNDERGROUND STORAGE TANK PROGRAM TANK PERMIT APPLICATION INFORMATION

COMPLETE A SEPARATE FORM WITH THE FOLLOWING INFORMATION FOR EACH TANK.

MARK ONLY ONE ITEM: 1 NEW PERMIT, 2 INTERIM PERMIT, 3 RENEWAL PERMIT, 4 AMENDED PERMIT, 5 CHANGE OF INFORMATION, 6 TEMPORARY TANK CLOSURE, 7 PERMANENTLY CLOSED TANK, 8 TANK REMOVED

FACILITY/SITE NAME WHERE TANK IS INSTALLED: Public Works Department FARM TANK - YES NO X

I. TANK DESCRIPTION COMPLETE ALL ITEMS - IF UNKNOWN - SO SPECIFY

A. OWNERS TANK ID # N/A B. MANUFACTURED BY: Tok Hein C. YEAR INSTALLED 1948 D. TANK CAPACITY IN GALLONS: 280

II. TANK CONTENTS IF (A.1), IS MARKED, COMPLETE ITEM C. IF (A.1), IS NOT MARKED, COMPLETE ITEM D.

A. 1 MOTOR VEHICLE FUEL, 2 PETROLEUM, 3 CHEMICAL PRODUCT, 4 OIL, 5 HAZARDOUS, 80 EMPTY, 95 UNKNOWN B. 1 PRODUCT, 2 WASTE C. 1 UNLEADED, 2 LEADED, 3 DIESEL, 4 GASAHOL, 5 JET FUEL, 6 AVIATION GAS, 7 METHANOL, 99 OTHER D. IF NOT MOTOR VEHICLE FUEL, ENTER NAME OF HAZARDOUS SUBSTANCE STORED & C.A.S. #

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOX A, B, C, & D

A. TYPE OF SYSTEM: 1 DOUBLE WALLED, 2 SINGLE WALLED, 3 SINGLE WALLED WITH EXTERIOR LINER, 4 SECONDARY CONTAINMENT, 95 UNKNOWN, 99 OTHER B. TANK MATERIAL: 1 STEEL/IRON, 2 STAINLESS STEEL, 3 FIBERGLASS, 4 STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC, 5 CONCRETE, 6 POLYVINYL CHLORIDE, 7 ALUMINUM, 8 100% METHANOL COMPATIBLE FRP, 9 BRONZE, 10 GALVANIZED STEEL, 95 UNKNOWN, 99 OTHER C. INTERIOR LINING: 1 RUBBER LINED, 2 ALKYD LINING, 3 EPOXY LINING, 4 PHENOLIC LINING, 5 GLASS LINING, 6 UNLINED, 95 UNKNOWN, IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES NO 99 OTHER D. CORROSION PROTECTION: 1 POLYETHYLENE WRAP, 2 TAR OR ASPHALT, 3 VINYL WRAP, 4 FIBERGLASS REINFORCED PLASTIC, 5 CATHODIC PROTECTION, 91 NONE, 95 UNKNOWN, 99 OTHER

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND, U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE: 1 SUCTION, 2 PRESSURE, 3 GRAVITY, 91 NONE, 95 UNKNOWN, 99 OTHER B. CONSTRUCTION: 1 SINGLE WALLED, 2 DOUBLE WALLED, 3 LINED TRENCH, 91 NONE, 95 UNKNOWN, 99 OTHER C. MATERIAL: 1 STEEL/IRON, 2 STAINLESS STEEL, 3 POLYVINYL CHLORIDE (PVC), 4 FIBERGLASS PIPE, 5 ALUMINUM, 6 CONCRETE, 7 STEEL CLAD W/FRP, 8 100% METHANOL COMPATIBLE FRP, 9 GALVANIZED STEEL, 95 UNKNOWN, 99 OTHER

V. LEAK DETECTION SYSTEM CIRCLE P FOR PRIMARY, OR S FOR SECONDARY, A PRIMARY LEAK DETECTION SYSTEM MUST BE CIRCLED.

1 VISUAL CHECK, 2 INVENTORY RECONCILIATION, 3 VADOSE WELLS, 4 ELECTRONIC MONITOR, 5 GROUND WATER MONITORING WELLS, 6 PRECISION TESTING, 7 PRESSURE TESTING, 91 NONE, 95 UNKNOWN, 99 OTHER

VI. INFORMATION ON TANK PERMANENTLY CLOSED IN PLACE

1. ESTIMATED DATE LAST USED (MO/YR) 2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING IN GALLONS 3. WAS TANK FILLED WITH INERT MATERIAL? YES NO

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT.

APPLICANT'S NAME (PRINTED & SIGNATURE) ROBERT L. WARNICK DATE April 2, 1990

LOCAL AGENCY USE ONLY

COUNTY #, JURISDICTION #, AGENCY #, FACILITY ID #, TANK ID #, CURRENT LOCAL AGENCY FACILITY ID #, APPROVED BY NAME, PHONE # WITH AREA CODE, PERMIT NUMBER, PERMIT APPROVAL DATE, PERMIT EXPIRATION DATE, CHECK #, PERMIT AMOUNT, SURCHARGE AMT., FEE CODE, RECEIPT #, BY:



FORM 'B': TANK

UNDERGROUND STORAGE TANK PROGRAM TANK PERMIT APPLICATION INFORMATION

COMPLETE A SEPARATE FORM WITH THE FOLLOWING INFORMATION FOR EACH TANK.

MARK ONLY ONE ITEM: 1 NEW PERMIT (checked), 2 INTERIM PERMIT, 3 RENEWAL PERMIT, 4 AMENDED PERMIT, 5 CHANGE OF INFORMATION, 6 TEMPORARY TANK CLOSURE, 7 PERMANENTLY CLOSED TANK, 8 TANK REMOVED. FACILITY/SITE NAME WHERE TANK IS INSTALLED: Public Works Department. FARM TANK - YES [] NO [X]

I. TANK DESCRIPTION COMPLETE ALL ITEMS - IF UNKNOWN - SO SPECIFY

A. OWNERS TANK ID # N/A B. MANUFACTURED BY: Unknown C. YEAR INSTALLED 1956 D. TANK CAPACITY IN GALLONS: 1000

II. TANK CONTENTS IF (A.1), IS MARKED, COMPLETE ITEM C. IF (A.1), IS NOT MARKED, COMPLETE ITEM D.

A. 1 MOTOR VEHICLE FUEL (checked), 2 PETROLEUM, 3 CHEMICAL PRODUCT, 4 OIL, 5 HAZARDOUS, 80 EMPTY, 95 UNKNOWN. B. 1 PRODUCT (checked), 2 WASTE. C. 1 UNLEADED, 2 LEADED (checked), 3 DIESEL, 4 GASAHOL, 5 JET FUEL, 6 AVIATION GAS, 7 METHANOL, 99 OTHER. D. IF NOT MOTOR VEHICLE FUEL, ENTER NAME OF HAZARDOUS SUBSTANCE STORED & C.A.S # C.A.S. #:

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOX A, B, C, & D

A. TYPE OF SYSTEM: 1 DOUBLE WALLED, 2 SINGLE WALLED, 3 SINGLE WALLED WITH EXTERIOR LINER, 4 SECONDARY CONTAINMENT, 95 UNKNOWN (checked), 99 OTHER. B. TANK MATERIAL: 1 STEEL/IRON, 2 STAINLESS STEEL, 3 FIBERGLASS, 4 STEEL CLAD W/FIBERGLASS REINFORCED PLASTIC, 5 CONCRETE, 6 POLYVINYL CHLORIDE, 7 ALUMINUM, 8 100% METHANOL COMPATIBLE FRP, 9 BRONZE, 10 GALVANIZED STEEL, 95 UNKNOWN (checked), 99 OTHER. C. INTERIOR LINING: 1 RUBBER LINED, 2 ALKYD LINING, 3 EPOXY LINING, 4 PHENOLIC LINING, 5 GLASS LINING, 6 UNLINED, 95 UNKNOWN (checked), 99 OTHER. IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES [] NO []. D. CORROSION PROTECTION: 1 POLYETHYLENE WRAP, 2 TAR OR ASPHALT, 3 VINYL WRAP, 4 FIBERGLASS REINFORCED PLASTIC, 5 CATHODIC PROTECTION, 91 NONE, 95 UNKNOWN (checked), 99 OTHER.

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND, U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE: A U 1 SUCTION, A U 2 PRESSURE, A U 3 GRAVITY, A U 91 NONE, A U 95 UNKNOWN (checked), A U 99 OTHER. B. CONSTRUCTION: A U 1 SINGLE WALLED (checked), A U 2 DOUBLE WALLED, A U 3 LINED TRENCH, A U 91 NONE, A U 95 UNKNOWN, A U 99 OTHER. C. MATERIAL: A U 1 STEEL/IRON, A U 2 STAINLESS STEEL, A U 3 POLYVINYL CHLORIDE (PVC), A U 4 FIBERGLASS PIPE, A U 91 NONE, A U 5 ALUMINUM, A U 6 CONCRETE, A U 7 STEEL CLAD W/FRP, A U 8 100% METHANOL COMPATIBLE FRP, A U 9 GALVANIZED STEEL (checked), A U 95 UNKNOWN, A U 99 OTHER.

V. LEAK DETECTION SYSTEM CIRCLE P FOR PRIMARY, OR S FOR SECONDARY, A PRIMARY LEAK DETECTION SYSTEM MUST BE CIRCLED.

P S 1 VISUAL CHECK, P S 2 INVENTORY RECONCILIATION (checked), P S 3 VADOSE WELLS, P S 4 ELECTRONIC MONITOR, P S 5 GROUND WATER MONITORING WELLS, P S 6 PRECISION TESTING, P S 7 PRESSURE TESTING, P S 91 NONE, P S 95 UNKNOWN, P S 99 OTHER.

VI. INFORMATION ON TANK PERMANENTLY CLOSED IN PLACE

1. ESTIMATED DATE LAST USED (MO/YR), 2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING IN GALLONS, 3. WAS TANK FILLED WITH INERT MATERIAL? YES [] NO [X]

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT.

APPLICANT'S NAME (PRINTED & SIGNATURE): ROBERT L. WARNICK [Signature] DATE: April 2, 1990

LOCAL AGENCY USE ONLY

COUNTY #, JURISDICTION #, AGENCY #, FACILITY ID #, TANK ID #, CURRENT LOCAL AGENCY FACILITY ID #, APPROVED BY NAME, PHONE # WITH AREA CODE, PERMIT NUMBER, PERMIT APPROVAL DATE, PERMIT EXPIRATION DATE, CHECK #, PERMIT AMOUNT, SURCHARGE AMT., FEE CODE, RECEIPT #, BY:

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM A
COMPLETE THIS FORM FOR EACH FACILITY/SITE



MARK ONLY ONE ITEM	<input checked="" type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 6 TEMPORARY SITE CLOSURE	<input checked="" type="checkbox"/> 7 PERMANENTLY CLOSED SITE
---------------------------	--	---	---	---	--	---	---

I. FACILITY/SITE INFORMATION & ADDRESS - (MUST BE COMPLETED)

DRA OR FACILITY NAME CITY OF ALAMEDA		NAME OF OPERATOR WILLIAM E. MARY/STEVEN DAVIS					
ADDRESS 2263 SANTA CLARA AVENUE		NEAREST CROSS STREET CAKS STREET			PARCEL # (OPTIONAL)		
CITY NAME ALAMEDA		STATE CA	ZIP CODE 94501-4455		SITE PHONE # WITH AREA CODE 510-748-1000		
<input checked="" type="checkbox"/> BOX TO INDICATE <input type="checkbox"/> CORPORATION <input type="checkbox"/> INDIVIDUAL <input type="checkbox"/> PARTNERSHIP <input checked="" type="checkbox"/> LOCAL-AGENCY DISTRICTS*		<input type="checkbox"/> COUNTY-AGENCY* <input type="checkbox"/> STATE-AGENCY* <input type="checkbox"/> FEDERAL-AGENCY*		* If owner of UST is a public agency, complete the following: name of Supervisor of division, section, or office which operates the UST WILLIAM E. MARY			
TYPE OF BUSINESS		<input type="checkbox"/> 1 GAS STATION <input type="checkbox"/> 2 DISTRIBUTOR <input type="checkbox"/> 3 FARM <input type="checkbox"/> 4 PROCESSOR <input checked="" type="checkbox"/> 5 OTHER		<input type="checkbox"/> IF INDIAN RESERVATION OR TRUST LANDS		# OF TANKS AT SITE 7	
				E. P. A. I. D. # (optional) C9000050			

EMERGENCY CONTACT PERSON (PRIMARY)

EMERGENCY CONTACT PERSON (SECONDARY) - optional

DAYS: NAME (LAST, FIRST) WILLIAM E. MARY		PHONE # WITH AREA CODE 510-748-4518		DAYS: NAME (LAST, FIRST) STEVEN DAVIS		PHONE # WITH AREA CODE	
NIGHTS: NAME (LAST, FIRST)		PHONE # WITH AREA CODE		NIGHTS: NAME (LAST, FIRST)		PHONE # WITH AREA CODE	

II. PROPERTY OWNER INFORMATION - (MUST BE COMPLETED)

NAME CITY OF ALAMEDA		CARE OF ADDRESS INFORMATION					
MAILING OR STREET ADDRESS 2263 SANTA CLARA AVENUE, ROOM 207		<input checked="" type="checkbox"/> box to indicate <input type="checkbox"/> CORPORATION <input type="checkbox"/> PARTNERSHIP		<input type="checkbox"/> INDIVIDUAL <input checked="" type="checkbox"/> LOCAL-AGENCY <input type="checkbox"/> COUNTY-AGENCY <input type="checkbox"/> STATE-AGENCY <input type="checkbox"/> FEDERAL-AGENCY			
CITY NAME ALAMEDA		STATE CA.	ZIP CODE 94501-4455		PHONE # WITH AREA CODE 510-748-4518		

III. TANK OWNER INFORMATION - (MUST BE COMPLETED)

NAME OF OWNER CITY OF ALAMEDA		CARE OF ADDRESS INFORMATION					
MAILING OR STREET ADDRESS 2263 SANTA CLARA AVENUE, ROOM 207		<input checked="" type="checkbox"/> box to indicate <input type="checkbox"/> CORPORATION <input type="checkbox"/> PARTNERSHIP		<input type="checkbox"/> INDIVIDUAL <input checked="" type="checkbox"/> LOCAL-AGENCY <input type="checkbox"/> COUNTY-AGENCY <input type="checkbox"/> STATE-AGENCY <input type="checkbox"/> FEDERAL-AGENCY			
CITY NAME ALAMEDA		STATE CA.	ZIP CODE 94501-4455		PHONE # WITH AREA CODE 510-748-4518		

IV. BOARD OF EQUALIZATION UST STORAGE FEE ACCOUNT NUMBER - Call (916) 322-9669 if questions arise.

TY (TK) HQ 44-000704

V. PETROLEUM UST FINANCIAL RESPONSIBILITY - (MUST BE COMPLETED) - IDENTIFY THE METHOD(S) USED

<input checked="" type="checkbox"/> box to indicate	<input checked="" type="checkbox"/> 1 SELF-INSURED	<input type="checkbox"/> 2 GUARANTEE	<input type="checkbox"/> 3 INSURANCE	<input type="checkbox"/> 4 SURETY BOND
	<input type="checkbox"/> 5 LETTER OF CREDIT	<input type="checkbox"/> 6 EXEMPTION	<input type="checkbox"/> 99 OTHER	

VI. LEGAL NOTIFICATION AND BILLING ADDRESS

Legal notification and billing will be sent to the tank owner unless box I or II is checked.

CHECK ONE BOX INDICATING WHICH ABOVE ADDRESS SHOULD BE USED FOR LEGAL NOTIFICATIONS AND BILLING: I. II. III.

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT: CONTRACTOR		OWNER'S NAME (PRINTED & SIGNED) V.C.I. OF CALIFORNIA		OWNER'S TITLE (SECRETARY) CATHERINE MAYER	DATE 07/17/94
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LOCAL AGENCY USE ONLY

COUNTY # 01	JURISDICTION # 000	FACILITY # 065218
LOCATION CODE - OPTIONAL	CENSUS TRACT # - OPTIONAL	SUPVISOR - DISTRICT CODE - OPTIONAL

THIS FORM MUST BE ACCOMPANIED BY AT LEAST (1) OR MORE PERMIT APPLICATION - FORM B, UNLESS THIS IS A CHANGE OF SITE INFORMATION ONLY.
OWNER MUST FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

T-1

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM 1 NEW PERMIT 2 INTERIM PERMIT 3 RENEWAL PERMIT 4 AMENDED PERMIT 5 CHANGE OF INFORMATION 6 TEMPORARY TANK CLOSURE 7 PERMANENTLY CLOSED ON SITE 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: CITY OF ALAMEDA

I. TANK DESCRIPTION COMPLETE ALL ITEMS - SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D.# UNKNOWN B. MANUFACTURED BY: UNKNOWN
C. DATE INSTALLED (MO/DAY/YEAR) 1948 D. TANK CAPACITY IN GALLONS:

II. TANK CONTENTS IFA-1 IS MARKED, COMPLETE ITEM C.

A. 1 MOTOR VEHICLE FUEL 2 PETROLEUM 3 CHEMICAL PRODUCT 4 OIL 80 EMPTY 95 UNKNOWN
B. 1 PRODUCT 2 WASTE
C. 1a REGULAR UNLEADED 1b PREMIUM UNLEADED 2 LEADED 3 DIESEL 4 GASAHOL 5 JET FUEL 6 AVIATION GAS 7 METHANOL 99 OTHER (DESCRIBE IN ITEM D. BELOW)
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED C. A. S. #:

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM 1 DOUBLE WALL 3 SINGLE WALL WITH EXTERIOR LINER 95 UNKNOWN
 2 SINGLE WALL 4 SECONDARY CONTAINMENT (VAULTED TANK) 99 OTHER
B. TANK MATERIAL (Primary Tank) 1 BARE STEEL 2 STAINLESS STEEL 3 FIBERGLASS 4 STEEL CLAD W/ FIBERGLASS REINFORCED PLASTIC
 5 CONCRETE 6 POLYVINYL CHLORIDE 7 ALUMINUM 8 100% METHANOL COMPATIBLE W/FRP
 9 BRONZE 10 GALVANIZED STEEL 95 UNKNOWN 99 OTHER
C. INTERIOR LINING 1 RUBBER LINED 2 ALKYD LINING 3 EPOXY LINING 4 PHENOLIC LINING
 5 GLASS LINING 6 UNLINED 95 UNKNOWN 99 OTHER
IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___
D. CORROSION PROTECTION 1 POLYETHYLENE WRAP 2 COATING 3 VINYL WRAP 4 FIBERGLASS REINFORCED PLASTIC
 5 CATHODIC PROTECTION 91 NONE 95 UNKNOWN 99 OTHER
E. SPILL AND OVERFILL SPILL CONTAINMENT INSTALLED (YEAR) OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR)

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE 1 SUCTION 2 PRESSURE 3 GRAVITY 99 OTHER
B. CONSTRUCTION 1 SINGLE WALL 2 DOUBLE WALL 3 LINED TRENCH 95 UNKNOWN 99 OTHER
C. MATERIAL AND CORROSION PROTECTION 1 BARE STEEL 2 STAINLESS STEEL 3 POLYVINYL CHLORIDE (PVC) 4 FIBERGLASS PIPE
 5 ALUMINUM 6 CONCRETE 7 STEEL W/COATING 8 100% METHANOL COMPATIBLE W/FRP
 9 GALVANIZED STEEL 10 CATHODIC PROTECTION 95 UNKNOWN 99 OTHER
D. LEAK DETECTION 1 AUTOMATIC LINE LEAK DETECTOR 2 LINE TIGHTNESS TESTING 3 INTERSTITIAL MONITORING 99 OTHER N/A

V. TANK LEAK DETECTION

1 VISUAL CHECK 2 INVENTORY RECONCILIATION 3 VADOZE MONITORING 4 AUTOMATIC TANK GAUGING 5 GROUND WATER MONITORING
 6 TANK TESTING 7 INTERSTITIAL MONITORING 91 NONE 95 UNKNOWN 99 OTHER

VI. TANK CLOSURE INFORMATION

1. ESTIMATED DATE LAST USED (MO/DAY/YR) UNKNOWN 2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING UNKNOWN GALLONS 3. WAS TANK FILLED WITH INERT MATERIAL? YES NO

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME V.C.I. OF CALIFORNIA
(PRINTED & SIGNATURE) by: CATHERINE R. MAYER (SECT.) DATE 8/7/93

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.# COUNTY # JURISDICTION # FACILITY # TANK #
01 000 065218 000002
PERMIT NUMBER PERMIT APPROVED BY/DATE PERMIT EXPIRATION DATE 11/3/93

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED.
FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input checked="" type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input checked="" type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: CITY OF ALAMEDA

I. TANK DESCRIPTION COMPLETE ALL ITEMS -- SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D.#	UNKNOWN	B. MANUFACTURED BY:	UNKNOWN
C. DATE INSTALLED (MO/DAY/YEAR)	UNKNOWN	D. TANK CAPACITY IN GALLONS:	1,000 GALLONS

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input checked="" type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 4 OIL	B. <input checked="" type="checkbox"/> 1 PRODUCT	C. <input type="checkbox"/> 1a REGULAR UNLEADED	<input type="checkbox"/> 3 DIESEL	<input type="checkbox"/> 6 AVIATION GAS
<input type="checkbox"/> 2 PETROLEUM	<input type="checkbox"/> 80 EMPTY	<input type="checkbox"/> 2 WASTE	<input type="checkbox"/> 1b PREMIUM UNLEADED	<input type="checkbox"/> 4 GASAHOL	<input type="checkbox"/> 7 METHANOL
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 95 UNKNOWN		<input checked="" type="checkbox"/> 2 LEADED	<input type="checkbox"/> 5 JET FUEL	
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED					C. A. S. #.

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM	<input type="checkbox"/> 1 DOUBLE WALL	<input checked="" type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER	<input type="checkbox"/> 95 UNKNOWN
	<input type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK)	<input type="checkbox"/> 99 OTHER
B. TANK MATERIAL (Primary Tank)	<input checked="" type="checkbox"/> 1 BARE STEEL	<input type="checkbox"/> 2 STAINLESS STEEL	<input type="checkbox"/> 3 FIBERGLASS
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 7 ALUMINUM
	<input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 95 UNKNOWN
C. INTERIOR LINING	<input type="checkbox"/> 1 RUBBER LINED	<input type="checkbox"/> 2 ALKYD LINING	<input type="checkbox"/> 3 EPOXY LINING
	<input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 6 UNLINED	<input checked="" type="checkbox"/> 95 UNKNOWN
	IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___		
D. CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 COATING	<input type="checkbox"/> 3 VINYL WRAP
	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 91 NONE	<input checked="" type="checkbox"/> 95 UNKNOWN
	<input type="checkbox"/> 4 FIBERGLASS REINFORCED PLASTIC		
E. SPILL AND OVERFILL	SPILL CONTAINMENT INSTALLED (YEAR) _____		OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) _____

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALL	A U 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN
	A U 99 OTHER			
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A U 4 FIBERGLASS PIPE
	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL W/COATING	A U 8 100% METHANOL COMPATIBLE W/FRP
	A U 9 GALVANIZED STEEL	A U 10 CATHODIC PROTECTION	A U 95 UNKNOWN	A U 99 OTHER
D. LEAK DETECTION	<input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input type="checkbox"/> 3 INTERSTITIAL MONITORING	<input type="checkbox"/> 99 OTHER

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input type="checkbox"/> 6 TANK TESTING	<input type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input checked="" type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION

1. ESTIMATED DATE LAST USED (MO/DAY/YR)	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING	3. WAS TANK FILLED WITH INERT MATERIAL?
UNKNOWN	UNKNOWN GALLONS	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>

THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME (PRINTED & SIGNATURE) BY: CATHERINE R. MAYER (SECRETARY) DATE 6/7/94

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
	01	000	065218	000001
PERMIT NUMBER	PERMIT APPROVED BY/DATE	PERMIT EXPIRATION DATE		
		11/3/98		

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED.
FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

STATE OF CALIFORNIA
STATE WATER RESOURCES CONTROL BOARD
UNDERGROUND STORAGE TANK PERMIT APPLICATION - FORM B



COMPLETE A SEPARATE FORM FOR EACH TANK SYSTEM.

MARK ONLY ONE ITEM	<input checked="" type="checkbox"/> 1 NEW PERMIT	<input type="checkbox"/> 3 RENEWAL PERMIT	<input type="checkbox"/> 5 CHANGE OF INFORMATION	<input type="checkbox"/> 7 PERMANENTLY CLOSED ON SITE
	<input type="checkbox"/> 2 INTERIM PERMIT	<input type="checkbox"/> 4 AMENDED PERMIT	<input type="checkbox"/> 6 TEMPORARY TANK CLOSURE	<input checked="" type="checkbox"/> 8 TANK REMOVED

DBA OR FACILITY NAME WHERE TANK IS INSTALLED: CITY OF ALAMEDA

I. TANK DESCRIPTION COMPLETE ALL ITEMS - SPECIFY IF UNKNOWN

A. OWNER'S TANK I.D.#	UNKNOWN	B. MANUFACTURED BY:	UNKNOWN
C. DATE INSTALLED (MO/DAY/YEAR)	UNKNOWN	D. TANK CAPACITY IN GALLONS:	ESTIMATED

II. TANK CONTENTS IF A-1 IS MARKED, COMPLETE ITEM C.

A. <input type="checkbox"/> 1 MOTOR VEHICLE FUEL	<input type="checkbox"/> 4 OIL	B. <input checked="" type="checkbox"/> 1 PRODUCT	C. <input type="checkbox"/> 1a REGULAR UNLEADED	<input type="checkbox"/> 3 DIESEL	<input type="checkbox"/> 6 AVIATION GAS
<input checked="" type="checkbox"/> 2 PETROLEUM	<input type="checkbox"/> 80 EMPTY	<input type="checkbox"/> 2 WASTE	<input type="checkbox"/> 1b PREMIUM UNLEADED	<input type="checkbox"/> 4 GASAHOL	<input type="checkbox"/> 7 METHANOL
<input type="checkbox"/> 3 CHEMICAL PRODUCT	<input type="checkbox"/> 95 UNKNOWN		<input type="checkbox"/> 2 LEADED	<input type="checkbox"/> 5 JET FUEL	<input type="checkbox"/> 99 OTHER (DESCRIBE IN ITEM D. BELOW)
D. IF (A.1) IS NOT MARKED, ENTER NAME OF SUBSTANCE STORED: HEATING OIL					

III. TANK CONSTRUCTION MARK ONE ITEM ONLY IN BOXES A, B, AND C, AND ALL THAT APPLIES IN BOX D AND E

A. TYPE OF SYSTEM	<input type="checkbox"/> 1 DOUBLE WALL	<input checked="" type="checkbox"/> 3 SINGLE WALL WITH EXTERIOR LINER	<input type="checkbox"/> 95 UNKNOWN
	<input type="checkbox"/> 2 SINGLE WALL	<input type="checkbox"/> 4 SECONDARY CONTAINMENT (VAULTED TANK)	<input type="checkbox"/> 99 OTHER
B. TANK MATERIAL (Primary Tank)	<input checked="" type="checkbox"/> 1 BARE STEEL	<input type="checkbox"/> 2 STAINLESS STEEL	<input type="checkbox"/> 3 FIBERGLASS
	<input type="checkbox"/> 5 CONCRETE	<input type="checkbox"/> 6 POLYVINYL CHLORIDE	<input type="checkbox"/> 7 ALUMINUM
	<input type="checkbox"/> 9 BRONZE	<input type="checkbox"/> 10 GALVANIZED STEEL	<input type="checkbox"/> 95 UNKNOWN
C. INTERIOR LINING	<input type="checkbox"/> 1 RUBBER LINED	<input type="checkbox"/> 2 ALKYD LINING	<input type="checkbox"/> 3 EPOXY LINING
	<input type="checkbox"/> 5 GLASS LINING	<input type="checkbox"/> 6 UNLINED	<input checked="" type="checkbox"/> 95 UNKNOWN
	IS LINING MATERIAL COMPATIBLE WITH 100% METHANOL? YES ___ NO ___		
D. CORROSION PROTECTION	<input type="checkbox"/> 1 POLYETHYLENE WRAP	<input type="checkbox"/> 2 COATING	<input type="checkbox"/> 3 VINYL WRAP
	<input type="checkbox"/> 5 CATHODIC PROTECTION	<input type="checkbox"/> 91 NONE	<input checked="" type="checkbox"/> 95 UNKNOWN
E. SPILL AND OVERFILL	SPILL CONTAINMENT INSTALLED (YEAR) _____		OVERFILL PREVENTION EQUIPMENT INSTALLED (YEAR) _____

IV. PIPING INFORMATION CIRCLE A IF ABOVE GROUND OR U IF UNDERGROUND, BOTH IF APPLICABLE

A. SYSTEM TYPE	A U 1 SUCTION	A U 2 PRESSURE	A U 3 GRAVITY	A U 99 OTHER
B. CONSTRUCTION	A U 1 SINGLE WALL	A U 2 DOUBLE WALL	A U 3 LINED TRENCH	A U 95 UNKNOWN
C. MATERIAL AND CORROSION PROTECTION	A U 1 BARE STEEL	A U 2 STAINLESS STEEL	A U 3 POLYVINYL CHLORIDE (PVC)	A U 4 FIBERGLASS PIPE
	A U 5 ALUMINUM	A U 6 CONCRETE	A U 7 STEEL W/ COATING	A U 8 100% METHANOL COMPATIBLE W/FRP
	A U 9 GALVANIZED STEEL	A U 10 CATHODIC PROTECTION	A U 95 UNKNOWN	A U 99 OTHER
D. LEAK DETECTION	<input type="checkbox"/> 1 AUTOMATIC LINE LEAK DETECTOR	<input type="checkbox"/> 2 LINE TIGHTNESS TESTING	<input type="checkbox"/> 3 INTERSTITIAL MONITORING	<input checked="" type="checkbox"/> 99 OTHER

V. TANK LEAK DETECTION

<input type="checkbox"/> 1 VISUAL CHECK	<input type="checkbox"/> 2 INVENTORY RECONCILIATION	<input type="checkbox"/> 3 VADOZE MONITORING	<input type="checkbox"/> 4 AUTOMATIC TANK GAUGING	<input type="checkbox"/> 5 GROUND WATER MONITORING
<input type="checkbox"/> 6 TANK TESTING	<input type="checkbox"/> 7 INTERSTITIAL MONITORING	<input type="checkbox"/> 91 NONE	<input type="checkbox"/> 95 UNKNOWN	<input checked="" type="checkbox"/> 99 OTHER

VI. TANK CLOSURE INFORMATION

1. ESTIMATED DATE LAST USED (MO/DAY/YR)	UNKNOWN	2. ESTIMATED QUANTITY OF SUBSTANCE REMAINING	UNKNOWN GALLONS	3. WAS TANK FILLED WITH INERT MATERIAL? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
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THIS FORM HAS BEEN COMPLETED UNDER PENALTY OF PERJURY, AND TO THE BEST OF MY KNOWLEDGE, IS TRUE AND CORRECT

APPLICANT'S NAME (PRINTED & SIGNATURE) V.C.I. OF CALIFORNIA
 BY: CATHERINE R. MAYER (SECRETARY) *Catherine Mayer* DATE 6/7/94

LOCAL AGENCY USE ONLY THE STATE I.D. NUMBER IS COMPOSED OF THE FOUR NUMBERS BELOW

STATE I.D.#	COUNTY #	JURISDICTION #	FACILITY #	TANK #
	01	000	005218	000003
PERMIT NUMBER	PERMIT APPROVED BY/DATE		PERMIT EXPIRATION DATE	
			11/3/98	

THIS FORM MUST BE ACCOMPANIED BY A PERMIT APPLICATION - FORM A, UNLESS A CURRENT FORM A HAS BEEN FILED.
FILE THIS FORM WITH THE LOCAL AGENCY IMPLEMENTING THE UNDERGROUND STORAGE TANK REGULATIONS

APPENDIX C
UST MANIFESTS
AND
DESTRUCTION CERTIFICATES

93158481
 IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802. WITHIN CALIFORNIA, CALL 800-852-7368
 GENERATOR
 TRANSPORTER
 FACILITY

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No. CAC100109146631912	Manifest Document No. 00616	2. Page 1 of 1	Information in the shaded areas is not required by Federal law.
3. Generator's Name and Mailing Address City of Alameda 2263 Santa Clara Ave. - Room 307 Alameda, Calif. 94501			A. State Manifest Document Number 93158481		
4. Generator's Phone (510) 748-4625			B. State Generator's ID		
5. Transporter 1 Company Name Dexanna, Ltd.			C. State Transporter's ID 428262		
7. Transporter 2 Company Name			D. Transporter's Phone (510) 687-1292		
9. Designated Facility Name and Site Address Erickson, Inc. - 255 Parr Blvd. Richmond, California 94801			E. State Transporter's ID		
10. US EPA ID Number CAC100109146631912			F. Transporter's Phone		
11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)			G. State Facility's ID CAC100109146631912		
a. Waste Empty Storage Tank NON-RCRA Hazardous Waste Solid.			12. Containers No. Type 002 T P	13. Total Quantity 04300	14. Unit Wt/Vol P
			I. Waste Number State 512 EPA/Other NONE		
b.			State EPA/Other		
c.			State EPA/Other		
d.			State EPA/Other		
J. Additional Descriptions for Materials Listed Above Qty. 2 Empty Storage Tank (s) # 13917, 13918 and Tanks have been inerted with XR 15 lbs DRY ICE			K. Handling Codes for Wastes Listed Above		
13. Special Handling Instructions Keep away from sources of ignition. Always wear hardhats when working around U.S.T.'s. - Site Location: 2263 Santa Clara Ave - Alameda, CA 21. Contact Name: Steve Davies & Phone # (510) 748-4625					
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of the consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable federal, state and international laws. If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.					
Printed/Typed Name		Signature		Month Day Year 06/15/94	
17. Transporter 1 Acknowledgement of Receipt of Materials Printed/Typed Name James R. Cox		Signature <i>James R. Cox</i>		Month Day Year 06/15/94	
18. Transporter 2 Acknowledgement of Receipt of Materials Printed/Typed Name		Signature		Month Day Year	
19. Discrepancy Indication Space					
20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19. Printed/Typed Name				Signature Month Day Year	

DO NOT WRITE BELOW THIS LINE.

NO.21373

RIGHT ONE 35-1393

CERTIFICATE CERTIFIED SERVICES COMPANY

255 Parr Boulevard • Richmond, California 94801

CUSTOMER
VCT
JOB NO
85270

FOR: ERICKSON INC TANK NO. 13918

LOCATION: RICHMOND DATE: 06/21/94 TIME: 09:21:51

TEST METHOD VISUAL GASTECH/1314 SMPN LAST PRODUCT IG

This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

TANK SIZE 300 GALLON TANK CONDITION SAFE FOR FIRE

REMARKS: OXYGEN 20.9% LOWER EXPLOSIVE LIMIT LESS THAN 0.1%
~~ERICKSON INC HEREBY CERTIFIES THAT THE ABOVE NUMBERED TANK HAS BEEN~~
~~CUT OPEN, PROCESSED, AND THEREFORE DESTROYED AT OUR PERMITTED HAZARDOUS~~
~~WASTE FACILITY~~
~~ERICKSON INC HAS THE APPROPRIATE PERMITS FOR, AND HAS ACCEPTED THE TANK~~
~~SHIPPED TO US FOR PROCESSING~~

In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.

STANDARD SAFETY DESIGNATION

SAFE FOR MEN: Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissible concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.

SAFE FOR FIRE: Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration that permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.

The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued.

REPRESENTATIVE

[Signature]

TITLE

INSPECTOR

[Signature]

NO.21372

IGHT
ONE
235-1393

CERTIFICATE CERTIFIED SERVICES COMPANY

255 Parr Boulevard • Richmond, California 94801

CUSTOMER
VCT
JOB NO.
85270

FOR: ERICKSON, INC. TANK NO. 13917

LOCATION: RICHMOND DATE: 06/21/94 TIME: 09:21:51

TEST METHOD VISUAL GASTECH/1314 SMPN LAST PRODUCT I.G.

This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

TANK SIZE 1000 GALLON TANK CONDITION SAFE FOR FIRE

REMARKS: OXYGEN 20.9% LOWER EXPLOSIVE LIMIT LESS THAN 0.1%
ERICKSON INC HEREBY CERTIFIES THAT THE ABOVE NUMBERED TANK HAS BEEN
CUT OPEN, PROCESSED, AND THEREFORE DESTROYED AT OUR PERMITTED HAZARDOUS
WASTE FACILITY.
ERICKSON INC HAS THE APPROPRIATE PERMITS FOR, AND HAS ACCEPTED THE TANK
SHIPPED TO US FOR PROCESSING.

In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.

STANDARD SAFETY DESIGNATION

SAFE FOR MEN: Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissible concentrations; and (c) In the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the inspector's certificate.

SAFE FOR FIRE: Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration that permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.

The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued.

REPRESENTATIVE

TITLE

INSPECTOR

This Memorandum is an acknowledgment that a Bill of Lading has been issued and is not the Original Bill of Lading, nor a copy or duplicate, covering the property named herein, and is intended solely for filing or record.

City of Alameda
2263 Santa Clara Avenue

Dexanna, Ltd.
Carrier Shipper's No. _____
 Agent's No. **0616**

RECEIVED
 SEP 20 1994

Ans'd.....

RECEIVED, subject to the classifications and tariffs in effect on the date of the receipt by the carrier of the property described in the Original Bill of Lading,

at **Alameda, California** **6-15 19 94** from **V.C.I. of California**

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown) marked, consigned and destined as shown below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own railroad, water line, highway route or routes, or within the territory of its highway operations, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained, including the conditions on back hereof, which are hereby agreed to by the shipper and accepted for himself and his assigns.

Consigned to **Erickson, Inc.** (Mail or street address of consignee—For purposes of notification only.)
255 Parr Blvd.

Destination **Richmond,** State of **Calif.** Zip Code **94801** County of **Contra Costa**

Routing **Dexanna, Ltd.,** Delivering Carrier **Dexanna, Ltd.** Vehicle Initial **L** No. **T-1**

Collect On Delivery

\$ _____ and remit to: _____

C. O. D. charge to be paid by { Shipper Consignee

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statements:

The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor.)

If charges are to be prepaid, write or stamp here, "TO BE PREPAID."

Received \$ _____ to apply to prepayment of the charges on the property described hereon.

Agent or Cashier

Per _____ (the signature here acknowledges only the amount Prepaid)

Charges Advanced

\$ _____

Street _____ City _____ State _____

No. Packages	Description of Articles, Special Marks, and Exceptions	Weight (Sub to Cor)	Class or Rate	Check Column
2	Waste Empty Storage Tank (s) NON-RCRA Hazardous Waste Solid. Manifest # (s) <u>93158481</u> Tank (s) # <u>13917</u> and <u>13918</u> Loading Time <u>15:45</u> to <u>16:30</u> - <u>1/4 Hrs.</u>	1300 lbs		

If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight" NOTE—Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property

The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding

per

V.C.I. of California

Shipper, Per _____

Dexanna, Ltd.

Agent, Per _____

Permanent post-office address of shipper.

(This Bill of Lading is to be signed by the shipper and agent of the carrier issuing same.)

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No.	Manifest Document No.		2. Page 1	Information in the shaded areas is not required by Federal law.	
		C1A1D01019151071618	01016	118	of 1		
3. Generator's Name and Mailing Address City of Alameda 2263 Santa Clara Ave. - Room 207 - Alameda, California 94501				A. State Manifest Document Number 93158486			
4. Generator's Phone (510) 743-4625				B. State Generator's ID			
5. Transporter 1 Company Name Dexanna, Ltd.		6. US EPA ID Number C1AD191312413151616		C. State Transporter's ID 428267			
7. Transporter 2 Company Name		8. US EPA ID Number		D. Transporter's Phone (510) 687-1292			
9. Designated Facility Name and Site Address Erickson, Inc. - 255 Parr Blvd. Richmond, California 94801		10. US EPA ID Number C1AD1010941615131912		G. State Facility's ID		H. Facility's Phone (510) 235-1393	
11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)		12. Containers No. Type		13. Total Quantity		14. Unit Wt/Vol	
a. Waste Empty Storage Tank NON-RCRA Hazardous Waste Solid.		0101 T/P		0/500 P		I. Waste Number State: 512 EPA/Other: NONE	
b.						State EPA/Other	
c.						State EPA/Other	
d.						State EPA/Other	
11. Additional Descriptions for Materials Listed Above Qty. 1 Empty Storage Tank # 1372. Tank has been inerted with 15 lbs. DRY ICE per 1000 gallons capacity.				K. Handling Codes for Wastes Listed Above a. 01 b. c. d.			
15. Special Handling Instructions and Additional Information Keep away from sources of ignition. Always wear hardhats when working around U.S.T.'s. - Site Location: 2263 Santa Clara Ave. - X Alameda, Calif. 24 Hr. Contact Name: Steve Davies & Phone # (510) 748-4625							
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of the consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable federal, state and international laws.							
If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.							
Printed/Typed Name JUAN F FLOOD		Signature <i>[Signature]</i>			Month Day Year 06 21 94		
17. Transporter 1 Acknowledgement of Receipt of Materials Printed/Typed Name James R. Cox		Signature <i>[Signature]</i>			Month Day Year 06 21 94		
18. Transporter 2 Acknowledgement of Receipt of Materials Printed/Typed Name		Signature			Month Day Year		
19. Discrepancy Indication Space							
20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.							
Printed/Typed Name DAVID SAO		Signature <i>[Signature]</i>			Month Day Year 06 21 94		

DO NOT WRITE BELOW THIS LINE.

Yellow: TSDf SENDS THIS COPY TO GENERATOR WITHIN 30 DAYS.
 (Generators who submit hazardous waste for transport out-of-state, produce completed copy of this copy and send to DTSC within 30 days.)

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35-1393

CERTIFICATE CERTIFIED SERVICES COMPANY

255 Parr Boulevard • Richmond, California 94801

NO. 22720

CUSTOMER
VCT
JOB NO.
85324

FOR: ERICKSON, INC TANK NO. 13262

LOCATION: RICHMOND DATE: 06/23/94 TIME: 12:12:15

TEST METHOD VISUAL CASTECH 1314 SMPN LAST PRODUCT FO

This is to certify that I have personally determined that this tank is in accordance with the American Petroleum Institute and have found the condition to be in accordance with its assigned designation. This certificate is based on conditions existing at the time the inspection herein set forth was completed and is issued subject to compliance with all qualifications and instructions.

TANK SIZE 1500 GALLON TANK CONDITION SAFE FOR FIRE

REMARKS: OXYGEN 20.9% LOWER EXPLOSIVE LIMIT LESS THAN 0.1%
ERICKSON, INC. HEREBY CERTIFIES THAT THE ABOVE NUMBERED TANK HAS BEEN
CUT OPEN, PROCESSED, AND THEREFORE DESTROYED AT ONE PERMITTED HAZARDOUS
WASTE FACILITY.
ERICKSON, INC. HAS THE APPROPRIATE PERMITS FOR, AND HAS ACCEPTED THE TANK
SHIPPED TO US FOR PROCESSING

In the event of any physical or atmospheric changes affecting the gas-free conditions of the above tanks, or if in any doubt, immediately stop all hot work and contact the undersigned. This permit is valid for 24 hours if no physical or atmospheric changes occur.

STANDARD SAFETY DESIGNATION

SAFE FOR MEN: Means that in the compartment or space so designated (a) The oxygen content of the atmosphere is at least 19.5 percent by volume; and that (b) Toxic materials in the atmosphere are within permissible concentrations; and (c) in the judgment of the Inspector, the residues are not capable of producing toxic materials under existing atmospheric conditions while maintained as directed on the Inspector's certificate.

SAFE FOR FIRE: Means that in the compartment so designated (a) The concentration of flammable materials in the atmosphere is below 10 percent of the lower explosive limit; and that (b) In the judgment of the Inspector, the residues are not capable of producing a higher concentration than permitted under existing atmospheric conditions in the presence of fire and while maintained as directed on the Inspector's certificate, and further, (c) All adjacent spaces have either been cleaned sufficiently to prevent the spread of fire, are satisfactorily inerted, or in the case of fuel tanks, have been treated as deemed necessary by the Inspector.

The undersigned representative acknowledges receipt of this certificate and understands the conditions and limitations under which it was issued.

[Signature] REPRESENTATIVE TITLE [Signature] INSPECTOR

This Shipping Order Must be legibly filled in, in Ink, in Indelible Pencil, or in Carbon and retained by the Agent.

City of Alameda
2263 Santa Clara Ave.

Dexanna, Ltd.
Carrier

Shipper's No.

Agent's No. 0618

RECEIVE, subject to the classifications and tariffs in effect on the date of the Issue of this Shipping Order,

at Alameda, California 9/21 1994 from V.C.I. of California

the property described below, in apparent good order, except as noted (contents and condition of contents of packages unknown) marked, consigned and destined as shown below, which said company (the word company being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its own railroad, or within the territory of its highway operations, otherwise to deliver to another carrier on the route to said destination if it is mutually agreed. As in each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the conditions not prohibited by law, whether printed or written, herein contained, including the conditions on back hereof, which are hereby agreed to by the shipper and accepted for himself and his assigns.

(Mail or street address of consignee--For purposes of notification only)

Consigned to Erickson, Inc. 255 Parr Blvd.
Destination Richmond, State of Calif. Zip Code 94801 County of Contra Costa
Routing Dexanna, Ltd. Delivering Carrier Dexanna, Ltd. Vehicle No. T-1

Collect On Delivery

\$ _____ and remit to: _____

C. O. D. charge to be paid by Shipper Consignee

Street _____ City _____ State _____

No. Packages	Description of Articles, Special Marks, and Exceptions	Weight (Sub to Cor.)	Class or Rate	Check Column
1	Waste Empty Storage Tank NON-RCRA Hazardous Waste Solid. Manifest # 93158486 Tank # <u>13992.</u> Loading Time <u>15.00 to 16.00 - 1 Hr.</u>	3,000 lbs.		

Subject to Section 7 of conditions, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statements

The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges

(Signature of Consignor)

If charges are to be prepaid, write or stamp here, "TO BE PREPAID."

Received \$ _____ to apply to prepayment of the charges on the property described hereon

Agent or Cashier

(The signature here acknowledges only the amount prepaid)

Charges Advanced.

\$ _____

If the shipment moves between two ports by a carrier by water the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight" NOTE--Where the rate is dependent on value, shippers are required to state, specifically in writing the agreed or declared value of the property

The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding _____ per _____

V.C.I. of California

Shipper, Per M. B. Bove Dexanna, Ltd.

Agent must detach and retain this Shipping Order and must sign the Original Bill of Lading

Permanent post-office address of shipper.

(This Bill of Lading is to be signed by the shipper and agent of the carrier issuing same)

APPENDIX D
CONFIRMATION SOIL AND GRAB
GROUND WATER SAMPLING-
CHAIN OF CUSTODY AND ANALYTICAL TEST RESULTS

Chain of Custody and Analysis Request

Hoexter Consulting, Inc.
 734 Torrey Court
 Palo Alto, CA 94303
 Phone: (415) 494-2505 Fax: (415) 494-2505
 Project Manager: David Hoexter
 Alternate Contact:
 Project No.: CTYA-1417 P.O. No. 94-00596

TURN AROUND TIME
 (circle one)

Same Day 72 Hrs.
 24 Hrs. 48 Hrs.
Normal 5 Day

Superior Precision Analytical Inc.
 P.O. Box 1545
 Martinez, California 94553

Martinez I: (510) 229-1512
 Martinez II: (510) 229-0166
 San Francisco: (415) 647-2081

Section II: Analysis Request

Sampler: DAVID F. HOEXTER
 Regulatory Agency: Alameda County

Sample Identification	S = Soil A = Air W = Water Matrix	6010 (Pb)	8015M/8020 gas/BTXE	8015M (diesel)	8020	Date Sampled	Time Sampled	# of Containers	Preservatives (yes or no)	Sampling Remarks
										Bioremediation UST Monitoring Recent Contamination Unknown Compounds COMMENTS: <u>Analyze per RUCB</u>
1 T-1, S-1 ✓	S	X	X			4/17/94	0920	1	NO	Bill to: <u>UST Reg.</u> RGA Environmental 1260 45th Street Emeryville, CA 94608 D7H D7H
2 T-2, S-1 ✓		X	X				955	1	NO	
3 T-2, S-2 ✓		X	X				1010	1	NO	
4 T-2, S-3 ✓		X	X				1030	1	NO	
5 T-2, S-4 ✓		X	X				1045	1	NO	
6 T-2 grab	W	X					1140	1	NO	
7 T-2 grab (a,b)			X				1145	2	yes	
8	(c)						1145	1	NO	
9										
10										
11										
12										

Need to filter ASAP
 D7H

*

X

Relinquished By: D. Hoexter Date/Time: 6/17/94 4:55 pm
 Organization: Hoexter/RGA

Relinquished By: Cecilia Joaquin Date/Time: 6/17/94 2:05 pm
 Organization: Superior Lab

Relinquished By: _____ Date/Time: _____
 Organization: _____

Received By: Cecilia Joaquin Date/Time: 6/17/94 1:55 pm
 Organization: Superior Analytical

Received By: _____ Date/Time: _____
 Organization: _____

Received By: Raney Date/Time: 6-17-94 8:00 pm
 Laboratory: superior

Lab: Please initial the following:

Samples Stored in Ice: Yes Hand Delivered

Appropriate Containers: Yes

Samples Preserved: Yes

VOAs without headspace: Yes

Comments: _____

91888/1004



Superior Precision Analytical, Inc.

825 Arnold Drive, Suite 114 • Martinez, California 94553 • (510) 229-1512 / fax (510) 229-1526

HOEXTER CONSULTING ENG GEOLOGY
Attn: DAVID HOEXTER

Project CTYA-1417
Reported 06/24/94

TOTAL PETROLEUM HYDROCARBONS

Lab #	Sample Identification	Sampled	Analyzed Matrix
91888- 1	T-1, S-1	04/17/94	06/21/94 Soil
91888- 2	T-2, S-1	04/17/94	06/21/94 Soil
91888- 3	T-2, S-2	04/17/94	06/21/94 Soil
91888- 4	T-2, S-3	04/17/94	06/21/94 Soil
91888- 5	T-2, S-4	04/17/94	06/21/94 Soil
91888- 6	T-2 GRAB a,b,c	04/17/94	06/23/94 Water

RESULTS OF ANALYSIS

Laboratory Number: 91888- 1 91888- 2 91888- 3 91888- 4 91888- 5

Gasoline:	4700	ND<1	ND<1	ND<1	ND<1
Benzene:	8.4	ND<.005	ND<.005	ND<.005	ND<.005
Toluene:	95	ND<.005	ND<.005	ND<.005	ND<.005
Ethyl Benzene:	59	ND<.005	ND<.005	ND<.005	ND<.005
Total Xylenes:	340	ND<.005	ND<.005	ND<.005	ND<.005
Concentration:	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg

Laboratory Number: 91888- 6

Gasoline:	ND<50
Benzene:	ND<0.5
Toluene:	ND<0.5
Ethyl Benzene:	ND<0.5
Total Xylenes:	ND<0.5
Concentration:	ug/L



Superior Precision Analytical, Inc.

825 Arnold Drive, Suite 114 • Martinez, California 94553 • (510) 229-1512 / fax (510) 229-1526

C E R T I F I C A T E O F A N A L Y S I S

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS

Page 2 of 2
QA/QC INFORMATION
SET: 91888

NA = ANALYSIS NOT REQUESTED
ND = ANALYSIS NOT DETECTED ABOVE QUANTITATION LIMIT
mg/kg = parts per million (ppm)

OIL AND GREASE ANALYSIS By Standard Methods Method 5520F:
Minimum Detection Limit in Soil: 50mg/kg

Modified EPA SW-846 Method 8015 for Extractable Hydrocarbons:
Minimum Quantitation Limit for Diesel in Soil: 1mg/kg

EPA SW-846 Method 8015/5030 Total Purgable Petroleum Hydrocarbons:
Minimum Quantitation Limit for Gasoline in Soil: 1mg/kg

EPA SW-846 Method 8020/BTXE
Minimum Quantitation Limit in Soil: 0.005mg/kg

ANALYTE	MS/MSD RECOVERY	RPD	CONTROL LIMIT
Gasoline:	82/75	9%	70-130
Benzene:	95/97	2%	70-130
Toluene:	100/100	0%	70-130
Ethyl Benzene:	105/105	0%	70-130
Total Xylenes:	104/104	0%	70-130

Atsank Sah
Senior Chemist



Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

HOEXTER CONSULTING ENG GEOLOGY
Attn: DAVID HOEXTER

Project CTYA-1417
Reported 23-June-1994

ANALYSIS FOR TOTAL LEAD
by EPA Method SW-846 6010

Chronology					Laboratory Number 91888	
Identification	Sampled	Received	Extracted	Analyzed	Run #	Lab #
T-1,S-1	04/17/94	06/17/94	06/20/94	06/21/94		1
T-2,S-1	04/17/94	06/17/94	06/20/94	06/21/94		2
T-2,S-2	04/17/94	06/17/94	06/20/94	06/21/94		3
T-2,S-3	04/17/94	06/17/94	06/20/94	06/21/94		4
T-2,S-4	04/17/94	06/17/94	06/20/94	06/21/94		5
T-2 GRAB a,b,c	04/17/94	06/17/94	06/20/94	06/21/94		6



Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

HOEXTER CONSULTING ENG GEOLOGY
Attn: DAVID HOEXTER

Project CTYA-1417
Reported 23-June-1994

ANALYSIS FOR TOTAL LEAD

Laboratory Number	Sample Identification	Matrix
91888- 1	T-1, S-1	Soil
91888- 2	T-2, S-1	Soil
91888- 3	T-2, S-2	Soil
91888- 4	T-2, S-3	Soil
91888- 5	T-2, S-4	Soil
91888- 6	T-2 GRAB a,b,c	Water

RESULTS OF ANALYSIS

Laboratory Number:	91888- 1	91888- 2	91888- 3	91888- 4	91888- 5
--------------------	----------	----------	----------	----------	----------

Lead (Pb) :	ND<5	ND<5	ND<5	ND<5	ND<5
Concentration:	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg

Laboratory Number:	91888- 6
--------------------	----------

Lead (Pb) :	ND<0.1*
Concentration:	mg/L

* Sediment not included in digest per client's request.



Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

ANALYSIS FOR TOTAL LEAD

Quality Assurance and Control Data - Soil

Laboratory Number 91888

Compound	Method Blank (mg/Kg)	RL (mg/Kg)	Spike Recovery (%)	Limits (%)	RPD (%)
Lead (Pb) :	ND<5	5	93/90	75-125	3%

Definitions:

ND = Not Detected

RPD = Relative Percent Difference

RL = Reporting Limit

mg/Kg = Parts per million (ppm)

QC File No. 91888



Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

ANALYSIS FOR TOTAL LEAD

Quality Assurance and Control Data - Water

Laboratory Number 91888

Compound		Method Blank (mg/L)	RL (mg/L)	Spike Recovery (%)	Limits (%)	RPD (%)
Lead	(Pb) :	ND<0.1	0.1	96/98	75-125	2%

Definitions:

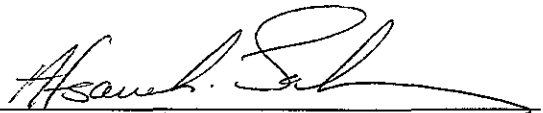
ND = Not Detected

RPD = Relative Percent Difference

RL = Reporting Limit

mg/L = Parts per million (ppm)

QC File No. 91888


 Senior Chemist
 Account Manager

Chain of Custody and Analysis Request

Hoexter Consulting, Inc.
 734 Torrey Court
 Palo Alto, CA 94303
 Phone: (415) 494-2505 Fax: (415) 494-2505
 Project Manager: David Hoexter
 Alternate Contact:
 Project No.: CTYA-1417 ^{Quotation} ~~PO~~ No. 94-00596

TURN AROUND TIME
 (circle one)

Same Day 72 Hrs.
 24 Hrs. 48 Hrs.
Normal 5 Day

Superior Precision Analytical Inc.
 P.O. Box 1545
 Martinez, California 94553

Martinez I: (510) 229-1512
 Martinez II: (510) 229-0166
 San Francisco: (415) 647-2081

Section II: Analysis Request

58294

Sampler: DAVID F. HOEXTER
 Regulatory Agency: Alameda County / RWQCB

Sample Identification	S = Soil W = Water Matrix	A = Air	6010 (Pb)	8015M/8020	8015M (diesel)	8020							Date Sampled	Time Sampled	# of Containers	Preservatives (yes or no)	Sampling Remarks	
																	<input checked="" type="checkbox"/> Bioremediation <input checked="" type="checkbox"/> UST <input type="checkbox"/> Monitoring <input type="checkbox"/> Recent Contamination <input type="checkbox"/> Unknown Compounds COMMENTS: <u>Anal. per RWQCB/US</u>	
1 T-3, S-1	S				X	X							6/2/94	15:15	1	NO	* Bill to: RGA Environmental 1260 45th Street Emeryville, CA 94608	
2 T-3, S-2	S				X	X							"	15:20	1	NO		
3																		
4																		
5																		
6																		
7																		
8																		
9																		
10																		
11																		
12																		

Relinquished By: <u>D. Hoexter</u> Organization: <u>Hoexter Consulting/RGA</u>	Date/Time: <u>6/2/94</u> <u>09:50</u>	Received By: <u>MA 655</u> Organization: <u>HERO</u>	Date/Time: <u>6/2 9:50</u>	Lab: Please initial the following: Samples Stored in Ice: <input checked="" type="checkbox"/> <u>TOP</u> Appropriate Containers: <input checked="" type="checkbox"/> Samples Preserved: <u>NO</u> VOAs without headspace: <u>NO</u> Comments: _____
Relinquished By: <u>MA 655</u> Organization: <u>HERO</u>	Date/Time: <u>6/2 10:40</u>	Received By: _____ Organization: _____	Date/Time: _____	
Relinquished By: _____ Organization: _____	Date/Time: _____	Received By: <u>Superior</u> Laboratory: _____	Date/Time: <u>6/2/94</u> <u>10:45</u>	



Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

HOEXTER CONSULTING ENG GEOLOGY
Attn: DAVID HOEXTER

Project CTYA-1417
Reported 28-June-1994

PURGEABLE AROMATIC HYDROCARBONS - by EPA SW-846 Methods 5030/8020.

Chronology

Laboratory Number 58294

Identification	Sampled	Received	Extracted	Analyzed	Run #	Lab #
T-3, S-1	06/21/94	06/22/94	06/26/94	06/26/94		1
T-3, S-2	06/21/94	06/22/94	06/26/94	06/26/94		2



Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

HOEXTER CONSULTING ENG GEOLOGY
Attn: DAVID HOEXTER

Project CTYA-1417
Reported 28-June-1994

PURGEABLE AROMATIC HYDROCARBONS - by EPA SW-846 Methods 5030/8020.

Laboratory Number	Sample Identification	Matrix
58294- 1	T-3,S-1	Soil
58294- 2	T-3,S-2	Soil

RESULTS OF ANALYSIS

Laboratory Number: 58294- 1 58294- 2

Benzene:	ND<.005	ND<.005
Toluene:	ND<.005	ND<.005
Ethyl Benzene:	ND<.005	ND<.005
Total Xylenes:	ND<.005	ND<.005

Concentration: mg/kg mg/kg

-- Surrogate % Recoveries --

Trifluorotoluene (SS): 93 95



Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

PURGEABLE AROMATIC HYDROCARBONS - by EPA SW-846 Methods 5030/8020.
Quality Assurance and Control Data - Soil

Laboratory Number 58294

Compound	Method Blank (mg/kg)	RL (mg/kg)	Spike Recovery (%)	Limits (%)	RPD (%)
Benzene:	ND<.005	.005	85/90	67-141	6%
Toluene:	ND<.005	.005	87/92	67-141	6%
Ethyl Benzene:	ND<.005	.005	80/85	67-141	6%
Total Xylenes:	ND<.005	.005	85/90	67-141	6%

Definitions:

ND = Not Detected

RPD = Relative Percent Difference

RL = Reporting Limit

mg/kg = Parts per million (ppm)

QC File No. 58294

Cecilia G. Joaquin 6/28/94
Senior Chemist
Account Manager



Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

HOEXTER CONSULTING ENG GEOLOGY
Attn: DAVID HOEXTER

Project CTYA-1417
Reported 23-June-1994

TOTAL PETROLEUM HYDROCARBONS AS DIESEL
BY EPA METHOD 8015M

Chronology				Laboratory Number 58294		
Identification	Sampled	Received	Extracted	Analyzed	Run #	Lab #
T-3,S-1	06/21/94	06/22/94	06/22/94	06/22/94		1
T-3,S-2	06/21/94	06/22/94	06/22/94	06/22/94		2



Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

HOEXTER CONSULTING ENG GEOLOGY
Attn: DAVID HOEXTER

Project CTYA-1417
Reported 23-June-1994

TOTAL PETROLEUM HYDROCARBONS AS DIESEL

Laboratory Number	Sample Identification	Matrix
58294- 1	T-3,S-1	Soil
58294- 2	T-3,S-2	Soil

RESULTS OF ANALYSIS

Laboratory Number: 58294- 1 58294- 2

Diesel Range:	ND<10	ND<10
Concentration:	mg/kg	mg/kg



Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

TOTAL PETROLEUM HYDROCARBONS AS DIESEL Quality Assurance and Control Data - Soil

Laboratory Number 58294

Compound	Method Blank (mg/kg)	RL (mg/kg)	Spike Recovery (%)	Limits (%)	RPD (%)
Diesel Range:	ND<10	10	90/88	50-150	2%

Definitions:

- ND = Not Detected
- RPD = Relative Percent Difference
- RL = Reporting Limit
- mg/kg = Parts per million (ppm)
- QC File No. 58294

Cecilia G. Joaquin 6/28/94
 Senior Chemist
 Account Manager

APPENDIX E

UST T-1 SUPPLEMENTAL EXCAVATION SOIL SAMPLES-
CHAIN OF CUSTODY AND ANALYTICAL TEST RESULTS

Chain of Custody and Analysis Request

Hoexter Consulting, Inc.
 734 Torreya Court
 Palo Alto, CA 94303
 Phone: (415) 494-2505 Fax: (415) 494-2505
 Project Manager: David Hoexter
 Alternate Contact:
 Project No.: CTYA-1417 ^{Quotation} ~~PO~~-No. 94-00596

TURN AROUND TIME
 (circle one)

Same Day 72 Hrs.
 24 Hrs. 48 Hrs.
Normal 5 Day

Superior Precision Analytical Inc.
 P.O. Box 1545
 Martinez, California 94553

Martinez I: (510) 229-1512
 Martinez II: (510) 229-0166
 San Francisco: (415) 647-2081

Section II: Analysis Request

Sampler: DAVID F. HOEXTER
 Regulatory Agency: ALAMEDA Co. / RWQCB

Sample Identification	Matrix S = Soil A = Air W = Water	6010 (Pb)	8015M/8020	8015M (diesel)	8020							Date Sampled	Time Sampled	# of Containers	Preservatives (yes or no)	Sampling Remarks
																Bioremediation <u>UST</u> Monitoring Recent Contamination Unknown Compounds COMMENTS: <u>Analy. per RWQCB/CUFT</u>
1 T-1, S-2	S		X									7/11/94	13 ⁴⁵	1	NA	* Bill to: * RGA Environmental 1260 45th Street Emeryville, CA 94608 All samples contained in 55 2X6" liners/tubes
2 T-1, S-3	S		X										14 ¹⁵			
3 T-1, S-4	S		X										14 ⁵⁰			
4 T-1, S-5	S		X										15 ⁵⁰			
5 T-1, S-6	S		X										16 ⁰⁰			
6 T-1, S-7	S		X										16 ⁰⁵			
7																
8																
9																
10																
11																
12																

Relinquished By: David Hoexter Date/Time: 7/12/94 11:03
 Organization: Hoexter/RGA

Relinquished By: Wayne Dal Date/Time: 7-12-94 1300
 Organization: RERG Special Delivery

Relinquished By: _____ Date/Time: _____
 Organization: _____

Received By: Wayne Dal Date/Time: 7-11-94 11:03 AM
 Organization: RERG Delivery

Received By: _____ Date/Time: _____
 Organization: _____

Received By: T. J. [Signature] Date/Time: 7/12/94 1300
 Laboratory: SPAF

Lab: Please initial the following:

Samples Stored in Ice: 10B ✓ 70C

Appropriate Containers: ✓

Samples Preserved: NA

VOAs without headspace: ✓

Comments: _____

Handwritten note at bottom left of page.



Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

HOEXTER CONSULTING ENG GEOLOGY
Attn: DAVID HOEXTER

Project CTYA-1417
Reported 18-July-1994

ANALYSIS FOR GASOLINE, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES
by EPA SW-846 Methods 5030/8015M/8020.

Chronology

Laboratory Number 58411

Identification	Sampled	Received	Extracted	Analyzed	Run #	Lab #
T-1, S-2	07/11/94	07/12/94	07/13/94	07/13/94		1
T-1, S-3	07/11/94	07/12/94	07/13/94	07/13/94		2
T-1, S-4	07/11/94	07/12/94	07/13/94	07/13/94		3
T-1, S-5	07/11/94	07/12/94	07/13/94	07/13/94		4
T-1, S-6	07/11/94	07/12/94	07/13/94	07/13/94		5
T-1, S-7	07/11/94	07/12/94	07/13/94	07/13/94		6



Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

HOEXTER CONSULTING ENG GEOLOGY
Attn: DAVID HOEXTER

Project CTYA-1417
Reported 18-July-1994

ANALYSIS FOR GASOLINE, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES

Laboratory Number	Sample Identification	Matrix
58411- 1	T-1,S-2	Soil
58411- 2	T-1,S-3	Soil
58411- 3	T-1,S-4	Soil
58411- 4	T-1,S-5	Soil
58411- 5	T-1,S-6	Soil
58411- 6	T-1,S-7	Soil

RESULTS OF ANALYSIS

Laboratory Number:	58411- 1	58411- 2	58411- 3	58411- 4	58411- 5
Gasoline_Range:	ND<1	100	12	1	ND<1
Benzene:	ND<.005	0.63	ND<.005	0.051	ND<.005
Toluene:	ND<.005	4.1	0.059	0.039	ND<.005
Ethyl Benzene:	ND<.005	1.6	0.026	0.055	ND<.005
Total Xylenes:	ND<.005	8.9	0.087	0.15	ND<.005
Concentration:	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
-- Surrogate % Recoveries --					
Trifluorotoluene (SS):	91	141	80	104	87

Laboratory Number: 58411- 6

Gasoline_Range:	ND<1
Benzene:	ND<.005
Toluene:	ND<.005
Ethyl Benzene:	ND<.005
Total Xylenes:	ND<.005
Concentration:	mg/kg
-- Surrogate % Recoveries --	
Trifluorotoluene (SS):	91



Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

ANALYSIS FOR GASOLINE, BENZENE, TOLUENE, ETHYLBENZENE, AND XYLENES Quality Assurance and Control Data - Soil

Laboratory Number 58411

Compound	Method Blank (mg/kg)	RL (mg/kg)	Spike Recovery (%)	Limits (%)	RPD (%)
Gasoline_Range:	ND<1	1	78/71	55-139	9%
Benzene:	ND<.005	.005	100/85	67-141	16%
Toluene:	ND<.005	.005	95/83	67-141	13%
Ethyl Benzene:	ND<.005	.005	90/80	67-141	12%
Total Xylenes:	ND<.005	.005	92/82	67-141	11%

Definitions:

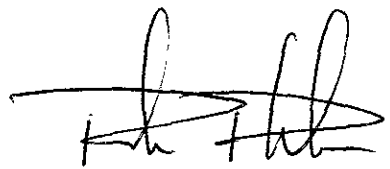
ND = Not Detected

RPD = Relative Percent Difference

RL = Reporting Limit

mg/kg = Parts per million (ppm)

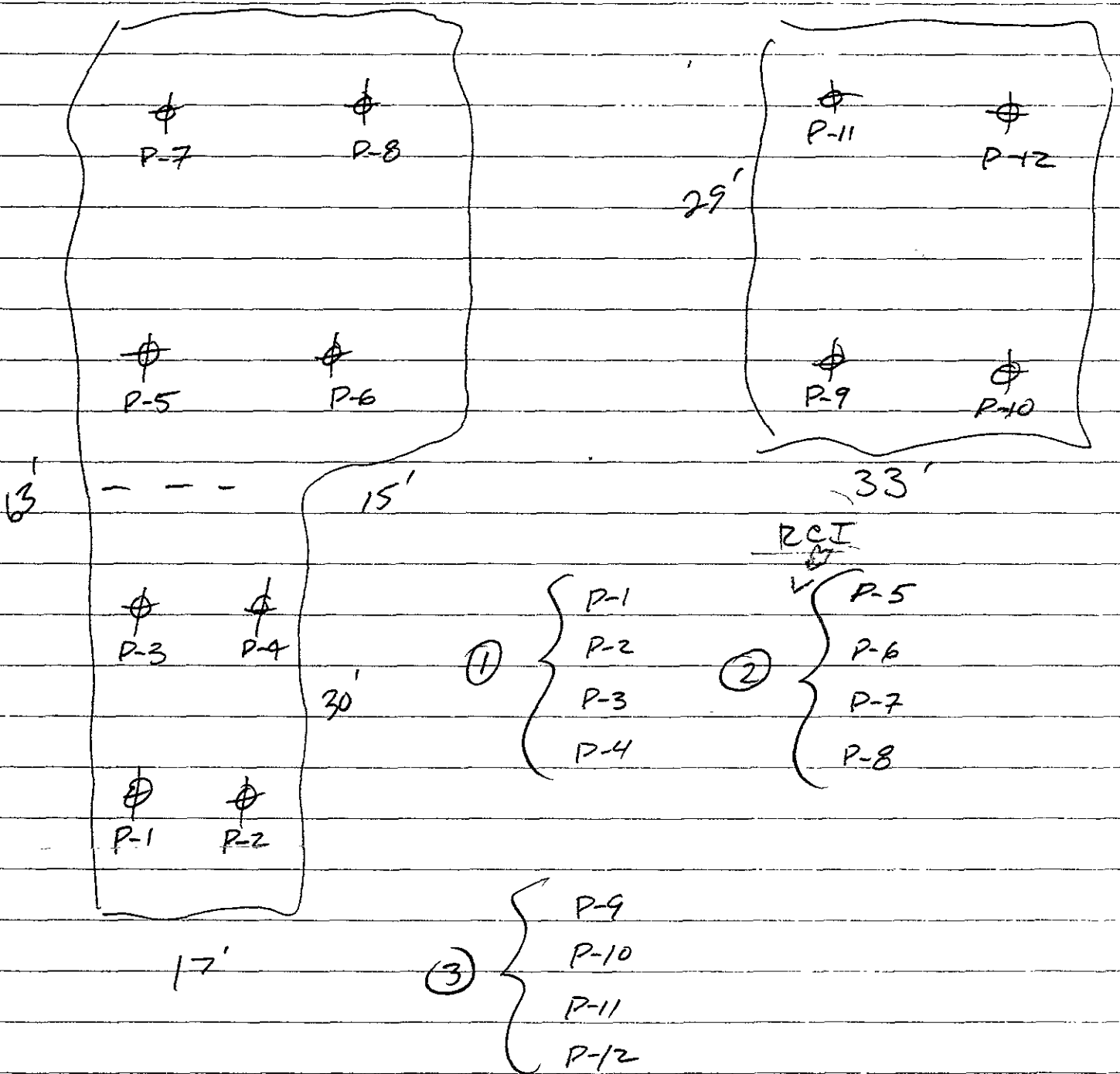
QC File No. 58411


7/19/94
Senior Chemist
Account Manager

APPENDIX F

AERATED SOIL STOCKPILE SAMPLING-
CHAIN OF CUSTODY AND ANALYTICAL TEST RESULTS

7/7/94 @ 1:06 ARRIVED ON SITE



- ① - T- 1,2 - GAS
- ② - T- 1,2 - GAS
- ③ - T-3 - fuel oil

UST Removals/Aerated Soil

VCI field sketch

7/8/94

Alameda City Hall

CHROMALAB, INC.

DOHS 1094

2239 Omega Road, #1 • San Ramon, California 94583
510/831-1788 • Facsimile 510/831-8798

Chain of Custody

DATE 7/07/94 PAGE 1 OF 2

PROJECT INFORMATION					ANALYSIS REPORT																		
PROJ. MGR <u>MERLIN BOWEN</u> COMPANY <u>VCI OF CA.</u> ADDRESS <u>753 PECALTA AVE.</u> <u>SAN LEANARDO, CA. 94577</u>					TPH - Gasoline (EPA 5030, 8015)	TPH - Gasoline (5030, 8015) w/BTEX (EPA 602, 8020)	TPH - Diesel (EPA 3510/3550, 8015)	PURGEABLE AROMATICS BTEX (EPA 602, 8020)	PURGEABLE HALOCARBONS (EPA 601, 8010)	VOLATILE ORGANICS (EPA 624, 8240, 8242)	BASE/NEUTRAL/ACIDS (EPA 625/627, 8270, 525)	TOTAL OIL & GREASE (EPA 5520, B+F, E+F)	PCB (EPA 608, 8080)	PESTICIDES (EPA 608, 8080)	TOTAL RECOVERABLE HYDROCARBONS (EPA 418.1)	P.C.I.	METALS: Cd, Cr, Pb, Zn, Ni	CAM METALS (17)	PRIORITY POLLUTANT METALS (13)	TOTAL LEAD	EXTRACTION (TCLP, STLC)	NUMBER OF CONTAINERS	
SAMPLERS (SIGNATURE) <u>Merlin Bowen</u> (PHONE NO.) <u>510/568-1234</u>					SAMPLE ID.	DATE	TIME	MATRIX	PRESERV.														
P-1 } P-2 } <u>COMPOSITE</u> P-3 } P-4 }					7/07	1:11 AM	SOIL	ICE															
P-5 } P-6 } <u>COMPOSITE</u> P-7 } P-8 }					7/07																		
SPECIAL INSTRUCTIONS/COMMENTS: P-1 TO P-4 COMPOSITE TEST FOR TPH, BTEX, PB P-5 TO P-8 COMPOSITE INTO ONE SAMPLE TEST FOR TPH, BTEX, PB 48 HR TURN AROUND					RELINQUISHED BY 1 <u>CATHERINE MAYER</u> (SIGNATURE) (TIME) 9:45 (PRINTED NAME) (DATE) 7/8/94 (COMPANY)		RELINQUISHED BY 2 <u>D. Long</u> (SIGNATURE) (TIME) 12:00 (PRINTED NAME) (DATE) AERO 7-8-94 (COMPANY)		RELINQUISHED BY 3 (SIGNATURE) (TIME) (PRINTED NAME) (DATE) (COMPANY)		RECEIVED BY 1 <u>D. Long</u> (SIGNATURE) (TIME) 9:45 (PRINTED NAME) (DATE) AERO 7-8-94 (COMPANY)		RECEIVED BY 2 (SIGNATURE) (TIME) (PRINTED NAME) (DATE) (COMPANY)		RECEIVED BY (LABORATORY) 3 <u>Mark Young</u> (SIGNATURE) (TIME) 12:00 (PRINTED NAME) (DATE) 7/8/94 (LAB)								

CHROMALAB, INC.

DOHS 1094

2239 Omega Road, San Ramon, California 94583
 510/831-1788 Facsimile 510/831-8798

Chain of Custody

DATE

PAGE

ANALYSIS REPORT

PROJ MGR MELVIN BOWEN
 COMPANY VCI of CA
 ADDRESS 753 PECALTA AVE
SAN LEANARD, CA.
 SAMPLERS (SIGNATURE) Melvin Bowen (PHONE NO.) 510/508-1234

SAMPLE ID	DATE	TIME	MATRIX	PRESERV.	TPH - Gasoline (EPA 5030, 8015)	TPH - Gasoline (5030, 8015) w/BTEX (EPA 602, 8020)	TPH - Diesel (EPA 3510/3550, 8015)	PURGEABLE AROMATICS BTEX (EPA 602, 8020)	PURGEABLE HALOCARBONS (EPA 601, 8010)	VOLATILE ORGANICS (EPA 624, 8240, 5242)	BASE/NEUTRALS/ACIDS (EPA 625, 627, 8270, 525)	TOTAL OIL & GREASE (EPA 5520, 8+F, 8+F)	PCB (EPA 608, 8080)	PESTICIDES (EPA 608, 8080)	TOTAL RECOVERABLE HYDROCARBONS (EPA 418-1)	METALS: Cd, Cr, Pb, Zn, Ni	CAM METALS (17)	PRIORITY POLLUTANT METALS (13)	TOTAL LEAD	EXTRACTION (ICLP, STLC)	NUMBER OF CONTAINERS
P-9	7/07	1.48	SOIL	ICE	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
P-10	7/07	1.52	SOIL	ICE	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
P-11	7/07	1.54	SOIL	ICE	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
P-12	7/07	1.56	SOIL	ICE	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	

PROJECT INFORMATION
 PROJECT NAME: ALAMEDA
 PROJECT NUMBER:
 P.O. #
 TAT STANDARD 5-DAY: 24 48 72 OTHER

SAMPLE RECEIPT
 TOTAL NO. OF CONTAINERS:
 HEADSPACE:
 RECD GOOD CONDITION/COLD CONFORMS TO RECORD:
 SPECIAL INSTRUCTIONS/COMMENTS:
P-9 TO P-12 Composite into one SAMPLE
TPH V, BTK & E
48 HR. TURN AROUND.

RELINQUISHED BY 1. C. M. MINE (SIGNATURE) (TIME) 9:24 (DATE) 7/8/94 (COMPANY)
 2. MAYOR (SIGNATURE) (TIME) (DATE) (COMPANY)

RECEIVED BY 1. (SIGNATURE) (TIME) (DATE) (COMPANY)
 2. (SIGNATURE) (TIME) (DATE) (COMPANY)



Superior Precision Analytical, Inc.

825 Arnold Drive Suite 114 • Martinez, California 94553 • (510) 229-1512 / fax (510) 229-1526

VCI OF CA
Attn: MERLIN BARVEN

Project CITY OF ALAMEDA
Reported 07/12/94

TOTAL PETROLEUM HYDROCARBONS

Lab #	Sample Identification	Sampled	Analyzed Matrix
92036- 1	P-1-4	07/07/94	07/08/94 Soil
92036- 2	P-5-8	07/07/94	07/08/94 Soil
92036- 3	P-9-12	07/07/94	07/08/94 Soil

RESULTS OF ANALYSIS

Laboratory Number: 92036- 1 92036- 2 92036- 3

Gasoline:	ND<1	2	ND<1
Benzene:	ND<.005	ND<.005	ND<.005
Toluene:	0.008	.009	0.007
Ethyl Benzene:	ND<.005	0.010	ND<.005
Total Xylenes:	ND<.005	0.026	ND<.005
PH:	6.69	6.91	8.44
Diesel Range:	NA	NA	ND<10
Concentration:	mg/Kg	mg/Kg	mg/Kg



CERTIFICATE OF ANALYSIS

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS

Page 2 of 2
QA/QC INFORMATION
SET: 92036

NA = ANALYSIS NOT REQUESTED
ND = ANALYSIS NOT DETECTED ABOVE QUANTITATION LIMIT
mg/kg = parts per million (ppm)

OIL AND GREASE ANALYSIS By Standard Methods Method 5520F:
Minimum Detection Limit in Soil: 50mg/kg

Modified EPA SW-846 Method 8015 for Extractable Hydrocarbons:
Minimum Quantitation Limit for Diesel in Soil: 10mg/kg

EPA SW-846 Method 8015/5030 Total Purgable Petroleum Hydrocarbons:
Minimum Quantitation Limit for Gasoline in Soil: 1mg/kg

EPA SW-846 Method 8020/BTXE
Minimum Quantitation Limit in Soil: 0.005mg/kg

ANALYTE	MS/MSD RECOVERY	RPD	CONTROL LIMIT
Gasoline:	130/130	0%	70-130
Benzene:	102/110	8%	70-130
Toluene:	106/114	7%	70-130
Ethyl Benzene:	94/101	7%	70-130
Total Xylenes:	105/111	6%	70-130
Diesel Range:	93/123	28%	69-136

Michael R. Vazquez
Senior Chemist



Superior Precision Analytical, Inc.

825 Arnold Drive, Suite 114 • Martinez, California 94553 • (510) 229-1512 / fax (510) 229-1526

VCI of CA
Attn: Account Manager

Project CITY OF ALAMEDA
Reported 11-July-1994

ANALYSIS FOR TOTAL LEAD
by EPA Method SW-846 6010

Chronology

Laboratory Number 92036

Identification	Sampled	Received	Extracted	Analyzed	Run #	Lab #
P-1-4	07/07/94	07/08/94	07/08/94	07/11/94		1
P-5-8	07/07/94	07/08/94	07/08/94	07/11/94		2



Superior Precision Analytical, Inc.

825 Grand Drive Suite 114 • Walnut, California 94553 • P. O. 229-1512 / fax 510-229-526

VCI of CA
Attn: Account Manager

Project CITY OF ALAMEDA
Reported 11-July-1994

ANALYSIS FOR TOTAL LEAD

Laboratory Number	Sample Identification	Matrix
92036- 1	P-1-4	Soil
92036- 2	P-5-8	Soil

RESULTS OF ANALYSIS

Laboratory Number: 92036- 1 92036- 2

Lead	(Pb):	5	11
Concentration:		mg/Kg	mg/Kg



Superior Precision Analytical, Inc.

825 Arnold Drive, Suite 114 • Martinez, California 94553 • (510) 229-1512 / fax (510) 229-1526

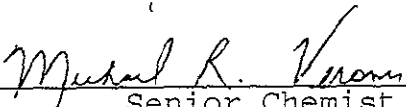
ANALYSIS FOR TOTAL LEAD Quality Assurance and Control Data - Soil

Laboratory Number 92036

Compound		Method Blank (mg/Kg)	RL (mg/Kg)	Spike Recovery (%)	Limits (%)	RPD (%)
Lead	(Pb) :-	ND<5	5	90/93	75-125	3%

Definitions:

- ND = Not Detected
- RPD = Relative Percent Difference
- RL = Reporting Limit
- mg/Kg = Parts per million (ppm)
- QC File No. 92036


 Senior Chemist
 Account Manager



Superior Precision Analytical, Inc.

825 Arnold Drive, Suite 114 • Martinez, California 94553 • (510) 229-1512 / fax (510) 229-1526

CERTIFICATE OF ANALYSIS

Attention: Merlin Bowen
Laboratory No.: 92036
Client : VCI of CA
Client job No.: NA

Date received : 07/08/94
Date reported : 07/08/94

FLASHPOINT BY EPA METHOD 1010

Sample ID	Date Sampled	Date Analyzed	Analyte	Result	Dup Rpd
P-1-4	07/07/94	07/08/94	Flash Point	27	10%
P-5-8	07/07/94	07/08/94	Flash Point	33	3%
3 P-9-12	07/07/94	07/08/94	Flash Point	29	7%

Michael R. Vernon
Senior Chemist
Account Manager



Superior Precision Analytical, Inc.

825 Arnold Drive, Suite 114 • Martinez, California 94553 • (510) 229-1512 / fax (510) 229-1526

CERTIFICATE OF ANALYSIS

Laboratory No.: 92036
Client : VCI of CA
Client job No.: CITY OF ALAMEDA

Date received : 07/08/94
Date reported : 07/11/94

PH MEASUREMENT BY SW-846 Method 9045

Sample ID	Date Sampled	Date Analyzed	Analyte	PH
P-1-4	07/07/94	07/11/94	PH	6.69
P-5-8	07/07/94	07/11/94	PH	6.91
P-9-12	07/07/94	07/11/94	PH	8.44

Superior Precision Analytical, Inc.
Senior Chemist
Account Manager

Michael R. Verone
Senior Chemist
Account Manager

CHROMALAB, INC.

DOHS 1094

2239 Omega Road, #1 • San Ramon, California 94583
510/831-1788 • Facsimile 510/831-8798

Chain of Custody

DATE 7-13 PAGE 1 OF 1

92084

PROJ. MGR MERLIN BOWEN
 COMPANY VCI OF CALIFORNIA
 ADDRESS 753 DELALTA AVE
SAN LEANDRO, CA. 94577

SAMPLERS (SIGNATURE) Meli Bowen (PHONE NO.) 510/568-1234

SAMPLE ID.	DATE	TIME	MATRIX	PRESERV.	ANALYSIS REPORT													NUMBER OF CONTAINERS								
					TPH - Gasoline (EPA 5030, 8015)	TPH - Gasoline (5030, 8015) w/BTEX (EPA 602, 8020)	TPH - Diesel (EPA 3510/3550, 8015)	PURGEABLE AROMATICS BTEX (EPA 602, 8020)	PURGEABLE HALO CARBONS (EPA 601, 8010)	VOATILE ORGANICS (EPA 624, 8240, 524.2)	BASE/NEUTRALS, ACIDS (EPA 625/627, 8270, 525)	TOTAL OIL & GREASE (EPA 3520, B+F, E+F)	PCB (EPA 608, 8080)	PESTICIDES (EPA 608, 8080)	TOTAL RECOVERABLE HYDROCARBONS (EPA 418.1)	METALS: Cd, Cr, Pb, Zn, Ni	CAM METALS (17)		PRIORITY POLLUTANT METALS (13)	TOTAL LEAD	EXTRACTION (ICLP, STIC)					
SP-13	7/13	2:45	SOIL																							
SP-14	7/13	2:47	SOIL																							

Please Initial Samples & Appropriate Samples for VOA's w/ Comments

15

20

100

100

T-1 Over-Extraction

PROJECT INFORMATION		SAMPLE RECEIPT		RELINQUISHED BY		RELINQUISHED BY		RELINQUISHED BY	
PROJECT NAME <u>CITY OF ALAMEDA</u>	TOTAL NO. OF CONTAINERS <u>48</u>	HEAD SPACE	REC'D GOOD CONDITION/COLD	CONFORMS TO RECORD	1. <u>Meli Bowen</u> 4:18 (SIGNATURE) (TIME)	2. <u>V. Louie</u> (SIGNATURE) (TIME)	3. <u>[Signature]</u> (SIGNATURE) (TIME)	PROJECT NUMBER <u>265</u>	HEAD SPACE
P.O. #	CONFORMS TO RECORD	48	72	OTHER	1. <u>MELVIN BOWEN</u> 7/13 (PRINTED NAME) (DATE)	2. <u>V. Louie</u> 4:14 (PRINTED NAME) (DATE)	3. <u>[Signature]</u> (PRINTED NAME) (DATE)	RECEIVED BY (LABORATORY)	RECEIVED BY
TAT	STANDARD 5-DAY	48	72	OTHER	1. <u>VCI OF CA</u> (COMPANY)	2. <u>AERO</u> 7-13 (COMPANY)	3. <u>[Signature]</u> (COMPANY)	RECEIVED BY (LABORATORY)	RECEIVED BY
SPECIAL INSTRUCTIONS/COMMENTS: <u>24 HOUR TURN AROUND</u> <u>COMPOSITE BOTH SAMPLERS AND</u> <u>ANALYZE AS ONE DISCREET</u> <u>SAMPLE.</u>				1. <u>[Signature]</u> (TIME)		2. <u>[Signature]</u> (TIME)		3. <u>[Signature]</u> (TIME)	
				1. <u>[Signature]</u> (TIME)		2. <u>[Signature]</u> (TIME)		3. <u>[Signature]</u> (TIME)	
				1. <u>[Signature]</u> (TIME)		2. <u>[Signature]</u> (TIME)		3. <u>[Signature]</u> (TIME)	



Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

VCI OF CA
Attn: MERLIN BOWEN

Project 265
Reported 07/14/94

TOTAL PETROLEUM HYDROCARBONS

Lab #	Sample Identification	Sampled	Analyzed Matrix
92084- 1	SP-13-14	07/13/94	07/13/94 Soil

RESULTS OF ANALYSIS

Laboratory Number: 92084- 1

Gasoline: 1.3
 Benzene: ND<.005
 Toluene: 0.017
 Ethyl Benzene: 0.006
 Total Xylenes: 0.060

Concentration: mg/kg



CERTIFICATE OF ANALYSIS

ANALYSIS FOR TOTAL PETROLEUM HYDROCARBONS

Page 2 of 2
QA/QC INFORMATION
SET: 92084

NA = ANALYSIS NOT REQUESTED
ND = ANALYSIS NOT DETECTED ABOVE QUANTITATION LIMIT
mg/kg = parts per million (ppm)

OIL AND GREASE ANALYSIS By Standard Methods Method 5520F:
Minimum Detection Limit in Soil: 50mg/kg

Modified EPA SW-846 Method 8015 for Extractable Hydrocarbons:
Minimum Quantitation Limit for Diesel in Soil: 1mg/kg

EPA SW-846 Method 8015/5030 Total Purgable Petroleum Hydrocarbons:
Minimum Quantitation Limit for Gasoline in Soil: 1mg/kg

EPA SW-846 Method 8020/BTXE
Minimum Quantitation Limit in Soil: 0.005mg/kg

ANALYTE	MS/MSD RECOVERY	RPD	CONTROL LIMIT
Gasoline:	76/77	1%	70-130
Benzene:	72/74	3%	70-130
Toluene:	80/82	2%	70-130
Ethyl Benzene:	82/84	2%	70-130
Total Xylenes:	84/86	2%	70-130

Mutual R. Vernon
Senior Chemist

Certified Laboratories

APPENDIX G
SOIL DISPOSAL
FORMS, MANIFESTS, RECEIPTS

BFI WASTE CODE

WASTE EVALUATION REQUEST

BFI to complete this area:

BFI Initiator: _____
 Location: _____
 Company Number: _____
 Telephone: (____) _____
 Fax: (____) _____
 Date: _____

Action Requested: New Waste Approval
 Up Date Approval Previous Number: _____
 Disposal Site Requested: _____
 Company Number: _____
 Disposal Method Requested: Working Face Daily Cover
 Other _____

WASTE CHARACTERIZATION DATA Petroleum Contaminated Soils

IMPORTANT: This form is to be used to describe contaminated soils resulting from the release of petroleum products only and is not to be used for hazardous waste or PCB's regulated by a federal or applicable state, provincial, or local authority.

INSTRUCTIONS: A representative of the generator must complete the Waste Characterization Data (WCD) portion of this form. Please be thorough in your answers. The entire form must be completed, answers must be legibly printed in ink or typewritten, and the completed form must be signed and dated. Please attach any additional relevant information such as analytical data that will help to describe the waste and expedite its review. Use the form only one time since this form has a unique WCD number assigned.

1. GENERATOR INFORMATION

a) Generator's Name: CITY OF ALAMEDA
 b) Generating Facility's Address: 2263 SANTA CLARA AVE.
 City: ALAMEDA State: CA Zip: 94577
 c) Generator's Representative: MERLIN BOWEN
 Title: CONTRACTOR
 Telephone: (510) 568-1234
 Fax: (510) 568-2218
 d) Emergency/Information Contact: MERLIN BOWEN
 Title: CONTRACTOR
 Telephone: (510) 568-1234

e) Customer's Name: VCI OF CALIFORNIA
 f) Customer's Mailing Address: 753 PERALTA AVE
 City: SAN LEANDRO State: CA Zip: 94577
 g) Representative: MERLIN BOWEN
 Telephone: (510) 568-1234
 Fax: (510) 568-2218

2. GENERAL WASTE STREAM INFORMATION

a) This waste was generated as a result of: 1) UST Removal 2) AST Removal 3) Spill
 b) Type of facility generating the contaminated soil: FUELING FACILITY
 c) Is this waste subject to the UST corrective action regulations under 40 CFR 280? Yes No
 d) Anticipated Volume: 160 Cubic Yards Tons Gallons Cubic Meters Tonnes(metric)
 Other _____ Per: Year Month Week Day One Time Other _____
 To be transported in: Bulk Drums (type/size) _____ Other _____
 e) Is this a "Hazardous Waste" as defined by State, Provincial, or local Regulations? Yes No
 If yes, enter the Waste Identification Number if one has been assigned: _____
 f) Is this a "Special Waste", an "Industrial Process Waste", or a "Pollution Control Waste" as defined by State, Provincial, or local Regulations?
 Yes No If yes, enter Waste Identification Number, if one has been assigned: _____
 g) Recommended personal protection equipment and special handling procedures: GLOVES, EYE PROTECTION, LEVEL D
 h) Has a representative sample of the contaminated soil been provided to BFI? Yes No

"Pte - Acceptance"

BFI WASTE CODE

3. THIS WASTE CONTAINS

None of the waste contains any of the following: If any are checked "Yes", specify type (if applicable) and include its concentration.

- Free Liquids
- Free Cyanide
- Free Sulfide
- Free Ammonia
- Hexanes
- Organic Solvents
- OSHA Substances
- Ethological Agents
- Pathogens
- Biological Materials
- Radioactive Materials
- PCBs not regulated by TSCA 40 CFR 761
- None of the Above

Type and concentration: _____

4. SPECIAL WASTE COMPOSITION

Description of the waste.

- Soil contaminated with leaded gasoline
- Soil contaminated with unleaded gasoline
- Soil contaminated with diesel fuel
- Soil contaminated with heating oil
- Soil contaminated with vehicle drain oil
- Soil contaminated with other petroleum products

Specify: _____

5. SUPPLEMENTAL INFORMATION

- Name
 - MSD Sheets
 - Analytical Data
 - Chain of Custody
 - Memo/Letter
 - Waste Composition
 - Other - describe: _____
- No. of Pages: _____

6. GENERATOR'S CERTIFICATION

I hereby certify that the above and attached description is complete and accurate to the best of my knowledge and ability to determine that no deliberate or willful omissions of composition or properties exist, that all known or suspected hazards have been disclosed, and that the waste is not a regulated hazardous waste by the USEPA, by an applicable State or Provincial authority, or by any applicable local authority, and does not contain PCBs regulated by TSCA (i.e., 40 CFR 761) or any Provincial authority.

GENERATOR'S AUTHORIZED SIGNATORY as identified in Section 1 (c):

7/13/94 MERLIN BOWEN *Merlin Bowen* CONTRACTOR
 DATE PRINT NAME SIGNATURE TITLE

REPRESENTATIVE SAMPLE CERTIFICATION

This Section is to be completed by the person obtaining the sample of the above described waste.

I certify that the sample for which analytical data was provided on the waste described above is representative of that waste and was collected and preserved in a manner consistent with accepted technical standards.

Lab sample assigned to: SUPERIOR LAB

(peel off label)

Collector's Name: MERLIN BOWEN

Signature: *Merlin Bowen*

Company: VCI OF CALIFORNIA

Title: PROJECT MANAGER

Telephone Number: (510) _____

Date Collected: 7/07/94

Generator's Name: CITY OF ALAMEDA

Waste Description: GASOLINE CONTAMINATED SOILS

Date Collected: 7/07/94

WCD No. SB 25770

NON-HAZARDOUS SPECIAL WASTE MANIFEST

GENERATOR

Generator Name PLAMEDIA Generating Location 2263 Santa Clara Ave
 Address 2263 Santa Clara Ave Address PLAMEDIA CA 94501
PLAMEDIA CA 94501-4455

Phone No. 510-7484510 Phone No. 510-7484510

Waste Code	Description of Waste	Quantity	Units	Containers		Type
				No.	Type	
CA 405 071494	Gasoline Contaminated Soil	13.00	1		4	D - Drum
						C - Carton
						B - Bag
						T - Truck
						P - Pounds
						Y - Yards
						O - Other

I hereby certify that the above named material does not contain free liquid as defined by 40 CFR Part 260.10 or any applicable state law, is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations.

Generator Authorized Agent Name [Signature] Signature [Signature] Shipment Date 07/19/94

TRANSPORTER

Truck No. 6274 Phone No. (510) 568-1234
 Transporter Name W. T. of California Driver Name (Print) STEVE W. ELM
 Address 153 PEARLA AVE Vehicle License No./State 78 328X
SAN LEANDRO CA 94577 Vehicle Certification _____

I hereby certify that the above named material was picked up at the generator site listed above.
 Driver Signature [Signature] Shipment Date 07/19/94

I hereby certify that the above named material was delivered without incident to the destination listed below.
 Driver Signature [Signature] Delivery Date 07/19/94

DESTINATION

Site Name _____ Phone No. _____
 Address _____

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.
 Name of Authorized Agent _____ Signature [Signature] Receipt Date 07/19/94

PASS CODE _____

VASCO ROAD SANITARY LANDFILL No: 616311

A DIVISION OF  BROWNING-FERRIS INDUSTRIES

4001 VASCO ROAD
LIVERMORE, CA 94550
(510) 447-0491

Ticket : A73857 07/19/94 02:13 pm
 Customer: VERL'S CONSTRUCTION INC
 Account : 1007301 LMS #301
 Truck : 227
 SPECIAL
 Manifest: 1026569
 P.O. No : ALAMEDA
 Checker : MARK
 Gross Wt: 23.31 Scale 1
 Tare: 10.31 Stored Net: 13.00
 Source: TIM

WARNING: Transporting any unauthorized hazardous waste to this facility for disposal is prohibited by law. Persons violating this prohibition are subject to civil and criminal prosecution.

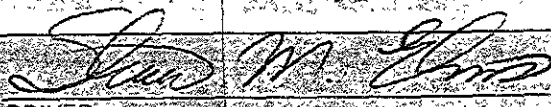
Volume	Contents	Rate	Charge
13.00	TN SPECIAL	17.00	221.00
TOTAL		\$	221.00

All children must remain in vehicles. Absolutely no salvaging allowed.

Niños deben de permanecer en los carros a todas horas.

No se permite llevar cosas del dompe absolutamente.

THANK YOU FOR YOUR BUSINESS!!!



DRIVER

DRIVER

NON-HAZARDOUS SPECIAL WASTE MANIFEST

GENERATOR

Generator Name CITY OF ALAMEDA Generating Location 2263 SANTA CLARA AVE
 Address 2263 SANTA CLARA AVE. Address ALAMEDA CA 94501-4455
ALAMEDA CA 94501-4455

Phone No. 510-7484510 Phone No. 510-7484510

BFI Waste Code	Description of Waste	Quantity	Units	Containers		Type
				No.	Type	
<u>LA 405</u>	<u>071494</u>	<u>2</u>	<u>5770</u>			
	<u>GASOLINE CONTAMINATED SOILS</u>	<u>11.54</u>	<u>1</u>			<u>Y</u>

I hereby certify that the above named material does not contain free liquid as defined by 40 CFR Part 260.10 or any applicable state law, is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations.

Generator Authorized Agent Name Martin Bowen Signature Martin Bowen Shipment Date 071994

TRANSPORTER

Truck No. 0227 Phone No. (510) 568-1234
 Transporter Name UNIT OF CALIFORNIA Driver Name (Print) STEVEN ELMS
 Address 153 PERALTA AVE Vehicle License No./State 88 3287
SAN LEANDRO, CA 94577 Vehicle Certification

I hereby certify that the above named material was picked up at the generator site listed above. I hereby certify that the above named material was delivered without incident to the destination listed below.

Driver Signature Steven Elms Shipment Date 071994 Driver Signature Steven M. Elms Delivery Date 071994

DESTINATION

Site Name _____ Phone No. _____
 Address _____

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Name of Authorized Agent _____ Signature _____ Receipt Date 071994

PASS CODE

NON-HAZARDOUS SPECIAL WASTE MANIFEST

GENERATOR

Generator Name CITY OF ALAMEDA Generating Location 2263 SANTA CLARA ST.
 Address ALAMEDA CA 94501-4455 Address ALAMEDA CA 94501-4455

Phone No. 510-7484510 Phone No. 510-7484510

EPA Waste Code	Description of Waste	Quantity	Units	Containers		Type
				No.	Type	
CA 405.071494	GASOLINE CONTAMINATED SOILS	1266	1			D - Drum
						C - Carton
						B - Bag
						T - Truck
						P - Pounds
						Y - Yards
						O - Other

I hereby certify that the above named material does not contain free liquid as defined by 40 CFR Part 260.10 or any applicable state law, is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations.

Generator Authorized Agent Name [Signature] Signature [Signature] Shipment Date 07/19/94

TRANSPORTER

Truck No. 0229 Phone No. 510-825-1234
 Transporter Name ART'S AUTO SERVICE Driver Name (Print) STEVEN ELM
 Address 753 PERALTA AVE Vehicle License No./State 88 328 X
SAN LEAN DR, CA 94577 Vehicle Certification _____

Thereby certify that the above named material was picked up at the generator site listed above. I hereby certify that the above named material was delivered without incident to the destination listed below.

Driver Signature [Signature] Shipment Date 07/19/94 Driver Signature [Signature] Delivery Date 07/19/94

DESTINATION


Site Name _____ Phone No. _____
 Address _____

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Name of Authorized Agent _____ Signature [Signature] Receipt Date 07/19/94

PASS CODE

VASCO ROAD SANITARY LANDFILL No: 616253

A DIVISION OF  BROWNING-FERRIS INDUSTRIES

4001 VASCO ROAD
LIVERMORE, CA 94550
(510) 447-0491

Ticket : A73801 07/19/94 12:20 pm
Customer: VERL'S CONSTRUCTION INC
Account : 1007301 LMS #301
Truck : 227
SPECIAL
Manifest: 1026568
P.O. No : CITY ALAMEDA
Checker : MARK
Gross Wt: 21.85 Scale 1
Tare: 10.31 Stored Net: 11.54
Source: TIM

WARNING: Transporting any unauthorized hazardous waste to this facility for disposal is prohibited by law. Persons violating this prohibition are subject to civil and criminal prosecution.

Volume	Contents	Rate	Charge
11.54	TN SPECIAL	17.00	196.18
TOTAL		\$	196.18

All children must remain in vehicles. Absolutely no salvaging allowed.

Niños deben de permanecer en los carros a todas horas.

No se permite llevar cosas del dompe absolutamente.

THANK YOU FOR YOUR BUSINESS!!!

DRIVER

DRIVER

VASCO ROAD SANITARY LANDFILL No: 616364

A DIVISION OF  BROWNING-FERRIS INDUSTRIES

4001 VASCO ROAD
LIVERMORE, CA 94550
(510) 447-0491

Ticket : A73910 07/19/94 04:19 pm
Customer: VERL'S CONSTRUCTION INC
Account : 1007301 LMS #301
Truck : 227
SPECIAL
Manifest: 1026570
P.O. No : ALAMEDA
Checker : LEE
Gross Wt: 22.97 Scale 1
Tare: 10.31 Stored Net: 12.66
Source: TIM

WARNING: Transporting any unauthorized hazardous waste to this facility for disposal is prohibited by law. Persons violating this prohibition are subject to civil and criminal prosecution.

Volume	Contents	Rate	Charge
12.66	TN SPECIAL	17.00	215.22
TOTAL		\$	215.22

All children must remain in vehicles. Absolutely no salvaging allowed.

Niños deben de permanecer en los carros a todas horas.

No se permite llevar cosas del dompe absolutamente.

THANK YOU FOR YOUR BUSINESS!!!

NON-HAZARDOUS SPECIAL WASTE MANIFEST

GENERATOR

Generator Name _____ Generating Location 263 SANTA CLARA PLANT
 Address 263 SANTA CLARA Address 74501-045
PLANT 94501-045

Phone No. 510-7484510 Phone No. 510-7484510

BFI Waste Code PA 405 C71491 5770 Description of Waste _____
 Containers _____ Type _____

Description of Waste	Quantity	Units	Containers		Type
			No.	Type	
<u>GASOLINE CONTAMINATED SOIL</u>	<u>1099</u>	<u>1</u>	<u>1</u>	<u>Y</u>	<u>D - Drum</u>
					<u>C - Carton</u>
					<u>B - Bag</u>
					<u>T - Truck</u>
					<u>P - Pounds</u>
					<u>Y - Yards</u>
					<u>O - Other</u>

I hereby certify that the above named material does not contain free liquid as defined by 40 CFR Part 260.10 or any applicable state law, is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations.

Generator Authorized Agent Name _____ Signature _____ Shipment Date 072094

TRANSPORTER

Truck No. _____ Phone No. 510-568-1234
 Transporter Name WGT OF CALIFORNIA Driver Name (Print) STEVEN M. ELLIOTT
 Address 733 VERLITA AVE Vehicle License No./State 88 328X
LANCASTER CA 94577 Vehicle Certification _____

I hereby certify that the above named material was picked up at the generator site listed above. I hereby certify that the above named material was delivered without incident to the destination listed below.

Driver Signature Steven M. Elliott Shipment Date 072094 Driver Signature Steven M. Elliott Delivery Date 072094

DESTINATION

Site Name _____ Phone No. _____
 Address _____

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Name of Authorized Agent _____ Signature _____ Receipt Date 072094

PASS CODE _____

TRANSPORTER RETAIN

NON-HAZARDOUS SPECIAL WASTE MANIFEST

GENERATOR

Generator Name CITY OF PALM SPRINGS Generating Location 19700 CALIFORNIA
 Address 10000 STATE STREET AVE Address PALM SPRINGS CA 91501-4155
10000 STATE STREET AVE PALM SPRINGS CA 91501-4155

Phone No. 570-7484510 Phone No. 570-7484510

BFI Waste Code	Description of Waste	Quantity	Units	No.	Type
<u>CA 405</u>	<u>071494</u>	<u>25770</u>			
	<u>GASOLINE (CONTAMINATED) SOLID</u>	<u>10.60</u>	<u>1</u>		<input checked="" type="checkbox"/>

- Containers Type
- D - Drum
 - C - Carton
 - B - Bag
 - T - Truck
 - P - Pounds
 - Y - Yards
 - O - Other

I hereby certify that the above named material does not contain free liquid as defined by 40 CFR Part 260.10 or any applicable state law, is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations.

Generator Authorized Agent Name BOBERT Signature Bobert Shipment Date 072094

TRANSPORTER

Truck No. 0027 Phone No. (562) 368-1234
 Transporter Name WCT OF CALIFORNIA Driver Name (Print) STEVE ELMS
 Address 753 PERAZTA AVE Vehicle License No./State 88 3287
SAN LEANDRO, CA 94577 Vehicle Certification

I hereby certify that the above named material was picked up at the generator site listed above. I hereby certify that the above named material was delivered without incident to the destination listed below.

Driver Signature Steve M. Elms Shipment Date 072094 Driver Signature Steve M. Elms Delivery Date 072094

DESTINATION

Site Name _____ Phone No. _____
 Address _____

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Name of Authorized Agent _____ Signature [Signature] Receipt Date 072094

PASS CODE

VASCO ROAD SANITARY LANDFILL No: 616577

A DIVISION OF  BROWNING-FERRIS INDUSTRIES

4001 VASCO ROAD
LIVERMORE, CA 94550
(510) 447-0491

Ticket : A74121 07/20/94 01:11 pm
Customer: VERL'S CONSTRUCTION INC
Account : 1007301 LMS #301
Truck : 227
SPECIAL
Manifest: 1026573
F.O. No : ALAMEDA
Checker : MARK
Gross Wt: 21.10 Scale 1
Tare: 10.31 Stored Net: 10.79
Source: TIM

WARNING: Transporting any unauthorized hazardous waste to this facility for disposal is prohibited by law. Persons violating this prohibition are subject to civil and criminal prosecution.

Volume	Contents	Rate	Charge
10.79	TN SPECIAL	17.00	183.43
TOTAL		\$	183.43

All children must remain in vehicles. Absolutely no salvaging allowed.

Niños deben de permanecer en los carros a todas horas.

No se permite llevar cosas del dompe absolutamente.

THANK YOU FOR YOUR BUSINESS!!!

Steve M. Elms

DRIVER

DRIVER

VASCO ROAD SANITARY LANDFILL No: 616627

A DIVISION OF  BROWNING-FERRIS INDUSTRIES

4001 VASCO ROAD
LIVERMORE, CA 94550
(510) 447-0491

Ticket : A74172 07/20/94 03:10 pm
Customer: VERL'S CONSTRUCTION INC
Account : 1007301 LMS #301
Truck : 227
SPECIAL
Manifest: 1026574
F.O. No : ALAMEDA
Checker : MARK
Gross Wt: 20.91 Scale 1
Tare: 10.31 Stored Net: 10.60
Source: TIM

WARNING: Transporting any unauthorized hazardous waste to this facility for disposal is prohibited by law. Persons violating this prohibition are subject to civil and criminal prosecution.

Volume	Contents	Rate	Charge
10.60	TN SPECIAL	17.00	180.20
TOTAL		\$	180.20

All children must remain in vehicles. Absolutely no salvaging allowed.

Niños deben de permanecer en los carros a todas horas.

No se permite llevar cosas del dompe absolutamente.

THANK YOU FOR YOUR BUSINESS!!!

Steve M. Elms

NON-HAZARDOUS SPECIAL WASTE MANIFEST

GENERATOR

Generator Name CITY OF ALAMEDA Generating Location 2263 SANTA CLARA
 Address 2263 SANTA CLARA ST. Address ALAMEDA, CA. 94501-4455
ALAMEDA, CA. 94501-4455

Phone No. 510-748-4510 Phone No. 510-748-4510

EPA Waste Code	Description of Waste	Quantity	Units	Containers		Type
				No.	Type	
<u>LA 405 071494</u>	<u>BASOLINE CONTAMINATED SOIL</u>	<u>1281</u>	<u>1</u>		<u>Y</u>	<u>Y</u>

- D - Drum
- C - Carton
- B - Bag
- T - Truck
- P - Pounds
- Y - Yards
- O - Other

I hereby certify that the above named material does not contain free liquid as defined by 40 CFR Part 260.10 or any applicable state law, is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations.

Generator Authorized Agent Name MELVIN BOWEN Signature Melvin Bowen Shipment Date 072094

TRANSPORTER

Truck No. 07229 Phone No. (510) 568-1234
 Transporter Name VCI OF CALIFORNIA Driver Name (Print) STEVEN M. ELMS
 Address 753 PERALTA AVE. Vehicle License No./State 88328 X
SAN LEANDRO, CA. 94577 Vehicle Certification _____

I hereby certify that the above named material was picked up at the generator site listed above. I hereby certify that the above named material was delivered without incident to the destination listed below.

Driver Signature Steven M. Elms Shipment Date 072094 Driver Signature Steven M. Elms Delivery Date 072094

DESTINATION

Site Name _____ Phone No. _____
 Address _____

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Name of Authorized Agent _____ Signature [Signature] Receipt Date 072094

PASS CODE _____

TRANSPORTER RETAIN

NON-HAZARDOUS SPECIAL WASTE MANIFEST

GENERATOR

Generator Name CITY OF PLACER Generating Location 2263 SUTTER LAKE
Address 2263 SUTTER LAKE Address PLACER, CA 95601-4111
PLACER, CA 95601-4111

Phone No. 916-748-4510 Phone No. 916-748-4510

BFI Waste Code 0A 405 071497 25770 Containers

Description of Waste	Quantity	Units	Containers	
			No.	Type
CASUALTY CONTAMINATED SOIL	1089	1		<input checked="" type="checkbox"/> V

- Type
- D - Drum
- C - Carton
- B - Bag
- T - Truck
- P - Pounds
- Y - Yards
- O - Other

I hereby certify that the above named material does not contain free liquid as defined by 40 CFR Part 260.10 or any applicable state law, is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations.

Generator Authorized Agent Name [Signature] Signature [Signature] Shipment Date 072094

TRANSPORTER

Truck No. 027 Phone No. 916-562-1234
Transporter Name WASTE OF CALIFORNIA Driver Name (Print) STEVEN E. CIMS
Address 750 FERRIS AVE Vehicle License No./State 88 328X
SAN LEANDRO, CA 94577 Vehicle Certification

I hereby certify that the above named material was picked up at the generator site listed above. I hereby certify that the above named material was delivered without incident to the destination listed below.

Driver Signature [Signature] Shipment Date 072094 Driver Signature [Signature] Delivery Date 072094

DESTINATION

Site Name _____ Phone No. _____
Address _____

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Name of Authorized Agent _____ Signature [Signature] Receipt Date 072094

PASS CODE _____

VASCO ROAD SANITARY LANDFILL No: 616443

A DIVISION OF  BROWNING-FERRIS INDUSTRIES

4001 VASCO ROAD
LIVERMORE, CA 94550
(510) 447-0491

Ticket : A73988 07/20/94 08:55 am
 Customer: VERL'S CONSTRUCTION INC
 Account : 1007301 LMS #301
 Truck : 227
 SPECIAL
 Manifest: 1026571
 P.O. No : ALAMEDA
 Checker : LEE
 Gross Wt: 22.12 Scale 1
 Tare: 10.31 Stored Net: 11.81
 Source: TIM

WARNING: Transporting any unauthorized hazardous waste to this facility for disposal is prohibited by law. Persons violating this prohibition are subject to civil and criminal prosecution.

Volume	Contents	Rate	Charge
11.81	TN SPECIAL	17.00	200.77
TOTAL		\$	200.77

All children must remain in vehicles. Absolutely no salvaging allowed.

Niños deben de permanecer en los carros a todas horas.

No se permite llevar cosas del dompe absolutamente.

THANK YOU FOR YOUR BUSINESS!!!



DRIVER

DRIVER

VASCO ROAD SANITARY LANDFILL No: 616506

A DIVISION OF  BROWNING-FERRIS INDUSTRIES

4001 VASCO ROAD
LIVERMORE, CA 94550
(510) 447-0491

Ticket : A74050 07/20/94 10:52 am
 Customer: VERL'S CONSTRUCTION INC
 Account : 1007301 LMS #301
 Truck : 227
 SPECIAL
 Manifest: 1026572
 P.O. No : ALAMEDA
 Checker : LEE
 Gross Wt: 21.20 Scale 1
 Tare: 10.31 Stored Net: 10.89
 Source: TIM

WARNING: Transporting any unauthorized hazardous waste to this facility for disposal is prohibited by law. Persons violating this prohibition are subject to civil and criminal prosecution.

Volume	Contents	Rate	Charge
10.89	TN SPECIAL	17.00	185.13
TOTAL		\$	185.13

All children must remain in vehicles. Absolutely no salvaging allowed.

Niños deben de permanecer en los carros a todas horas.

No se permite llevar cosas del dompe absolutamente.

THANK YOU FOR YOUR BUSINESS!!!



DRIVER

NON-HAZARDOUS SPECIAL WASTE MANIFEST

GENERATOR

Generator Name CITY OF ALAMEDA Generating Location 2263 SANTA CLARA AVE
 Address 2263 SANTA CLARA AVE Address ALAMEDA, CA 94501-4455
ALAMEDA, CA 94501-4455
 Phone No. 510-748-1510 Phone No. 510-748-4510

FI Waste Code	Description of Waste	Quantity	Units	Containers		Type
				No.	Type	
<u>QA</u>	<u>405 071499 25770</u>	<u>1108</u>	<u>1</u>	<u> </u>	<u>Y</u>	<u>Y</u>

GASOLINE CONTAMINATED SOIL

Type
 D - Drum
 C - Carton
 B - Bag
 T - Truck
 P - Pounds
 Y - Yards
 O - Other

I hereby certify that the above named material does not contain free liquid as defined by 40 CFR Part 260.10 or any applicable state law, is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations.

Generator Authorized Agent Name MELVIN BOWERS Signature Melvin Bowers Shipment Date 072194

TRANSPORTER

Truck No. 0227 Phone No. (510) 568-1284
 Transporter Name VCT of CALIFORNIA Driver Name (Print) STEVEN M. ELMS
 Address 753 PERALTA AVE Vehicle License No./State 88 828X
SAN LEANDRO, CA 94577 Vehicle Certification

I hereby certify that the above named material was picked up at the generator site listed above.

I hereby certify that the above named material was delivered without incident to the destination listed below.

Driver Signature Steven M. Elms Shipment Date 072194 Driver Signature Steven M. Elms Delivery Date 072194

DESTINATION

Site Name Phone No.
 Address

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Name of Authorized Agent Signature Receipt Date 072194

PASS CODE

NON-HAZARDOUS SPECIAL WASTE MANIFEST

GENERATOR

Generator Name CITY OF ALAMEDA Generating Location 2263 SANTA CLARA AVE
 Address 2263 SANTA CLARA AVE Address ALAMEDA, CA. 94501-4455
ALAMEDA, CA. 94501-4455
 Phone No. 510-7484510 Phone No. 510-7484510

BFI Waste Code	Description of Waste	Quantity	Units	Containers		Type
				No.	Type	
<u>CA 405 071494 25770</u>	<u>GASOLINE CONTAMINATED SOIL</u>	<u>12.36</u>	<u>1</u>	<u> </u>	<u>Y</u>	<u>Y</u>

I hereby certify that the above named material does not contain free liquid as defined by 40 CFR Part 260.10 or any applicable state law, is not a hazardous waste as defined by 40 CFR Part 261 or any applicable state law, has been properly described, classified and packaged, and is in proper condition for transportation according to applicable regulations.

Generator Authorized Agent Name Melvin Bowen Signature Melvin Bowen Shipment Date 072194

TRANSPORTER

Truck No. 0277 Phone No. (510) 568-1234
 Transporter Name VCI OF CALIFORNIA Driver Name (Print) STEVEN M. ELMS
 Address 753 PEARLTP AVE Vehicle License No./State 88 328 X
SAN LEANDRO, CA 94577 Vehicle Certification

I hereby certify that the above named material was picked up at the generator site listed above. I hereby certify that the above named material was delivered without incident to the destination listed below.

Driver Signature Steven M. Elms Shipment Date 072194 Driver Signature Steven M. Elms Delivery Date 072194

DESTINATION

Site Name Phone No.
 Address

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Name of Authorized Agent Signature Receipt Date 072194

PASS CODE

TRANSPORTER RETAIN

VASCO ROAD SANITARY LANDFILL No: 616744

A DIVISION OF  BROWNING-FERRIS INDUSTRIES

4001 VASCO ROAD
LIVERMORE, CA 94550
(510) 447-0491

Ticket : A74289 07/21/94 09:36 am
Customer: VERL'S CONSTRUCTION INC
Account : 1007301 LMS #301
Truck : 227
SPECIAL
Manifest: 1026575
P.O. No : ALAMEDA
Checker : MARK
Gross Wt: 21.39 Scale 1
Tare: 10.31 Stored Net: 11.08
Source: TIM

WARNING: Transporting any unauthorized hazardous waste to this facility for disposal is prohibited by law. Persons violating this prohibition are subject to civil and criminal prosecution.

Volume	Contents	Rate	Charge
11.08 TN	SPECIAL	17.00	188.36
TOTAL		\$	188.36

All children must remain in vehicles. Absolutely no salvaging allowed.

Niños deben de permanecer en los carros a todas horas.


No se permite llevar cosas del dompe absolutamente.

THANK YOU FOR YOUR BUSINESS!!!

[Signature]
DRIVER

DRIVER

VASCO ROAD SANITARY LANDFILL No: 612434

A DIVISION OF  BROWNING-FERRIS INDUSTRIES

4001 VASCO ROAD
LIVERMORE, CA 94550
(510) 447-0491

Ticket : A74377 07/21/94 12:22 pm
Customer: VERL'S CONSTRUCTION INC
Account : 1007301 LMS #301
Truck : 227
SPECIAL
Manifest: 1026576
P.O. No : ALAMEDA
Checker : MARK
Gross Wt: 22.67 Scale 1
Tare: 10.31 Stored Net: 12.36
Source: TIM

WARNING: Transporting any unauthorized hazardous waste to this facility for disposal is prohibited by law. Persons violating this prohibition are subject to civil and criminal prosecution.

Volume	Contents	Rate	Charge
12.36 TN	SPECIAL	17.00	210.12
TOTAL		\$	210.12

All children must remain in vehicles. Absolutely no salvaging allowed.

Niños deben de permanecer en los carros a todas horas.

No se permite llevar cosas del dompe absolutamente.

THANK YOU FOR YOUR BUSINESS!!!

[Signature]
DRIVER

APPENDIX H
MONITORING WELL SAMPLING DATA-
RESNA INDUSTRIES, INC.

42501 Albrae Street, Suite 100
Fremont, California 94538
Phone: (510) 440-3300
FAX: (510) 651-2233

SEMIANNUAL GROUNDWATER
MONITORING REPORT
First Half 1994

Three City of Alameda Facilities
Alameda, California

Job 11010.02

- Applicable excerpts
only

42501 Albrae Street, Suite 100
Fremont, California 94538
Phone: (510) 440-3300
FAX: (510) 651-2233

June 2, 1994

Mr. Jim Sanderson
City of Alameda
Maintenance Service Center
1616 Fortmann Way
Alameda, California 94501

Subject: Semiannual Groundwater Monitoring Report, First Half 1994
 Three City of Alameda Facilities
 Alameda, California.

Mr. Sanderson:

RESNA Industries Inc. (RESNA) has completed the semiannual sampling and analysis of five groundwater monitoring wells located at three City of Alameda facilities (Plate 1). Groundwater sampling was conducted on March 30, 1994, to satisfy the underground fuel storage compliance requirements of the County of Alameda. The five wells sampled are located at the following locations: Fire Station No. 3 (wells FS3-MW1 and FS3-MW2), City Hall (wells CH-MW1 and CH-MW2), and the Police Station (well PS-MW1). RESNA discontinued monitoring and groundwater sampling of well FS2-MW1 located at Fire Station No. 2 on January 1994. Discontinuation of groundwater monitoring and sampling was verbally approved by Juliet Shin of Alameda County Water District (ACWD) on October 5, 1993, based on tank pull activities and installation of additional wells at the site. The site plan for each facility is shown on Plate 2 and 3.

The purpose of this work is to evaluate fluctuations of possible petroleum hydrocarbon concentrations in groundwater beneath the subject site.

GROUNDWATER MONITORING

Field Work

On March 30, 1994, groundwater samples were collected from wells CH-MW1, CH-MW2, FS3-MW2, FS3-MW1, PS3-MW1 in accordance with RESNA's groundwater sampling protocol (Appendix A). Groundwater sampling data obtained during well purging is

included in Appendix A. Groundwater purged from the wells and equipment rinse water were placed in a Department of Transportation-approved drum and left onsite pending receipt of the laboratory analyses.

Laboratory Analyses

The groundwater samples were submitted to Sequoia Analytical Laboratories, a state-certified laboratory, located in Redwood City, California. The groundwater samples were analyzed for the presence of total petroleum hydrocarbons as gasoline (TPHg) and benzene, toluene, ethylbenzene, and total xylenes (BTEX) using Environmental Protection Agency (EPA) Methods 5030/8015/8020 and selected groundwater samples were analyzed for the presence of total petroleum hydrocarbons as diesel (TPHd) using EPA Methods 3510/3520/8015.

Results of Groundwater Monitoring

Concentrations of TPHg and BTEX were not detected in any of the groundwater samples analyzed. Laboratory results indicated that no TPHd were detected in samples from well FS3-MW2. However, the laboratory reported the presence of 110 parts per billion (ppb) TPHd in well PS-MW1. The chromatogram pattern of TPHd consisted of a "non-diesel mix, C14-C20". The groundwater analytical results are summarized in Table 1. Analytical reports and chain-of-custody documents are presented in Appendix B.

REPORTING REQUIREMENTS

RESNA recommends a signed copy of this report be forwarded by the City of Alameda to the following agency:

Ms. Pamela Evans
Alameda County Health Care Services Agency
Department of Environmental Health
80 Swan Way, Room 200
Oakland, California 94612

If you have any questions or comments regarding the information presented in this report please call (510) 440-3300.

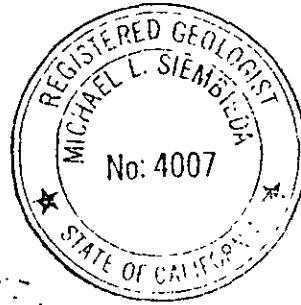
Sincerely,
RESNA Industries Inc.



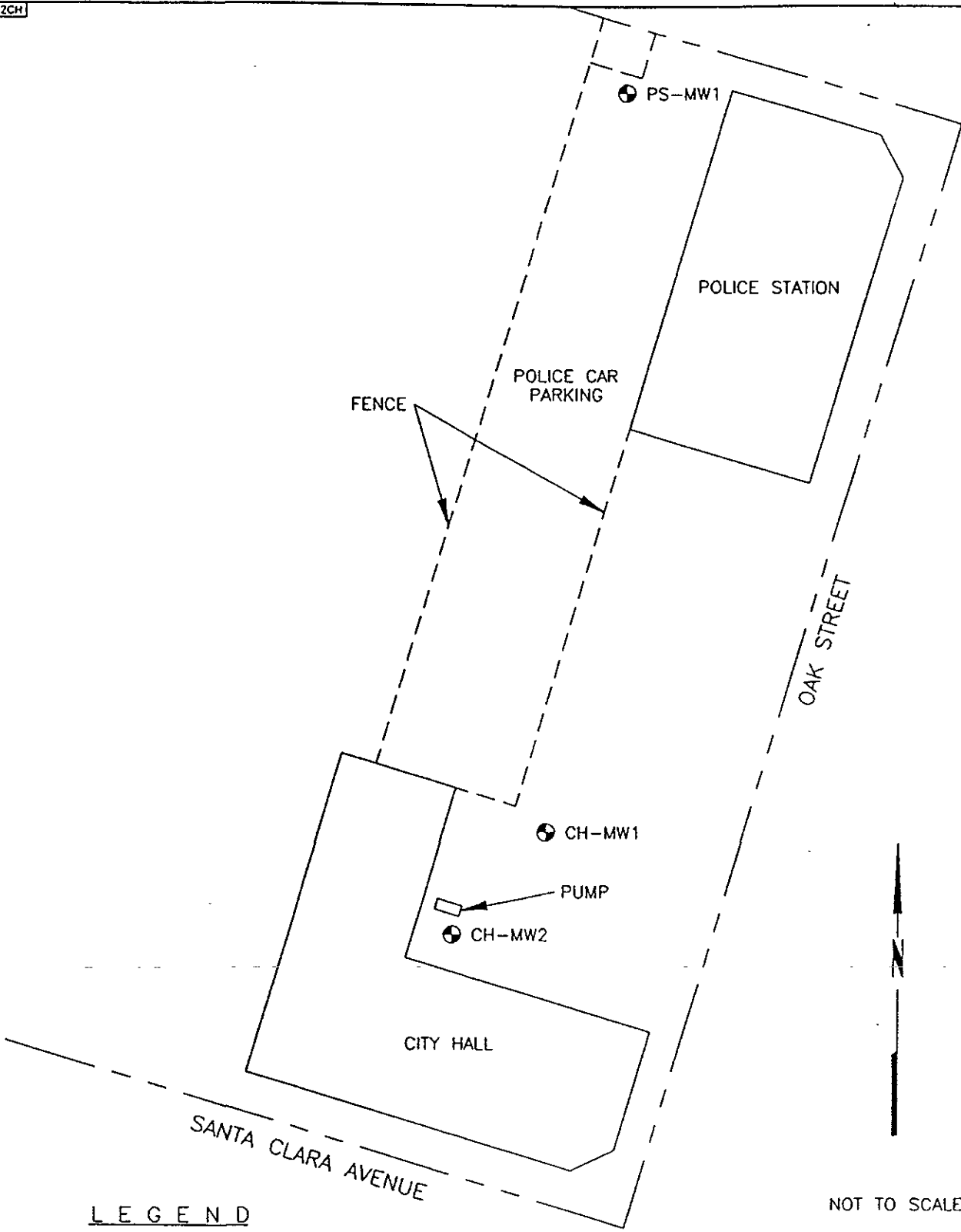
Jeffrey D. Sala
Geologic Technician



Michael L. Siembieda, R.G. 4007
Geoscience Manager



- Attachments:
- Plate 1: Site Vicinity Map
 - Plate 2: Site Plan (Fire Station No. 3)
 - Plate 3: Site Plan (City Hall and Police Station)
- Table 1: Summary of Groundwater Analytical Data
- Appendix A: Groundwater Sampling Protocol and Well Purge Data Sheets
- Appendix B: Analytical Reports and Chain-of-Custody Documents



LEGEND

CH-MW2 ⊕ GROUNDWATER MONITORING WELL



SITE PLAN
 City Hall and Police Station
 2263 Santa Clara Avenue
 Alameda, California

PLATE

3

PROJECT

11010.02

TABLE 1
SUMMARY OF GROUNDWATER ANALYSIS DATA
Two City of Alameda Facilities
Alameda, California
(Page 2 of 2)

Sample Number	Date Sampled	TPHg (ppb)	TPHd (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl benzene (ppb)	Total Xylenes (ppb)
CH-MW1	08/05/87	<20	NA	<0.4	<0.4	NA	<0.4
	02/16/88	<50	NA	<0.5	<0.5	NA	<0.5
	08/24/88	<7	NA	<0.1	<0.1	<0.1	<0.2
	02/08/89	<50	NA	<0.5	<0.5	<0.5	<0.5
	08/07/89	<30	NA	<0.3	<0.3	<0.3	<0.3
	02/09/90	<30	NA	<0.3	<0.3	<0.3	<0.3
	08/28/90	<30	NA	<0.3	<0.3	<0.3	<0.3
	02/08/91	<30	NA	<0.3	<0.3	<0.3	<0.3
	03/04/92	<50	NA	<0.5	<0.5	<0.5	<0.5
	09/08/92	<50	NA	NA	NA	NA	NA
	03/11/93	<50	NA	<0.5	<0.5	<0.5	<0.5
	09/29/93	<50	NA	<0.50	<0.50	<0.50	<0.50
	03/30/94	<50	NA	<0.50	<0.50	<0.50	<0.50
CH-MW2	08/05/87	<20	NA	<0.4	<0.4	NA	<0.4
	02/16/88	<50	NA	<0.5	<0.5	NA	<0.5
	08/24/88	36	NA	<0.1	<0.1	<0.1	<0.2
	02/08/89	<50	NA	0.55	<0.5	<0.5	<0.5
	08/07/89	<30	NA	<0.3	<0.3	<0.3	<0.3
	02/09/90	<30	NA	<0.3	<0.3	<0.3	<0.3
	08/28/90	<30	NA	<0.3	<0.3	<0.3	<0.3
	02/08/91	<30	NA	<0.3	<0.3	<0.3	<0.3
	03/04/92	<50	NA	<0.5	<0.5	<0.5	<0.5
	09/08/92	<50	NA	NA	NA	NA	NA
	03/11/93	<50	NA	<0.5	<0.5	<0.5	<0.5
	09/29/93	<50	NA	<0.50	<0.50	<0.50	<0.50
	03/30/94	<50	NA	<0.50	<0.50	<0.50	<0.50
PS-MW1	08/05/87	NA	160	NA	NA	NA	NA
	02/16/88	NA	<50	NA	NA	NA	NA
	08/24/88	NA	<60	NA	NA	NA	NA
	02/08/89	NA	<50	NA	NA	NA	NA
	08/07/89	NA	<50	NA	NA	NA	NA
	02/09/90	NA	<50	NA	NA	NA	NA
	08/28/90	NA	<50	NA	NA	NA	NA
	02/08/91	NA	NA	NA	NA	NA	NA
	03/04/92	NA	<100	NA	NA	NA	NA
	09/08/92	NA	57	NA	NA	NA	NA
	03/11/93	NA	<50	NA	NA	NA	NA
	09/29/93	NA	470*	NA	NA	NA	NA
	03/30/94	NA	110**	NA	NA	NA	NA

TPHg Total petroleum hydrocarbons as gasoline ppb Parts per billion
 TPHd Total petroleum hydrocarbons as diesel < Less than the indicated detection limit
 NA Not sampled / not analyzed
 * Laboratory indicated that chromatogram pattern consisted of a "Non-Diesel Mix; C13-C20"
 ** Laboratory indicated that chromatogram pattern consisted of a "Non-Diesel Mix; C14-C20"

WELL PURGE DATA SHEET

Project: City of Alameda

Job: 11010.02

Date: 03/30/94

Page 1 of 1

Well No. CH-MW1

Time Started 11:58

TIME (hr)	GALLONS (cum.)	TEMP. (F)	pH	CONDUCT. (micromho)	TURBIDITY (NTU)
11:58	Started CH-MW1				
12:00	1.0	65.9	7.06	570	>200
12:02	2.0	65.9	7.07	570	>200
12:04	3.0	65.9	7.11	560	>200
12:07	4.25	66.2	7.19	550	>200
12:07	Stop purging CH-MW1				
Notes:					
Well Diameter (inches) : 2					
Depth to Bottom (feet) : 15.69					
Depth to Water - initial (feet) : 9.48					
Depth to Water - final (feet) : 9.53					
% recovery : 99					
Time Sampled : 12:50					
Gallons per Well Casing Volume : 1.05					
Gallons Purged : 4.25					
Well Casing Volume Purged : 4.04					
Approximate Pumping Rate (gpm) : .47					

WELL PURGE DATA SHEET

Project: City of Alameda

Job: 11010.02

Date: 03/30/94

Page 1 of 1

Well No. CH-MW2

Time Started 12:10

TIME (hr)	GALLONS (cum.)	TEMP. (F)	pH	CONDUCT. (micromho)	TURBIDITY (NTU)
12:10	Start purging CH-MW2				
12:12	1.0	65.6	7.35	580	>200
12:19	2.0	65.0	7.25	570	>200
12:16	3.0	64.7	7.29	570	>200
12:18	4.0	64.6	7.29	570	>200
12:18	Stopped purging CH-MW2				

Notes:

Well Diameter (inches) : 2
 Depth to Bottom (feet) : 15.21
 Depth to Water - initial (feet) : 9.67
 Depth to Water - final (feet) : 9.85
 % recovery : 96
 Time Sampled : 12:55
 Gallons per Well Casing Volume : .94
 Gallons Purged : 4.0
 Well Casing Volume Purged : 4.25
 Approximate Pumping Rate (gpm) : .5

CHAIN OF CUSTODY

819 West Striker Ave., Sacramento, CA 95824 (916) 921-9600 FAX (916) 921-9600
 1900 Bates Ave., Suite LM • Concord, CA 94520 • (510) 686-9600 FAX (510) 686-9689

Company Name: **RESNA INDUSTRIES** Project Name: **CITY OF ALAMEDA 11010.02**
 Address: **3315 ALMADEN EXPRESSWAY SITE 34** Billing Address (if different): **42501 ALBRAE ST.**
 City: **SAN JOSE** State: **CA** Zip Code: **95118** **FREMONT, CA. 94538**
 Telephone: **(408) 264-7723** FAX #: **(408) 264-2435** P.O. #: **0012143**
 Report To: **Rich Garlow** Sampler: **JEFFREY D. SALA** QC Data: Level A Level B Level C Level D

Turnaround 10 Working Days 3 Working Days 2 - 8 Hours
 Time: 7 Working Days 2 Working Days
 5 Working Days 24 Hours

Analyses Requested
 Drinking Water
 Waste Water
 Other

Client Sample I.D.	Date/Time Sampled	Matrix Desc.	# of Cont.	Cont. Type	Sequoia's Sample #	Analyses Requested										Comments		
						TPH (4015)	BTEX (4020)	TPHD	HOLD				HOLD					
1. FS3-MW1	3/30/94 10:50	HCL	3	WATER		X	X									01	9/4/03	129
2. FS3-MW2	3/30/94 11:00	HCL	4			X	X	X								02		
3. CH-MW1	3/30/94 12:50	HCL	3			X	X									03		
4. CH-MW2	3/30/94 2:55	HCL	3			X	X									04		
5. PS-MW1	3/30/94 1:45	HCL	1					X								05		
6. BB-1	3/30/94 10:45	HCL	3			X	X									06	X	*RUN SAMPLE FEATHER SAMPLE ARE OVER DETECTOR LIMITS
7.																		
8.																		
9.																		
10.																		

Relinquished By: Jeffrey D. Sala	Date: 3/30/94	Time: 4:30	Received By: [Signature]	Date: 3/31	Time: 4:00pm
Relinquished By: [Signature]	Date: 3/31	Time: 7:55	Received By: [Signature]	Date: 3/31	Time:
Relinquished By: [Signature]	Date:	Time:	Received By Lab: [Signature]	Date: 3/31/94	Time: 18:20



Sequoia Analytical

680 Chesapeake Drive
1900 Bates Avenue, Suite L
819 Striker Avenue, Suite 8

Redwood City, CA 94063
Concord, CA 94520
Sacramento, CA 95834

(415) 364-9600
(510) 686-9600
(916) 921-9600

FAX (415) 364-9233
FAX (510) 686-9689
FAX (916) 921-0100

RESNA 3315 Almaden Expwy., Suite 34 San Jose, CA 95118 Attention: Rich Garlow	Client Project ID: 11010.02, City of Alameda Sample Matrix: Water Analysis Method: EPA 5030/8015 Mod./8020 First Sample #: 4CJ2901	Sampled: Mar 30, 1994 Received: Mar 31, 1994 Reported: Apr 13, 1994
--	---	---

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit µg/L	Sample I.D. 4CJ2901 FS3-MW1	Sample I.D. 4CJ2902 FS3-MW2	Sample I.D. 4CJ2903 CH-MW1	Sample I.D. 4CJ2904 CH-MW2
Purgeable Hydrocarbons	50	N.D.	N.D.	N.D.	N.D.
Benzene	0.50	N.D.	N.D.	N.D.	N.D.
Toluene	0.50	N.D.	N.D.	N.D.	N.D.
Ethyl Benzene	0.50	N.D.	N.D.	N.D.	N.D.
Total Xylenes	0.50	N.D.	N.D.	N.D.	N.D.
Chromatogram Pattern:		--	--	--	--

RECEIVED
APR 20 1994

RESNA
SAN JOSE

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0
Date Analyzed:	4/3/94	4/3/94	4/3/94	4/3/94
Instrument Identification:	GCHP-17	GCHP-17	GCHP-17	GCHP-17
Surrogate Recovery, %: (QC Limits = 70-130%)	101	81	84	79

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

MT Clark

ickie Tague Clark
Project Manager