Site Assessment Preliminary Site Investigation

Encinal Terminals 1521 Buena Vista Avenue Alameda, California

June 9, 1993

BEI Job No. 92150

Prepared by:

Blymyer Engineers, Inc. 1829 Clement Avenue Alameda, CA 94501 Client:

Encinal Terminals 1521 Buena Vista Avenue Alameda, CA 94501

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LIMITATIONS

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Overview

Blymyer Engineers, Inc. was retained by Encinal Terminals to conduct a Preliminary Subsurface Investigation at its property located at 1521 Buena Vista Avenue, Alameda, California. The investigation was requested by the Alameda County Health Care Services Agency (ACHCSA) in a letter dated April 15, 1992. The investigation was requested as a follow up to the removal of three gasoline underground storage tanks (USTs), and one waste oil aboveground storage tank (AST), and a concrete containment sump from the property.

Soil samples collected from the base of the UST excavations and along the product lines following the removal of the USTs in January 1988 were analyzed for Total Volatile Hydrocarbons (TVH) and benzene, toluene, and total xylenes (BTX). Concentrations of TVH and BTX were detected in soil samples collected from the site. Concentrations of TVH and BTX were also detected in the grab groundwater samples collected from the UST excavations.

Following the removal of the waste oil AST and concrete containment sump in February 1989, approximately 7 tons of petroleum-contaminated material was excavated from the surrounding area. Analytical results of soil samples collected from the excavation indicated detectable concentrations of Oil and Grease (O & G).

The scope of work for this Preliminary Subsurface Investigation included the installation of three 2-inch-diameter groundwater monitoring wells (MW-1, MW-3, and MW-4), one groundwater piezometer well (MW-2), and three soil bores (SB-1, SB-2, and SB-3). A total of 10 soil samples, 3 groundwater samples and two grab groundwater samples were collected from the monitoring wells and soil bores. The soil and groundwater samples collected from MW-1, MW-3, SB-1, and SB-2 were analyzed for Total Petroleum Hydrocarbons (TPH) as gasoline and benzene, toluene, ethylbenzene, and total xylenes. The soil and groundwater samples collected from MW-3 and SB-1 were also analyzed for TPH as diesel, Halogenated Volatile Organics, and Total Recoverable Petroleum Hydrocarbons (TRPH). The soil and groundwater samples collected

from MW-4 were analyzed for TRPH. No soil or groundwater samples were collected from the piezometer.

The only analyte detected in the soil and groundwater samples was TRPH in the grab groundwater sample collected from soil bore SB-1 downgradient of the waste oil AST and concrete containment sump. However, TRPH concentrations were not detected in the representative groundwater sample collected from MW-4, installed adjacent to SB-1.

Blymyer Engineers recommends that the investigative activities associated with the removal of the USTs and AST at the site be terminated and all site wells be abandoned according to ACHCSA regulations.

1.0 Introduction

1.1 Background

This report describes a Preliminary Site Investigation completed by Blymyer Engineers, Inc. at the Encinal Terminals facility located at 1521 Buena Vista Avenue, Alameda, California (Figures 1 and 2). The Preliminary Site Investigation was requested by the Alameda County Health Care Services Agency (ACHCSA) in a letter dated April 15, 1992. The purpose of the investigation was to assess potential subsurface petroleum-hydrocarbon contamination following the removal of three gasoline underground storage tanks (USTs), a concrete secondary containment sump, and an waste oil aboveground storage tank (AST) from the site.

On January 27, 1988, three gasoline USTs with capacities of 1,500 gallons (T-1), 5,000 gallons (T-2), and 8,500 gallons (T-3) were removed from the site by Trace Environmental Services, Inc. Two soil samples were collected from beneath each UST and along the product lines and were analyzed for Total Volatile Hydrocarbons (TVH) and benzene, toluene, and total xylenes (BTX). Concentrations of TVH and BTX were detected in soil samples collected from excavation T-3. Concentrations of TVH were also detected in the soil sample collected from the piping trench of excavation T-3.

Grab groundwater samples were collected from UST excavations T-1, T-2, and T-3 and analyzed for TVH and BTX. Concentrations of TVH of 100,000 micrograms per liter (µg/L) were detected in the groundwater samples collected from excavation T-2 and 1,800 µg/L in the groundwater sample collected from excavation T-3. Total BTX concentrations of 1,780 µg/L were detected in the groundwater sample collected from excavation T-2 and 16.37 µg/L in the groundwater sample collected from excavation T-3.

On February 1, 1988, 17 cubic yards of backfill and naturally occurring soils were removed from excavation T-1 and T-2, by Trace Environmental Services and were stockpiled on and covered

with heavy plastic sheeting at the site. Upon completion of the removal of the petroleum-hydrocarbon-contaminated soils, verification soil samples were collected along the north, south, and east sidewalls of the excavations and analyzed for TVH and BTX. Concentrations of TVH and BTX were not detected in the analyzed soil samples. Following disposal characterization profiling of the soils, the stockpiled soil was disposed of an August 8, 1988, at the Forward Landfill in Manteca, California.

On February 1, 1989, a concrete secondary containment sump, which previously surrounded a waste oil AST, was removed by Trace Environmental Services. Upon removal of the sump, soil that was visibly contaminated with petroleum hydrocarbons was excavated, excluding the petroleum hydrocarbon-impacted soil located underneath the adjacent building. Approximately 7 tons of concrete rubble and petroleum-hydrocarbon-contaminated soil was disposed of at Casmalia Resources, Inc. in Casmalia, California. Following the excavation of the soil, one soil sample was obtained at an approximate depth of 2 feet below grade surface (bgs) and analyzed for Volatile Organic Compounds and Total Recoverable Petroleum Hydrocarbons (TRPH). TRPH concentrations of \$\frac{7}{2}50,000\$ micrograms per kilogram (µg/kg) were detected in the soil sample. Volatile Organic Compounds were not detected in the analyzed sample.

1.2 Site Conditions

The site is located at 1521 Buena Vista Avenue in Alameda, California. The surrounding area is light industrial and residential. The property is located along the southern shore of the Alameda-Oakland Estuary surrounding the Alaska and Fortmann Basins. A residential area and Pacific Mini Storage are located to the west across Sherman Street, Buena Vista park is located to the south across Buena Vista Avenue, and Weyerhaeuser Containerboard Packaging is located to the east across Nautilus Street. The site is occupied by loading and distribution facilities which include ASTs, warehouses, loading docks, outdoor storage areas, offices, maintenance shops, and asphalt parking areas. A railroad easement runs through the southern portion of the

property with tracks traversing through the western, central, and eastern portions of the site. The site is relatively flat with a slight downward surface slope to the north.

1.3 Scope of Work

The scope of work for this Preliminary Subsurface Investigation included:

- Installation of three 2-inch-diameter groundwater monitoring wells to an approximate depth of 25 to 30 feet bgs
- Collection of two soil samples and one groundwater sample from each well
- Installation of one groundwater piezometer to an approximate depth of 30 feet bgs
- Installation of two soil bores to an approximate depth of 10 feet bgs, and collection of two soil samples and one grab groundwater sample from each bore
- Installation of one continuously cored, pneumatically-driven soil bore to an approximate depth of 35 feet bgs to determine the site hydrostratigraphy
- Analysis of soil and groundwater samples for Total Petroleum Hydrocarbons (TPH) as gasoline and benzene, toluene, ethylbenzene, and total xylenes (BTEX)
- Analysis of four soil samples and two groundwater samples for TPH as diesel,
 Halogenated Volatile Organics (HVOs), and TRPH
- Analysis of one groundwater sample for TRPH
- Survey of the top of casing (TOC) elevation of each monitoring well and the piezometer to allow the determination of groundwater flow direction
- Collection of depth to groundwater information periodically throughout one day to determine local tidal influences.

2.0 Environmental Setting

2.1 Regional Geology

The project site is located in the city of Alameda on the gently sloping East Bay Plain, approximately 1/2 mile northeast of the San Francisco Bay, at an approximate elevation of 15 feet above mean sea level, National Geodetic Vertical Datum. The San Francisco Bay Area is a northwest-southeast trending region within the Coast Range Province of California. Rocks within the region range from Jurassic-aged sedimentary, metamorphic, and plutonic basement rocks to Holocene alluvium. The geologic structure of the region is dominated by a major fault system which includes the San Andreas fault on the west side of the San Francisco Bay and the Hayward Fault at the base of the Berkeley Hills on the east side of the Bay. These faults are a result of the forces which have uplifted the Coast Range and dropped the section now covered by the open water of the San Francisco Bay and Quaternary alluvium (Goldman, 1967; Radbruch, 1957; and Radbruch and Case 1967).

Alameda is currently an island, but was historically connected to the city of Oakland. A channel was dredged that eliminated the land connection to the remainder of the East Bay landmass. The project site contained artificial fill material consisting of sand, clay, and miscellaneous refuse from 1 to approximately 10 to 15 feet bgs. Bay Mud consisting of sandy, clayey silt with organic material underlies the artificial fill from approximately 10 to 15 feet bgs extending to approximately 20 to 25 feet bgs. The Merritt Sand, consisting of loose, poorly-graded, fine to medium grained sand and silt, with lenses of sandy clay and clay (Hickenbottom, et al., 1988) underlies the Bay Mud.

2.2 Climate

The East Bay Plain exhibits a Mediterranean type climate with cool, wet winters and warmer, dry summers. Mean annual precipitation in Alameda. California, is 23.24 inches, with a mean monthly rainfall of 5.30 inches in January and 0.11 inches in August. The mean monthly temperature in Alameda is 49.7 degrees Fahrenheit in January and 62.2 degrees Fahrenheit in August (National Oceanic and Atmospheric Administration, 1982).

3.0 Data Collection

3.1 Soil Investigation

3.1.1 Soil Sample Collection

On January 4, 1993, and March 17, 1993, Blymyer Engineers installed five soil bores to a depth of approximately 30 to 35 feet bgs (MW-1, MW-2, MW-3, MW-4, and SB-3) and two soil bores to a depth of approximately 10 feet bgs (SB-1 and SB-2). The soil bores were drilled using a B-53 drill rig with hollow-stem flight augers. Soil samples were collected at 5-foot intervals in soil bores MW-1, MW-3, MW-4, SB-1, and SB-2. Soil bore SB-3 was continuously cored and logged for detailed stratigraphic soil descriptions with no soil samples collected for laboratory analysis. Soil bore MW-2 was completed as a groundwater piezometer; therefore, no soil samples were collected for laboratory analysis.

The augers were advanced to the desired sampling depth with a California split-spoon sampler lined with three clean, 6-inch-long brass sleeves, which was driven 18 inches ahead of the augers. Blow counts required to drive the sampler each 6-inch segment were recorded to aid in the detection of changes in lithology. The sampler was retrieved and the brass sleeves removed. The desired sample was sealed in its brass sleeve with Teflon® sheets, plastic end caps, and silicone adhesiveless tape were, and labeled and placed on ice for transportation to the analytical laboratory. Proper chain-of-custody procedures were observed. Soil samples were field-screened for organic vapors using a photoionization detector (PID) and the results were noted on the bore logs, which are included as Appendix A. The split-spoon sampler was decontaminated between samples with a trisodium phosphate wash and clean water rinse.

All drill cuttings from the wells and soil bores were stored on-site in labeled, Department of Transportation (DOT)-approved, 55-gallon drums for later disposal by the owner.

3.1.2 Analytical Methods and Results

The soil samples were sent to Coast-to-Coast Analytical Services, a California-certified laboratory whose quality control and quality assurance program complies with all applicable requirements of the U.S. EPA.

The soil samples collected from soil bores MW-1, MW-3, SB-1, and SB-2 were analyzed for TPH as gasoline by modified EPA Method 8015 and BTEX by EPA Method 8020. Soil samples collected from the soil bore installed downgradient of excavation T-3 (MW-3) and the shallow soil bore installed downgradient of the former waste oil AST (SB-1) were also analyzed for TPH as diesel by modified EPA Method 8015, HVOs by EPA Method 8010, and TRPH by EPA Method 418.1. The soil samples collected from the deep soil bore installed downgradient of the former waste oil AST (MW-4) were analyzed for TRPH by EPA Method 418.1. The soil sample analytical results are summarized in Table I and the laboratory reports are included as Appendix B.

Only the soil samples collected from MW-4 at 14 feet bgs and 25 feet bgs each indicated an TRPH concentration of 15 milligrams per kilograms (mg/kg).

3.2 Groundwater Investigation

3.2.1 Monitoring Well Installation

Three of the soil bores (MW-1, MW-3, and MW-4) were converted to 2-inch-diameter groundwater monitoring wells following the completion of drilling, in the locations indicated on Figure 2. One groundwater piezometer (MW-2) was installed to 30 feet bgs prior to the installation of monitoring well MW-4, in the upgradient direction from monitoring wells MW-1 and MW-3, to establish an accurate groundwater flow direction and gradient. The well construction details are included on the soil bore logs in Appendix A.

The wells and piezometer were constructed of schedule 40 PVC casing in threaded, 10-foot-long sections. The casing was factory slotted with 0.020-inch slots from the bottom of the bore to approximately 5 feet above the detected location of the water- bearing zone. The remainder of the casing was blank. A threaded plug was attached to the bottom of the casing.

The annulus between the borehole wall and the casing was backfilled with #2 Monterey sand from the bottom of the borehole to 2 feet above the screened interval. One foot of bentonite pellets was placed in the annulus above the sand and then hydrated to form a seal. The remainder of the annulus was backfilled to grade with a neat cement slurry. The top of the casing was secured with a locking well cap. A flush mounted traffic box was installed over each well.

Each well was developed by surging and pumping approximately 6 to 10 well casing volumes of water. Development water was stored on-site in labeled, DOT-approved, 55-gallon drums for disposal by the owner.

3.2.2 Groundwater Sample Collection

Two types of groundwater samples were collected at the site. One type was collected from the developed wells and the other type from open soil bores. Groundwater samples collected from developed monitoring wells provide valid, quantitative, groundwater data. Grab groundwater samples, collected by lowering a bailer into an uncased soil bore, only provide qualitative information about the groundwater quality. Grab groundwater samples are not necessarily representative, often contain large amounts of sediment which may influence analytical results, and are not considered valid monitoring data for submittal to regulatory agencies.

Groundwater samples were collected from all four monitoring wells, at least 24 hours after development, on January 6, 1993, and March 23, 1993. At least three well casing volumes were removed prior to sampling using a decontaminated Teflon® bailer. Temperature, pH, and

conductivity were measured initially and after the removal of each well volume. The well was sampled when these measurements were all within 15 percent of each other for three consecutive well casing volumes. Purge water was stored on site in labeled, DOT-approved, 55-gallon drums for disposal by the owner. The Well Purging and Sampling Data forms are included in Appendix C. The groundwater samples were placed in appropriate containers provided by the laboratory, labeled, and placed on ice for transportation to the analytical laboratory. All proper chain-of-custody procedures were observed.

Grab groundwater samples were collected from soil bores SB-1 and SB-2. A Teflon® bailer was lowered down into the open soil bore and the sample containers were filled directly from the bailer. The water samples were placed in appropriate containers provided by the laboratory, labeled, and placed on ice for transportation to the analytical laboratory. All proper chain-of-custody procedures were observed.

3.2.3 Analytical Methods and Results

The groundwater samples collected from wells MW-1 and MW-3 were analyzed for TPH as gasoline by modified EPA Method 8015 and BTEX by EPA Method 8020. The groundwater sample collected from monitoring well MW-3 was also analyzed for TPH as diesel by modified EPA Method 8015, HVOs by EPA Method 8010, and TRPH by EPA Method 418.1. The groundwater sample collected from monitoring well MW-4 was analyzed for TRPH by EPA Method 418.1.

The grab groundwater samples collected from soil bores SB-1 and SB-2 were analyzed for TPH as gasoline by modified EPA Method 8015 and BTEX by EPA Method 8020. The grab groundwater sample collected from SB-1 was also analyzed for TPH as diesel by modified EPA Method 8015, HVOs by EPA Method 8010, and TRPH by EPA Method 418.1 The groundwater sample analytical results are summarized in Table II and the full laboratory report is included in Appendix D.

The grab groundwater sample collected from soil bore SB-1 (adjacent to the former waste oil AST and concrete sump) indicated an TRPH concentration of 6 mg/L. However, the representative groundwater sample collected from monitoring well MW-4, installed adjacent to soil bore SB-1, did not indicate detectable concentrations of TRPH. None of the remaining groundwater samples analyzed indicated detectable concentrations of the analytical parameters.

3.2.4 Groundwater Elevation Survey

The depth to water in the monitoring wells MW-1 and MW-3 and piezometer MW-2 were measured from the TOC using an oil/water interface probe, accurate to 0.01 feet, on January 6, 1993. Groundwater level measurements were collected again on January 8, 1993, at 7:45 am, 1:45 am, 1:45 pm, and 5:45 pm to determine the tidal influence resulting from the site's close proximity to the Oakland-Alameda Estuary and East Bay. One groundwater level measurement was collected from monitoring well MW-4 on March 23, 1993. The TOC elevations for each well were surveyed with a rod and level referenced to a common datum. This allowed the determination of the elevation of the groundwater table and local groundwater flow direction. Table III includes the TOC elevations, depth to water measurements, and water surface elevations used to determine the direction of groundwater flow. Figures 3, 4, 5, and 6 depict the changes in groundwater elevation and flow direction resulting from local tidal influences. Figure 7 depicts the groundwater elevation and flow direction as determined from the measurements collected at the time of initial groundwater sampling.

4.0 Data Interpretation

4.1 Site Stratigraphy

Blymyer Engineers drilled and logged five soil bores and groundwater monitoring wells during the site investigation from January through March 1993. Soil bore SB-3 was continuously cored and examined in the field to obtain details of the subsurface geologic conditions at the site. Soils were logged in accordance with the Unified Soils Classification System by a Blymyer Engineers geologist. Subsurface data from the investigation is included on geologic logs of the soil bores and monitoring wells included as Appendix A. The bore logs should be referred to for detailed subsurface soil descriptions at each soil bore location. Interpretative geologic data from the bore logs are also portrayed in Geologic Section A - A', included as Figure 8.

Stratigraphically, soil units underlying the site consist of gravelly fill material, brown sand, brown sandy clay, brown to gray silty sand, gray plastic clay, black clayey sand green silty clay, and tan water-bearing sand with interfingered medium grained, poorly graded water-bearing sand lenses. A medium grained poorly graded water- bearing sand was encountered at a depth of approximately 17.5 feet bgs in soil bore MW-1 and 29 feet bgs in soil bore MW-3.

The underlying soils at the site grade laterally from one soil type to another. Thin lenses of dense plastic clay and poorly graded medium-grained sand were encountered throughout the soil column.

Water bearing zones were encountered at varying depths in the bores and wells. Depths ranged from 19 feet bgs to 28.5 feet bgs. The primary water bearing zone at the site appeared to be situated in a fine to medium grained, poorly graded sand ranging in depth from 10 feet bgs in monitoring well MW-1 to 20 feet bgs in monitoring well MW-3. Groundwater was not detected during drilling in soil bores SB-1 and SB-2, which extended less then 10 feet bgs; however small quantities (less than 2 inches) of water were detected in the bottom of the two bores following

drilling. Water levels rose from the initial level in the monitoring wells, indicating that groundwater in the primary water bearing zone at the site is in a confined zone.

4.2 Discussion of Soil Sample Analytical Results

The analytical results of the collected soil samples indicated an TRPH concentration of 15 mg/kg each in the soil samples collected from monitoring well MW-4 at 14 feet bgs and 25 feet bgs. The detected TRPH concentrations indicate low levels of petroleum-hydrocarbon contamination in the soil in the vicinity of the former waste oil AST and concrete containment sump.

4.3 Discussion of Groundwater Sample Analytical Results

The presence of TRPH concentrations detected in the grab groundwater sample collected from soil bore SB-1 indicate the possible presence of petroleum hydrocarbons within the upper 10 feet of the soil column adjacent to the waste oil AST and containment sump. However, TRPH concentrations were not detected in the representative groundwater sample collected from MW-4, adjacent to SB-1.

4.4 Groundwater Gradient

The groundwater gradient information, based on surveyed TOC elevations and depths to water in all four wells, is presented in Table III. Figures 3, 4, 5, and 6 show the tidal influence on the groundwater level in the wells measured over one day at four separate points in time. In general, the groundwater gradient flows toward the nearest estuary following the existing topography. The groundwater flow direction measured in monitoring wells MW-1 and MW-3, and piezometer MW-2 fluctuated from a due north flow direction to slightly northeast, toward the adjacent estuary, at an average gradient of .003 feet per linear foot.

5.0 Summary and Conclusions

- An TRPH concentration of 15 mg/kg was detected in the soil samples collected from soil bore MW-4 at 14 feet bgs and 25 feet bgs downgradient of the waste oil AST and concrete containment sump.
- An TRPH concentration of 6.0 mg/L was detected in the grab groundwater sample
 collected downgradient of the former waste oil AST and concrete containment sump.
 However, TRPH concentrations were not detected in a groundwater sample collected from
 monitoring well MW-4 installed in the same approximate location.
- Concentrations of TPH as gasoline, TPH as diesel, BTEX, HVOs, and TRPH were not
 detected above analytical method reporting limits in the groundwater samples collected
 from three of the monitoring wells installed at the site.
- Groundwater flow direction is north to northeast at an average gradient of .003 feet per linear foot, and is tidally influenced.

6.0 Recommendations

Blymyer Engineers recommends that this report be submitted to:

Ms. Juliet Shin Alameda County Health Care Services Agency 80 Swan Way, Room 200 Oakland, CA 94621

Low concentrations of TRPH were detected in the soil samples and shallow grab groundwater sample collected from the soil bores installed downgradient of the former location of the waste oil AST. However, based on field observations and well construction diagrams, Blymyer Engineers feels that the main water bearing zone at the site has been adequately screened and sampled with no indication of detectable concentrations of TRPH. Therefore, Blymyer Engineers recommends that the investigative activities associated with the removal of the USTs and AST at the site be terminated and all site monitoring wells be abandoned according to ACHCSA regulations.

7.0 References

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Table I, Summary of Soil Sample Analytical Results BEL Job No. 92150, Encinal Terminals 1521 Buena Vista Avenue, Alameda, California

Sample ID	Modified EPA	Method 8015	EPA Method 8020	EPA Method 8010	EPA Method 418.1	
	TPH as gasoline	TPH as diesel	BTEX	HVOs	ТПРН	
MW-1 10'	<1 mg/kg	NA	<.005 mg/kg	NA	NA	
MW-1 27.5'-30'	<1 mg/kg	NA	<.005 mg/kg	NA	NA	
MW-3 18.5'-20'	<1 mg/kg	<1 mg/kg	<.005 mg/kg	ND	<10 mg/kg	
MW-3 27.5'-30'	<1 mg/kg	<1 mg/kg	<.005 mg/kg	ND	<10 mg/kg	
SB-1 5'	<1 mg/kg	<1 mg/kg	<.005 mg/kg	ND	<10 mg/kg	
SB-1 10'	<1 mg/kg	<1 mg/kg	<.005 mg/kg	ND	<10 mg/kg	
SB-2 5'	<1 mg/kg	NA	<.005 mg/kg	NA	NA	
SB-2 10'	<1 mg/kg	NA	NA	NA	NA	
MW-4 14'	NA	NA	NA	NA	15 mg/kg	
MW-4 25'	NA	NA	NA	NA	15 mg/kg	

Note: BTEX = benzene, toluene, ehtylbenzene, and total xylenes

TPH = Total Petroleum Hydrocarbons HVOs = Halogenated Volatile Organics

TRPH = Total Recoverable Petroleum Hydrocarbons

ND = Not detected above the analytical method reporting limit (used when more then one reporting limit

applies to method)

NA = Not analyzed

mg/kg = milligrams per kilogram

Table II, Summary of Groundwater Sample Analytical Results BEI Job No. 92150, Encinal Terminals 1521 Buena Vista Avenue, Alameda, California

	Control of the transfer of							
Sample	Modified EPA	Method 8015	EPA Method 8020 EPA Method 80		10 EPA Method 418.1			
IĐ	TPH as Gasoline	TPH as Diesel	BTEX	HVOs	TRPH			
MW-1	<50 µg/L	NA	<0.5 µg/L	NA	NA			
MW-3	<50 µg/L	<50 µg/L	<0.5 µg/L	ND	<0.5 μg/L			
MW-4	NA	NA	NA	NA	<0.5 μg/L			
SB-1*	<50 μg/L	<50 µg/L	<0.5 µg/L	ND	6.0 mg/L			
SB-2*	SB-2* <50 μg/L		<0.5 µg/L	NA	NA			

Note: * = grab groundwater sample

BTEX = benzene, toluene, ethylbenzene, and total xylenes

TPH = Total Petroleum Hydrocarbons HVOs = Halogenated Volatile Organics

TRPH = Total Recoverable Petroleum Hydrocarbons

ND = Not detected above the analytical method reporting limit (used when more then one reporting limit

applies to method)

NA = Not analyzed

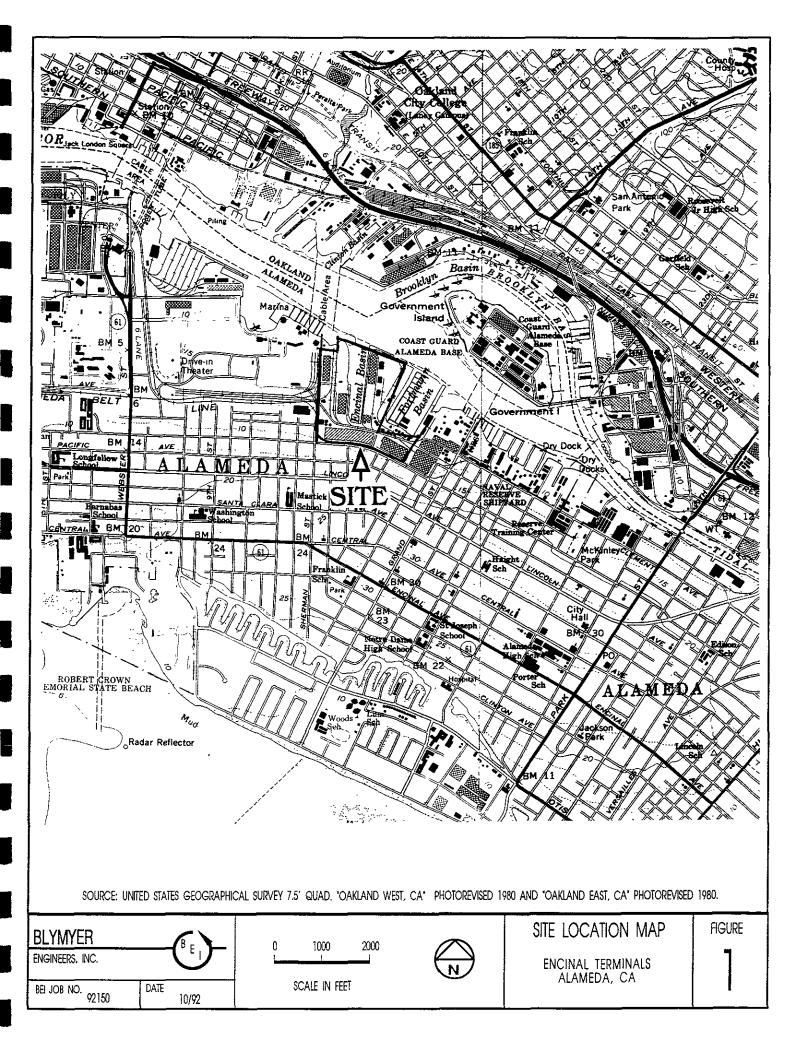
 $\mu g/L = Micrograms per liter$ mg/L = Milligrams per liter

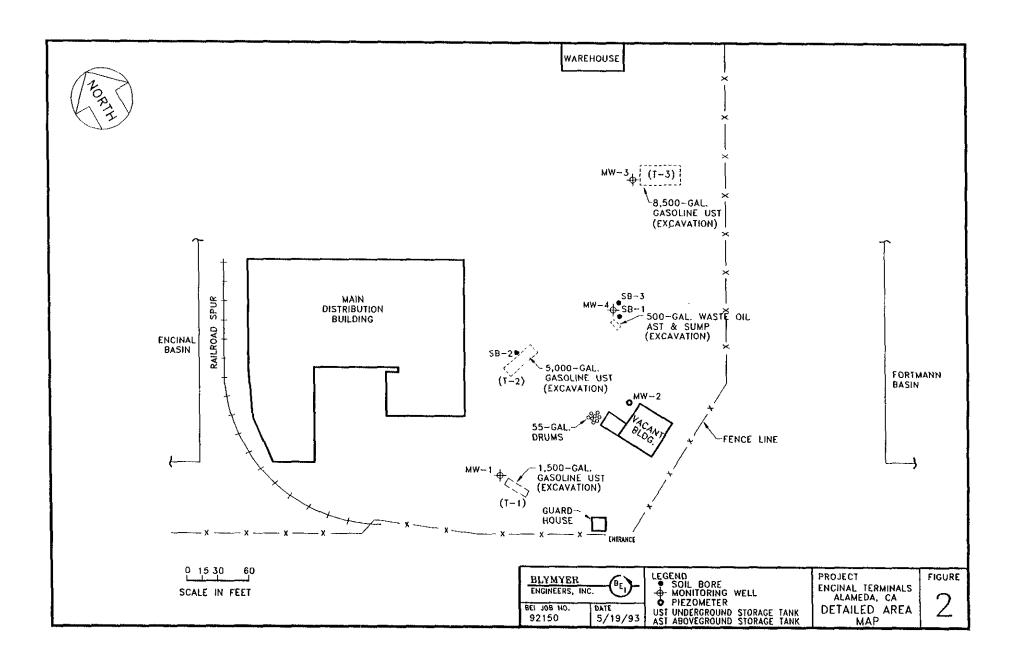
Table III, Groundwater Elevation Measurements BEI Job No. 92150, Encinal Terminals 1521 Buena Vista Avenue, Alameda, California

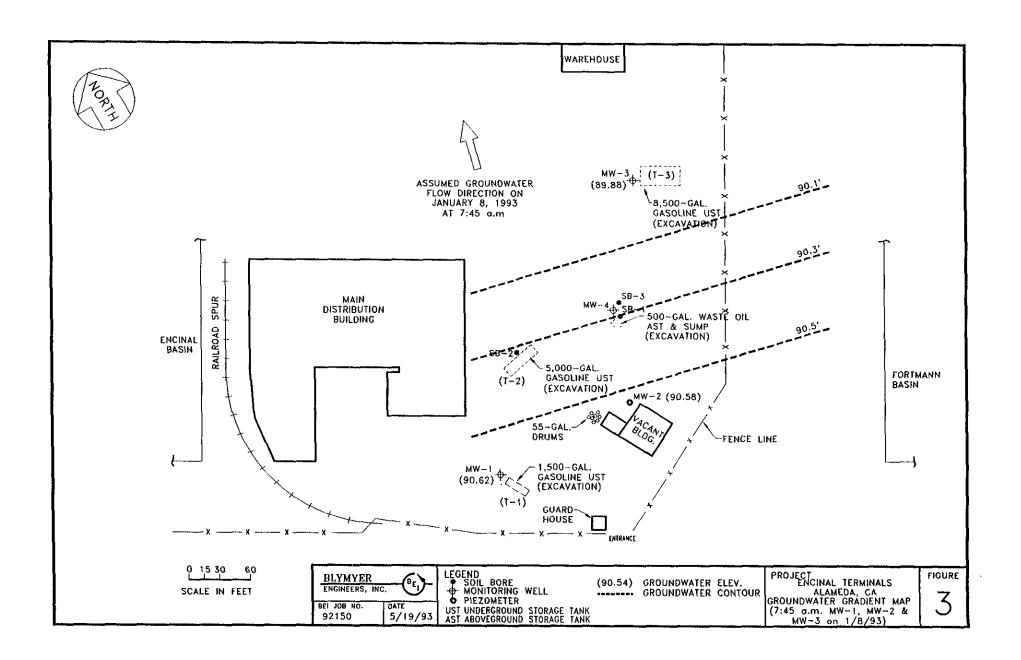
Well ID	Date	Time	TOC Elevation	Depth to Water	Water Surface Elevation		
Menin	Date	1 11116	(feet)	2 opui oo maoi	(feet)		
MW-1	1/6/93	12:34 pm	96.12	4.86	89.98		
1	1/8/93	7:45 am		5.5	90.62		
	1/8/93	11:45 am		4.5	91.62		
	1/8/93	1:45 pm		4.5	91.62		
	1/8/93	5:45 pm		6.1	90.02		
MW-2	1/6/93	N/A	96.68	6.03	89.87		
	1/8/93	7:45 am		6.1	90.58		
	1/8/93	11:45 am		5.1	91.58		
	1/8/93	1:45 am		5.3	91.38		
	1/8/93	5:45 pm		6.9	89.78		
MW-3	1/6/93	10:32 am	95.18	4.5	89.23		
	1/8/93	7:45 am		5.3	89.88		
	1/8/93	11:45 am		4.2	90.98		
	1/8/93	1:45 pm		4.3	90.88		
	1/8/93	5:45 pm		5.11	90.07		
MW-4	3/23/93	9:45 am	96.78	7.34	89.44		

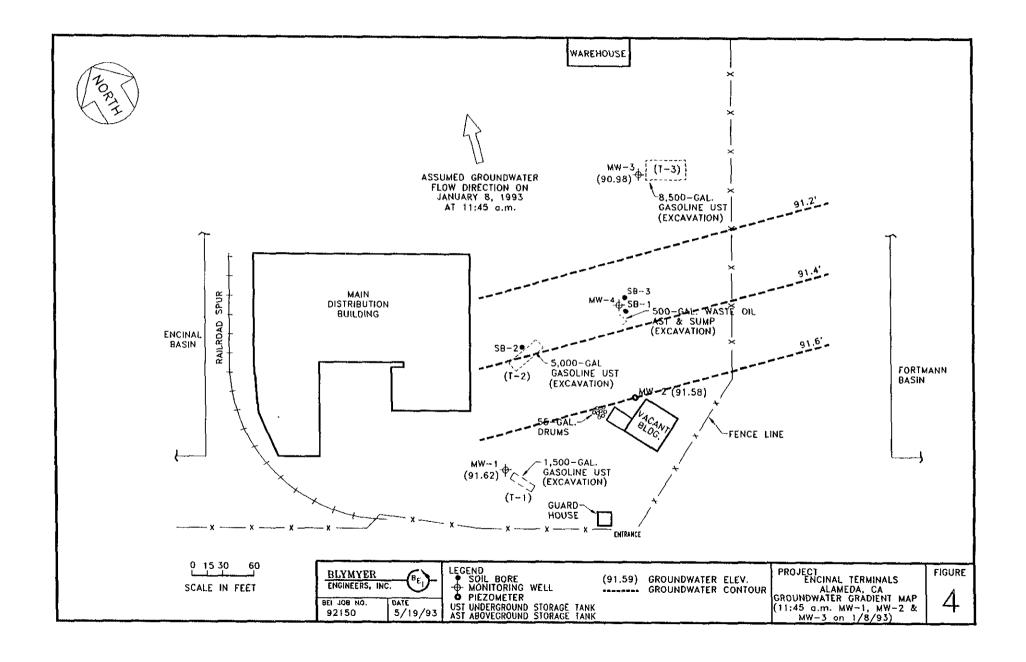
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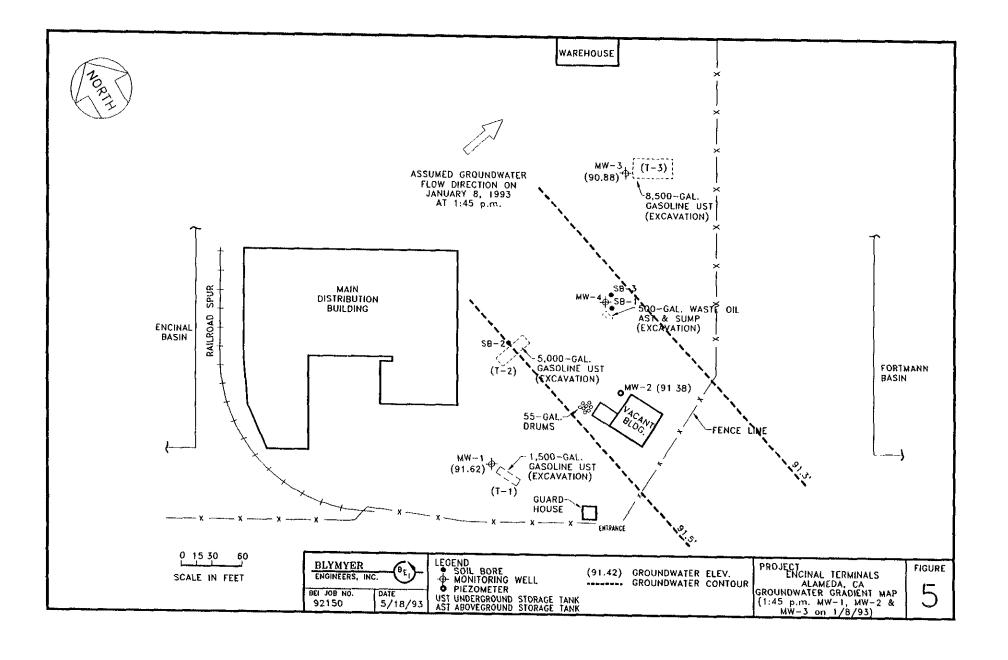
TOC = Top of Casing

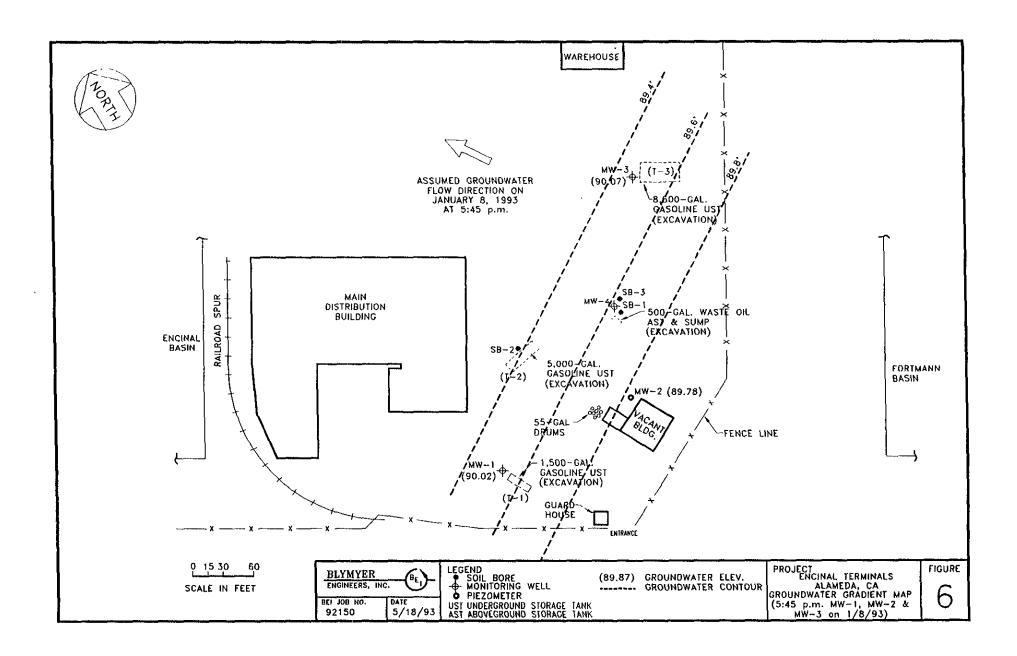


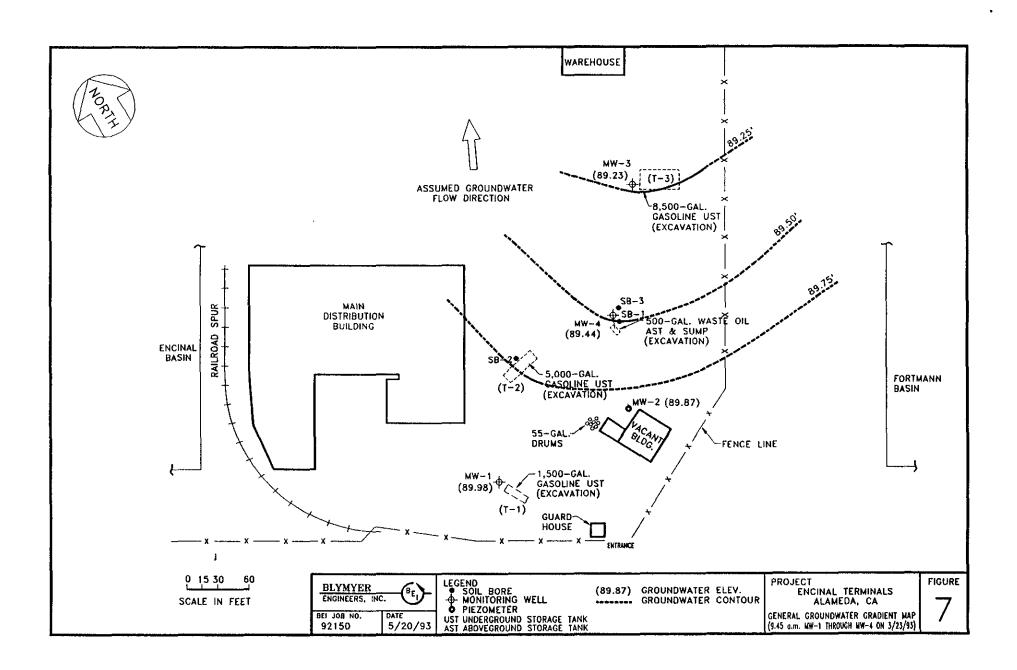


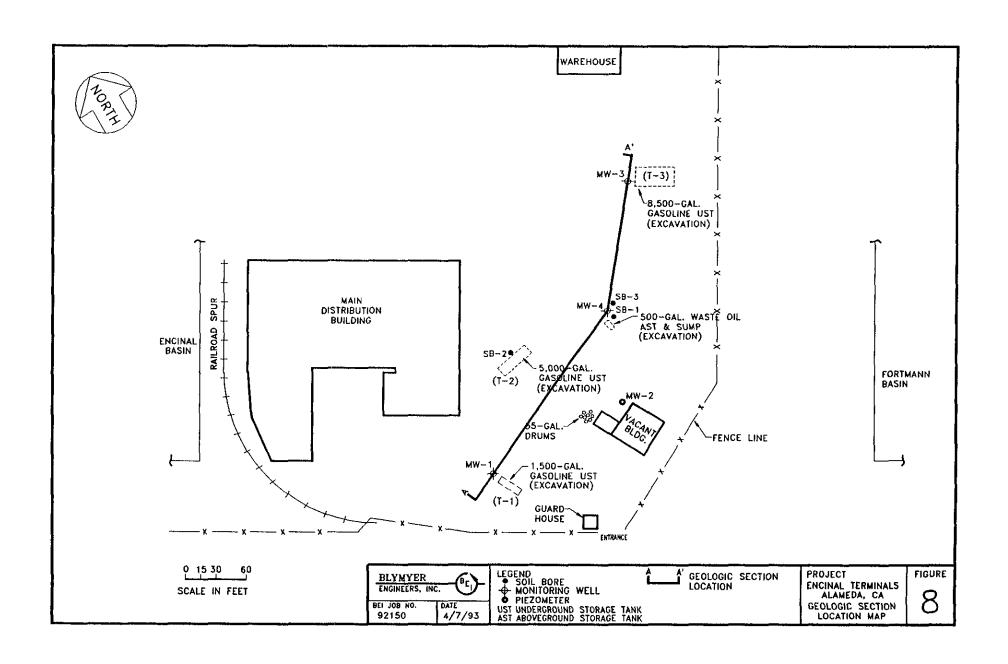


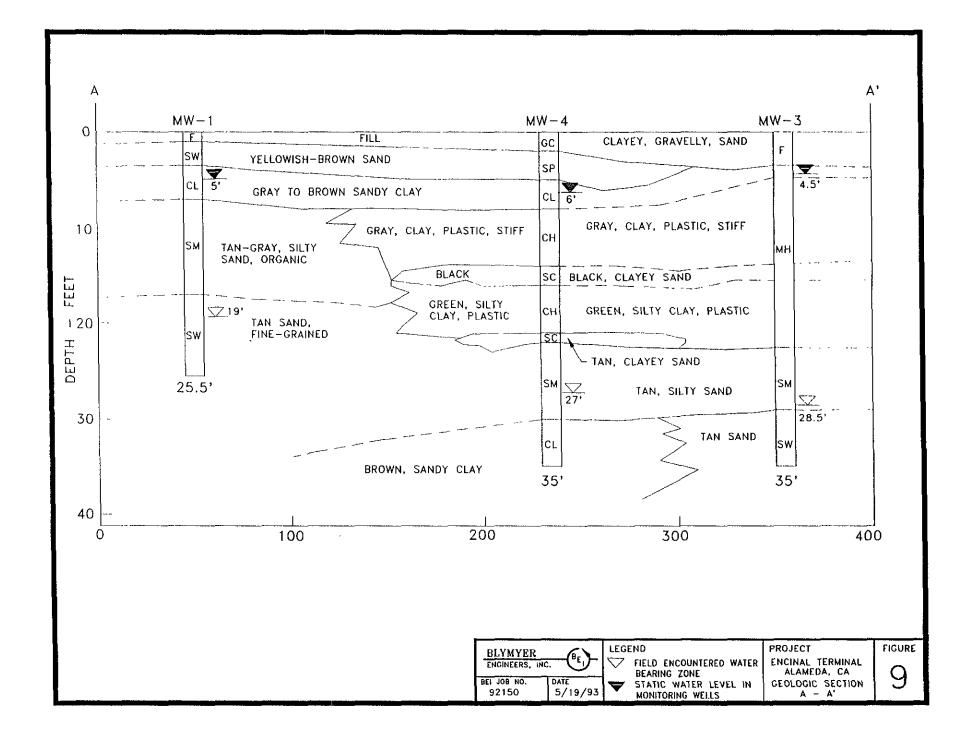








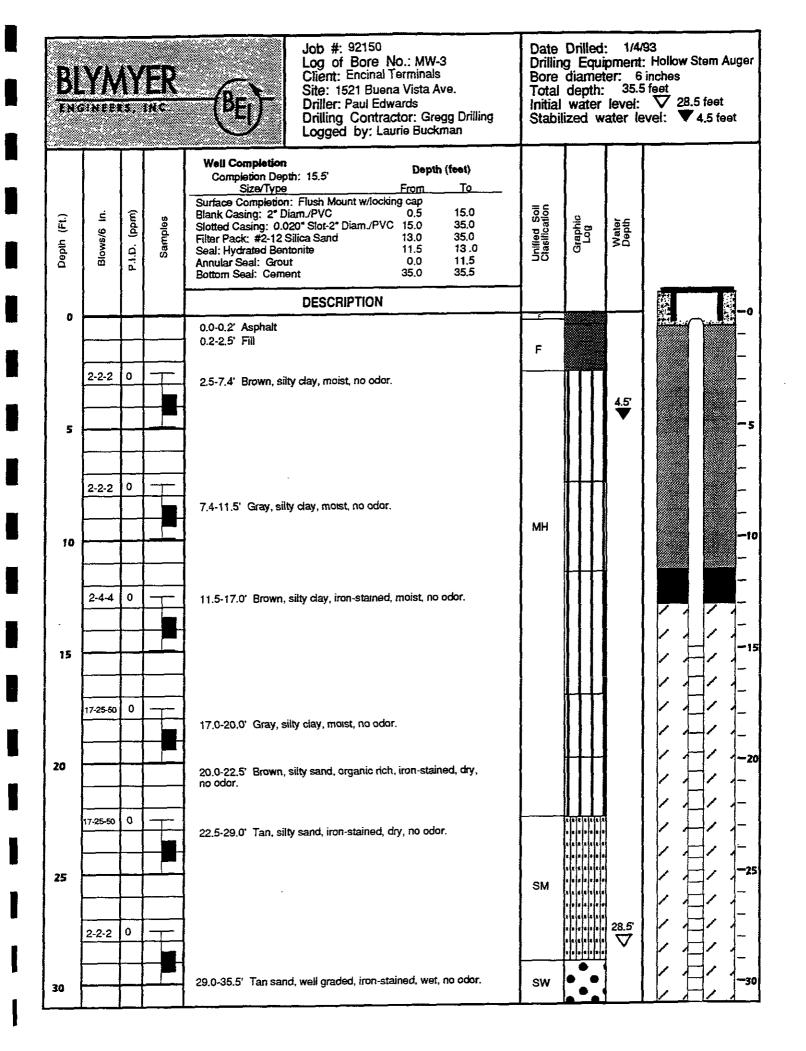




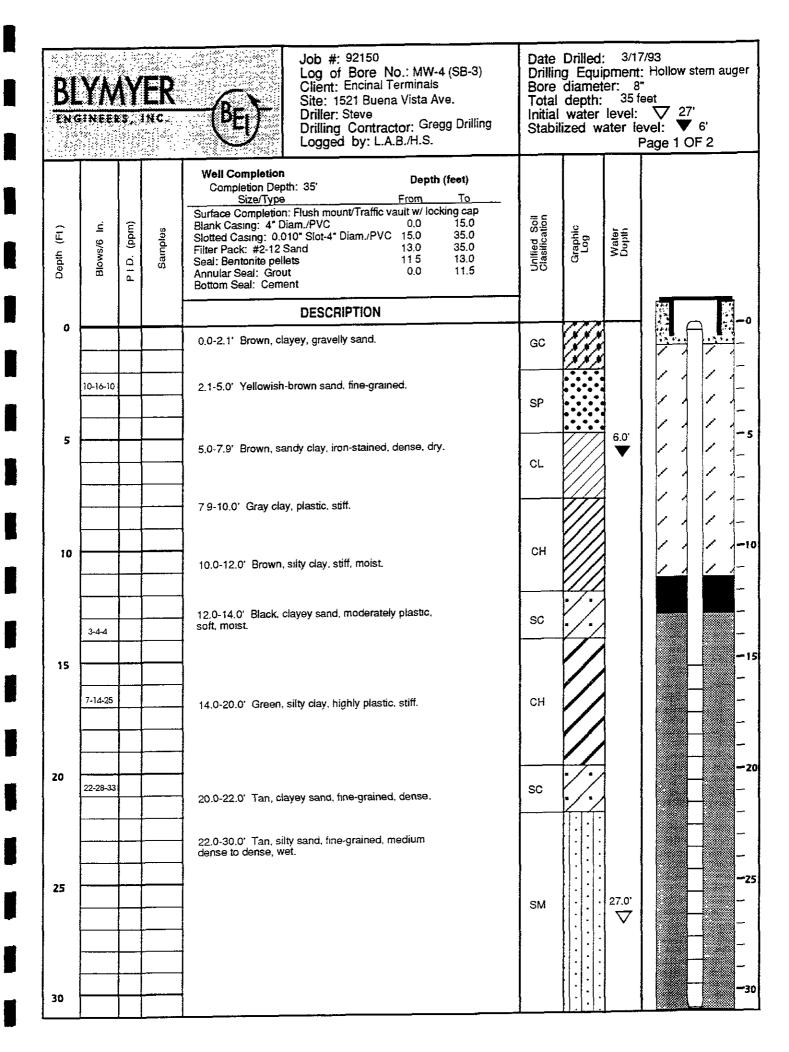
BLYMYER ENGINEERS, INC.				Job #: 92150 Log of Bore No.: SB-1 Client: Encinal Terminals Site: 1521 Buena Vista Ave. Driller: Paul Edwards Drilling Contractor: Gregg Drilling Logged by: Laurie Buckman	Drillir Bore Total Initial	Drilled ag Equ diame depth water lized w	ipmen ter: 10 level	5/93 t: Hollow Stem Auger 6 inches feet : evel:
Depth (Ft.)	Blows/6 In.	P.I.D. (ppm)	Samples	Well Completion Completion Depth: 15.5' Size/Type From To Surface Completion: Blank Casing: Slotted Casing: Filter Pack: Seal: Annular Seal: Bottom Seal:	Unilled Soil Clasification	Graphic Log	Water Depth	
0	1-1-1	0		0.0-4.5' Gray, silty clay, moist, no odor.	мн			o
5	2-2-3	0		4.5-7.5' Tan sand, well sorted, iron-stained, moist, no odor. 7.5-9.0' Gray, lean day, dry, no odor.	SW			-5 - - -
10				9.0-10.0' Gray, silty clay, wet, no odor. End of bore 10.0 feet	МН			—10 — — —
15								- -15 - -
20								 20
25								 - 25
30								~ ~ ~

Job #: 92150 Date Drilled: 1/5/93 Log of Bore No.: SB-2 Client: Encinal Terminals Drilling Equipment: Hollow Stem Auger Bore diameter: 6 inches Total depth: 10 feet Site: 1521 Buena Vista Ave. Total depth: Driller: Paul Edwards Initial water level: Drilling Contractor: Gregg Drilling Logged by: Laurie Buckman Stabilized water level: Well Completion Depth (feet) Completion Depth: 15.5' Size/Type From Surface Completion: Blank Casing: (mdd) Ξ Œ. Samples Graphic Log Slotted Casing: Blows/6 Filter Pack: Depth P.I.D. Seal: Annular Seal: Bottom Seal: **DESCRIPTION** 0 0.0-0.2' Asphalt 0.2-1.0' Concrete F 1.0-4.5' Brown, silty sand, dry, no odor. SM 4-2-4 5 4.5-8.0' Gray, silty clay, moist, no odor. МН 2-2-3 75 SM 8.0-10.0' Black, silty sand, organic rich, moist, no odor. 10 End of bore 10.0 feet -15 15 -zo 20 **-25** 25 -30 30

1/5/93 Job #: 92150 Date Drilled: Drilling Equipment: Hollow Stem Auger Log of Bore No.: MW-1 Client: Encinal Terminals Bore diameter: 6 inches 25 feet Total depth: Site: 1521 Buena Vista Ave. √ 19 feet Initial water level: Driller: Paul Edwards Drilling Contractor: Gregg Drilling Stabilized water level: ¥4.86 feet Logged by: Laurie Buckman **Well Completion** Depth (feet) Completion Depth: 15.5 То Size/Type Surface Completion: Flush Mount w/locking cap 10.0 0.5 Blank Casing: 2" Diam./PVC (mdd) Graphic Log ₫ $\widehat{\pi}$ Samples Slotted Casing: 0.020" Slot-2" Diam./PVC 10.0 25.0 Blows/6 25.0 Filter Pack: #2-12 Silica Sand 80 Depth 6.5 8.0 P.I.D Seal: Hydrated Bentonite 6.5 0.0 Annular Seal: Grout 25.5 25.0 Bottom Seal: Cement DESCRIPTION 0 0.0-0.4' Asphalt 0.4-2.5' Sandy - Gravel fill. SW 2.5-7.0' Gray, lean clay, dry, no odor. 4.86 CL 0 5-6-6 5 7 0-10.0' Black, clayey sand, organic rich, moist, no odor. 0 11-18-25 10 SM 10.0-12.5' Tan-gray, silty sand, organic rich, moist, no odor. 12.5-17.0' Tan-gray, silty sand, iron-stained, dry, no odor. 0 2-2-2 15 19.0 0 2-2-2 20 SW 17.0-25.5' Tan sand, fine-grained, iron-stained, moist. 25 End of bore 25.5 feet -30 30



Job #: 92150 Date Drilled: 1/4/93 Log of Bore No.: MW-3 Drilling Equipment: Hollow Stem Auger Client: Encinal Terminals Bore diameter: 6 inches Total depth: 35.5 feet Total depth: 35.5 feet Initial water level: \$\square\$ 28.5 feet Site: 1521 Buena Vista Ave. Driller: Paul Edwards Drilling Contractor: Gregg Drilling Stabilized water level: \$\times 4.5 feet\$ Logged by: Laurie Buckman **Well Completion** Depth (feet) Completion Depth: 15.5' Size/Type From To Surface Completion: Flush Mount w/locking cap Blank Casing: 2" Diam./PVC 0.5 15.0 ⊆ P.I.D. (ppm) (Ft.) Graphic Log Water Depth Slotted Casing: 0.020" Slot-2" Diam./PVC 15.0 35.0 Blows/6 35.0 Filter Pack: #2-12 Silica Sand 13.0 Depth 11.5 13.0 Seal: Hydrated Bentonite Annular Seal: Grout Bottom Seal: Cement 11.5 0.0 35.0 35.5 DESCRIPTION 30 29.0-35.5' Tan sand, well graded, iron-stained, wet, no odor. SW 35 End of bore 35.5 feet 40 -45 45 -50 50 -55 55 60 60



Job #: 92150 3/17/93 Date Drilled: Log of Bore No.: MW-4 Drilling Equipment: Hollow stem auger Client: Encinal Terminals Bore diameter: 8" Total depth: 35 feet Site: 1521 Buena Vista Ave. Driller: Steve Initial water level: Drilling Contractor: Gregg Drilling Logged by: L.A.B./H.S. Stabilized water level: V 6' Page 2 of 2 **Well Completion** Depth (feet) Completion Depth: 35' From Size/Type To Surface Completion: Flush mount/Traffic vault w/ locking cap Blank Casing: 4" Diam./PVC 0.0 15.0 P.I.D. (ppm) ⋍ (Ft.) Samples Slotted Casing: 0.010" Slot-4" Diam./PVC 15.0 35.0 Filter Pack: #2-12 Sand 13.0 35.0 13.0 11.5 Seal: Bentonite pellets Annular Seal: Grout 0.0 11.5 Bottom Seal: Cement **DESCRIPTION** 30 30.0-35.0' Brown sandy clay, fine-grained, very dense. CL. - 35 35 End of bore 35.0 feet 40 45 -50 50 -55 55 -60



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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

CLIENT: Laurie Buckman

Blymyer Engineers, Inc. 1829 Clement Avenue Alameda, CA 94501 Lab Number: JJ-0016-5

Project : 92150 Encinal Terminals

Analyzed : 01/11/93

Analyzed by: ON

Method : As Listed

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATR	IX S	SAMPLED BY	SAMPLED DATE RECEIVE			
MW-1, 10'	Soil	I	.Buckman	01	/05/93	01/06/93	
CONSTITUENT			(CAS RN)	*PQL mg/Kg	RESULT mg/Kg	NOTE	
FUEL FINGERPRINT ANALYSIS						1,2	
Benzene				0.005	ND		
Toluene				0.005	ND		
Ethylbenzene				0.005	ND		
Xylenes				0.005	ND		
1,2-Dichloroethane				0.005	ND		
Ethylene dibromide				0.005	ND		
Total Petroleum Hydrocarbons	(Gasoline)			1.	ND		
Total Petroleum Hydrocarbons				1.	ND		
Percent Surrogate Recovery	,				100.		

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

- (1) ANALYZED by CAL DHS DRAFT TPH (modified) and EPA 8260 (GC/MS)
- (2) EXTRACTED by EPA 5030 (purge-and-trap)

01/15/93 MSD1/1K32A MC/rlb/on MSD1-0111 Respectfully submitted, COAST-TO-COAST ANALYTICAL SERVICES, INC.

Rick L. Boydston, Group Leader



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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

CLIENT: Laurie Buckman

Blymyer Engineers, Inc. 1829 Clement Avenue Alameda, CA 94501

Lab Number: JJ-0016-6

Project

: 92150 Encinal Terminals

Analyzed : 01/11/93

Analyzed by: ON

Method : As Listed

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION		MATRIX	SAMPLED BY	SAMPLED DATE RECEIV			
MW-1, 17.5'-20'		Soil	L.Buckman	01/05/93 01/06/93			
CONSTITUENT			(CAS RN)	*PQL mg/Kg	RESULT mg/Kg	NOTE	
FUEL FINGERPRINT ANALYSIS						1,2	
Benzene				0.005	ND		
Toluene				0.005	ND		
Ethylbenzene				0.005	ND		
Xylenes				0.005	ND		
1,2-Dichlorcethane				0.005	ND		
Ethylene dibromide				0.005	ND		
Total Petroleum Hydrocarbons	(Gasoline)			1.	ND		
Total Petroleum Hydrocarbons				1.	ND		
Percent Surrogate Recovery					113.		

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

- (1) ANALYZED by CAL DHS DRAFT TPH (modified) and EPA 8260 (GC/MS)
- (2) EXTRACTED by EPA 5030 (purge-and-trap)

01/15/93 MSD1/1K48A MC/rlb/on MSD1-0111

Respectfully submitted,

COAST-TO-COAST ANALYTICAL SERVICES, INC.

Rick L. Boydston, Group Leader



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CLIENT: Laurie Buckman

Blymyer Engineers, Inc. 1829 Clement Avenue Alameda, CA 94501

Lab Number : JJ-0016-1

Project : 92150 Encinal Terminals

Analyzed : 01/11/93

Analyzed by: ON

: As Listed Method

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION MATRIX SAMPLED BY SAMPLE					RECEIVED	
MW-3, 18.5'-20'	Soil L.Buckm		01/04/93 01/06/93			
CONSTITUENT		(CAS RN)	*PQL mg/Kg	RESULT mg/Kg	NOTE	
FUEL FINGERPRINT ANALYSIS	· · · · · · · · · · · · · · · · · · ·				1,2	
Benzene			0.005	ND		
Toluene			0.005	ND		
Ethylbenzene			0.005	ИD		
Xylenes			0.005	ND		
1,2-Dichloroethane			0.005	ND		
Ethylene dibramide			0.005	ND		
Total Petroleum Hydrocarbons (Gasoli	ne)		1.	ND		
Total Petroleum Hydrocarbons (C5 - C			1.	ND		
Percent Surrogate Recovery	·			106.		

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

- (1) ANALYZED by CAL DHS DRAFT TPH (modified) and EPA 8260 (GC/MS)
- (2) EXTRACTED by EPA 5030 (purge-and-trap)

01/15/93 MSD1/1K28A MC/rlb/mcc/on MSD1-0111

Respectfully submitted,

COAST-TO-COAST ANALYTICAL SERVICES, INC.



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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

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CLIENT: Laurie Buckman

Blymyer Engineers, Inc. 1829 Clement Avenue Alameda, CA 94501

Lab Number: JJ-0016-2

Project

: 92150 Encinal Terminals

Analyzed : 01/11/93

Analyzed by: ON

Method : As Listed

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAMPLED DATE RECEI		
MW-3, 27.5'-30'	Soil L.		01	/04/93 0	1/06/93
CONSTITUENT		(CAS RN)	*PQL mg/Kg	RESULT mg/Kg	NOTE
FUEL FINGERPRINT ANALYSIS					1,2
Benzene			0.005	ND	
Toluene			0.005	ND	
			0.005	ND	
Ethylbenzene			0.005	ND	
Xylenes			0.005	ND	
1,2-Dichloroethane			0.005	ND	
Ethylene dibromide	ne)		1.	ND	
Total Petroleum Hydrocarbons (Gasoli Total Petroleum Hydrocarbons (C5-C13			1.	ND	
Percent Surrogate Recovery	·)			99.	

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

- (1) ANALYZED by CAL DHS DRAFT TPH (modified) and EPA 8260 (GC/MS)
- (2) EXTRACTED by EPA 5030 (purge-and-trap)

01/15/93 MSD1/1K29A MC/rlb/on MSD1-0111

Respectfully submitted,

COAST-TO-COAST ANALYTICAL SERVICES, INC.

Lck L. Boydston, Group Leader



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San Jose, CA 95131 (408) 955-9077

Lab Number: JJ-0016-7

Project : 92150 Encinal Terminals

CLIENT: Laurie Buckman

Blymyer Engineers, Inc. 1829 Clement Avenue Alameda, CA 94501

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPL	ED BY	S	AMPLED DATE	RECEIVED
SB-1, 5'	Soil	L. Buc			01/05/93	01/06/93
CONSTITUENT	*PQL	RESULT		METHOD	ANALYZED	BY NOTES
Total Recoverable Petroleum Hydrocarbons	10.	ИD	mg/Kg	EPA 418	.1 01/13/93	JE

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

01/15/93

MC/sab/jre 41893011301 Respectfully submitted,

COAST-TO-COAST ANALYTICAL SERVICES, INC.

nick J. Haone

Nick Gaone, Inorganics Manager



CLIENT: Laurie Buckman

Air, Water & Hazardous Waste Sampling, Analysis & Consultation Certified Hazardous Waste, Chemistry, Bacteriology & Bioassay Laboratories

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Lab Number: JJ-0016-7

Project

: 92150 Encinal Terminals

Blymyer Engineers, Inc.

1829 Clement Avenue Alameda, CA 94501

Analyzed : 01/13/93 Analyzed by: MM

Method : As Listed

REPORT OF ANALYTICAL RESULTS

Page 1 of 3

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAMPLED DATE RECEIVED			
SB-1, 5'	Soil	L.Buckman	01/05/93 01/06/93			
CONSTITUENT		(CAS RN)	*PQL RESUL! μg/Kg μg/Kg		NOTE	
PURGEABLE HALOCARBONS AND AROMAT	ICS + TPH				1,2	
Benzene		(71432)	5.	ND		
Bromodichloromethane		(75274)	5.	ND		
Bromoform		(75252)	5.	ND		
Bromomethane		(74839)	5.	ND		
Carbon Tetrachloride		(56235)	5.	ND		
Chlorobenzene		(108907)	5.	ND		
Chloroethane		(75003)	5.	ND		
2-Chloroethyl Vinyl Ether		(110758)	50.	ND		
Chloroform		(67663)	20.	ND		
Chloromethane		(74873)	5.	ND		
Dibromochloromethane		(124481)	5.	ND		
1,2-Dichlorobenzene		(95501)	5.	ND		
1,3-Dichlorobenzene		(541731)	5.	ND		
1,4-Dichlorobenzene		(106467)	5.	ND		
Dichlorodifluoromethane (F12)		(75718)	10.	ND		
1,1-Dichloroethane		(75343)	5.	ND		
1,2-Dichloroethane		(107062)	5.	ND		

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

- (1) ANALYZED by CAL DHS DRAFT TPH (modified) and EPA 8260 (GC/MS)
- (2) EXTRACTED by EPA 5030 (purge-and-trap)

01/15/93 FINN2/011308B MC/mcc/on/rlb FIN2-0113



CLIENT: Laurie Buckman

Blymyer Engineers, Inc.

1829 Clement Avenue

Alameda, CA 94501

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Lab Number: JJ-0016-7

Project

: 92150 Encinal Terminals

Analyzed

: 01/13/93

Analyzed by: MM

Method:

: As Listed

REPORT OF ANALYTICAL RESULTS

Page 2 of 3

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAMP	LED DATE	RECEIVED
SB-1, 5'	Soil	L.Buckman	01	./05/93	01/06/93
CONSTITUENT		(CAS RN)	*PQL µg/Kg	RESULI µg/Kg	' NOTE
1,1-Dichloroethene		(75354)	5.	ND	
cis-1,2-Dichloroethene		(156592)	5.	ND	
trans-1,2-Dichloroethene		(156605)	5.	ND	
1,2-Dichloropropane		(78875)	5.	ND	
cis-1,3-Dichloropropene		(10061015)	5.	ND	
trans-1,3-Dichloropropene		(10061026)	5.	ND	
Ethylbenzene		(100414)	5.	ND	
Methylene Chloride		(750 9 2)	50.	ND	
1,1,2,2-Tetrachloroethane		(79345)	5.	ND	
Tetrachloroethene		(127184)	5.	ND	
Toluene		(108883)	5.	ND	
1,1,1-Trichloroethane		(71556)	5.	ND	
1,1,2-Trichloroethane		(79005)	5.	ND	
Trichloroethene		(79016)	5.	ND	
Trichlorotrifluoroethane		(76131)	10.	ND	
Trichlorofluoromethane		(75694)	5.	ИD	
Vinyl Chloride		(75014)	5.	ND	
Xylenes (total)			5.	ND	
Total Petroleum Hydrocarbons (Gasolin	ne)		1000.	ND	
Total Petroleum Hydrocarbons (C5 - C1	.3)		1000.	ND	

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

01/15/93 FINN2/011308B MC/mcc/on/rlb FIN2-0113



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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

CLIENT: Laurie Buckman

Blymyer Engineers, Inc. 1829 Clement Avenue Alameda, CA 94501 Lab Number : JJ-0016-7

Project

: 92150 Encinal Terminals

Analyzed

: 01/13/93

Analyzed by: MM

WHATASET DA: WW

Method : As Listed

REPORT OF ANALYTICAL RESULTS

Page 3 of 3

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAMPLED DATE RECEIVED			
SB-1, 5'	Soil	L.Buckman	01/05/93 01/06/93			
CONSTITUENT		(CAS RN)	*PQL µg/Kg	RESULI µg/Kg	P NOTE	
D4-DCA (% Surrogate recovery #1) D8-TOL (% Surrogate Recovery #2)				88. 95.		
BFB (% Surrogate Recovery #3)				70.		

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

01/15/93 FINN2/011308B MC/mcc/on/rlb FIN2-0113 Respectfully submitted,

COAST-TO-COAST ANALYTICAL SERVICES, INC.

Rick L. Boydston, Group Leader



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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

Lab Number: JJ-0016-8

Project : 92150 Encinal Terminals

CLIENT: Laurie Buckman

Blymyer Engineers, Inc. 1829 Clement Avenue Alameda, CA 94501

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPL	ED BY	S	AMPLED DATE	RECEIVED
SB-1, 10'	Soil	L.Buc	kman		01/05/93	01/06/93
CONSTITUENT	*PQL	RESULT	UNITS	METHOD	ANALYZED	BY NOTES
Total Recoverable Petroleum Hydrocarbons	10.	ND	mg/Kg	EPA 418	.1 01/13/93	JE

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

01/15/93

MC/sab/dds/jre 41893011301

Respectfully submitted, COAST-TO-COAST ANALYTICAL SERVICES, INC.

hick J. Haone

Nick Gaone, Inorganics Manager



CLIENT: Laurie Buckman

Air, Water & Hazardous Waste Sampling, Analysis & Consultation Certified Hazardous Waste, Chemistry, Bacteriology & Bioassay Laboratories

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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

Lab Number : JJ-0016-8

Project : 92150 Encinal Terminals

Blymyer Engineers, Inc.

1829 Clement Avenue Analyzed: 01/13/93
Alameda, CA 94501 Analyzed by: MM

Method : As Listed

REPORT OF ANALYTICAL RESULTS

Page 1 of 3

SAMPLE DESCRIPTION	MPLE DESCRIPTION MATRIX SAMPLED BY	SAMPLED BY	SAMPLED DATE RECEI		
SB-1, 10'	Soil	L.Buckman	01	./05/93	01/06/93
CONSTITUENT	· · · · · · · · · · · · · · · · · · ·		RESULT µg/Kg	NOTE	
PURGEABLE HALOCARBONS AND AROMATICS	S + TPH				1,2
Benzene		(71432)	5.	ND	
Bromodichloromethane		(75274)	5.	ND	
Bromoform		(75252)	5.	ND	
Bromomethane		(74839)	5.	ND	
Carbon Tetrachloride		(56235)	5.	ND	
Chlorobenzene		(108907)	5.	ND	
Chloroethane		(75003)	5.	ND	
2-Chloroethyl Vinyl Ether		(110758)	50.	ND	
Chloroform		(67663)	20.	ND	
Chloromethane		(74873)	5.	ND	
Dibromochloromethane		(124481)	5.	ND	
1,2-Dichlorobenzene		(95501)	5.	ND	
1,3-Dichlorobenzene		(541731)	5.	ND	
1,4-Dichlorobenzene		(106467)	5.	ND	
Dichlorodifluoromethane (F12)		(75718)	10.	ND	
1,1-Dichloroethane		(75343)	5.	ND	
1,2-Dichloroethane		(107062)	5.	ND	

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

- (1) ANALYZED by CAL DHS DRAFT TPH (modified) and EPA 8260 (GC/MS)
- (2) EXTRACTED by EPA 5030 (purge-and-trap)

01/15/93 FINN2/011307B MC/mcc/on/rlb FIN2-0113



CLIENT: Laurie Buckman

Blymyer Engineers, Inc.

1829 Clement Avenue

Alameda, CA 94501

Air, Water & Hazardous Waste Sampling, Analysis & Consultation Certified Hazardous Waste, Chemistry, Bacteriology & Bioassay Laboratories

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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

Lab Number: JJ-0016-8

Project

: 92150 Encinal Terminals

Analyzed : 01/13/93

Analyzed by: MM

Method : As Listed

REPORT OF ANALYTICAL RESULTS

Page 2 of 3

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAMPLED DATE RECEIVED			
SB-1, 10'	Soil	L.Buckman	01/05/93		01/06/93	
CONSTITUENT	i a de la companya de	(CAS RN)	*PQL µg/Kg	result µg/Kg	NOTE	
1,1-Dichloroethene		(75354)	5.	ND		
cis-1,2-Dichloroethene		(156592)	5.	ND		
trans-1,2-Dichlorcethene		(156605)	5.	ND		
1,2-Dichloropropane		(78875)		ND		
cis-1,3-Dichloropropene		(10061015)		ND		
trans-1,3-Dichloropropene		(10061026)		ND		
Ethylbenzene		(100414)	5.	ND		
Methylene Chloride		(75092)		ND		
1,1,2,2-Tetrachloroethane		(79345)	5.	ND		
Tetrachloroethene		(127184)	5.	ND		
Toluene		(108883)	5.	ND		
1,1,1-Trichloroethane		(71556)	5.	ND		
1,1,2-Trichloroethane		(79005)	5.	ND		
Trichloroethene		(79016)	5.	ND		
Trichlorotrifluoroethane		(76131)	10.	ND		
Trichlorofluoromethane		(75694)	5.	ND		
Vinyl Chloride		(75014)	5.	ND		
Xylenes (total)			5.	ND		
Total Petroleum Hydrocarbons (Gasoline	!)		1000.	ND		
Total Petroleum Hydrocarbons (C5 - C13)		1000.	ИD		

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

01/15/93 FINN2/011307B MC/mcc/on/rlb FIN2-0113



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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

CLIENT: Laurie Buckman

Blymyer Engineers, Inc. 1829 Clement Avenue Alameda, CA 94501

Lab Number: JJ-0016-8

Project

: 92150 Encinal Terminals

Analyzed : 01/13/93

Analyzed by: MM

Method

: As Listed

REPORT OF ANALYTICAL RESULTS

Page 3 of 3

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAMPLED DATE RECEIVED			
SB-1, 10'	Soil	L.Buckman	01/05/93		01/06/93	
CONSTITUENT		(CAS RN)	*PQL μg/Kg	RESULT µg/Kg	r note	
D4-DCA (% Surrogate recovery #1) D8-TOL (% Surrogate Recovery #2) BFB (% Surrogate Recovery #3)			, "	84. 88. 70.		

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

01/15/93 FINN2/011307B MC/mcc/on/rlb FIN2-0113

Respectfully submitted,

COAST-TO-COAST ANALYTICAL SERVICES, INC.

Rick L. Boydston, Group Leader



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San Jose, CA 95131 (408) 955-9077

Lab Number: JJ-0016-3 CLIENT: Laurie Buckman

: 92150 Encinal Terminals Project

Blymyer Engineers, Inc. 1829 Clement Avenue Alameda, CA 94501

Analyzed : 01/11/93

Analyzed by: ON

Method : As Listed

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAME	PLED DATE F	ECEIVED
SB-2, 2.5'-5.0'	Soil	L.Buckman	01	L/04/93 C	01/06/93
CONSTITUENT	THE PARTY OF THE P	(CAS RN)	*PQL mg/Kg	RESULT mg/Kg	NOTE
FUEL FINGERPRINT ANALYSIS					1,2
Benzene			0.005	ND	
Toluene			0.005	ND	
Ethylbenzene			0.005	ND	
Xylenes			0.005	ND	
1,2-Dichloroethane			0.005	ND	
Ethylene dibramide			0.005	ND	
Total Petroleum Hydrocarbons (Gasoli	ine)		1.	ND	
Total Petroleum Hydrocarbons (C5-C13	3)		1.	ND	
Percent Surrogate Recovery				105.	

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

- (1) ANALYZED by CAL DHS DRAFT TPH (modified) and EPA 8260 (GC/MS)
- (2) EXTRACTED by EPA 5030 (purge-and-trap)

01/15/93 MSD1/1K30A MC/rlb/on MSD1-0111

Respectfully submitted,

COAST-TO-COAST ANALYTICAL SERVICES, INC.

Rick L. Boydston, Group Leader



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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

CLIENT: Laurie Buckman

Blymyer Engineers, Inc. 1829 Clement Avenue Alameda, CA 94501

Lab Number: JJ-0016-4

Project

: 92150 Encinal Terminals

Analyzed : 01/11/93

Analyzed by: ON

Method : As Listed

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAME	RECEIVED	
SB-2, 7.5'-10.0'	Soil	L.Buckman	03	L/04/93	01/06/93
CONSTITUENT		(CAS RN)	*PQL mg/Kg	RESULT mg/Kg	NOTE
FUEL FINGERPRINT ANALYSIS					1,2
Benzene			0.005	ND	
Toluene			0.005	ND	
Ethylbenzene			0.005	ND	
Xylenes			0.005	ND	
1,2-Dichloroethane			0.005	ND	
Ethylene dibromide			0.005	ND	
Total Petroleum Hydrocarbons (Ga	soline)		1.	ND	
Total Petroleum Hydrocarbons (C			1.	ND	
Percent Surrogate Recovery				108.	

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

- (1) ANALYZED by CAL DHS DRAFT TPH (modified) and EPA 8260 (GC/MS)
- (2) EXTRACTED by EPA 5030 (purge-and-trap)

01/15/93 MSD1/1K31A MC/rlb/on MSD1-0111

Respectfully submitted,

COAST-TO-COAST ANALYTICAL SERVICES, INC.

Rick L. Boydston, Group Leader



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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

Lab Number : JJ-0235-1

Project : 92150 Encinal Terminals

CLIENT: Laurie Buckman

Blymyer Engineers, Inc. 1829 Clement Avenue Alameda, CA 94501

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPL	ED BY S	SAMPLED DATE	RECEIVED
MW-4 (14')	Soil	Lorie	Buckman	03/17/93	03/19/93
CONSTITUENT	*PQL	RESULT	UNITS METHOD	ANALYZED	BY NOTES
Total Recoverable Petroleum Hydrocarbon	s 10.	15.	mg/Kg EPA 418	3.1 03/23/93	MC

San Jose Lab Certifications: CAFLAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

04/01/93

NG/sab/mjc TPH93032301 Respectfully submitted, COAST-TO-COAST ANALYTICAL SERVICES, INC.

hick J. Laone

Nick Gaone Inorganics Manager



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San Jose, CA 95131 (408) 955-9077

Lab Number: JJ-0235-2

Project

: 92150 Encinal Terminals

CLIENT: Laurie Buckman

Blymyer Engineers, Inc. 1829 Clement Avenue Alameda, CA 94501

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION				SAMPLED DATE	RECEIVED
MW-4 (25')	Soil		Buckman	03/17/93	03/19/93
CONSTITUENT	*PQL	RESULT	UNITS METHOD	ANALYZED	BY NOTES
Total Recoverable Petroleum Hydrocarbo	ns 10.	15.	mg/Kg EPA 418	3.1 03/23/93	MC

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

04/01/93

NG/sab/mjc TPH93032301 Respectfully submitted,
COAST-TO-COAST ANALYTICAL SERVICES, INC.

Nick Gaone

Inorganics Manager



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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

QC Batch ID: FIN2-0113

CLIENT: Coast-to-Coast Analytical Services, Inc.

Analyzed : 01/13/93

Analyzed by: MM

Method : As Listed

METHOD BLANK REPORT OF ANALYTICAL RESULTS

Page 1 of 2

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAM	IPLED DATE RE	CEIVED
METHOD BLANK	Solid				
CONSTITUENT		(CAS RN)	*PQL µg/Kg	RESULT µg/Kg	NOTE
PURGEABLE HALOCARBONS AND AROM	ATICS + TPH				
Benzene		(71432)	5.	ND	
Bromodichloromethane		(75274)	5.	ND	
Bromoform		(75252)	5.	ND	
Bromomethane		(74839)	5.	ND	
Carbon Tetrachloride		(56235)	5.	ND	
Chlorobenzene		(108907)	5.	ND	
Chloroethane		(75003)	5.	ND	
2-Chloroethyl Vinyl Ether		(110758)	50.	ND	
Chloroform		(67663)	20.	ND	
Chloromethane		(74873)	5.	ND	
Dibromochloromethane		(124481)	5.	ND	
1,2-Dichlorobenzene		(95501)	5.	ND	
1,3-Dichlorobenzene		(541731)	5.	ND	
1,4-Dichlorobenzene		(106467)	5.	ND	
Dichlorodifluoromethane (F12)		(75718)	10.	ND	
1,1-Dichloroethane		(75343)	5.	ND	
1,2-Dichloroethane		(107062)	5.	ND	
1,1-Dichloroethene		(75354)	5.	ND	
cis-1,2-Dichloroethene		(156592)	5.	ND	
trans-1,2-Dichloroethene		(156605)	5.	ND	
1,2-Dichloropropane		(78875)	5.	ND	,
cis-1,3-Dichloropropene		(10061015)	5.	ND	

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

01/15/93 FINN2/011303B MC/mcc/on JJ0016-8



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QC Batch ID: FIN2-0113

CLIENT: Coast-to-Coast Analytical Services, Inc.

Analyzed : 01/13/93

Analyzed by: MM

Method : As Listed

QC MATRIX SPIKE

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAM	PLED BY	SAME	LED DAT	TE RECE	:IVED
MATRIX SPIKE DUPLICATE	Solid						
CONSTITUENT		ORIGINAL RESULT	SPIKE AMOUNT	RESULT µg/Kg	₹REC	%DIFF	NOTE
PURGEABLE HALOCARBONS AND AROMAT	TICS + TPH						1,2
Benzene		ND	250.	280.	112.	2.6	
Chlorobenzene		ND	250.	260.	104.	3.9	
1,1-Dichloroethene		ND	250.	190.	76.	4.4	
Toluene		ND	250.	280.	112.	9.1	
Trichloroethene		ND	250.	260.	104.	8.6	

San Jose Lab Certifications: CAELAP #1204

- (1) EXTRACTED by EPA 5030 (purge-and-trap)
- (2) ANALYZED by CAL DHS DRAFT TPH (modified) and EPA 8260 (GC/MS)

01/15/93 FINN2/011312B MC/mcc/on JJ0016-8 Respectfully submitted,

COAST-TO-COAST ANALYTICAL SERVICES, INC.

Rick L. Boydston, Group Leader

RICK L. Boydsten, Group Leader

^{*}RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)



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QC Batch ID: FIN2-0113

CLIENT: Coast-to-Coast Analytical Services, Inc.

Analyzed : 01/13/93

Analyzed by: MM

Method : As Listed

QC MATRIX SPIKE
REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPLED B	Y	SAMPLED DA	TE RECE	IVED_
MATRIX SPIKE	Solid					
CONSTITUENT		ORIGINAL RESULT	SPIKE AMOUNT	RESULT µg/Kg	%REC	NOTE
PURGEABLE HALOCARBONS AND AROMAS	PICS + TPH					1,2
Benzene		ND	220.	240.	109.	
Chlorobenzene		ND	220.	220.	100.	
1,1-Dichloroethene		ND	220.	160.	73.	
Toluene		ND	220.	270.	123.	
Trichloroethene		ND	220.	210.	95.	

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

- (1) EXTRACTED by EPA 5030 (purge-and-trap)
- (2) ANALYZED by CAL DHS DRAFT TPH (modified) and EPA 8260 (GC/MS)

01/15/93 FINN2/011310B MC/mcc/on JJ0016-8 Respectfully submitted,

COAST-TO-COAST ANALYTICAL SERVICES, INC.

Rick L. Boydston, Group Leader



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QC Batch ID: FIN2-0113

CLIENT: Coast-to-Coast Analytical Services, Inc.

Analyzed : 01/13/93

Analyzed by: MM

Method : As Listed

METHOD BLANK

REPORT OF ANALYTICAL RESULTS

Page 2 of 2

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAM	APLED DATE RE	CEIVED
METHOD BLANK	Solid				
CONSTITUENT		(CAS RN)	*PQL µg/Kg	RESULT µg/Kg	NOTE
trans-1,3-Dichloropropene		(10061026)	5.	ND	
Ethylbenzene		(100414)	5.	ND	
Methylene Chloride		(75092)	50.	ND	
1,1,2,2-Tetrachloroethane		(79345)	5.	ND	
Tetrachloroethene		(127184)	5.	ND	
Toluene		(108883)	5.	ND	
1,1,1-Trichloroethane		(71556)	5.	ND	
1,1,2-Trichloroethane		(79005)	5.	ND	
Trichloroethene		(79016)	5.	ND	
Trichlorotrifluoroethane		(76131)	10.	ND	
Trichlorofluoromethane		(75694)	5.	ND	
Vinyl Chloride		(75014)	5.	ND	
Xylenes (total)			5.	ND	
Total Petroleum Hydrocarbons (Gasoline)		1000.	ND	
Total Petroleum Hydrocarbons (C5 - C13)		1000.	ND	
D4-DCA (% Surrogate recovery #1)				92.	
D8-TOL (% Surrogate Recovery #2)				100.	
BFB (% Surrogate Recovery #3)				80.	

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

01/15/93 FINN2/011303B MC/mcc/on JJ0016-8 Respectfully submitted,

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QC Batch ID: MSD1-0111

CLIENT: Coast-to-Coast Analytical Services, Inc.

Analyzed : 01/11/93

Analyzed by: ON

Method : As Listed

QC SPIKE

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	,	SAMPLED DAT	E RECE	IVED
QC SPIKE	Solid					
CONSTITUENT		*PQL mg/Kg	SPIKE AMOUNT	RESULT	%REC	NOTE
FUEL FINGERPRINT ANALYSIS Total Petroleum Hydrocarbons (Gasoline)		1.	250.	2.2	0.88	1,2

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

- (1) ANALYZED by CAL DHS DRAFT TPH (modified) and EPA 8260 (GC/MS)
- (2) EXTRACTED by EPA 5030 (purge-and-trap)

01/15/93 MSD1/1K38A MC/rlb/on JJ0016-2 Respectfully submitted,

COAST-TO-COAST ANALYTICAL SERVICES, INC.

Rick L. Boydston, Group Leader



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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

QC Batch ID: MSD1-0111

CLIENT: Coast-to-Coast Analytical Services, Inc.

Analyzed : 01/11/93

Analyzed by: ON

Method : As Listed

QC MATRIX SPIKE
REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	AMPLED BY		TE RECE	IVED
MATRIX SPIKE	Solid					
CONSTITUENT		original Result	SPIKE AMOUNT	RESULT mg/Kg	*REC	NOTE
FUEL FINGERPRINT ANALYSIS						1,2
Benzene		ND	0.10	0.12	120.	
Toluene		ND	0.10	0.11	110.	
Ethylbenzene		ND	0.10	0.098	98.	
Xylenes		ND	0.10	0.098	98.	
1,2-Dichloroethane		ND	0.10	0.12	120.	
Ethylene dibromide		ND	0.10	0.11	110.	

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

- (1) ANALYZED by CAL DHS DRAFT TPH (modified) and EPA 8260 (GC/MS)
- (2) EXTRACTED by EPA 5030 (purge-and-trap)

01/15/93 MSD1/1K36A MC/rlb/on JJ0016-2 Respectfully submitted,

COAST-TO-COAST ANALYTICAL SERVICES, INC.

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Rick L. Boydston, Group Leader



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San Jose, CA 95131 (408) 955-9077

QC Batch ID: MSD1-0111

CLIENT: Coast-to-Coast Analytical Services, Inc.

Analyzed : 01/11/93

Analyzed by: ON

Method : As Listed

METHOD BLANK

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAM	PLED DATE	RECEIVED
METHOD BLANK	Solid				
CONSTITUENT		(CAS RN)	*PQL mg/Kg	RESULT mg/Kg	NOTE
FUEL FINGERPRINT ANALYSIS					
Benzene			0.005	ND	
Toluene			0.005	ND	
Ethylbenzene			0.005	ND	
Xylenes			0.005	ND	
1,2-Dichloroethane			0.005	ND	
Ethylene dibromide			0.005	ND	
Total Petroleum Hydrocarbons (Ga	soline)		1.	ND	
Total Petroleum Hydrocarbons (C5			1.	ND	
Percent Surrogate Recovery	·			97.	

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

01/15/93 MSD1/1K25A MC/rlb/on JJ0016-2 Respectfully submitted,

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Of 1 System Rick L. Boydston, Group Leader



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San Jose, CA 95131 (408) 955-9077

QC Batch ID: MSD1-0111

CLIENT: Coast-to-Coast Analytical Services, Inc.

Analyzed : 01/11/93

Analyzed by: ON

Method : As Listed

QC SPIKE

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAM	IPLED BY	SAMP	LED DA	TE RECE	IVED
QC SPIKE DUPLICATE	Solid					_	
CONSTITUENT		*PQL mg/Kg	SPIKE AMOUNT	RESULT mg/Kg	*REC	%DIFF	NOTE
FUEL FINGERPRINT ANALYSIS Total Petroleum Hydrocarbons (Gasoline)		1.	2.5	2.2	88.	200.	1,2

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

(1) ANALYZED by CAL DHS DRAFT TPH (modified) and EPA 8260 (GC/MS)

(2) EXTRACTED by EPA 5030 (purge-and-trap)

01/15/93 MSD1/1K37A MC/rlb/on JJ0016-2 Respectfully submitted,

COAST-TO-COAST ANALYTICAL SERVICES, INC.

Rick L. Boydston, Group Leader

1829 Clement Avenue **CHAIN OF CUSTODY RECORD** Alameda, CA 94501 (415) 521-3773 108 # PROJECT NAME/LOCATION SAMPLERS (SIGNATURE)

SAMPLERS (SIGNATURE)

Same 6 Buchman TURNAROUND TIME: PH AS DIESEL (MOD EPA 8015) DAY(S) REMARKS: STXE (EPA 8020/602) VOC (EPA 624/8240) TRPH (EPA 418.1) 3 DATE TIME SAMPLE NAME/LOCATION 喜 3/17/97 11 30 JJ0235-Mw-4 1-193 12.36 RESULTS AND INVOICE TO: REQUESTED BY: Laurie Puckhau, Blymyer Englueers RELINQUISHED BY: (SIGNATURE) DATE / TIME RECEIVED BY (SIGNATURE) RECEIVED BY: (SIGNATURE) 43 9:54 DATE/TIME KEMARKS: 7 DATE / TIME RECEIVED FOR LABORATORY BY: (SIGNATURE) RELINQUISHED BY: (SIGNATURE) 3/960 1030 sealed, intact cold PINK: Original Sampler WHITE: Accompany Sample YELLOW: BEI, After Lab Signs

BLYMYER
ENGINEERS, INC.
1829 Clement Avenue

Alameda, CA 94501 (415) 521-3773

CHAIN OF CUSTODY RECORD

PAGE ____OF _

JOB#	PROJECT NAM											J	ي					
77156	5.N	uk,	yr e l	Terninals			35					9010 -	34	Ì				TURNAROUND TIME:DAY(S)
SAMPLERS (SIGNATURE)	<u></u>		7	¬ ,		81XE	16. A	6	/8270		(2)	136	<u>.</u>					REMARKS:
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DATE	TIME	dW0)	GRAB	SAMPLE NAME/LOCATION	# OF CONTAINERS	TPH AS GASOLINE + BIXE (MOD EPA 8015/8020)	TPH AS DIESEL (MOD EPA 8015)	YOC (EPA 624/8240)	SEMI-YOC (EPA 625/8270)	TRPH (EPA	BTXE (EPA 8020/602)	HVC	(III				HOUD	
1/1/92	85			11W-3, 18 5' 26'	1	X												Soil
Tr (1)	8 110			MW.3 27 1 - 71	1	X												1000
44/12	3 30			(R.2 36:50	<u> </u>	X												
ι	3 50			SBZ, 7.6'-100' SB-1 6'		X			<u> </u>	ļ	-	 						
1/5/10	Jr 50			58-1 5"		X	X		<u> </u>			1	X					!
1/5/92	11			5P 16'		X	Y			<u> </u>	ļ	X	X					
1. 192	¥ 15			MW-1 10		X				ļ	ļ							(c) cutof
1	8 30			MW-1, 171 76		X	1	<u>.</u>	<u> </u>		<u> </u>	<u> </u>						
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46 192				SRI (Water)	b	<u> </u>	<u> </u>	_	<u> </u>	1	<u> </u>	X	X	_	ļ			(, (,)
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REQUESTED BY:					RESULTS AND INVOICE TO:													
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RELINQUISHED BY: (SI	GNATURE)	r		DATE / TIME RECEIVED FOR LABORATORY BY: (S	SIGNATURE)	, \	DAT	E/TIN	NE .	ı	REMARK	S:						

WELL PURGING AND SAMPLING DATA

1/6/93 DATE	PROJECT 921 NUMBER	50 PROJECT NAME	ENCINAL TERMIANLS
WELL. NUMBER MW-1	BORING DIAMETER N /	A CASING DIAMETER	2"
Column of Liquid in Well		Volume to be Removed	
Depth to product	N/A	Gallon per toot of casing	= <u>0.17</u> GAL/FT
Depth to water	4.86 FT	Column of water	× 20.14 FT
Total depth of well	25.0 FT	Volume of casing Number of volumes to remove	= <u>3.4</u> GAL × <u>3</u>
Column of water	20.14 FT	Total volume to remove	= <u>10.2</u> GAL
Method of measuring liquid	OIL/WATER I	NTERFACE PROBE	
Method of purging well	DISPOSABLE	POLY BAILER	rate N / A
		DISTILLED WATER	
Physical appearance of water (cla	CLEAR, NO O		
During	SILTY, TAN	COLOR, NO ODOR	
Final	SILTY, TAN	COLOR, NO ODOR	
Field Analysis	initial	During	<u>Finat</u>
Time	12:34	12:45 12:57	13:10
Temperature (F)	64.1	63.3 63.0	62.6
Conductivity (us/cm)	3560	3800 3410	<u>3550</u>
Ph	8.99	8.25 8.14	7.92
Method of measurement	HYDAC METER		-
Total volume purged	10.5 GALLON	S	
Comments			
MW-1 Sample Number	Amo	ount of Sample 40 ML V	OA W/HCL
Signed/Sampler	, Willow		1/6/93

BEI/swm 11/7/91

WELL PURGING AND SAMPLING DATA

1/6/93 DATE	PROJECT 9215	PROJECT NAME ENCIN	AL TERMINALS
WELL MW-2 NUMBER	BORING N/A	CASING DIAMETER	2"
Column of Liquid in Well		Volume to be Removed	
Depth to product	N/A 6.03 FT	Gallati per 1000 01 0== 0	= <u>N/A</u>
Depth to water	34.5 FT	Number of volumes	<u> </u>
Total depth of well	28.47 FT	Total volume to	=
Column of water Method of measuring liquid	OIL/WATER IN	TERFACE PROBE	
Method of purging well			rate
Method of decon		DISTILLED WATER	
Physical appearance of water (clarity	Ni / A		
During			
Final			
Field Analysis	<u>Initial</u> N / A	<u> Ծունսձ</u>	<u>Final</u>
Time	M/A		
Temperature (F) Conductivity (us/cm)			
Ph			
Method of measurement	N/A		
Total volume purged		- CALLY	
Comments		ER ONLY	
N / A	- 	unt of SamoleN	
Signed/SamplerSigned/Reviewer	t w Mha	Sate	

BEI/swm 11/7/91

Well Purging and Sampling Data

Date	3/23/93	Project Number	92150	Project Name	Encinal Terminal
Well Number	MW-4	Boring Diameter	N/A	Casing Diameter	2"

Column of Liquid in Well	Valume to be R	emoved
Depth to product N/A	Gallons per foot of casing	= 0.17 gal/ft.
Depth to water 7.34 ft.	Column of water	× 26.92 ft.
Total depth of well 34.26 ft.	Volume of casing	= 4.6 gal.
Column of water 26.92 ft.	No. of volumes to remove	x 3
	Total volume to remove	= 13.8 gal.

Method of measuring liquid Oil/water interface probe

Method of purging well Teflon bailer

Method of decontamination Alconox and distilled water

Physical appearance of water (clarity, color, particulates, odor)

Initial Clear, no odor

During Silty, gray color, no odor

Final Very silty, gray color, no odor

Field Analysis	initial	Du	Final				
Time	09:46	10:20	10:35	10:45			
Temperature (F)	61.1	64.3	64.2	64.3			
Conductivity (us/cm)	2090	2310	2340	2490			
Ph	9.16	8.26	8.21	8.06			
Method of measurement	Hydac meter						
Total volume purged	23.0 gallons						
Comments	Needed to purge 5 well volumes to stabilize conductivity readings						

Sample Number	Amount of Sample
MW-4	1-1! amber w/ HCl

Signed/Sampler Steph W Move	Date 3/23/93
Signed/Reviewer	Date



CLIENT: Laurie Buckman

Blymyer Engineers, Inc.

1829 Clement Avenue

Alameda, CA 94501

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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

Lab Number : JJ-0016-12

Project

: 92150 Encinal Terminals

Analyzed : 01/08/93

Analyzed by: ON

Method

: As Listed

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAMPLED DATE RECEIVED			
MW-1	Aqueous	L.Buckman	01	L/06/93	01/06/93	
CONSTITUENT		(CAS RN)	*PQL μg/L	RESULT µg/L	NOTE	
FUEL FINGERPRINT ANALYSIS			•		1,2	
Benzene			0.5	ND		
Toluene			0.5	ND		
Ethylbenzene			0.5	ND		
Xylenes			0.5	ND		
1,2-Dichloroethane			0.5	ND		
Ethylene dibromide			0.5	ND		
Total Petroleum Hydrocarbons (Gaso	line)		50.	ND		
Total Petroleum Hydrocarbons (C5-C	:13)		50.	ND		
Percent Surrogate Recovery				93.		

San Jose Lab Certifications: CAELAP #1204

- (1) ANALYZED by CAL DHS DRAFT TPH (modified) and EPA 8260 (GC/MS)
- (2) EXTRACTED by EPA 5030 (purge-and-trap)

01/15/93 MSD1/1K16A MC/rlb/on MSD1-0108

Respectfully submitted,

COAST-TO-COAST ANALYTICAL SERVICES, INC.

Rick L. Boydston, Group Leader

Marissa Coronel

^{*}RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)



CLIENT: Laurie Buckman

Blymyer Engineers, Inc.

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San Jose, CA 95131 (408) 955-9077

Lab Number : JJ-0016-10

Project

: 92150 Encinal Terminals

Analyzed

Analyzed by: MM

Method

: As Listed

: 01/12/93

REPORT OF ANALYTICAL RESULTS

Page 1 of 3

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAME	LED DATE	RECEIVED
MW-3	Aqueous	L.Buckman	01/06/93 01/06		
CONSTITUENT		(CAS RN)	*PQL µg/L	RESULT µg/L	NOTE
PURGEABLE HALOCARBONS AND AROMATICS +	TPH				1,2
Benzene		(71432)	0.5	ND	
Bromodichloromethane		(75274)	0.5	ND	
Bromoform		(75252)	0.5	ND	
Bromomethane		(74839)	0.5	ND	
Carbon Tetrachloride		(56235)	0.5	ND	
Chlorobenzene		(108907)	0.5	ND	
Chloroethane		(75003)	0.5	ND	
2-Chloroethyl Vinyl Ether		(110758)	5.	ND	
Chloroform		(67663)	2.	ND	
Chloromethane		(74873)	0.5	ND	
Dibromochloromethane		(124481)	0.5	ND	
1,2-Dichlorobenzene		(95501)	0.5	ND	
1,3-Dichlorobenzene		(541731)	0.5	ND	
1,4-Dichlorobenzene		(106467)	0.5	ND	
Dichlorodifluoromethane (F12)		(75718)	1.	ND	
1,1-Dichloroethane		(75343)	0.5	ND	
1,2-Dichloroethane		(107062)	0.5	ND	

San Jose Lab Certifications: CAELAP #1204

- (1) ANALYZED by CAL DHS DRAFT TPH (modified) and EPA 8260 (GC/MS)
- (2) EXTRACTED by EPA 5030 (purge-and-trap)

01/15/93 FINN2/011207B MC/mcc/on/rlb FIN2-0112

^{*}RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

WELL PURGING AND SAMPLING DATA

DATE 1/6/93	PROJECT NUMBER_	92150		NAME	ENCINAL	TERMIN	ALS
WELL NUMBER MW-3	BORING DIAMETER	6"	_	CASING DIAMETER	·	2"	
Column of Liquid in Well			Volume t	o be Remo	ved		
Depth to product	N / A		Gallon pe	riaat of c	asıng =	0.17	GAL/F1
	4.50	FT	Column o	f water	x	30.5	-FT
Depth to water	35.0	гт	Volume o	f casing	=	5.2	-GAL
Total depth of well		r i	to remove	e	×	3	- -
Column of water	30.5	FΤ	Total volu remove	ime to	=	15.6	GAL -
Method of measuring liquid	OIL/WA	TER INTE	RFACE	PROBE			
Method of purging well	DISPOS	ABLE POL	Y BAIL	ER		rate	, N/A
Method of decon	ALCONO	X AND DI	SŢILLE	D WAT	E R		
Physical appearance of water (clarit	y, color, partic						<u> </u>
During	SILTY,	TAN COL	OR, NO	ODOR			
Final	SILTY,	TAN COL	OR, NO	ODOR			
Field Analysis	<u>inr</u>	tıal		During		<u>Final</u>	
Time	<u>1</u>	0:32	10:41	_	10:53	11:02	
Temperature (F)	_ 	9.9	59.5		62.0	61.1	-
Conductivity (us/cm)	_2	200	2320		2210	2170	-
Ph	_1	0.20	9.42		9.18	9.00	-
Method of measurement	HYDAC	METER					·
Total volume purged	15.6	AL					
Comments							
Sample Number MW-3	w M		· <u>1</u>	- 1L - IL	ML VOA AMBER E AMBER E	SOTTLE W	
' 1	<u> </u>		<u>-</u> ,		ate	•	
Signea/Reviewer				_			

BEI/swm 11/7/91



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San Jose, CA 95131 (408) 955-9077

Lab Number : JJ-0016-10

Project : 92150 Encinal Terminals

CLIENT: Laurie Buckman

Blymyer Engineers, Inc. 1829 Clement Avenue Alameda, CA 94501

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX SAMPLED BY		5	SAMPLED DATE	RECEIVED	
MW-3	Aqueous	L.Buc	kman		01/06/93	01/06/93
CONSTITUENT	*PQL	RESULT	UNITS	METHOD	ANALYZED	BY NOTES
Total Recoverable Petroleum Hydrocarbons	0.5	ND	mg/L	EPA 418	3.1 01/15/93	DS

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

01/15/93

MC/sab/dds

Respectfully submitted,

COAST-TO-COAST ANALYTICAL SERVICES, INC.

Mck J. Haone

Nick Gaone, Inorganics Manager

Marissa Coronel

Laboratory Director



Blymyer Engineers, Inc.

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Lab Number : JJ-0016-10

Project : 92150 Encinal Terminals

Analyzed : 01/12/93

Analyzed by: MM

Method : As Listed

REPORT OF ANALYTICAL RESULTS

Page 3 of 3

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAMPLED DATE RECEIVED			
MW-3	Aqueous L.Buckman 01 $ ({\rm CAS~RN}) *{\rm PQL} \\ $	/06/93	01/06/93			
CONSTITUENT		(CAS RN)	-	RESULI µg/L	note	
D4-DCA (% Surrogate recovery #1) D8-TOL (% Surrogate Recovery #2) BFB (% Surrogate Recovery #3)				102. 100. 85.		

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

01/15/93 FINN2/011207B MC/mcc/on/rlb FIN2-0112 Respectfully submitted,

COAST-TO-COAST ANALYTICAL SERVICES, INC.

Rick L. Boydston, Group Leader

Laboratory Director



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Lab Number : JJ-0016-10

Project

: 92150 Encinal Terminals

Analyzed : 01/12/93

Analyzed by: MM

Method : As Listed

REPORT OF ANALYTICAL RESULTS

Page 2 of 3

SAMPLE DESCRIPTION MATRIX		SAMPLED BY	SAMPLED DATE RECEIV			
MW-3	Aqueous	L.Buckman	01	./06/93	01/06/93	
CONSTITUENT		(CAS RN)	*PQL µg/L	RESULI µg/L	NOTE	
1,1-Dichloroethene		(75354)	0.5	ND		
cis-1,2-Dichloroethene		(156592)		ND		
trans-1,2-Dichloroethene		(156605)		ND		
1,2-Dichloropropane		(78875)		ND		
cis-1,3-Dichloropropene		(10061015)		ND		
trans-1,3-Dichloropropene		(10061026)		ND		
Ethylbenzene		(100414)		ND		
Methylene Chloride		(75092)		ND		
1,1,2,2-Tetrachloroethane		(79345)		ND		
Tetrachloroethene		(127184)		ND		
Toluene		(108883)	0.5	ND		
1,1,1-Trichloroethane		(71556)	0.5	ND		
1,1,2-Trichloroethane		(79005)	0.5	ND		
Trichloroethene		(79016)	0.5	ND		
Trichlorotrifluoroethane		(76131)	5.	ND		
Trichlorofluoromethane		(75694)	0.5	ND		
Vinyl Chloride		(75014)	0.5	ND		
Xylenes (total)			0.5	ND		
Total Petroleum Hydrocarbons (Gasoline	∍)		50.	ND		
Total Petroleum Hydrocarbons (C5 - C13			50.	ND		

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

01/15/93 FINN2/011207B MC/mcc/on/rlb FIN2-0112

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San Jose, CA 95131 (408) 955-9077

2059 Junction Ave.

CLIENT: Laurie Buckman

Blymyer Engineers, Inc. 1829 Clement Avenue Alameda, CA 94501

Lab Number: JJ-0248-1

Project : 92150 Encinal Terminal,

Alameda CA

Page 1 of 1

SAMPLE DESCRIPTION					-	D DATE RECEIVED		
MW-4	Monitoring Water	Stephen Moore			03/23/93	03/23/93		
CONSTITUENT	*PQL	RESULT	UNITS	METHOD	ANALYZED	BY NOTES		
Total Recoverable Petroleum Hydrocarbons	0.5	ND	mg/L	EPA 41	8.1 04/01/93	JE		

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

04/01/93

NG/nfg/jre 41893040101 Respectfully submitted, COAST-TO-COAST ANALYTICAL SERVICES, INC.

Nick Gaone Inorganics Manager



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Lab Number: JJ-0016-9

Project

: 92150 Encinal Terminals

Analyzed : 01/12/93

Analyzed by: MM

Method : As Listed

REPORT OF ANALYTICAL RESULTS

Page 3 of 3

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAMP	PLED DATE RECEIVED		
SB-1 (Water)	Aqueous	L.Buckman	01	/05/93	01/06/93	
CONSTITUENT		(CAS RN)	*PQL µg/L	RESULI µg/L	r note	
D4-DCA (% Surrogate recovery #1) D8-TOL (% Surrogate Recovery #2) BFB (% Surrogate Recovery #3)				106. 110. 95.		

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

01/15/93 FINN2/011211B MC/mcc/on/rlb FIN2-0112 Respectfully submitted,

COAST-TO-COAST ANALYTICAL SERVICES, INC.

Rick L. Boydston, Group Leader

MCurnel Marissa Coronel Laboratory Director



Blymyer Engineers, Inc.

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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

Lab Number: JJ-0016-9

Project

: 92150 Encinal Terminals

Analyzed : 01/12/93

Analyzed by: MM

maryzed by. M

Method

: As Listed

REPORT OF ANALYTICAL RESULTS

Page 2 of 3

SAMPLE DESCRIPTION MATRIX SAMPLED BY		SAMPLED BY	SAME	LED DATE F	RECEIVED	
SB-1 (Water)	Aqueous	L.Buckman	01	./05/93 (01/06/93	
CONSTITUENT		(CAS RN)	*PQL µg/L	RESULT µg/L	NOTE	
1,1-Dichloroethene		(75354)	0.5	ND		
cis-1,2-Dichloroethene		(156592)	0.5	ND		
trans-1,2-Dichloroethene		(156605)	0.5	ND		
1,2-Dichloropropane		(78875)	0.5	ND		
cis-1,3-Dichloropropene		(10061015)	0.5	ND		
trans-1,3-Dichloropropene		(10061026)	0.5	ND		
Ethylbenzene		(100414)	0.5	ND		
Methylene Chloride		(75092)	5.	ND		
1,1,2,2-Tetrachloroethane		(79345)	0.5	ND		
Tetrachloroethene		(127184)	0.5	ND		
Toluene		(108883)	0.5	ND		
1,1,1-Trichloroethane		(71556)	0.5	ND		
1,1,2-Trichloroethane		(79005)	0.5	ND		
Trichloroethene		(79016)	0.5	ND		
Trichlorotrifluoroethane		(76131)	5.	ND		
Trichlorofluoromethane		(75694)	0.5	ND		
Vinyl Chloride		(75014)	0.5	ND		
Xylenes (total)			0.5	ND		
Total Petroleum Hydrocarbons (Gasoline	∍)		50.	ND		
Total Petroleum Hydrocarbons (C5 - C13	3)		50.	ND		

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

01/15/93 FINN2/011211B MC/mcc/on/rlb FIN2-0112



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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

CLIENT: Laurie Buckman

Blymyer Engineers, Inc. 1829 Clement Avenue Alameda, CA 94501 Lab Number: JJ-0016-9

Project : 92150 Encinal Terminals

Analyzed : 01/12/93

Analyzed by: MM

Method : As Listed

REPORT OF ANALYTICAL RESULTS

Page 1 of 3

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAME	SAMPLED DATE R	
SB-1 (Water)	Aqueous	L.Buckman	01	L/05/93	01/06/93
CONSTITUENT		(CAS RN)	*PQL µg/L	RESULI µg/L	NOTE
PURGEABLE HALOCARBONS AND AROMATICS	+ TPH				1,2
Benzene		(71432)	0.5	ND	
Bromodichloromethane		(75274)	0.5	ND	
Bromoform		(75252)	0.5	ND	
Bromomethane		(74839)	0.5	ND	
Carbon Tetrachloride		(56235)	0.5	ND	
Chlorobenzene		(108907)	0.5	ND	
Chloroethane		(75003)	0.5	ND	
2-Chloroethyl Vinyl Ether		(110758)	5.	ND	
Chloroform		(67663)	2.	ND	
Chloromethane		(74873)	0.5	ND	
Dibromochloromethane		(124481)	0.5	ND	
1,2-Dichlorobenzene		(95501)	0.5	ND	
1,3-Dichlorobenzene		(541731)	0.5	ND	
1,4-Dichlorobenzene		(106467)	0.5	ND	
Dichlorodifluoromethane (F12)		(75718)	1.	ND	
1,1-Dichloroethane		(75343)	0.5	ND	
1,2-Dichloroethane		(107062)	0.5	ND	

San Jose Lab Certifications: CAELAP #1204

- *RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)
- (1) ANALYZED by CAL DHS DRAFT TPH (modified) and EPA 8260 (GC/MS)
- (2) EXTRACTED by EPA 5030 (purge-and-trap)

01/15/93 FINN2/011211B MC/mcc/on/rlb FIN2-0112



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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

Lab Number: JJ-0016-9

Project : 92150 Encinal Terminals

CLIENT: Laurie Buckman

Blymyer Engineers, Inc. 1829 Clement Avenue Alameda, CA 94501

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	IX SAMPLED BY S		SAMPLED DATE RECEIVE		
SB-1 (Water)	Aqueous	L.Buckman			01/05/93	01/06/93
CONSTITUENT	*PQL	RESULT	UNITS	METHOD	ANALYZED	BY NOTES
Total Recoverable Petroleum Hydrocarbons	0.5	6.0	mg/L	EPA 418	.1 01/15/93	DS

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

01/15/93

MC/sab/dds

Respectfully submitted, COAST-TO-COAST ANALYTICAL SERVICES, INC.

Mich J. Haone

Nick Gaone, Inorganics Manager

Marissa Coronel Laboratory Director



Blymyer Engineers, Inc.

1829 Clement Avenue Alameda, CA 94501

Air, Water & Hazardous Waste Sampling, Analysis & Consultation Certified Hazardous Waste, Chemistry, Bacteriology & Bioassay Laboratories

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NorCal Division (San Jose Laboratory) 2059 Junction Ave.

San Jose, CA 95131 (408) 955-9077

Lab Number : JJ-0016-11

: 92150 Encinal Terminals

Analyzed : 01/08/93

Analyzed by: ON

Method

: As Listed

REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPLED BY	SAMPLED DATE RECEIVED			
SB-2 (Water)	Aqueous	L.Buckman	01	01/06/93		
CONSTITUENT		(CAS RN)	*PQL µg/L	RESULT µg/L	NOTE	
FUEL FINGERPRINT ANALYSIS					1,2	
Benzene			0.5	ND		
Toluene			0.5	ND		
Ethylbenzene			0.5	ND		
Xylenes			0.5	ND		
1,2-Dichloroethane			0.5	ND		
Ethylene dibromide			0.5	ND		
Total Petroleum Hydrocarbons (Gas	oline)		50.	ND		
Total Petroleum Hydrocarbons (C5-	C13)		50.	ND		
Percent Surrogate Recovery				91.		

San Jose Lab Certifications: CAELAP #1204

01/15/93 MSD1/1K15A MC/rlb/on MSD1-0108

Respectfully submitted,

COAST-TO-COAST ANALYTICAL SERVICES, INC.

Rick L. Boydston, Group Leader

Marissa Coronel

Laboratory Director

^{*}RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

⁽¹⁾ ANALYZED by CAL DHS DRAFT TPH (modified) and EPA 8260 (GC/MS)

⁽²⁾ EXTRACTED by EPA 5030 (purge-and-trap)



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NorCal Division (San Jose Laboratory)
San Jose, CA 95131
2059 Junction Ave.
(408) 955-9077

QC Batch ID: 41893040101

CLIENT: Coast-to-Coast Analytical Services, Inc.

METHOD BLANK REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION	MATRIX	SAMPLI	ED BY	SAMP!	LED DATE F	RECEIVED
METHOD BLANK	Aqueous		10-11-11-11-11-11-11-11-11-11-11-11-11-1			
CONSTITUENT	*PQL	RESULT	UNITS	METHOD	ANALYZED	BY NOTE
Total Recoverable Petroleum Hydrocarbons	0.5	ND	mg/L	EPA 418.1	04/01/93	JE

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

04/01/93

NG/nfg/jre JJ0248-1 Respectfully submitted,
COAST-TO-COAST ANALYTICAL SERVICES, INC.

hick J. Haone

Nick Gaone Inorganics Manager



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NorCal Division (San Jose Laboratory)
San Jose, CA 95131
2059 Junction Ave. (408) 955-9077

QC Batch ID: 41893040101

CLIENT: Coast-to-Coast Analytical Services, Inc.

QC SPIKE REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION		MATRIX		SAMPLE		SAMP	ECEIVED	
QC SPIKE		Aqueou						
CONSTITUENT	*PQL	SPIKE	RESULT			METHOD	ANALYZED	BY NOTE
Total Recoverable Petroleum Hydrocarbons	0.5	2.3	2.5	109.	mg/L	EPA 418.1	04/01/93	JE

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

04/01/93

NG/nfg/jre JJ0248-1 Respectfully submitted, COAST-TO-COAST ANALYTICAL SERVICES, INC.

Nick Gaone

Inorganics Manager



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2059 Junction Ave.
(408) 955-9077

QC Batch ID: 41893040101

CLIENT: Coast-to-Coast Analytical Services, Inc.

QC SPIKE
REPORT OF ANALYTICAL RESULTS

Page 1 of 1

SAMPLE DESCRIPTION		MATRIX	-	SAMPLED BY		LED DATE F	
QC SPIKE DUPLICATE		Aqueou	ıs				
CONSTITUENT	*PQL	SPIKE	RESULT	%DIFF UNITS	METHOD	ANALYZED	BY NOTE
Total Recoverable Petroleum Hydrocarbons	0.5	2.3	2.6	3.9 mg/L	EPA 418.1	04/01/93	JЕ

San Jose Lab Certifications: CAELAP #1204

*RESULTS listed as 'ND' were not detected at or above the listed PQL (Practical Quantitation Limit)

04/01/93

NG/nfg/jre JJ0248-1 Respectfully submitted, COAST-TO-COAST ANALYTICAL SERVICES, INC.

Nick Gaone

Inorganics Manager

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DATE	TIME	d#o	GRAB	SAMPLE NAME/LOCATION	≠ OF CONTAINERS	TPH AS GASOLINE + BTXE (MOD EPA 8015/8020)	TPH AS DIES	VOC (EPA 624/8240)	SEMI-VOC (EPA 625/8270)	TRPH (EPA 418.1)	BTXE (EPA 8020/602)						HOUD			
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