ALCO HAZMAT

94 JUH-3 AM 8: 48

# LETTER OF TRANSMITTAL

To:	Alameda County Dept of Env Health	Date:	6/2/94
	80 Swan Way, Suite 200	Project	Joe Sio Chevrolet
ATTN	Oakland, CA 94620 Ms. Juliet Shin		SIO101/12104,2001
11111	THE STATE OF THE S		
1)	For Review and Comment ( )		
2)	For Approval ( )		
3)	As Requested ( )		
4)	For Your Use (x)		

We are enclosing (x) / Sending under separate cover ():

No. of Copies	Description
1	Bound "Quarterly Groundwater Monitoring Report, Second Quarter 1994"
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Comments:

By: Larry Miller

## QUARTERLY GROUNDWATER MONITORING REPORT Second Quarter 1994

JOE SIO CHEVROLET 914-916 San Pablo Avenue Albany, California STID-3808

May 31, 1994

# Prepared for:

# MS. FLORENCE ANN CONNORS EXECUTOR FOR THE ESTATE OF JOSEPHINE A. DIBBLE 1658 Del Dayo Drive Carmichael, California 95608

# Prepared by:

# BURLINGTON ENVIRONMENTAL INC.

5901 Christie Avenue, Suite 501 Emeryville, California 94608

SIO101/12104.2001



May 31, 1994 SIO101/12104

Ms. Florence Ann Connors Executor for the Estate of Josephine A. Dibble 1658 Del Dayo Drive Carmichael, California 95608

Subject:

QUARTERLY GROUNDWATER MONITORING REPORT

Second Quarter 1994
Joe Sio Chevrolet

914-916 San Pablo Avenue, Albany, California

Dear Ms. Connors:

Burlington Environmental Inc. (Burlington) is pleased to submit the following quarterly monitoring report for Joe Sio Chevrolet, located at 914-916 San Pablo Avenue in Albany, California (see Figure 1, Site Location Map). The groundwater monitoring and sampling was conducted by Burlington on April 15, 1994.

#### MONITORING ACTIVITIES

Two 550-gallon underground storage tanks (USTs) were removed from the site on March 20, 1989 by Petroleum Engineering, Inc. (PE). One UST contained gasoline and was located under the sidewalk between the former building and San Pablo Avenue, and the other UST contained waste oil and was located adjacent to the southwest corner of the former building (see Figure 2, Site Plan). Soil samples collected from the former gasoline UST contained concentrations of total petroleum hydrocarbons (TPH) ranging between 270 and 1,300 milligrams per kilogram (mg/kg). As a result of the TPH in the soil samples from beneath the former gasoline UST, Alameda County Department of Environmental Health (ACDEH) requested that additional excavation be conducted in the vicinity of the former gasoline UST, and groundwater monitoring wells be installed and sampled to determine groundwater quality, flow direction, and gradient.

On July 24 and 25, 1991, Aqua Terra Technologies (ATT) of Walnut Creek, California, installed three groundwater monitoring wells (MW-1, MW-2, and MW-3) at the site (see Figure 2, Site Plan). The three groundwater monitoring wells were developed on July 31, 1991 and sampled on August 7, 1991. The analytical results of the sampling event conducted by ATT on August 7, 1991 are presented in Table 1. Development and purge water were contained in 55-gallon drums and stored on the site. At the time the



Ms. Florence Ann Connors May 31, 1994 Page 2

wells were sampled, ATT determined that the groundwater flow direction was to the west-northwest with an approximate hydraulic gradient of 0.01 feet/foot.

In a letter dated November 9, 1993, Ms. Juliet Shin (ACDEH) directed that quarterly groundwater monitoring be resumed at the site. In April 1994, Burlington received authority to proceed with quarterly groundwater monitoring at the site.

In each well, the depth to groundwater and the presence or absence of phase-separated hydrocarbons (PSH) were determined. Groundwater samples were collected and analyzed according to U. S. Environmental Protection Agency (EPA) guidelines to determine the concentrations of total petroleum hydrocarbons as gasoline (TPHg); benzene, toluene, ethylbenzene, and total xylenes (BTEX); and total lead. In addition, groundwater from monitoring well MW-3 was analyzed for cadmium, chromium, zinc, and nickel. The monitoring and sampling procedures are presented in Appendix A. Field data sheets are presented in Appendix B.

Western Environmental Science & Technology, located in Davis, California, performed the analysis. The analytical results and detection limits are presented in Table 1.

#### RESULTS

The groundwater elevation in the monitoring wells beneath the site on April 15, 1994, ranged from 31.76 to 32.57 feet above mean sea level (see Table 2, Groundwater Elevation Data). A contour map of these data is presented in Figure 3. The approximate groundwater flow direction is to the south with an approximate hydraulic gradient of 0.01 feet/foot.

The results of the chemical analyses are presented in Table 2. No PSH were detected in any of the groundwater monitoring wells. Groundwater samples collected from well MW-1 contained 2,500 micrograms per liter (µg/l) of TPHg, 880 µg/l of benzene, 22 µg/l of toluene, 79 µg/l of ethyl-benzene, 47 µg/l of total xylenes, and 0.0093 milligrams per liter (mg/l) of total lead. Samples collected from well MW-2 contained 0.022 mg/l of total lead. Samples collected from well MW-3 contained 0.22 mg/l of total lead, 0.012 mg/l of cadmium, 0.25 mg/l of chromium, 0.34 mg/l of nickel, and 0.49 mg/l of zinc. Samples collected from wells MW-2 and MW-3 were below the method detection limit (MDL) for TPHg and BTEX.

Chain-of-custody documentation and certified analytical results are presented in Appendix C. Purge and rinsate water was stored on the site in 55-gallon drums. The drums were labeled by the field sampling technician. Purge and rinsate water disposal will be arranged by the client.

Ms. Florence Ann Connors May 31, 1994 Page 3

As requested in Ms. Shin's letter of November 9, 1993, exploratory boring logs and well construction details from the ATT Groundwater Monitoring Well Installation and Soil and Groundwater Sample Results Report dated November 15, 1991 are presented in Appendix D.

#### CONCLUSIONS

Although the ATT Groundwater Sampling Report dated November 15, 1991 states that the source of hydrocarbons has been removed from the area of the former gasoline UST, the significant increase in the level of TPHg and BTEX in the sample collected from well MW-1 in 1994 over the sample collected from well MW-1 in 1991 indicates that the groundwater below the former gasoline UST continues to be impacted. ATT's report also indicates that further excavation below the former gasoline UST is not possible because of underground utilities in the area.

Burlington appreciates the opportunity to provide you with quality consulting and environmental services. Please feel free to contact us if we can provide further assistance.

Sincerely,

BURLINGTON ENVIRONMENTAL INC.

Senior Project Manager

David C. Tight, R.G. No. 4603 Investigation/Remediation Manager

Attachments:

Figure 1 - Site Location Map

Figure 2 - Site Plan

Figure 3 - Groundwater Elevation Contours

Table 1 - Groundwater Analytical Data

Table 2 - Groundwater Elevation Data

Ms. Florence Ann Connors May 31, 1994 Page 4

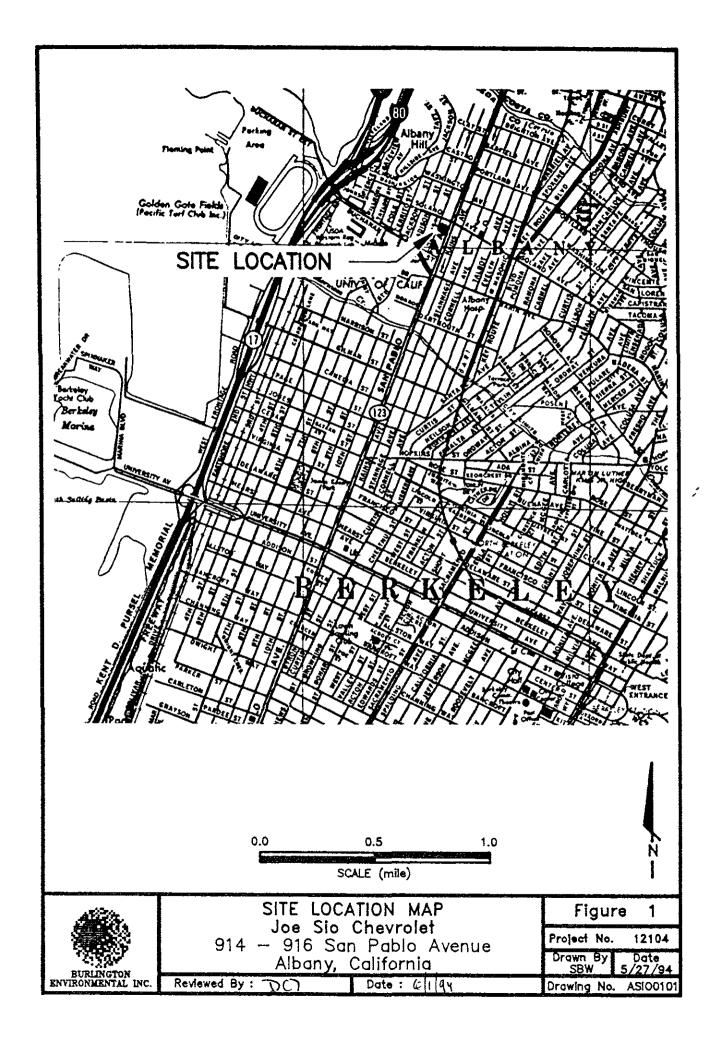
Appendix A - Groundwater Sampling and Analysis Procedures

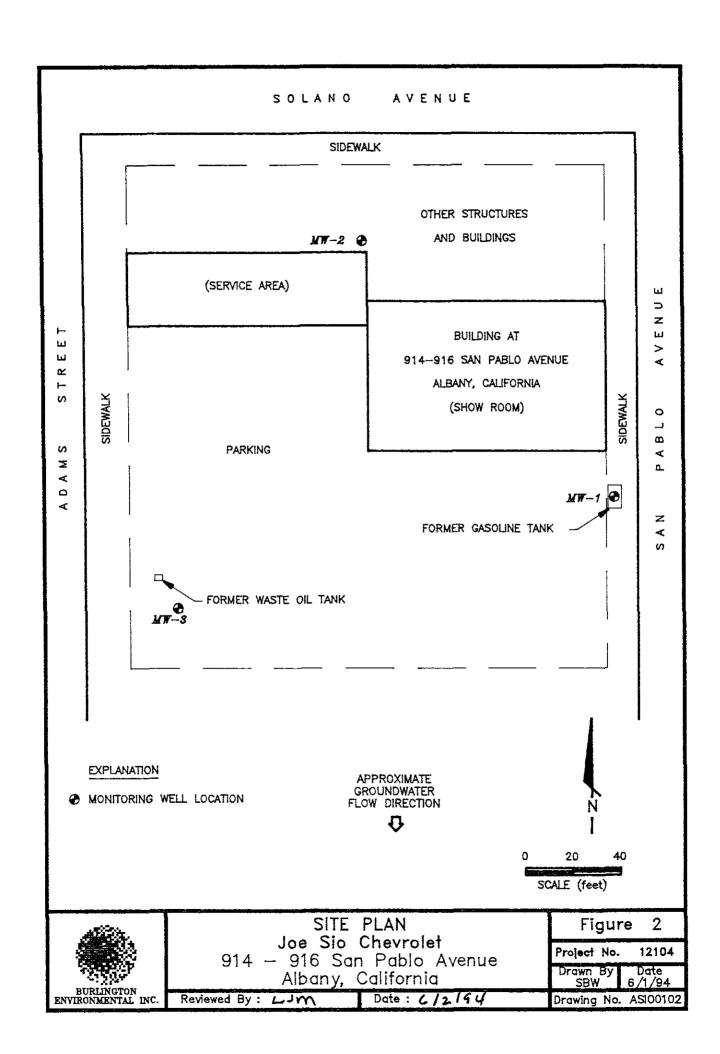
Appendix B - Water Sample Field Data Sheets

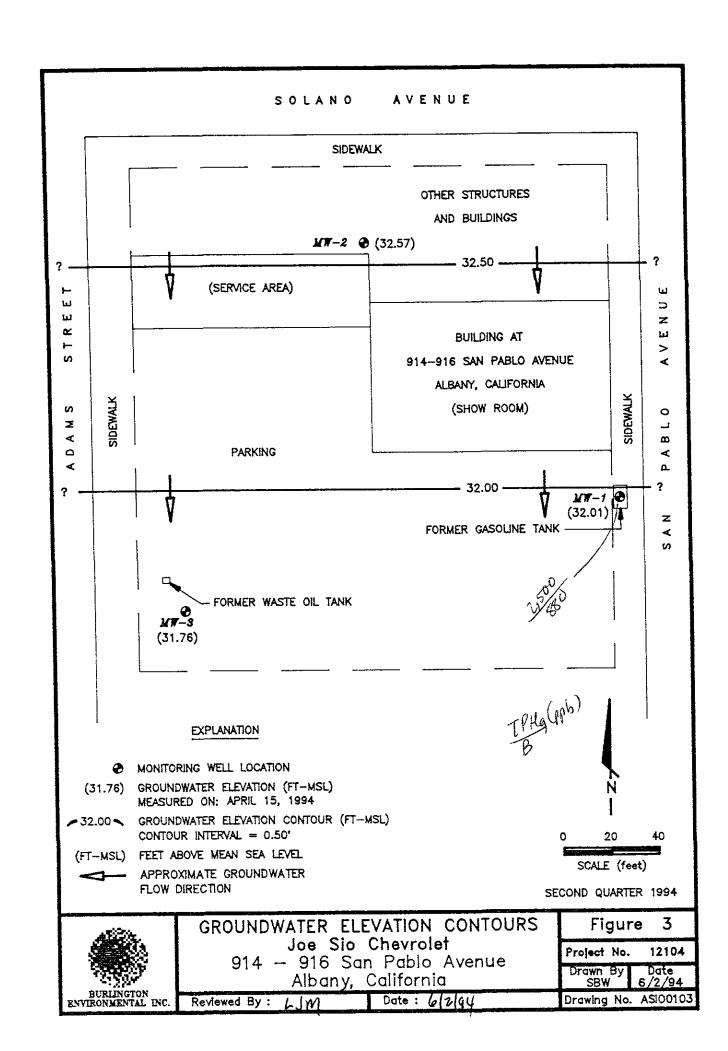
Appendix C - Chain-of-Custody Records and Certified Analytical Reports Appendix D - Exploratory Boring Logs and Well Construction Details

cc: Ms. Juliet Shin (ACDEH)

FIGURES 1 - 3







TABLES 1 - 2

# TABLE 1 GROUNDWATER ANALYTICAL DATA

### Joe Sio Chevrolet 914-916 San Pablo Avenue, Albany, California

			ТРН			Ethyl-	Total	Total Oil					
Monitoring	Date	Sample	Gasoline	Benzene	Toluene	benzene	Xylenes	and Grease	Cadmlum	Chromlum	Lead	Nickel	
Well No.	Sampled	No.	(ug/l)	(ug/l)	(ug/l)	(ug/l)	(ug/l)_	(mg/l)	(mg/l)	(mg/l)	(mg/l)	(mg/l)	
		lytical Method:	8015m	602		602	602	9070	AA	AA	<u> </u>	AA	AA
Groundwater	Analyses:						_				818	NIA	NA
MW-1	8/7/91	MW-1	110	16	2	0.7	15	NA	NA	NA	NA	NA	
	4/15/94	MW01-041594	2,500	880	22	79	47	NA	NA	NA	0.0093	NA	NA
MW-2	8/7/91	MW-2	NA(<50)	ND(<0.50)	ND(<0.50)	ND(<0.50)	ND(<0.50)	NA	NA	NA	NA	NA	NA
1414 4-2,	4/15/94	MW02-041494			ND(<0.30)		ND(<0.50)	NA	NA	NA	0.022	NA	NA
MW-3	8/7/91	MW-3	NA(<50)	ND(<0.50)	ND(<0.50)	ND(<0.50)	ND(<0.50)	ND(<5)	NA	NA	NA	NA	NA
1414.4-0	4/15/94	MW03-041594				ND(<0.30)	ND(<0.50)	NA	0.012	0.25	0.22	0.34	0.49
	4/15/94 (d)					ND(<0.30)	ND(<0.50)	NA	NA	NA	NA	NA	NA
Rinsate Analy	rses:												
-	4/15/94	RS01-041594	ND(<50)	ND(<0.30)	ND(<0.30)	ND(<0.30)	ND(<0.50)		NA	NA	NA	NΑ	NA
Trip Blank An			, ,										
-	4/15/94	TB01-041594	ND(<50)	ND(<0.30)	ND(<0.30)	ND(<0.30)	ND(<0.50)		NA	NA	NA	NΑ	NA
·				<u></u>						····			
	ATER STANDAR imum Contamina		-	1	_	680	1750	-	0.1	0.5	0.05		5

Results above detection limit are bolded for emphasis.

(d) Duplicate sample

mg/l Milligrams per liter (parts per million)

NA Not analyzed

ND Concentration below detection limit presented in parenthesis

ug/l Micrograms per liter (parts per billion)

# TABLE 2 GROUNDWATER ELEVATION DATA

# Joe Sio Chevrolet 914-916 San Pablo Avenue, Albany, California

		Total	TOC	Depth to	Water
Monitoring	Date	Depth	Elevation	Water	Elevation
Well No.	Measured	(ft-BTOC)	(ft-MSL)	(ft-BTOC)	(ft-MSL)
MW-1	8/7/91	NM	42.61	10.49	32.12
	8/12/91	NM	42.61	10.37	32.24
	4/15/94	29.80	42.61	10.60	32.01
MW-2	8/7/91	NM	42.73	11.64	31.09
	8/12/91	NM	42.73	11.69	31.04
	4/15/94	26.88	42.73	10.16	32.57
MW-3	8/7/91	NM	39.44	8.94	30.50
	8/12/91	NM	39.44	8.94	30.50
	4/15/94	25.58	39.44	7.68	31.76

Water levels measured on 8/7/91 and 8/12/91 by Aqua Terra Technologies (ATT) of Walnut Creek, California.

TOC elevations obtained from survey data provided in the ATT Groundwater Monitoring Report dated 11/11/91.

ft-BTOC Feet below top of casing ft-MSL Feet above mean sea level

NM Not measured TOC Top of casing

# APPENDIX A

Groundwater Sampling and Analysis Procedures



#### APPENDIX A

# Groundwater Sampling and Analysis Procedures

#### INTRODUCTION

The sampling and analysis procedures for water-quality monitoring programs are contained in this Appendix. These procedures ensure that consistent and reproducible sampling methods are used, proper analytical methods are applied, analytical results are accurate, precise, and complete, and the overall objectives of the monitoring program are achieved.

#### SAMPLE COLLECTION

Sample collection procedures include equipment cleaning, water-level and total well-depth measurements, and well purging and sampling.

# **Equipment Cleaning**

Sample bottles, caps, and septa were precleaned and provided by a DHS-certified laboratory. All sampling containers were used only once and discarded after analysis was complete.

Before starting the sampling event, all equipment to be placed in the well or come in contact with groundwater was disassembled and cleaned thoroughly with detergent water, then steam cleaned with tap water, and rinsed with distilled water. Any parts that may absorb contaminants, such as plastic pump valves or bladders, were cleaned as described above or replaced.

During the sampling event all equipment used in the well was washed with detergent, steam-cleaned, and rinsed with distilled water before purging or sampling the next well. The rinsate water was contained for temporary storage in 55-gallon drums and disposal



will be arranged by the client. The 55-gallon drums were stored onsite and labeled by the field technician.

## Quality Assurance Samples

A trip blank was analyzed to insure contamination did not result from travel exposure.

# WATER-LEVEL, FLOATING-HYDROCARBON, AND TOTAL WELL-DEPTH MEASUREMENTS

Before purging and sampling, the depth to water, floating hydrocarbon thickness, and the well total depth were measured using an oil water interface probe and an electric sounder. The electric sounder, manufactured by Slope-Indicator, Inc., is a transistorized instrument that uses a reel-mounted, two conductor, coaxial cable that connects the control panel to the sensor. Cable markings are stamped at 1-foot intervals. An engineers rule was used to measure the depths to the closest 0.01 foot. The water level was measured by lowering the sensor into the monitoring well. A low current circuit is completed when the sensor contacts the water, which serves as a conductor. The current is amplified and fed across an indicator light and audible buzzer, signaling when water has been contacted. A sensitivity control compensates for very saline or conductive water. The oil water interface probe signals with a solid sound when it contacts phase-separated hydrocarbons. When the probe detects water, the sound changes to a beeping sound.

No phase-separated hydrocarbons were detected in any of the monitoring wells. When PSH is detected at greater than 1/32-inch in thickness, a sample is not collected.

All liquid measurements were recorded to the nearest 0.01 foot in the field logbook. The groundwater elevation at each monitoring well was calculated by subtracting the measured depth to water from the surveyed well-casing elevation. Well total depth was then measured by lowering the sensor to the bottom of the well. Well total depth, used to calculate purge volumes and to determine whether the well screen is partially obstructed by silt, was recorded to the nearest 0.01 foot in the field log book.



#### WELL PURGING

Before sampling, standing water in the casing was purged from the monitoring wells using a PVC hand bailer. Samples were collected from the monitoring wells after a minimum of four casing volumes had been evacuated or the pH, electrical conductivity, and temperature had stabilized. In the case that the monitoring well was purged until dry, the well was allowed to recover to within 80% of its static water level and sampled.

The pH, electrical conductivity, and temperature meter were calibrated each day before beginning field activities. After every well volume of groundwater removed from the monitoring well, field measurements were taken. The data is presented on the water sample field data sheets. The calibration was checked once each day to verify meter performance. All field meter calibrations were recorded in the field log book.

Groundwater generated from well-purging operations were contained for temporary storage in 55-gallon drums. All drums were labeled and stored onsite. The sampler recorded on the drum label for each drum generated:

- drum content (i.e., groundwater)
- source (i.e., well identification code)
- date generated
- client contact
- project number
- name of sampler.

The purge water will be disposed of by the client.



#### WELL SAMPLING

A Teflon bailer was used for well sampling. Glass bottles of at least 40 milliliters volume and fitted with Teflon-lined septa were used in sampling for volatile organics. These bottles were filled completely to prevent air from remaining in the bottle. A positive meniscus forms when the bottle is completely full. A convex Teflon septum is placed over the meniscus to eliminate air. After capping, the bottle was inverted and tapped to verify that it did not contain air bubbles. The sample containers for other parameters were filled, and capped.

### SAMPLE HANDLING AND DOCUMENTATION

The following section specifies the procedures and documentation used during sample handling.

## Sample Handling

All sample containers were labeled immediately following sample collection. Samples were kept cool with ice cubes until received by the laboratory. At the time of sampling, each sample was logged on a chain-of-custody record which accompanied the sample to the Western Environmental, Science, and Technology.

### Sample Documentation

The following procedures were used during sampling and analysis to provide chain-ofcustody control during sample handling from collection through storage. Sample documentation included:

- field log books to document sampling activities in the field
- · labels to identify individual samples; and

 chain-of-custody record sheets for documenting possession and transfer of samples.

### Field Log Book

In the field, the sampler recorded on the Water Sample Field Data Sheet for each sample collected:

- project number
- client name
- location
- · name of sampler
- · date and time
- pertinent well data (e.g., casing diameter, depth to water, well depth
- calculated and actual purge volumes
- purging equipment used
- sampling equipment used
- appearance of each sample (e.g., color, turbidity, sediment)
- results of field analyses (i.e., temperature, pH, electrical conductivity)
- general comments

The field logbooks were signed by the sampler.



### Labels

Sample labels contained:

- project number
- sample number (i.e., well designation)
- · sampler's initials
- date and time of collection
- type of preservative used (if any)

# Sampling and Analysis Chain-of-Custody Record

The Sampling and Analysis Chain-of-Custody record, initiated at the time of sampling, contains, but is not limited to, the well number, sample type, analytical request, date of sampling, and the name of the sampler. The record sheet was signed, timed, and dated by the sampler when transferring the samples. The number of custodians in the chain of possessions were kept to a minimum. A copy of the Sampling and Analysis Chain-of-Custody record is included in Appendix C.

APPENDIX B
Water Sample Field Data Sheets

# FIELD REPORT WATER LEVEL / FLOATING PRODUCT SURVEY

PROJECT HO.: 12104

STATION HO.: JOE SIO CHEVROLET DATE: 4.15.94

SAMPLER: D.LAMB TIME AND DATE OF SYSTEM

START-UP: N/A

WELL 10	TOTAL DEPTH (Feat)	WELL DIAMETER (in)	DEPTH TO WATER (Feet)	DEPTH TO FLOATING PRODUCT (Feet)	FLOATING PRODUCT THICKNESS (Fact)	TIME	CONNENTS
Me 1 - 1	29.80	Z	10.60		-	0815	REPERCED BROKEN LOCKING WELL
MW - 1 MW - Z	26.88	2	10.16		-	0805	REDERES BANKON LOCKING WELL
mw-3	25.58	2	7.68	_	_	0755	
						<u> </u>	

# WATER DATA SHEET

PROJECT NO.: 12104	SAMPLE 10.: <u>MW01 · 041594</u>					
LOCATION: 914 SAN PABLO AVE., ALBANY	DATE: 4.15.94					
STATION NO .: 510 - 101	WELL/SAMPLE					
SAMPLER: O. LAMB	POINT DESIGNATION: MW-1 -					
SAMPLING DEVELOPING	BAILING FLOATING PRODUCT					
6 inch initial TD (it.): 29.8	© @ 0815 Calc. Purge Vol. (gal.): 13.056					
other Water Column Height (f	L): 19.20 Final TD (fL): 29.79					
TD (Actual) (ft.): 30 80 % Recovery (ft.): 14						
FIELD	MEASUREMENTS					
TIME VOLUME pH TEM (degree of seal) (units) (degree of seal) (degree of seal) (degree of seal) (degree of seal) (units)	(umhos/cm)  1					
Odor? Slight						
Actual Purge Vol. (gal.): 13.25						
PURGE METHOD:  Bailer (Teflon)  Bailer (PVC)  Well Wizard  Dedicated Bailer  Other  Other						
REMARKS: MWOI · 041594 FAM OIL/ 120 INTERFRE PROBE INDICATES	DES @ 0915 ON 4-1594					
WEATHER: light fog, hreezy,	n 60°.					

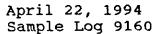
# **WATER DATA SHEET**

	PROJECT NO.: 12104	SAMPLE 10.: MWOZ · 041594
	LOCATION: 914 SAN PABLO AVE., ALBANY	DATE: 4.15.94
	STATION NO .: 510 · 101	WELL/SAMPLE
	SAMPLER: O.LAMB	POINT DESIGNATION: MW-Z
	SAMPLING DEVELOPING	BAILING FLOATING PRODUCT
٠	Casing Diameter: Screened Int. (ft.): 8 - 2 inch X 3 inch Initial DTW (ft.): 10.10	Calc. Casing Vol. (gal.): 2.89  (217) (289) (489) (6 - 1.5)  (280) Calc. Purge Vol. (gal.): 11.36
	4 Inch Initial TD (ft.): Z6. 8	88 Final DTW (ft.): 11.90 @ 0955
	other Water Column Height (fi	t): 1672 Final TD (ft.): 26.92
	TD (Actual) (ft.): 28 80 % Recovery (ft.):	13.50 Product Balled (gal.):
	FIELD.	MEASUREMENTS
		•
	TIME VOLUME PH TEM	es F) (umhos/om) (if dry)
	0942 3 6.51 GI	1.1 1.98 × 10° YELLOW / BRAN
	0948 9 6.44 62	6 2.05 XIB2 YELLOW I BRN.
	0952 11.5 6.42 62.	7 2.05 x 102 yellas / BAN.
	Odor? NONE	
	Actual Purge Vol. (gal.): //- 5	
	PURGE METHOD:	SAMPLE METHOD:
	Bailer (Teflon)Bailer (PVC)	X Baller (Teflon)
	Well Wizard	Baller (PVC)  Dedicated Baller
	Dedicated Bailer Other	Other
	REMARKS: NW 02 · 041594 5AM	DED @ 105 ON 4.15.94_
	- INKATRE PIONE	WICHTES NO PSH.
	WEATHER: FOGGY, BREEZY, ~6	3°.
	· · · · · · · · · · · · · · · · · · ·	

WATER	R DATA SHEET
PROJECT NO.: 12104	DW01. 04 1594 COMPLICATE SAMPLEID: MW03.041594
LOCATION: 914 SN PARLO ANE, ALBANY	DATE: 4.15.94
STATION NO.: Sig. 101	WELL/SAMPLE
SAMPLER: D. LAMB	POINT DESIGNATION: MW-3
SAMPLING DEVELOPING	BAILING FLOATING PRODUCT
Casing Diameter: Screened Int. (ft.): 7	
3 inch Initial DTW (ft.): 7.6	28 C0755 Calc. Purge Vol. (gal.): 12.17
4 inch Initial TD (ft.): 25.	
other	
	L): 17.9 Final TD (ft.): 25.75
TD (Actual) (ft.): 27 80 % Recovery (ft.):	11.26 Product Balled (gal.):
•	
FIELD	MEASUREMENTS
TIME VOLUME PH TEN	5111
1095 3 7.03 62	1.6 1.89 x102 BROWN.
1049 6 7.01 63 1052 9 7.00 64.9	1.72 x102 Blown
1055 12.25 6.99 65	
Odar NONE	
Actual Purge Vol. (gal.): 12.25	
<del></del>	
PURGE METHOD: Baller (Tellon)	SAMPLE METHOO:  ** Bailer (Tellon)
X Bailer (PVC) Well Wizard	Baler (PVC)
Dedicated Bailer	Dedicated Baller Other
Other	
REMARKS: MW03.041594 Sm	MES @ 1115 ON 4.15.94
DIL WATER INTERFACE DODE I	MACES NO PSH.
WEATHER: Foggy, Blazzy, 161	, " ,
The state of the s	

# APPENDIX C

Chain-of-Custody Records and Certified Analytical Data





Larry Miller Burlington Environmental Inc. 5901 Cristie Street, Ste. 501 Emeryville, CA 94608

Subject: Analytical Results for 6 Water Samples

Identified as: Project # 12104 (S10.101)

Received: 04/15/94

Dear Mr. Miller:

Analysis of the sample(s) referenced above has been completed. This report is written to confirm results communicated on April 22, 1994 and describes procedures used to analyze the samples.

The sample(s) were received in:

40-ml glass vials sealed with TFE-lined septae 1-L polyethylene bottles with polyethylene caps

Each sample was transported and received under documented chain of custody, assigned a consecutive log number and stored at 4 degrees Celsius until analysis commenced.

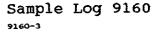
Sample(s) were analyzed using the following method(s):

"BTEX" (EPA Method 602/Purge-and-Trap)
"TPH as Gasoline" (Modified EPA Method 8015/Purge-and-Trap)
"Metals by Atomic Absorption/ICAP" (EPA Methods 7000/6010/200.7)
"Total Lead" (EPA 7421)

Please refer to the following table(s) for summarized analytical results and contact us at 916-753-9500 if you have questions regarding procedures or results. The chain-of-custody document is enclosed.

Approved by:

Jøel Kiff | Senior Chemist





Sample: MW01.041594

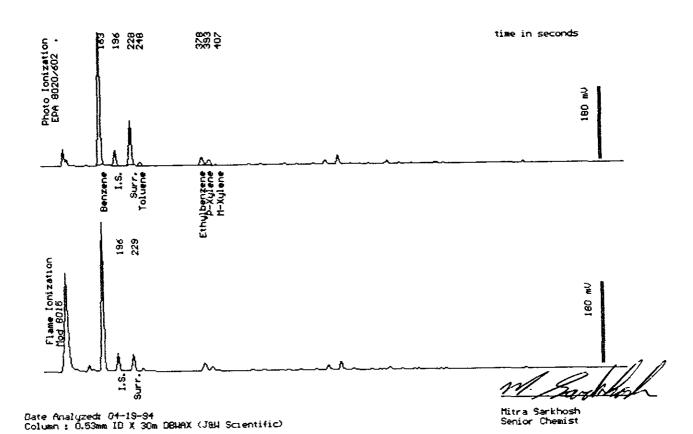
From : Project # 12104 (S10.101)

Sampled: 04/15/94

Dilution: 1:5 QC Batch: 4079E

Matrix: Water

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene	(1.5)	880
Toluene	(1.5)	22
Ethylbenzene	(1.5)	79
Total Xylenes	(2.5)	47
TPH as Gasoline	(250)	2500
Surrogate Recover	У	96 %





Sample Log 9160 9160-4

Sample: MW02.041594

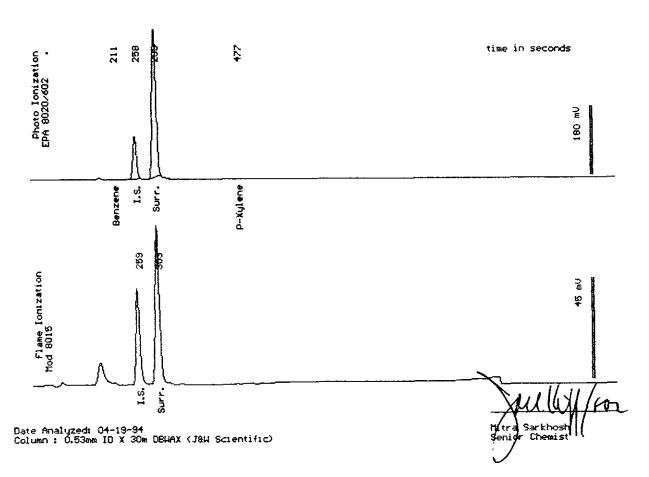
From : Project # 12104 (S10.101)

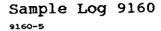
Sampled: 04/15/94

Dilution: 1:1 QC Batch: 2070A

Matrix: Water

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene	(.30)	<.30
Toluene	(.30)	<.30
Ethylbenzene	(.30)	<.30
Total Xylenes	(.50)	<.50
TPH as Gasoline	(50)	<50
Surrogate Recovery	Y	158 %







Sample: MW03.041594

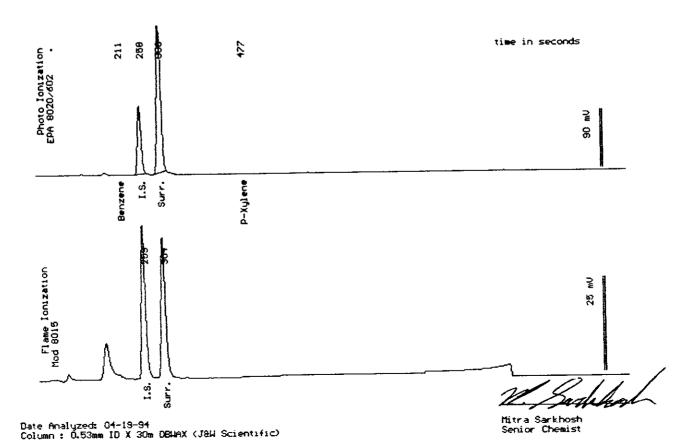
From : Project # 12104 (S10.101)

Sampled : 04/15/94

Dilution: 1:1 QC Batch: 2070A

Matrix : Water

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.30) (.30) (.30) (.50) (50)	<.30 <.30 <.30 <.50 <50
Surrogate Recovery	Y	101 %





Sample Log 9160 9160-6

Sample: DW01.041594

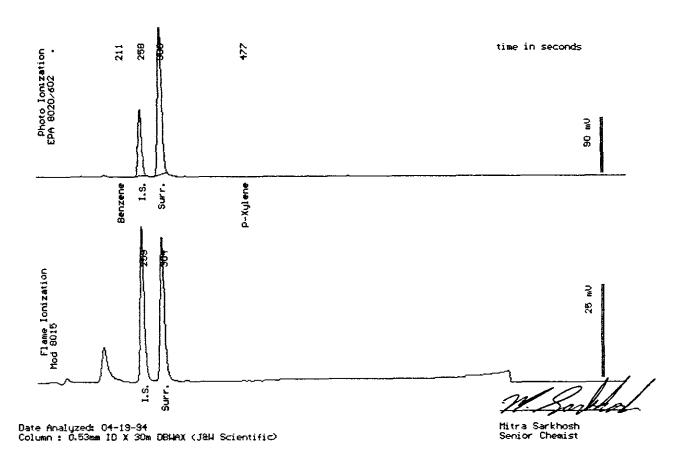
From : Project # 12104 (S10.101)

Sampled : 04/15/94

Dilution: 1:1 QC Batch: 2070A

Matrix : Water

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene	(.30)	<.30
Toluene	(.30)	<.30
Ethylbenzene	(.30)	<.30
Total Xylenes	(.50)	<.50
TPH as Gasoline	(50)	<50
Surrogate Recovery	Y	100 %





April 22, 1994 Sample Log 9160

From : Project # 12104 (S10.101)

Sampled: 04/15/94 Matrix: water

Received: 04/15/94

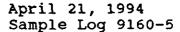
Units : mg/L

### Total Lead (EPA 7421)

Sample ID	Result	MRL*	Date Digested	Date <u>Analyzed</u>
MW01.041594	0.0093	(0.003)	04/19/94	04/20/94
MW02.041594	0.022	(0.003)	04/19/94	04/20/94

\* MRL = Method Reporting Limit

Michelle L. Anderson Metals Supervisor





Sample: MW03.041594

From : Project # 12104 (S10.101)

Sampled: 04/15/94 Received: 04/15/94

Matrix: Water Units: mg/L

### 5 LUFT "Waste Oil" Metals

<u>Parameter</u>	EPA Method	Date Digested	Date Analyzed	MRL*	Result
Cadmium	6010	04/19/94	04/21/94	(0.004)	0.012
Chromium	6010	04/19/94	04/21/94	(0.007)	0.25
Lead	7421	04/19/94	04/20/94	(0.030)	0.22
Nickel	6010	04/19/94	04/21/94	(0.015)	0.34
Zinc	6010	04/19/94	04/21/94	(0.010)	0.49

<sup>\*</sup> MRL = Method Reporting Limit

Michelle L. Anderson Metals Supervisor



Sample Log 9160 9160-1

Sample: TB01.041594

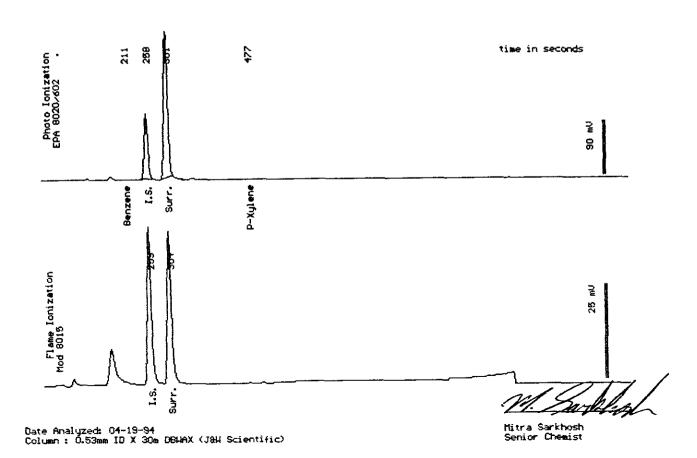
From : Project # 12104 (S10.101)

Sampled : 04/15/94

Dilution: 1:1 QC Batch: 2070A

Matrix : Water

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene	(.30)	<.30
Toluene	(.30)	<.30
Ethylbenzene	(.30)	<.30
Total Xylenes	(.50)	<.50
TPH as Gasoline	(50)	<50
Surrogate Recover	У	99 %





Sample Log 9160 9160-2

Sample: RS01.041594

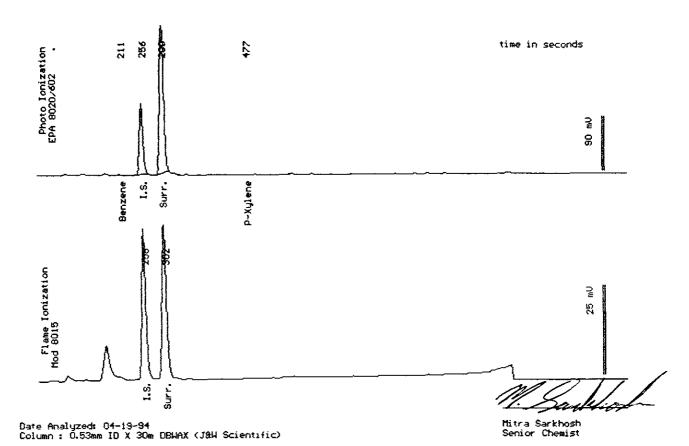
From : Project # 12104 (S10.101)

Sampled : 04/15/94

Dilution: 1:1 QC Batch: 2070A

Matrix : Water

Parameter	(MRL) ug/L	Measured Value ug/L
Benzene	(.30)	<.30
Toluene	(.30)	<.30
Ethylbenzene	(.30)	<.30
Total Xylenes	(.50)	<.50
TPH as Gasoline	(50)	<50
Surrogate Recovery	У	99 %



Western Environmer Science & Technolog		1046 Davi	Olive s, CA	e Drii 956	ve, Sui 16	ite 3	F/	AX #: 9 AB#: 9	916-7	753-95 753-60 57-46	91		C	НА	IN-	OF-	-CI	JST	OL	ΥI	RE	СО	RD	A	ND	Al	NA	LY	SIS	RE	QUI	EST	
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TBOI:041594		0630	X			X	X		X				X																	$\prod$			
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APPENDIX D

Exploratory Boring Logs and Well Construction Details

# Log of Exploratory Boring

Project: <u>Dibble/Foley</u>	Job No.:9124
Location: 914-916 San Pablo	Ave., Albany, CA Date: 7/24/91
Boring No.: MW1	Driller: Gregg Drilling Page 1 of 2
Logged by: BB	Proj. Mgr. WEM Surface Elev.:

Penetra- tion (Blows/ 6")	Depth (feet)	U.S.C.S. Soil Class.	Field Description	Remarks
	- 1 - 2 - 3 - 4 - 5 - 6 - 7 - 8	Backfill	7'-13' Sandy clay; light olive brown (2.5Y 5/4); 10% to 30% very fine to fine sand; minor rust staining; minor blue-green aged	
9,13,15	9 10 11 12 12	CL	hydrocarbon discoloring (horizon- al streaks); very stiff; damp (no hydrocarbon discoloring below 13')  13'-30' Sandy clay to clayey sand; yellowish brown (10YR 5/4); 10%	10' sample, slight hy- drocarbon odor (no odor below 13', below
5,7,12	- 13 - 14 - 15 - 16 - 17	CL- SC	to 70% very fine to fine sand in a clay matrix with occasional thin lenses (<6-inches) of clean fine sand; minor component of fine to medium gravel (quartz, white, dark colors, angular); little or no iron staining below 18; damp to moist.	10' samples was driven for litho- logic des- cription only)

# Field Drilling and Sampling Log

Job No: 9124

Page 2 of

Penetra- tion (Blows/ 6")	Depth (feet)	U.S.C.S. Soil Class.	MW1 Field Description	Remarks
4,7,11	- 17 - 18 - 19 - 20 - 21 - 22 - 23 - 24 - 25 - 26 - 27 - 28 - 27 - 28 - 29 - 30 - 31 - 32 - 33 - 34 - 35 - 36 - 37 - 38 - 39	CL- SC	В.О.Н. @ 30'	23' First water (very slow pro- ducing)  25' Materia slipped out of sampler, saturated, not recov- ered

# Log of Exploratory Boring

Project: _	Dibble/	Foley	Job No.	9124
Location:	914-916	San Pablo	Ave., Albany, CA Date: 7/24	/91
Boring No.	: <u>MW2</u>		Driller: Gregg Drilling Page 1	_ of2_
Logged by:	BB		Proj. Mgr. WEM Surface Elev	7. :
Penetra-	<del></del>	U.S.C.S.		<u> </u>
tion (Blows/	Depth (feet)	Soil Class.	Field Description	Remarks
	- 1	Asphalt Fill	0'-0.5' Asphalt and gravel base 0.5'-1.5' Fill, black silty clay 1.5'-8' Sandy Clay; olive brown	
	- 2 - 3		(2.5Y 4/4); 10% to 30% very fine sand; stiff to very stiff; damp	
	- 4 - 5	CL		-
	- - - - 7			
	- 8		8'-28' Sandy clay to clayey sand; yellowish brown (10YR 5/4); 10%	
	- 9 - 10		to 60% very fine to fine sand in a clay matrix with occasional thin lenses (<6-inch) of clean	10' Sample
7,8,17	- 11	CL-	fine to medium sand; major iron staining; damp to moist	(below 10', sampler was driven for
	- 12 - 13	sc		lithologic description only)

4,5,11

- 15

16

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# Field Drilling and Sampling Log

Job No: 9124

Page 2 of 2

Penetra- tion (Blows/ 6")	Depth (feet)	U.S.C.S. Soil Class.	MW2 Field Description	Remarks
4,7,14	- 18 - 19 - 20 - 21 - 21	CL- sc		19' First Water
	- 23 - 24 - 25 - 25 - 26 - 27	-	· -	
	- 28 - 29 - 30 - 31	-	в.о.н. @ 28'	
	32 - 33 - 34 - 35 - 35			
	36 - 37 - 38 - 39		-	

ATT

# AQUA TERRA TECHNOLOGIES INC.

# Log of Exploratory Boring

	Project: <u>Dibble/Foley</u>	Job No.: 9124
Ì	Location: 914-916 San Pablo	Ave., Albany, CA Date: 7/25/91
i	Boring No.: MW3	Driller: Gregg Drilling Page 1 of 2
	Logged by: BB	Proj. Mgr. WEM Surface Elev.:

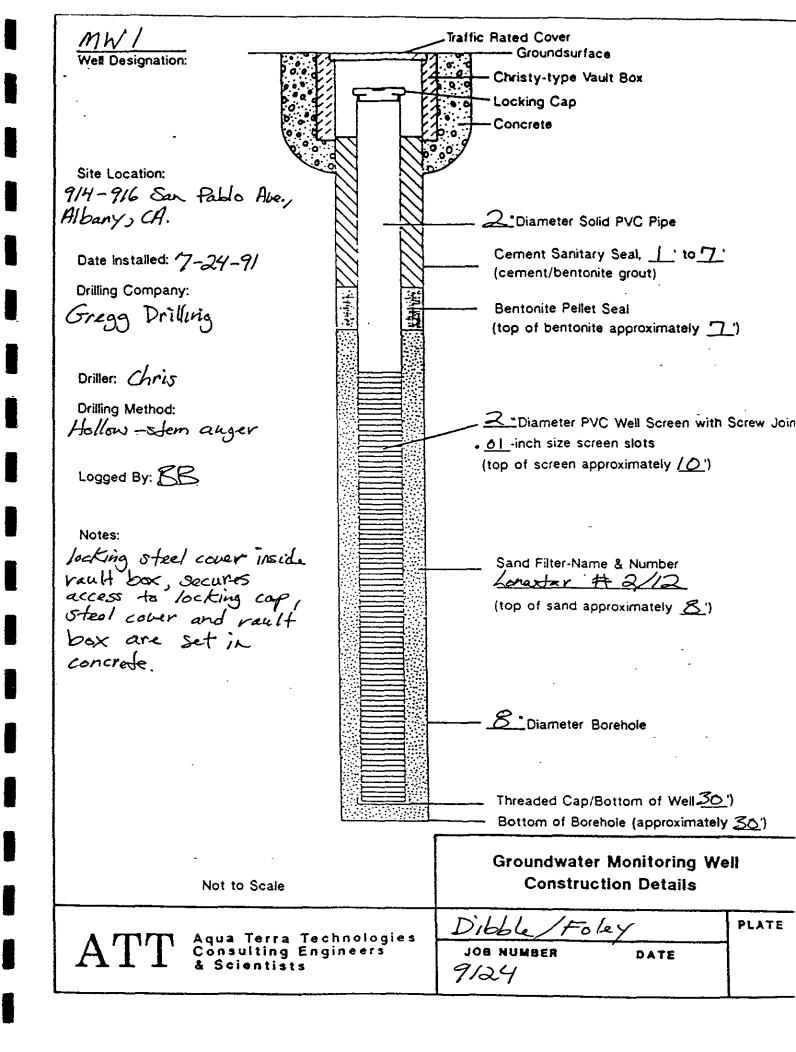
Penetra- tion (Blows/ 6")	Depth (feet)	U.S.C.S. Soil Class.	Field Description	Remarks
	- 1 - 2 - 3 - 3 - 4 - 5 - 6	Fill	0'-8' Backfill material; native soil, engineered gravel, plastic sheeting, debris (probably tank backfill)	·
11,23,24	- 7 - 8 - 9 - 10 - 11 - 12 - 13	CL	8'-14' Sandy clay; light olive brown (2.5Y 5/4); 10% to 30% very fine to fine sand; very stiff; minor iron staining (gradational increase in iron staining); damp.	10: Sample (below 10:, sampler was driven for lithologic description only)
5,8,12	- - - - - - 16 - - 17	CL- SC	14'-27' Sandy clay to clayey sand; pale olive (5Y 6/3); 10% to 60% very fine to fine sand in a clay matrix with occasional thin lenses (<6-inch) of clean fine to medium sand (lenses moist to saturated);	15' First water

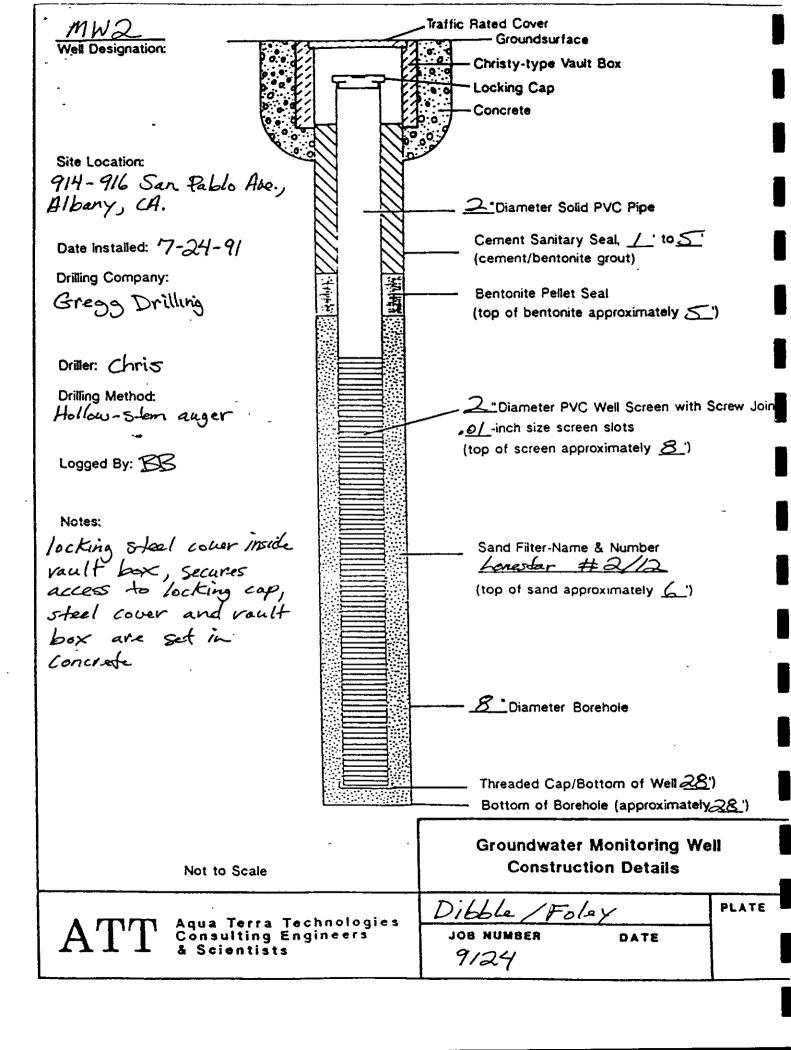
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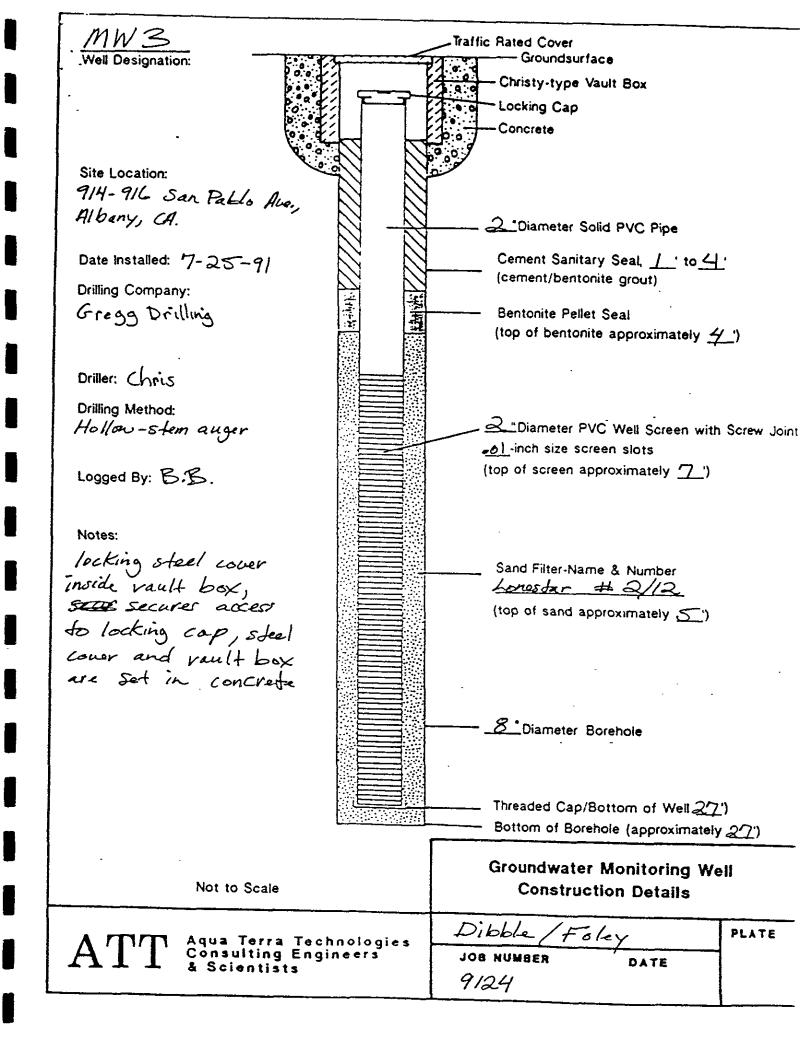
# Field Drilling and Sampling Log

Job No: 9124 Page 2 of 2

Penetra- tion (Blows/ 6")	Depth (feet)	U.S.C.S. Soil Class.	MW3 Field Description	Remarks
	- 18 - 18 - 19 -	CL-SC	iron staining; minor component of fine gravel (varying composition, poorly graded); moist	
8,12,14	- 20 - 21 - 22			
	- 23 - 24 -	-	· -	
	25 26 27 27		B.O.H. @ 27'	
	28 29 30			
-	- - - - - 32 - - - 33		_	
	- - - - - - 35			
	- 36 - 37 - 38 - 39			







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