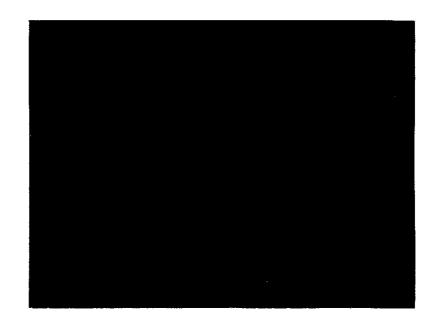
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SEMI-ANNUAL GROUNDWATER MONITORING REPORT March 1996

JOE SIO CHEVROLET 914-916 San Pablo Avenue Albany, California STID-3808

May 2, 1996

Prepared for:

MS. FLORENCE ANN CONNORS
Executor for the Estate of Josephine A. Dibble
1658 Del Dayo Drive
Carmichael, California 95608

Prepared by:

PHILIP ENVIRONMENTAL SERVICES CORPORATION

5901 Christie Avenue, Suite 501 Emeryville, California 94608

SIO101/12104



Environmental Services Group Pacific Region

May 2, 1996 SIO101/12104

Ms. Florence Ann Connors Executor for the Estate of Josephine A. Dibble 1658 Del Dayo Drive Carmichael, California 95608

Subject: SEMI-ANNUAL GROUNDWATER MONITORING REPORT

March 1996
Joe Sio Chevrolet

914-916 San Pablo Avenue, Albany, California

Dear Ms. Connors:

Philip Environmental Services Corporation (Philip), is pleased to submit the following semi-annual groundwater monitoring report for Joe Sio Chevrolet, located at 914-916 San Pablo Avenue in Albany, California. The groundwater monitoring and sampling was conducted by Philip in March 1996.

BACKGROUND

The site is an operating car dealership located on San Pablo Avenue, near the Solano Avenue intersection in Albany, California (see Figure 1). Two 550-gallon underground storage tanks (USTs) were removed from the site on March 20, 1989 by Petroleum Engineering, Inc. One UST contained gasoline and was located under the sidewalk between the former building and San Pablo Avenue. The other UST contained waste oil and was located adjacent to the southwest corner of the former building (see Figure 2). Soil samples collected from beneath the former gasoline UST and the excavated soil stockpile contained concentrations of total petroleum hydrocarbons as gasoline (TPHg) of 1,300 milligrams per kilogram (mg/kg) and 370 mg/kg, respectively. Soil samples collected from beneath the former waste oil tank UST and the excavated soil stockpile did not contain detectable petroleum hydrocarbons, except for trace concentrations of toluene and total xylenes (Aqua Terra Technologies [ATT], August 22, 1990). As a result of the petroleum hydrocarbons encountered beneath the former gasoline UST, Alameda County Department of Environmental Health (ACDEH) requested additional investigation and remediation at the site.

On July 24 and 25, 1991, ATT of Walnut Creek, California, installed three groundwater monitoring wells (MW-1, MW-2, and MW-3) at the site (see Figure 2). The three

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Ms. Florence Ann Connors May 2, 1996 Page 2

groundwater monitoring wells were developed on July 31, 1991 and sampled on August 7, 1991. Elevated concentrations of TPHg and benzene, toluene, ethylbenzene and total xylenes (BTEX) were encountered in the groundwater sample collected from well MW-1 (see Table 1). At the time the wells were sampled, ATT determined that the groundwater flow direction was to the west-northwest with an approximate hydraulic gradient of 0.01 feet/foot (ATT, December 6, 1991).

In correspondence dated November 9, 1993, Ms. Juliet Shin (ACDEH) requested that quarterly groundwater monitoring be resumed at the site. In April 1994, Philip began quarterly groundwater monitoring activities at the site. In correspondence dated February 27, 1996, Ms. Shin approved modification of the groundwater monitoring schedule to semi-annual events while maintaining quarterly groundwater level surveys.

MONITORING ACTIVITIES

The first semi-annual 1996 monitoring event was conducted on March 28, 1996. In each well, the depth to groundwater and the presence or absence of phase-separated hydrocarbons (PSHs) were determined. Groundwater samples were collected and analyzed to determine the concentrations of TPHg using U.S. Environmental Protection Agency (EPA) Method modified 8015, BTEX using EPA Method 8020/602, and total lead using EPA Method 7421. In addition, groundwater from monitoring well MW-3 was field filtered using a 0.45 µm filter prior to the analysis for cadmium, chromium, nickel and zinc using EPA Methods 6010. The groundwater sample from well MW-2 was also analyzed for halogenated volatile organics using EPA Method 8010 in response to matrix interference observed during the third and fourth quarter 1994 monitoring events, per the request of Ms. Shin in correspondence dated November 2, 1994.

Groundwater samples were collected and analyzed in accordance with EPA guidelines. The monitoring and sampling procedures are presented in Appendix A. Field data sheets are presented in Appendix B. Western Environmental Science & Technology, located in Davis, California, performed the analysis. The analytical results and detection limits are presented in Tables 1 and 2.

RESULTS

The groundwater elevation in the monitoring wells beneath the site on March 28, 1996 ranged from 31.33 to 34.18 feet above mean sea level (see Table 3). A contour map of these data is presented in Figure 3. The approximate groundwater flow direction based on the March 1996 data is to the south-southwest with an approximate hydraulic gradient of 0.018 feet/foot. Fluctuations in groundwater flow direction encountered at the site may be caused by the influence of seasonal recharge from Albany Hill, a local topographic feature.

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Ms. Florence Ann Connors May 2, 1996 Page 3

No PSHs were detected in any of the groundwater monitoring wells. No detectable concentrations of TPHg or BTEX were found in the groundwater samples collected from wells MW-2 or MW-3 (see Table 1). Concentrations of petroleum hydrocarbons were detected in the groundwater sample collected from well MW-1, including 620 micrograms per liter (μ g/L) of TPHg and 180 μ g/L of benzene. Similar concentrations were found in the duplicate groundwater sample from well MW-1 (see Table 1).

Trace concentrations of lead were detected in the unfiltered groundwater samples from wells MW-1 and MW-2. The selected metals were not detected in the filtered groundwater sample from well MW-3, except for 56 µg/L of zinc. Detected lead and zinc concentrations are below the primary maximum contaminant level (MCL) and are not considered to be of concern (see Table 1).

A tetrachloroethene (PCE) concentration of 58 μ g/L was detected in the groundwater sample from well MW-2. The levels of PCE have consistently decreased since first encountered in January 1995. Although the PCE level exceeds its 5 μ g/L MCL, there is no known source of PCE onsite, and an offsite source for the halogenated hydrocarbons is likely.

Chain-of-custody documentation and certified analytical results are presented in Appendix C. Purge and rinsate water was stored on the site in 55-gallon drums. The drums were labeled by the field sampling technician. Purge and rinsate water disposal will be arranged in the future.

PLANNED ACTIVITIES

In correspondence dated February 27, 1996, Ms. Shin requested a site-specific human health risk assessment. This assessment will be submitted to the ACDEH by May 31, 1996, pending timely pre-approval of costs by the California Underground Storage Tank Cleanup Fund. The next quarterly groundwater level survey is scheduled for June 1996 and the next semi-annual groundwater monitoring event is scheduled for September 1996.

CONCLUSIONS

Based on the analytical results and site data, petroleum hydrocarbons have been detected in groundwater samples from near the former gasoline tank area, PCE has been detected in groundwater samples from near well MW-2, and low concentrations of zinc and/or lead have been detected in groundwater samples from the three monitoring wells. The absence of PSHs and the abundance of utilities present beneath the sidewalk overlying the former gasoline tank location, as documented in Philip's correspondence to you dated

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Ms. Florence Ann Connors May 2, 1996 Page 4

May 5, 1995, indicate that practicable source removal has been completed at the site. The residual petroleum hydrocarbons detected in well MW-1 will biodegrade over time. The consistently decreasing PCE concentrations in groundwater indicate a limited source area which is believed to be offsite. The selected metal concentrations in groundwater are not considered to be a concern.

Philip appreciates the opportunity to provide you with quality consulting and environmental services. Please feel free to contact us if we can provide further assistance.

Sincerely,

PHILIP ENVIRONMENTAL SERVICES CORPORATION

Daryl A. Kamb

Field Services Supervisor

Khaled Rahman, R.G., C.H.G. No. 0261

Project Manager

Attachments:

Figure 1 - Site Location Map

Figure 2 - Site Plan

Figure 3 - Groundwater Elevation Contours

Table 1 - Groundwater Analytical Data-Petroleum Hydrocarbons Fuel Analysis

No. 0261 CERTIFIED HYDROGEOLOGIST

Table 2 - Groundwater Analytical Data-Chlorinated Hydrocarbons Analysis

Table 3 - Groundwater Elevation Data

Appendix A - Groundwater Sampling and Analysis Procedures

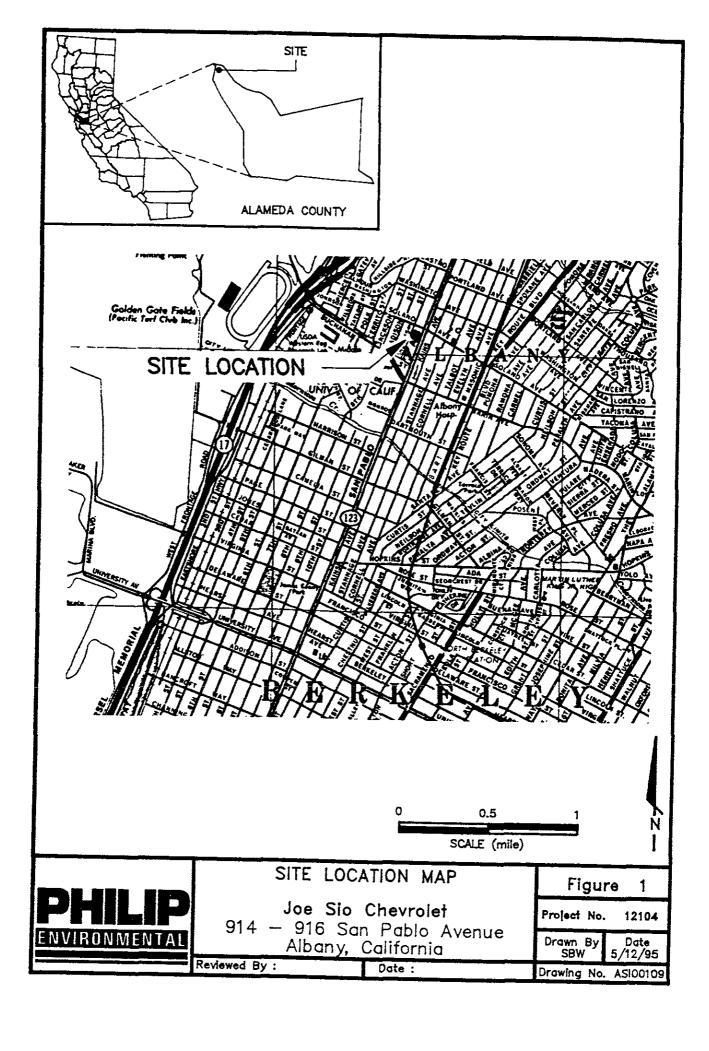
Appendix B - Water Sample Field Data Sheets

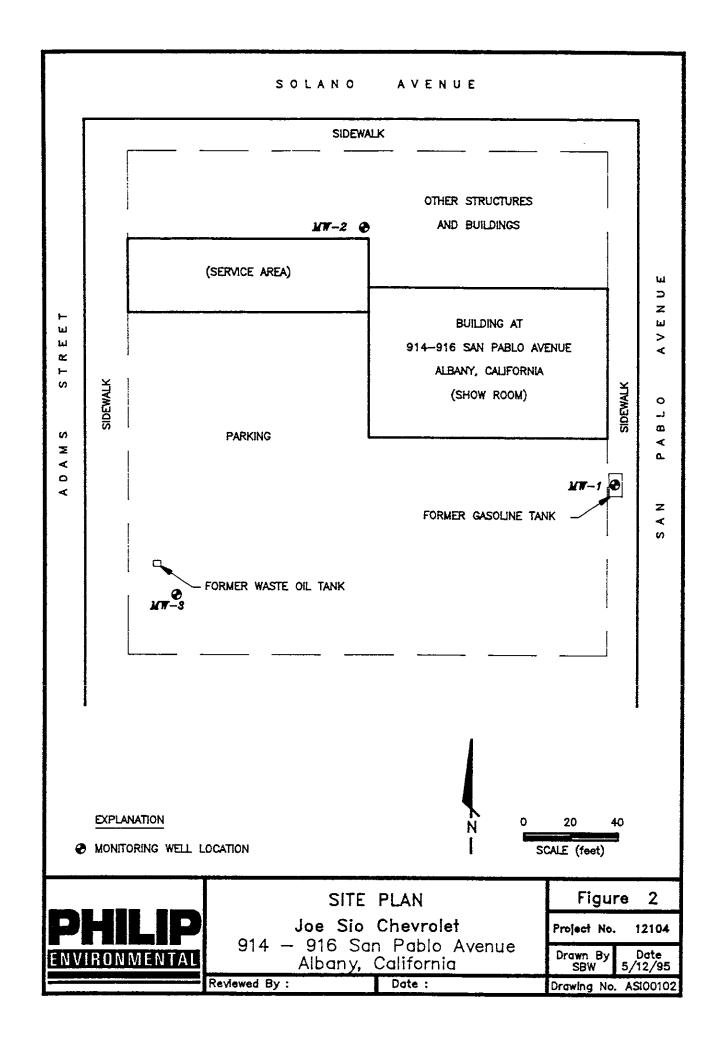
Appendix C - Chain-of-Custody Records and Certified Analytical Reports

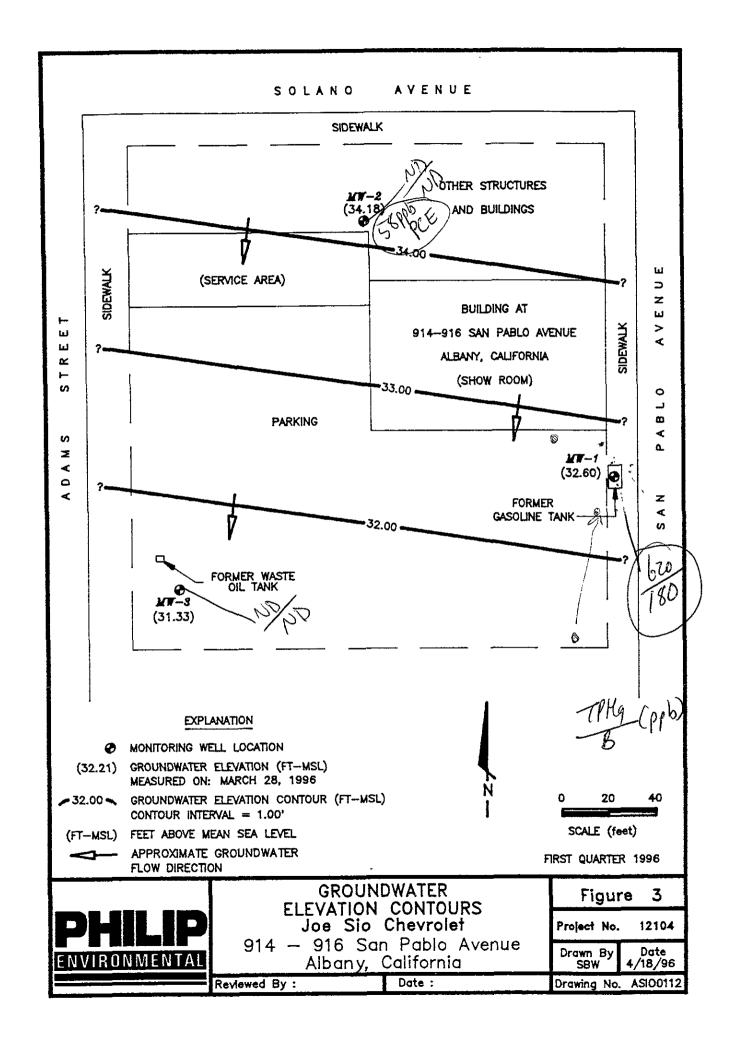
cc: Ms. Juliet Shin (ACDEH)

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FIGURES 1 - 3







TABLES 1 - 3

TABLE 1 GROUNDWATER ANALYTICAL DATA PETROLEUM HYDROCARBONS FUEL ANALYSIS

Joe Sio Chevrolet 914-916 San Pablo Avenue, Albany, California

Monitoring	Date	Sample	TPH Gasoline	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total Oil and Grease (ug/L)	Cadmlum (ug/L)	Chromium (ug/L)	Lead (ug/L)	Nickel (ug/L)	Zinc (ug/L)
Well No.	Sampled	No.	(ug/L)	(ug/L)	(ug/L)	(ug/L) 602	(ug/L) 602	9070	6010	6010	7421	6010	8010
	EPA And	liytical Method:	8018m	602	602	902	602		0010				
Groundwater A	Analyses:									***	•••	NA	NA
MW-1	8/7/91	MW-1	110	16	2.0	0.7	15	NA	NA	NA NA	NA A	NA NA	NA.
	4/15/94	MW01-041594	2,500	880	22	79	47	NA	NA	NA 	9.3	NA NA	NA.
	7/14/94	MW01-071494	470	110	22	21	87	NA	NA	NA	5.9	NA NA	NA.
	10/14/94	MW01-101494	380	86	17	24	77	NA	NA	NA	8.0	NA NA	NA.
	1/17/95	MW01-011795	600	250	11	5.3	56	NA	NA	NA	9.6	NA NA	NA NA
	4/19/95	MW01 041995	210	69	3.7	3.7	12	NA	NA	NA	18		NA
	7/13/95	MW01071395	110	30	4.7	8.2	20	NA	NA	NA	4.8	NA NA	NA NA
	10/17/95	MW01 101795	90	29	3.7	10	23	NA	NA	NA	8.8	NA NA	NA.
	10/17/95 d	DW01 101795	110	32	4.3	12	26	NA	NA	NA	NA.		NA.
	3/28/96	MW01032896	620	180	12	35	94	NA	NA	NA	12	NA	NA NA
	3/28/96 d	DW01032896	720	200	14	39	120	NA	NA	NA	NA	NA	N/A
		1414.0	NA/-50\	ND(<0 50)	ND(<0.50)	ND(<0.50)	ND(<0.50)	NA	NA	NA	NA	NA	NA
MW-2	8/7/91	MW-2	NA(<50)		ND(<0.30)	ND(<0.30)	ND(<0.50)	NA.	NA	NA	22	NA	NA
	4/15/94	MW02-041494	ND(<50)	ND(<0.30)	0.73 *	ND(<0.30) *	0.71 *	NA.	NA.	NA	23	NA	NA
	7/14/94	MW02-071494	ND(<50) *	ND(<0.30) *		ND(<0.30) *	ND(<0.50)	NA NA	NA.	NA.	21	NA	NA
	10/14/94	MW02-101494	ND(<50) *	ND(<0.30) *	ND(<0.30) *	ND(<0.30) *	ND(<0.50) *	NA.	NA.	NA	31	NA	NA
	1/17/95	MW02-011795	ND(<50) *	ND(<0.30) *	ND(<0.30) *	ND(<0.30) *	ND(<0.50) *	NA NA	NA.	NA	ND(<3)	NA	NA
	4/19/95	MVV02 041995	ND(<50)	ND(<0 30) *	ND(<0.30) *		ND(<0.50)	NA NA	NA.	NA	38	NA	NA
	7/13/95	MW02071395	ND(<50)	ND(<0.30)	ND(<0 30)	ND(<0.30)	ND(<0.50) ND(<0.50)	NA NA	NA.	NA.	28	NA	NA
	10/17/95	MW02 101795	ND(<50)	ND(<0.30)	ND(<0 30)	ND(<0.30)	ND(<0.50)	NA NA	NA.	NA.	13	NA	NA
	3/28/96	MW02032896	ND(<50)	ND(<0 50)	ND(<0.50)	ND(<0.50)	MD(~0.50)	110	,				
MW-3	8/7 <i>1</i> 91	E-WM	NA(<50)	ND(<0 50)	ND(<0 50)	ND(<0.50)	ND(<0 50)	ND(<5,000)	NA	NA	NA	NA 140	NA 490
	4/15/94	MW03-041594	ND(<50)	ND(<0.30)	ND(<0 30)	ND(<0.30)	ND(<0 50)	NA	12	260	22	340	NA.
	4/15/94 d	DW01-041494	ND(<50)	ND(<0.30)	ND(<0 30)	ND(<0.30)	ND(<0,50)	NA	NA	NA	NA.	NA 730	840
	7/14/94	MW03-071494	ND(<50)	ND(<0 30)	ND(<0 30)	ND(<0 30)	0.50	NA	17	550	220	730 NA	NA
	7/14/94 d	DW01-071494	ND(<50)	ND(<0 30)	ND(<0 30)	ND(<0.30)	0.53	NA	NA	NA	NA		900
	10/14/94	MW03-101494	ND(<50)	ND(<0 30)	ND(<0.30)	ND(<0.30)	ND(<0 50)	NA	19	640	140	860 NA	NA.
	10/14/94 d	DW01-101494	ND(<50)	ND(<0 30)	ND(<0 30)	ND(<0 30)	ND(<0.50)	NA	NA	NA	NA.		22
	1/17/95	MW03-011795	ND(<50)	ND(<0 30)	ND(<0 30)	ND(≺0 30)	ND(<0.50)	NA	ND(<4)	8.8	ND(<3)	ND(<1.5)	NA
	1/17/95 d	DW03-011795	ND(<50)	ND(<0 30)	ND(<0 30)	ND(<0.30)	ND(<0 50)	NA	NA	NA	NA	NA.	1,300
	4/19/95	MW03 041995	ND(<50)	ND(<0 30)	ND(<0 30)	ND(<0.30)	ND(<0 50)	NA	9.1	19	68	67	
	4/19/95 d	DW03 041995	ND(<50)	ND(<0 30)	ND(<0 30)	ND(<0.30)	NO(<0 50)	NA	NA	NA	NA	NA.	NA 24
	7/13/95	MW03071395	ND(<50)	ND(<0 30)	ND(<0.30)	ND(<0 30)	ND(<0.50)	NA	ND(<4)	12	ND(<3)	ND(<1.5)	24
	7/13/95 d	DW01071395	ND(<50)	ND(<0 30)	ND(<0.30)	ND(<0.30)	ND(<0 50)	NA	NA	NA	NA	NA	NA NO. 40
	10/17/95	MW03 101795	ND(<50)	ND(<0 30)	ND(<0 30)	ND(<0.30)	ND(<0 50)	NA.	ND(<4)	ND(<7)	ND(<3)	ND(<1.5)	ND(<10)
	3/28/96	MW03032896	ND(<50)	ND(<0 50)	ND(<0.50)	ND(<0 50)	ND(<0.50)	NA	ND(<4)	ND(<7)	ND(<3)	ND(<1 5)	56

TABLE 1 GROUNDWATER ANALYTICAL DATA PETROLEUM HYDROCARBONS FUEL ANALYSIS (continued)

Joe Sio Chevrolet 914-916 San Pablo Avenue, Albany, California

	·····		TPH			Ethyl-	Total	Total Oil				AD-1-4	7100		
Monitorin g	Date	Sample	Gasoline	Benzene	Toluene	benzene	Xylenes	and Grease	Cadmium	Chromlum	Lead	Nickel	Zinc		
Well No.	Sampled	Sampled	Sampled	No.	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L) 8010
	EPA Ana	lytical Method:	8015m	602	602	602	602	9070	6010	6010	7421	6010	8010		
Rinsate Analyse	68:														
_	4/15/94	RS01-041594	ND(<50)	ND(<0 30)	ND(<0.30)	ND(<0 30)	ND(<0 50)	NA	NA	NA	NA	NA.	NA		
	7/14/94	RS01-071494	ND(<50)	ND(<0 30)	0.33	ND(<0.30)	0.65	NA	NA	NA	NA	NA	NA		
	10/14/94	RS01-101494	ND(<50)	ND(<0.30)	ND(<0.30)	ND(<0.30)	ND(<0.50)	NA	NA	NA	NA	NA	NA		
	1/17/95	RS01-011795	ND(<50)	ND(<0.30)	ND(<0 30)	ND(<0.30)	ND(<0.50)	NA	NA	NA	NA	NA	NA		
	4/19/95	RS01 041995	ND(<50)	ND(<0 30)	ND(<0.30)	ND(<0.30)	ND(<0 50)	NA	NA	NA	NA	NA.	NA		
	7/13/95	RS01071395	ND(<50)	ND(<0.30)	ND(<0.30)	ND(<0 30)	ND(<0.50)	NA	NA	NA	NA	NA	NA		
	10/17/95	RS01 101795	ND(<50)	ND(<0.30)	ND(<0.30)	ND(<0 30)	ND(<0.50)	NA	NA	NA	NA	NA	NA		
	3/28/96	RS01032896	ND(<50)	ND(<0.50)	ND(<0 50)	ND(<0 50)	ND(<0 50)	NA	NA	NA	NA	NA	NA		
Trip Blank Anal	ivaes:														
	4/15/94	TB01-041594	ND(<50)	ND(<0.30)	ND(<0.30)	ND(<0 30)	ND(<0 50)	NA	NA	NA	NA	NA	NA		
	7/14/94	TB01-071494	ND(<50)	ND(<0 30)	ND(<0 30)	ND(<0.30)	ND(<0 50)	NA	NA	NA	NA	NA	NA		
	10/14/94	TB01-101494	ND(<50)	ND(<0 30)	ND(<0 30)	ND(<0.30)	ND(<0.50)	NA	NA	NA	NA	NA	NA		
	1/17/95	TB01-011795	ND(<50)	ND(<0.30)	ND(<0 30)	ND(<0.30)	ND(<0 50)	NA	NA	NA	NA	NA	NA		
	7/13/95	TB01071395	ND(<50)	ND(<0.30)	ND(<0 30)	ND(<0.30)	ND(<0 50)	NA	NA	NA	NA	NA	NA		
	10/17/95	TB01101795	ND(<50)	ND(<0.30)	ND(<0.30)	ND(<0.30)	ND(<0 50)	NA	NA	NA	NA	NA	NA		
	3/28/96	TB01032896	ND(<50)	ND(<0.50)	ND(<0.50)	ND(<0 50)	ND(<0 50)	NA	NA	NA	N.A	NA	NA		
DRINKING WAT	TER STANDARDS.									<u> </u>		 			
California Prima Maximum Conta				1	150	700	1,750		5	50	50	100	5,000		

Results above detection limit are boided for emphasis.

An external standard quantitation was used on this sample due to matrix interference

Analyte found in method blank

d Duplicate sample

NA Not analyzed

ND Concentration below detection limit presented in parentheses

ug/L Micrograms per liter (parts per billion)

TABLE 2 GROUNDWATER ANALYTICAL DATA CHLORINATED HYDROCARBONS ANALYSIS

Joe Sto Chevrolet 914-916 San Pablo Avenue, Albany, California

Date Sampled	Sample No.	Chloro- methane (ug/L)	Carbon Tetra- chloride (ug/L)	Trichloro- ethene (ug/L)	cis-1,2- Dichloro athene (ug/i.)	Tetrachloro- ethene (ug/L) 601
ET A All	alytical medicu.					
1/17/95	MW02-011795	0.94	0.98	0.66	0.51	100
4/19/95	MW02 041995	ND(<0.50)	0.83	ND(<0 50)	ND(<0.50)	76
7/13/95	MW02071395	ND(<0.50)	0.98	ND(<0.50)	ND(<0.50)	68
10/17/95	MW02 101795	ND(<1.0)	1.1	ND(<1 0)	ND(<1.0)	60
3/28/96	MW032896	ND(<1.2)	ND(<1 2)	ND(<1 2)	ND(<1.2)	58
R STANDAR	DS.					
	9 Sampled EPA An 1/17/95 4/19/95 7/13/95 10/17/95 3/28/96	Sampled No. EPA Analytical Method: 1/17/95 MW02-011795 4/19/95 MW02 041995 7/13/95 MW02071395 10/17/95 MW02 101795	Date Sample Sample Sampled Sample No. methane (ug/L) EPA Analytical Method: 601 1/17/95 MW02-011795 0.94 4/19/95 MW02 041995 ND(<0.50)	Date Sample Sample Sampled Chtoromethane (ug/L) (ug/L) Tetrachtoride (ug/L) EPA Analytical Method: 801 601 1/17/95 MW02-011795 0.94 0.98 4/19/95 MW02 041995 ND(<0.50)	Date Sample Sample Chtoromethane (ug/L) Tetrathoromethane (ug/L) Trichloromethane (ug/L) EPA Analytical Method: 601 601 601 1/17/95 MW02-011795 0.94 0.98 0.68 4/19/95 MW02 041995 ND(<0.50)	Date Sample Sample Chtoromethane (ug/L) Tetrachtoride (ug/L) Trichloromethane (ug/L) Trichloromethane (ug/L) Trichloromethane (ug/L) Dichloromethane (ug/L) Uug/L) Uug/L)

Results above detection limit are bolded for emphasis.
601 analytes not listed are all below method detection limits
ND Concentration below detection limit presented in parentheses

micrograms per liter ug/L

TABLE 3 GROUNDWATER ELEVATION DATA

Joe Sio Chevrolet 914-916 San Pablo Avenue, Albany, California

		Total	TOC	Depth to	Water
Monitoring	Date	Depth	Elevation	Water	Elevation
Well No.	Measured	(ft-BTOC)	(ft-MSL)	(ft-BTOC)	(ft-MSL)
MW-1	8/7/91	NM	42.61	10.49	32.12
1618.8-1	8/12/91	NM	42.61	10.37	32.24
	4/15/94	29.80	42.61	10.60	32.01
	7/14/94	29.70	42.61	10.55	32.06
	10/14/94	29.75	42.61	10.88	31.73
	1/17/95	29.75	42.61	9.97	32.64
	4/19/95	29.62	42.61	9.74	32.87
	7/13/95	29.79	42.61	10.31	32.30
	10/17/95	29.84	42.61	10.40	32.21
	3/28/96	29.78	42.61	10 01	32.60
MW-2	8/7/91	NM	42.73	11.64	31.09
	8/12/91	NM	42.73	11,69	31.04
	4/15/94	26.88	42.73	10.16	32.57
	7/14/94	26.85	42.73	10.91	31.82
	10/14/94	26.88	42.73	12,10	30.63
	1/17/95	26.87	42.73	9.54	33.19
	4/19/95	26.71	42.73	7.99	34.74
	7/13/95	26.91	42.73	9.91	32.82
	10/17/95	26.96	42.73	11.38	31.3
	3/28/96	26 89	42.73	8.55	34.18
MW-3	8/7/91	NM	39.44	8.94	30.50
	8/12/91	NM	39.44	8. 94	30.50
	4/15/94	25.58	39.44	7.68	31.76
	7/14/94	25.62	39.44	8.40	31.04
	10/14/94	25.61	39.44	9.31	30.13
	1/17/95	25.79	39.44	5.44	34.00
	4/19/95	25.65	39.44	5.99	33.45
	7/13/95	25.85	39.44	7.38	32.08
	10/17/95	25.79	39.44	8.70	30.74
	3/28/96	25.86	39.44	8.11	31.33

Water levels measured on 8/7/91 and 8/12/91 by Aqua Terra Technologies (ATT) of Walnut Creek, California.

TOC elevations obtained from survey data provided in the ATT Groundwater Monitoring Report dated 11/11/91.

ft-BTOC Feet below top of casing ft-MSL Feet above mean sea level

NM Not measured TOC Top of casing

APPENDIX A

Groundwater Sampling and Analysis Procedures



APPENDIX A

Groundwater Sampling and Analysis Procedures

INTRODUCTION

The sampling and analysis procedures for water-quality monitoring programs are contained in this Appendix. These procedures ensure that consistent and reproducible sampling methods are used, proper analytical methods are applied, analytical results are accurate, precise, and complete, and the overall objectives of the monitoring program are achieved.

SAMPLE COLLECTION

Sample collection procedures include equipment cleaning, water-level and total well-depth measurements, and well purging and sampling.

Equipment Cleaning

Sample bottles, caps, and septa were precleaned and provided by a California-certified laboratory. All sampling containers were used only once and discarded after analysis was complete.

Before starting the sampling event, all equipment to be placed in the well or come in contact with groundwater was disassembled and cleaned thoroughly with detergent water, then steam cleaned with tap water, and rinsed with distilled water. Any parts that may absorb contaminants, such as plastic pump valves or bladders, were cleaned as described above or replaced.

During the sampling event all equipment used in the well was washed with detergent, steam-cleaned, and rinsed with distilled water before purging or sampling the next well. The rinsate water was contained for temporary storage in 55-gallon drums and disposal



will be arranged by the client. The 55-gallon drums were stored onsite and labeled by the field technician.

Quality Assurance Samples

A trip blank was analyzed to insure contamination did not result from travel exposure. Equipment rinsate samples were collected to evaluate decontamination procedures.

WATER-LEVEL, FLOATING-HYDROCARBON, AND TOTAL WELL-DEPTH MEASUREMENTS

Before purging and sampling, the depth to water, floating hydrocarbon thickness, and the well total depth were measured using an oil water interface probe and an electric sounder. The electric sounder, manufactured by Slope-Indicator, Inc., is a transistorized instrument that uses a reel-mounted, two conductor, coaxial cable that connects the control panel to the sensor. Cable markings are stamped at 1-foot intervals. An engineers rule was used to measure the depths to the closest 0.01 foot. The water level was measured by lowering the sensor into the monitoring well. A low current circuit is completed when the sensor contacts the water, which serves as a conductor. The current is amplified and fed across an indicator light and audible buzzer, signaling when water has been contacted. A sensitivity control compensates for very saline or conductive water. The oil-water interface probe signals with a solid sound when it contacts phase-separated hydrocarbons. When the probe detects water, the sound changes to a beeping sound.

No phase-separated hydrocarbons were detected in any of the monitoring wells. When PSH is detected at greater than 1/32-inch in thickness, a sample is not collected.

All liquid measurements were recorded to the nearest 0.01 foot in the field logbook. The groundwater elevation at each monitoring well was calculated by subtracting the measured depth to water from the surveyed well-casing elevation. Well total depth was then measured by lowering the sensor to the bottom of the well. Well total depth, used to



calculate purge volumes and to determine whether the well screen is partially obstructed by silt, was recorded to the nearest 0.01 foot in the field log book.

WELL PURGING

Before sampling, standing water in the casing was purged from the monitoring wells using a PVC hand bailer. Samples were collected from the monitoring wells after a minimum of four casing volumes had been evacuated or the pH, electrical conductivity, and temperature had stabilized. In the case that the monitoring well was purged until dry, the well was allowed to recover to within 80% of its static water level and sampled.

The pH, electrical conductivity, and temperature meter were calibrated each day before beginning field activities. After every well volume of groundwater removed from the monitoring well, field measurements were taken. The data is presented on the water sample field data sheets. The calibration was checked once each day to verify meter performance. All field meter calibrations were recorded in the field log book.

Groundwater generated from well-purging operations were contained for temporary storage in 55-gallon drums. All drums were labeled and stored onsite. The sampler recorded on the drum label for each drum generated:

- drum content (i.e., groundwater)
- source (i.e., well identification code)
- · date generated
- client contact
- project number
- name of sampler.

The purge water will be disposed of by the client.



WELL SAMPLING

A Teflon® bailer was used for well sampling. Glass bottles of at least 40 milliliters volume and fitted with Teflon-lined septa were used in sampling for volatile organics. These bottles were filled completely to prevent air from remaining in the bottle. A positive meniscus forms when the bottle is completely full. A convex Teflon septum is placed over the meniscus to eliminate air. After capping, the bottle was inverted and tapped to verify that it did not contain air bubbles. The sample containers for other parameters were filled, and capped.

SAMPLE HANDLING AND DOCUMENTATION

The following section specifies the procedures and documentation used during sample handling.

Sample Handling

All sample containers were labeled immediately following sample collection. Samples were kept cool with ice cubes until received by the laboratory. At the time of sampling, each sample was logged on a chain-of-custody record which accompanied the sample to the Western Environmental, Science, and Technology.

Sample Documentation

The following procedures were used during sampling and analysis to provide chain-ofcustody control during sample handling from collection through storage. Sample documentation included:

field log books to document sampling activities in the field



- · labels to identify individual samples; and
- chain-of-custody record sheets for documenting possession and transfer of samples.

Field Log Book

In the field, the sampler recorded on the Water Sample Field Data Sheet for each sample collected:

- project number
- client name
- location
- name of sampler
- date and time
- pertinent well data (e.g., casing diameter, depth to water, well depth
- · calculated and actual purge volumes
- purging equipment used
- · sampling equipment used
- appearance of each sample (e.g., color, turbidity, sediment)
- results of field analyses (i.e., temperature, pH, electrical conductivity)
- general comments

The field logbooks were signed by the sampler.

APPENDIX B Water Sample Field Data Sheets

		MATER L	FIELD REPORT EVEL / FLOATING PROD	DUCT SURVEY					
PROJECT NO.:	12104 Joe 510		LOCATION: 9/0	6 San Pablo, 28/96	Albany		SAMPLER: S. WASSON TIME AND BATE OF SYSTEM - START-UP! -		
WELL 10	TOTAL OCFTH (Feet)	UELL DIAMETER (1m)	DEPTH TO MATER (Fact)	DEPTH TO FLOATING PRODUCT (Feet)	FLOATING PRODUCT THICKNESS (Feet)	V local	COMMENTS		
14-1	29.78 26.89 15.86	2	10.01	a	A	0853			
w-2	26.89	2.	8.55		74	0903			
143	25.86	2	8.11		if	0910			
i									
						 			
						+			
,									
					····				
					····				

•

***	DW 01032896
PROJECT NO .: 12104	SAMPLE 10: MW 0 032896
LOCATION: 916 San Public Ave, Albany	DATE: 3-28-96
STATION NO.:	WELL/SAMPLE
SAMPLER: SBW	POINT DESIGNATION: MW-1:
SAMPLING DEVELOPING	BAILING FLOATING PRODUCT
Casing Diameter: Screened Int. (R.): 10 -	
3 inch Initial DTW (R.):]0	C = 17 C = 30 (C = 40 AP = 1 D
6 inch Initial TO (R.): 29.	
Casing Elev. (RL): Water Column Height (N	1): 19.77 Final TO (R.): 29.78
TD (Actual) (R.): 30 80 % Recovery (R.): 13	Product Balled (gal.): 214
FIFT O	MEASUREMENTS
THE HOLLING	
TIME VOLUME pH (cogree	9.15 × 10 ² 9.30 = 10 ² 9.30 = 10 ² 9.30 = 10 ² 9.30 = 10 ² 9.30 × 10 ² 9.30 × 10 ²
Odar?	
Actual Purge Vol. (gal.): 14	
PURGE METHOD:Baller (Tellon)	SAMPLE METHOO:
Bailer (PVC) Well Wizard Dedicated Bailer Other	Bailer (Teflon) X Bailer (PVC) Declicated Bailer Other
REMARKS: Sample MW0103 1896 C	Meeted @ 12:20 on 3-28-96,
Snaple OWO1032896	alkered @ 12:20 on 7-28-96
WEATHER: Sunny, clear, stiff b	seeze, ~75°F

WATER DATA SHEET

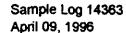
PROJECT NO .: 17 104	_	SAMPLE 10.:_/	שר מו משו	96	
LOCATION: 916 Sun Publi	Ave, Albany		3-28-96		
STATION NO.:	- /	WELL/SAMPLE			
SAMPLER: SBW	•	POINT DESIGN		v-2	
SAMPLING	DEVELOPING		FLOATING PR	OOUCT	
Casing Diameter; 2 inch ≺	Screened Int. (R.): 8-	28	Calc. Casing Vol.	(a) 1. 3.	
3 hoh	Initial DTW (R.): 8.	55 (217) 539	F. 49 F. 19	
4 non			Calc. Purge Vol. (
other	initial TO (RL): 26.8	<u>) </u>	Final DTW (RL):_	8.76@ 10:37	
	Water Column Height (ft.)	1:15:34 F	final TO (RL):	16.89	
TD (Actual) (R.): 28	80 % Recovery (R.): 12	22	roduct Balled (g	1	
	FIELD N	IEASUREMENTS	3		
TIME VOLUME	pH TEMP		LC.	COLOR	DTW
10:01 3.5	7.32 62.7	7. (um) 9.50 v /	ce/anj	llon-brown	g dy)
10:08 7 10:15 10.5	$\frac{7.37}{7.32}$ $\frac{62.5}{60.7}$	9.03 x	102		
10:22 14	7.33	9.62 +			
Odat hone					
Actual Purge Vol. (gal.): 14	-				
PURGE METHOD:					
Baller (Teflon)		SAMPLE	METHOO:	la de la	
X Bailer (PVC) Well Wizard				ler (Teflon) ler (PVC)	
Dedicated Baller			O	Scated Baller	
Other			0		
REMARKS: Sample	MW02032896	collected at	10:45 m	3-28-96	
WEATHER: Sunny,	clear, stiff	breeze, ^	75°F		

HATER DATA SHEET

PROJECT NO .: 12 04	SAMPLE 10: MW03032896
LOCATION: 916 Sanfable Ave.	DATE: 3-28-96
STATION NO.:	WELL/SAMPLE
SAMPLER: 58 W	POINT DESIGNATION: MW-3
SAMPLING DEVELOPING	BAILING FLOATING PRODUCT
Casing Diameter: Screened int. (ft.):	Calc. Casing Vol. (gal.): 3. 22.
3 inch Initial DTW (ft.): 5./	Calc. Purge Vol. (gal.): /2.09
6 inch initial TD (n.): 25%	Final DTW (R.): 8.25 @ 13.40
Casing Elev. (ft.): Water Column Height (ft	L): 17.75 Final TO (N): 2587 F
TD (Actual) (R.): 27 80 % Recovery (R.): //	1.66 Product Balled (gal.): 12.5
FIELD	MEASUREMENTS
TIME VOLUME pH TEM (Segree 13:15 3 7.72 61:13:29 9 7.51 60:59:13:35 12:57 7:45 62:1	1 3.52×02 BROWN 3.62×02 4.95×102 4.91×102
Odar Nonz	
Actual Purge Vol. (gal.): 12.5	
PURGE METHOD: Bailer (Teflon) Bailer (PVC) Well Wizard Dedicated Bailer Other	SAMPLE METHOO: Bailer (Tellion)Bailer (PVC)Dedicated BailerOtherDisp_Plostiz_Box/by
REMARKS: Sample 19403032896 Disposable bailes of 17	on 3-28-96 on 3-28-96 on 3-28-96
WEATHER: Sunny, cleans	1, FF breez, ~ 150p

APPENDIX C

Chain-of-Custody Records and Certified Analytical Data





Daryl Lamb
Philip Environmental
5901 Christie Street, Ste. 501
Emeryville, CA 94608

Subject:

6 water samples

Project Name :

Joe Sio Chevrolet

Project Number:

12104

Location:

Albany

Dear Mr. Lamb,

Chemical analysis on the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. USEPA protocols for sample storage and preservation were followed.

WEST Laboratory is certified by the State of California (# 1346). If you have any questions regarding procedures or results, please call me at 916-753-9500.

Sincerely,

MI Kiff



Sample Log 14363

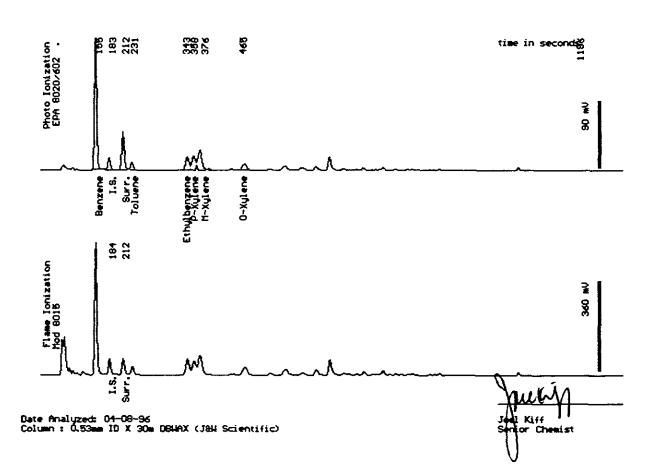
Sample: MW01032896

From : Joe Sio Chevrolet (Proj. # 12104)

Sampled: 03/28/96

Dilution: 1:1 QC Batch: 4145P

Parameter	(MRL) ug/L	Measured Value wg/L	
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (50)	180 12 35 94 620	/
Surrogate Recovery		101	* /





Sample Log 14363

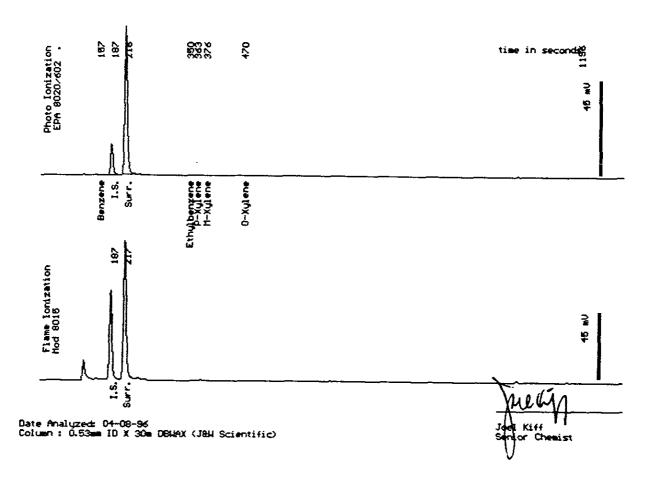
Sample: MW02032896

From : Joe Sio Chevrolet (Proj. # 12104)

Sampled: 03/28/96

Dilution: 1:1 QC Batch: 4145P

Parameter	(MRL) ug/L	Measured Value wg/L		
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.50) (.50) (.50) (.50) (50)	<.50 <.50 <.50 <.50 <50	7	
Surrogate Recovery	,	159 &	ζ	





April 2, 1996 Sample Log 14363

From: Joe Sio Chevrolet (Project # 12104)

Date Sampled: 03/28/96

Matrix: Water

Date Received: 03/28/96

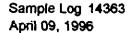
Units: (mg/L)

Total Lead by GFAA by SW-846 Method 7421

WEST ID	Sample ID	Result	MRL	Date Digested	Date Analyzed
14363-03	MW01032896	0.012	0.003	04/01/96	04/02/96
14363-04	MW02032896	0.013	0.003	04/01/96	04/02/96

MRL = Method Reporting Limit

Michelle L. Anderson Inorganics Supervisor





Volatile Halocarbons

Sample Name : MW02032896

Project Name : Joe Sio Chevrolet

Project Number : 12104
Sample Date : 03/28/96
Date Analyzed : 04/05/96
Analysis Method : EPA 601

Date Received: 03/28/96
Dilution: 1:3
Sample Matrix: Water
Lab Number: 14363-04

Parameter	MRL	Measured Conc.	Units
Chloromethane	1.2	<1.2	ug/L
Vinyl Chloride	1.2	<1.2	ng/r
Bromomethane	1.2	<1.2	ug/L
Chloroethane	1.2	<1.2	ug/L
Trichlorofluoromethane	1.2	<1.2	ug/L
1,1-Dichloroethene	1.2	<1.2	ug/L
Dichloromethane	1.2	<1.2	ug/L
t-1,2-Dichloroethene	1.2	<1.2	ug/L
1,1-Dichloroethane	1.2	<1.2	ug/L
c-1,2-Dichloroethene	1.2	<1.2	ug/L
Chloroform	1.2	<1.2	ug/L
1,1,1-Trichloroethane	1.2	<1.2	ug/L
Carbon Tetrachloride	1.2	<1.2	ug/L
1,2-Dichloroethane	1.2	<1.2	ug/L.
Trichloroethene	1.2	<1.2	ug/L
1,2-Dichloropropane	1.2	<1.2	υg/L.
Bromodichloromethane	1.2	<1.2	ug/L
c-1,3-Dichloropropene	1.2	<1.2	ug/L
t-1,3-Dichloropropene	1.2	<1.2	ug/L
1,1,2-trichloroethane	1.2	<1.2	ug/L
Tetrachloroethene	1.2	58	ug/L
Dibromochloromethane	1.2	<1.2	ug/L
Chlorobenzene	1.2	<1.2	ug/L
Bromoform	1.2	<1.2	ug/L
1,1,2,2-Tetrachloroethane	1.2	<1.2	ug/L
1,3-Dichlorobenzene	1.2	<1.2	ug/L
1,4-Dichlorobenzene	1.2	<1.2	ug/L
1,2-Dichlorobenzene	1.2	<1.2	ug/L
2-Chlorotoluene (Surr.)		91.0	% Recovery

MRL = Method Reporting Limit Conc. = Concentration

B = Analyte was detected in Method Blank.

Approved By:

E = Concentration exceeded calibration range. See higher dilution for correct value.





Sample Log 14363

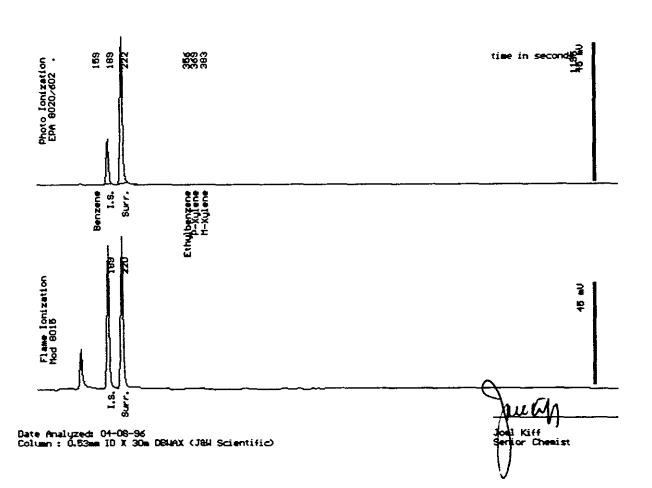
Sample: MW03032896

From : Joe Sio Chevrolet (Proj. # 12104)

Sampled: 03/28/96

Dilution: 1:1 QC Batch: 4145P

Parameter	(MRL) ug/L	Measured Value wg/L
Benzene	(.50)	<.50
Toluene	(.50)	<.50
Ethylbenzene	(.50)	<.50
Total Xylenes	(.50)	<.50
TPH as Gasoline	(50)	<50
Surrogate Recovery	i.	113 %





April 8, 1996 Sample Log 14363-05

Sample: MW03032896

From: Joe Sio Chevrolet (Project # 12104)

Matrix: Water

Date Sampled: 03/28/96 Date Received: 03/28/96

Units: (mg/L)

Dissolved Metals Analyses by ICP and GFAA by SW-846

5 LUFT :"Waste Oil" Metals

Analyte	Result	MRL	EPA Method	Date Digested	Date Analyzed
Cadmium (Cd)	<0.004	0.004	6010	04/03/96	04/08/96
Chromium (Cr)	<0.007	0.007	6010	04/03/96	04/08/96
Lead (Pb)	< 0.003	0.003	7421	04/01/96	04/02/96
Nickel (Ni)	<0.015	0.015	6010	04/03/96	04/08/96
Zinc (Zn)	0.056	0.010	6010	04/03/96	04/08/96

MRL = Method Reporting Limit

Michelle L. Anderson Inorganics Supervisor



Sample Log 14363 14363-06

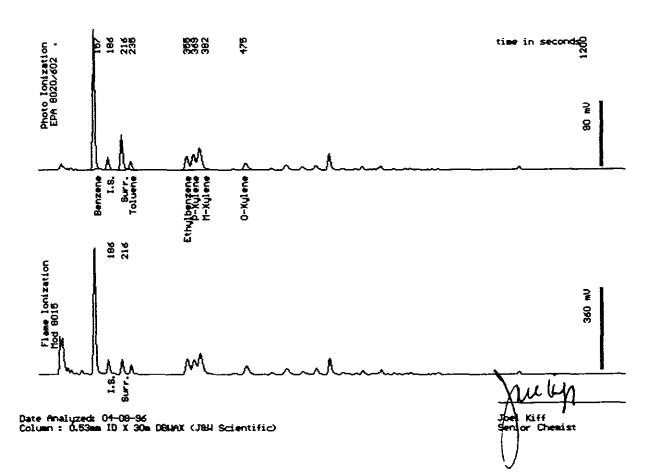
Sample: (DW01032896

From : Joe Sio Chevrolet (Proj. # 12104)

Sampled: 03/28/96

Dilution: 1:1 QC Batch : 4145P

Parameter	(MRL) ug/L	Measured Value سع/۲		
Benzene	(.50)	200		
Toluene	(.50)	14		
Ethylbenzene	(.50)	39		
Total Xylenes	(.50)	120		
TPH as Gasoline	(50)	720		
Surrogate Recovery	?	99 %		





which flis?

Sample Log 14363 14363-01

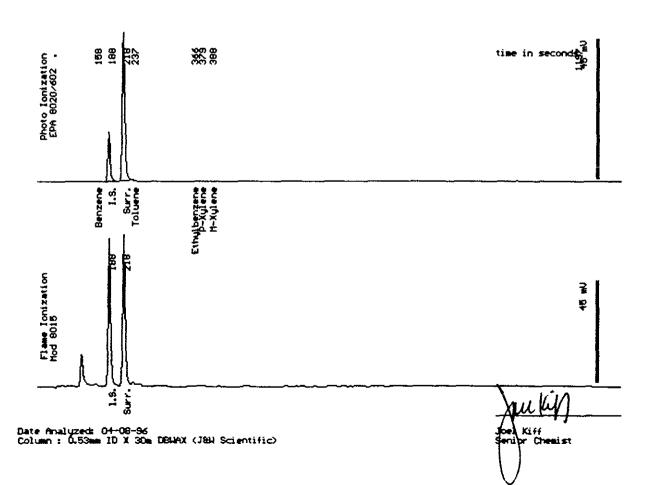
Sample:/RS01032896

From : Joe Sio Chevrolet (Proj. # 12104)

Sampled: 03/28/96

Dilution: 1:1 QC Batch: 4145P

Parameter	(MRL) wg/L	Measured Value wg/L
Benzene	(.50)	<.50
Toluene	(.50)	<.50
Ethylbenzene Total Xylenes	(.50) (.50)	<.50 <.50
TPH as Gasoline	(50)	<50
Surrogate Recovery	,	111 %





Sample Log 14363 14363-02

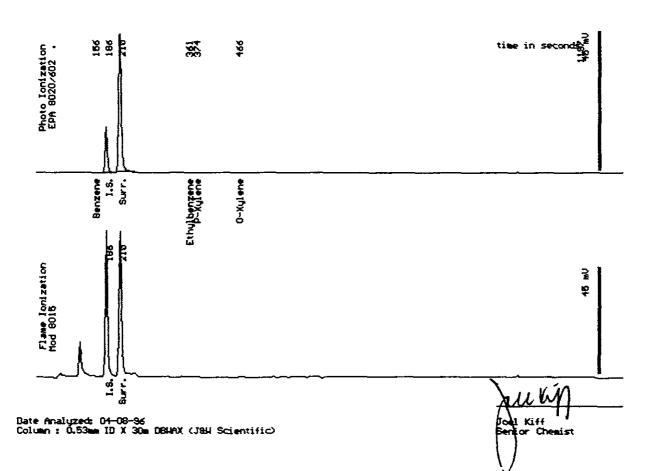
Sample: TB01032896

From : Joe Sio Chevrolet (Proj. # 12104)

Sampled: 03/28/96

Dilution: 1:1 QC Batch: 4145P

Parameter	(MRL) ug/L	Measured Value wg/L
Benzene	(.50)	<.50
Toluene	(.50)	<.50
Ethylbenzene	(.50)	<.50
Total Xylenes	(.50)	<.50
TPH as Gasoline	(50)	<50
Surrogate Recovery	7	114 %





April 9, 1996 Sample Log 14363

QC Report for EPA 602 & Modified EPA 8015

Run Log : 4145P

From : Joe Sio Chevrolet (Proj. # 12104)

Sample(s) Received: 03/28/96

Parameter	Matrix Spike % Recovery	Matrix Spike Duplicate % Recovery	RPD *
Benzene	91	89	3
Ethylbenzene	114	112	1
TPH as Gasoline	106	104	2

^{*} RPD = Relative Percent Difference

Parameter	Laboratory Control Sample % Recovery
Benzene	92
Ethylbenzene	115
Gasoline	106

Parameter	Method Blank		
Benzene	<0.30 ug/L		
Toluene	<0.30 ug/L		
Ethylbenzene	<0.30 ug/L		
Total Xylenes	<0.50 ug/L		
TPH as Gasoline	<50 ug/L		

John Rice Serior Change



April 2, 1996

Metals QC Report for Sample Log 14363

From: Joe Sio Chevrolet (Project # 12104)

Matrix: Water Units: (mg/L)

Sample Spiked for MS/MSD: 14345-01

Method Blank

Analyte	Result	MRL	EPA Method	Date Digested	Date Analyzed
Lead (Pb)	<0.003	0.003	7421	04/01/96	04/02/96

MRL = Method Reporting Limit

Laboratory Control Sample (LCS)

Analyte	% Recovery	EPA Method	Date Digested	Date Analyzed
Lead (Pb)	108	7421	04/01/96	04/02/96

LCS Limits are 85 - 115%.

Matrix Spikes

Analyte	MS % Recov	MSD % Recov	RPD	EPA Method	Date Digested	Date Analyzed
Lead (Pb)	102	101	1	7421	04/01/96	04/02/96

MS = Matrix Spike MSD = Matrix Spike Duplicate RPD = Relative Percent Difference Spike Recovery Limits for Matrix Spikes are 75 - 125%. The RPD Limits are ± 20%.

Michelle L. Anderson Inorganics Supervisor



Volatile Halocarbons

Sample Name : Method Blank

Project Name : Joe Sio Chevrolet

Project Number : 12104
Sample Date : / /

Date Analyzed : 04/04/96 Analysis Method : EPA 601 Date Prepared : 04/04/96 Preparation Method : EPA 5030

Dilution : 1:1
Sample Matrix : Water

Parameter	MRL	Measured Conc.	Units
Chloromethane	0.50	< 0.50	ug/L
Vinyl Chloride	0.50	< 0.50	ug/L
Bromomethane	0.50	< 0.50	ug/L
Chloroethane	0.50	< 0.50	ug/L
Trichlorofluoromethane	0.50	< 0.50	ug/L
1,1-Dichloroethene	0.50	< 0.50	ug/L
Dichloromethane	0.50	< 0.50	ug/L
t-1,2-Dichloroethene	0.50	< 0.50	ug/L
1,1-Dichloroethane	0.50	< 0.50	ug/L
c-1,2-Dichloroethene	0.50	< 0.50	ug/L
Chloroform	0.50	< 0.50	ug/L
1,1,1-Trichloroethane	0.50	< 0.50	ug/L
Carbon Tetrachloride	0.50	< 0.50	ug/L
1,2-Dichloroethane	0.50	< 0.50	ug/L
Trichloroethene	0.50	< 0.50	ug/L
1,2-Dichloropropane	0.50	< 0.50	ug/L
Bromodichloromethane	0.50	< 0.50	ug/L
c-1,3-Dichloropropene	0.50	< 0.50	ug/L
t-1,3-Dichloropropene	0.50	< 0.50	υg/L
1,1,2-trichioroethane	0.50	< 0.50	ug/L
Tetrachloroethene	0.50	< 0.50	ug/L
Dibromochloromethane	0.50	< 0.50	ug/L
Chlorobenzene	0.50	< 0.50	ug/L
Bromoform	0.50	< 0.50	ug/L
1,1,2,2-Tetrachloroethane	0.50	< 0.50	ug/L
1,3-Dichlorobenzene	0.50	< 0.50	ug/L
1,4-Dichlorobenzene	0.50	< 0.50	ug/L
1,2-Dichlorobenzene	0.50	< 0.50	ug/L
2-Chlorotoiuene (Surr.)		103	% Recovery

MRL = Method Reporting Limit

Conc. = Concentration

Approved By:





Sample Log 14363 April 09, 1996

Volatile Halocarbons

Method Spike/Method Spike Duplicate Analyses

Project Name : Joe Sio Chevrolet

Project Number : 12104
Date Analyzed : 04/04/96
Analysis Method : EPA 601
Sample Matrix : Water

Date Prepared : 04/04/96
Preparation Method : EPA 5030
Spiked Sample Name : Blank
Concentration Units : ug/L

Parameter	Sample Conc.	Spike Added	Spiked Sample Conc.	Spiked Sample % Rec.	Duplicate Spiked Sample Conc.	Duplicate Spiked Sample % Rec.	RPD	Rec. Control Limit	RPD Limit
1,1-Dichloroethene	<0.50	20	20.8	104	22.5	112	7.8	75-135	20
Trichloroethene	<0.50	20	19.5	97.5	19.2	96.0	1.6	75-135	20
Chlorobenzene	<0.50	20	17.0	85.0	17.7	88.5	4.0	75-135	20

Conc. = Concentration

Rec. = Recovery

Approved By :

Joer L. Kift



April 8, 1996

Metals QC Report for Sample Log 14363

From : Joe Sio Chevrolet (Project # 12104) Matrix : Water

Matrix: Water Units: (mg/L)

Method Blank

Analyte	Result	MRL	EPA Method	Date Digested	Date Analyzed
Cadmium (Cd)	<0.004	0.004	6010	04/03/96	04/08/96
Chromium (Cr)	<0.007	0.007	6010	04/03/96	04/08/96
Lead (Pb)	< 0.003	0.003	7421	04/01/96	04/02/96
Nickel (Ni)	<0.015	0.015	6010	04/03/96	04/08/96
Zinc (Zn)	<0.010	0.010	6010	04/03/96	04/08/96

MRL = Method Reporting Limit

Laboratory Control Sample (LCS)

Analyte	% Recovery	EPA Method	Date <u>Digested</u>	Date Analyzed
Cadmium (Cd)	111	6010	04/03/96	04/08/96
Chromium (Cr)	100	6010	04/03/96	04/08/96
Lead (Pb)	108	7421	04/01/96	04/02/96
Nickel (Ni)	100	6010	04/03/96	04/08/96
Zinc (Zn)	107	6010	04/03/96	04/08/96

LCS Limits are 85 - 115%.

Michelle L. Anderson Inorganics Supervisor



April 8, 1996

Metals QC Report for Sample Log 14363 (cont'd)

From: Joe Sio Chevrolet (Project # 12104)

Sample Spiked for MS/MSD: 14363-05 (GFAA), 14413-01 (ICP)

Matrix Spikes

Analyte	MS % Recov	MSD % Recov	RPD	EPA Method	Date Digested	Date Analyzed
Cadmium (Cd)	100	100	0	6010	04/03/96	04/08/96
Chromium (Cr)	97	99	2	6010	04/03/96	04/08/96
Lead (Pb)	108	97	11	7421	04/01/96	04/02/96
Nickel (Ni)	96	97	1	6010	04/03/96	04/08/96
Zinc (Zn)	103	104	1	6010	04/03/96	04/08/96

MS = Matrix Spike MSD = Matrix Spike Duplicate RPD = Relative Percent Difference Spike Recovery Limits for Matrix Spikes are 75 - 125%. RPD Limits are ± 20%.

Michelle L. Anderson Inorganics Supervisor



1046 Olive Drive, Suite 3 Davis, CA 95616 916-753-9500 FAX #: 916-753-6091 LAB#: 916-757-4650

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

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Project Manager:		,						Pho			7	2.					ANALYSIS REQUEST												TA'	T									
Dan Lamb 510-420-7910 Company/Address: Philip Environmental FAX #: 510-658-7990							_		γ	, , , ,	T				T	гт				 	N.E.	7.2	.			Ţ-	ι	+	_										
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Environmental Services Group Pacific Region

LETTER OF TRANSMITTAL



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Alameda County Health Care Services

Date:

May 3, 1996

1131 Harbor Bay Parkway

Alameda, CA 94502

Project:

Joe Sio Chevrolet

Albany, California

ATTN:

Ms. Juliet Shin

1) For Review and Comment (X)

Via:

Facsimile ()

2) For Approval (X)

U.S. Mail (X)

3) As Requested ()

Overnight Delivery ()

4) For Your Use ()

Courier Delivery ()

We are enclosing (X)/Sending under separate cover ():

No. of Copies	Description
1	Semi-Annual Groundwater Monitoring Report - March 1996

Comments:

Ms. Shin:

Philip Environmental Services Corporation (Philip) is pleased to present the enclosed document for your review and approval. Please do not hesitate to call me at (510) 420-7910 if you have any questions or comments.

By:

Khaled Rahman

KOR

cc:

Florence Ann Connors

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