

August 23, 1995 SIO101/12104

Ms. Florence Ann Connors Executor for the Estate of Josephine A. Dibble 1658 Del Dayo Drive Carmichael, California 95608

Subject:

QUARTERLY GROUNDWATER MONITORING REPORT:

Third Quarter 1995 (Addendum)

Dear Ms. Connors:

Ms. Juliet Shin of the Alameda County Department of Environmental Health (ACDEH) alerted us today of an error in the Appendix B of the above referenced report. You may have noticed that the Water Data Sheets for MW-1 and MW-3 were missing from that appendix. We believe this occurred due to an error during reproduction. We are, therefore, enclosing a complete copy of the Appendix B, comprising of the cover sheet, the Field Report sheet, and all three Water Data Sheets.

We apologize for any inconvenience this inadvertent omission may have caused.

Sincerely,

PHILIP ENVIRONMENTAL SERVICES CORPORATION

Steven B. Wasson

Administrative Support

cc:

Juliet Shin (ACDEH)

Enclosures

B:\S10101\2010CR02.DOC



LETTER OF TRANSMITTAL

To:	Alameda County Dept	Date:	August 4, 1995
	of Env Health		
	1131 Harbor Bay Pky	Project:	Joe Sio Chevrolet
	Oakland, CA 94502		SIO101/12104.2001
ATTN:	Ms. Juliet Shin		
43			
1)	For Review and Comment ()		
2)	For Approval ()		
3)	As Requested ()		
	For Your Use (x)		

We are enclosing (x) / Sending under separate cover ():

No. of						
Copies	Description					
1	Bound "Quarterly Groundwater Monitoring Report, Third Quarter 1995"					
	: :					
Comme	its:					

D----

Dave Sight/agg
David C. Tight

cc: Ms. Florence Ann Connors

QUARTERLY GROUNDWATER MONITORING REPORT Third Quarter 1995

JOE SIO CHEVROLET 914-916 San Pablo Avenue Albany, California STID-3808

August 4, 1995

Prepared for:

MS. FLORENCE ANN CONNORS
Executor for the Estate of Josephine A. Dibble
1658 Del Dayo Drive
Carmichael, California 95608

Prepared by:

PHILIP ENVIRONMENTAL SERVICES CORPORATION

5901 Christie Avenue, Suite 501 Emeryville, California 94608

SIO101/12104



August 4, 1995 SIO101/12104

Ms. Florence Ann Connors Executor for the Estate of Josephine A. Dibble 1658 Del Dayo Drive Carmichael, California 95608

Subject:

QUARTERLY GROUNDWATER MONITORING REPORT

Third Quarter 1995
Joe Sio Chevrolet

914-916 San Pablo Avenue, Albany, California

Dear Ms. Connors:

Philip Environmental Services Corporation (Philip), is pleased to submit the following quarterly groundwater monitoring report for Joe Sio Chevrolet, located at 914-916 San Pablo Avenue in Albany, California (see Figure 1). The groundwater monitoring and sampling was conducted by Philip in July 1995.

BACKGROUND

Two 550-gallon underground storage tanks (USTs) were removed from the site on March 20, 1989 by Petroleum Engineering, Inc. One UST contained gasoline and was located under the sidewalk between the former building and San Pablo Avenue. The other UST contained waste oil and was located adjacent to the southwest corner of the former building (see Figure 2). Soil samples collected from beneath the former gasoline UST contained concentrations of total petroleum hydrocarbons (TPH) ranging between 270 and 1,300 milligrams per kilogram (mg/kg). As a result of the TPH in the soil samples from beneath the former gasoline UST, Alameda County Department of Environmental Health (ACDEH) requested that additional excavation be conducted in the vicinity of the former gasoline UST, and groundwater monitoring wells be installed and sampled to determine groundwater quality, flow direction, and gradient.

On July 24 and 25, 1991, Aqua Terra Technologies (ATT) of Walnut Creek, California, installed three groundwater monitoring wells (MW-1, MW-2, and MW-3) at the site (see Figure 2). The three groundwater monitoring wells were developed on July 31, 1991 and sampled on August 7, 1991. Elevated concentrations of TPH and benzene, toluene, ethylbenzene and total xylenes (BTEX) were found in the groundwater sample collected from well MW-1 (see Table 1). At the time the wells were sampled,

Ms. Florence Ann Connors August 4, 1995 Page 2

ATT determined that the groundwater flow direction was to the west-northwest with an approximate hydraulic gradient of 0.01 feet/foot.

In a letter dated November 9, 1993, Ms. Juliet Shin (ACDEH) directed that quarterly groundwater monitoring be resumed at the site. In April 1994, Philip received authority to proceed with quarterly groundwater monitoring at the site.

MONITORING ACTIVITIES

The third quarter 1995 monitoring event was conducted on July 13, 1995. In each well, the depth to groundwater and the presence or absence of phase-separated hydrocarbons (PSH) were determined. Groundwater samples were collected and analyzed according to U. S. Environmental Protection Agency (EPA) guidelines to determine the concentrations of TPH as gasoline (TPHg), BTEX, and total lead. In addition, groundwater from monitoring well MW-3 was analyzed for cadmium, chromium, zinc, and nickel.

The ground water sample from well MW-2 was also analyzed for halogenated volatile organics in response to matrix interference observed during the 3rd and 4th quarter 1994 monitoring events, per the request of Ms. Juliet Shin (ACDEH) in her November 2, 1994 correspondence to you.

The monitoring and sampling procedures are presented in Appendix A. Field data sheets are presented in Appendix B. Western Environmental Science & Technology, located in Davis, California, performed the analysis. The analytical results and detection limits are presented in Table 1.

RESULTS

The groundwater elevation in the monitoring wells beneath the site on July 13, 1995 ranged from 32.06 to 32.82 feet above mean sea level (see Table 2). A contour map of these data is presented in Figure 3. The approximate groundwater flow direction based on the April data is to the south with an approximate hydraulic gradient of 0.005 feet/foot. This flow direction is inconsistent with the flow directions seen during the past three monitoring events (to the west during fourth quarter 1994, to the northeast during first quarter 1995, and to the southeast during the second quarter 1995). The anticipated groundwater flow direction, based on topography and proximity to the San Francisco Bay, is to the west. It is possible that the flow reversals during the first three quarters of 1995 are manifestations of an unusually wet winter.

The results of the chemical analyses are presented in Table 1. No PSH were detected in any of the groundwater monitoring wells. No detectable concentrations of TPHg or BTEX were found in the groundwater samples collected from well MW-2 or MW-3. Concentrations of petroleum hydrocarbons were found in the groundwater sample

Ms. Florence Ann Connors August 4, 1995 Page 3

collected from well MW-1, including 110 micrograms per liter (μ g/L) of TPHg and 30 μ g/L of benzene. These levels are the lowest levels recorded for those analytes in well MW-1 since monitoring resumed at the site in April 1994.

The groundwater sample collected from well MW-3 contained trace levels of chromium and zinc that are below their respective California primary maximum contaminant level (MCL), as shown in Table 1. No detectable levels of lead were found in the sample from MW-3. Trace concentrations of lead were detected in the groundwater samples from both MW-1 and MW-2. Both lead levels are below the MCL and are not considered to be of concern.

Elevated concentrations of tetrachloroethene (PCE) continue to be found in the groundwater sample from well MW-2, at 68 μ g/L. In addition, levels of carbon tetrachloride were found slightly above the MCL of 5 μ g/L in the sample. Although the PCE level exceeds its 5 μ g/L MCL, there is no known source of PCE onsite, and an offsite source for the halogenated hydrocarbons is likely. The levels of PCE have decreased since first encountered in January 1995.

Chain-of-custody documentation and certified analytical results are presented in Appendix C. Purge and rinsate water was stored on the site in 55-gallon drums. The drums were labeled by the field sampling technician. Purge and rinsate water disposal will be arranged in the future.

CONCLUSIONS

The recurrence of TPHg and BTEX in the groundwater samples collected from well MW-1 suggests that the groundwater below the former gasoline UST continues to be impacted. Due to the abundance of utilities present beneath the sidewalk overlying the former tank location, as documented in my correspondence to you dated May 5, 1995, no corrective action is proposed at this time.

Ms. Florence Ann Connors August 4, 1995 Page 4

The next quarterly groundwater monitoring event is scheduled for October 1995. Philip appreciates the opportunity to provide you with quality consulting and environmental services. Please feel free to contact us if we can provide further assistance.

Sincerely,

PHILIP ENVIRONMENTAL SERVICES CORPORATION

Daryl A. Lamb

Field Services Supervisor

David C. Tight, R.G. No. 4603

Investigation/Remediation Manager



Figure 1 - Site Location Map

Figure 2 - Site Plan

Figure 3 - Groundwater Elevation Contours

Table 1 - Groundwater Analytical Data-Petroleum Hydrocarbons Fuel Analysis

4603

9-30-95

Table 1a - Groundwater Analytical Data-Chlorinated Hydrocarbons Analysis

Table 2 - Groundwater Elevation Data

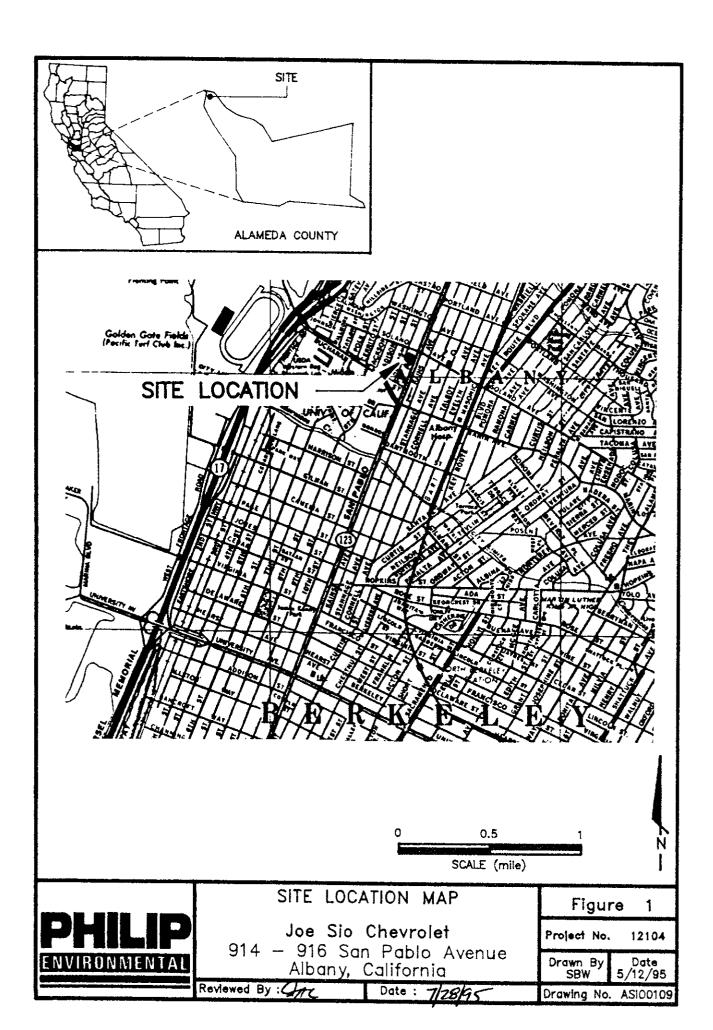
Appendix A - Groundwater Sampling and Analysis Procedures

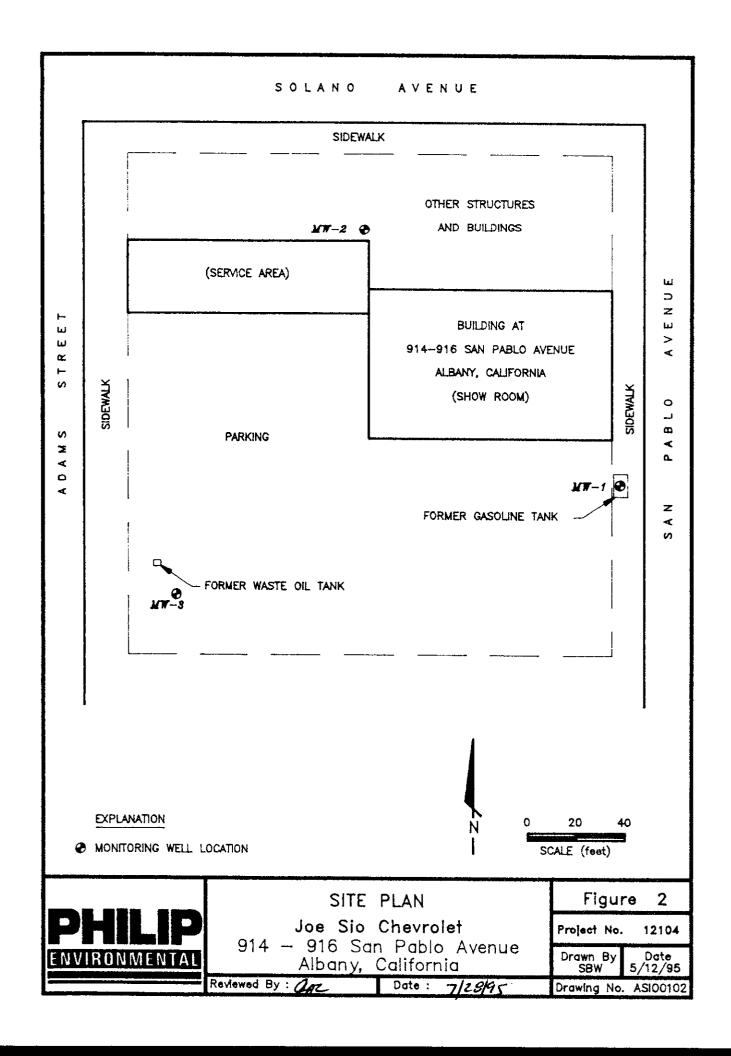
Appendix B - Water Sample Field Data Sheets

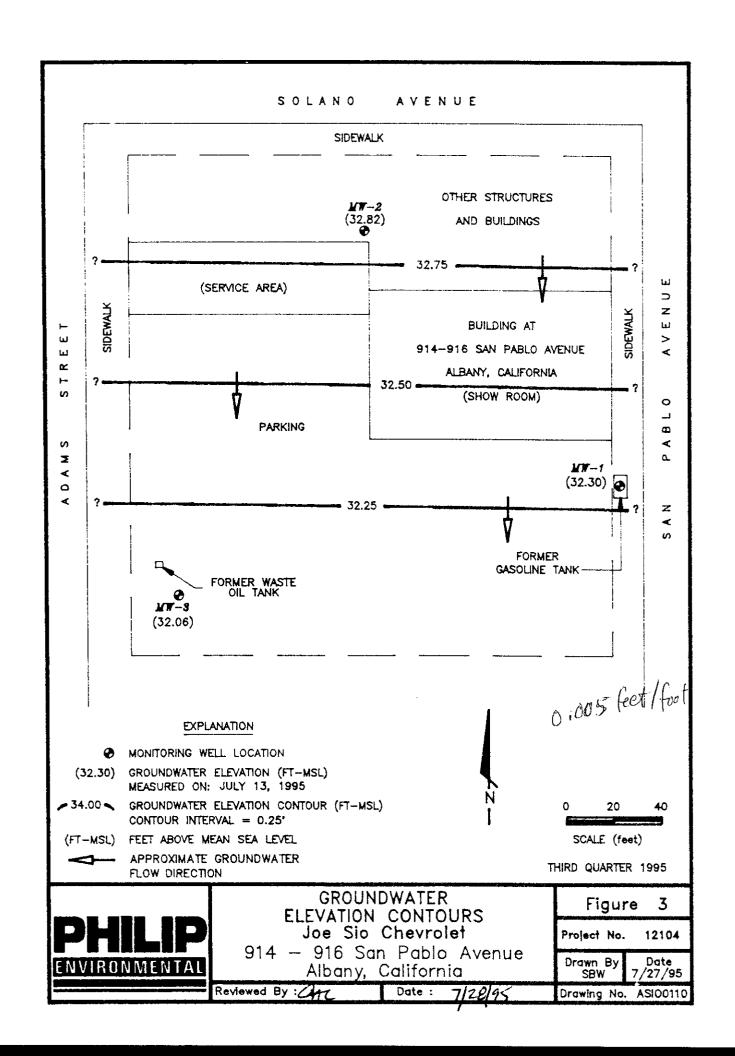
Appendix C - Chain-of-Custody Records and Certified Analytical Reports

cc: Ms. Juliet Shin (ACDEH)

FIGURES 1 - 3







TABLES 1 - 2

TABLE 1
GROUNDWATER ANALYTICAL DATA
PETROLEUM HYDROCARBONS FUEL ANALYSIS

Joe Sio Chevrolet
914-916 San Pablo Avenue, Albany, California

			TPH			Ethyl-	Total	Total Oil					
	Date	Sample	Gazoline	Benzene	Toluene	benzene	Xylanes	and Grease	Cadmium	Chromlum	Lead	Nickel	Zinc
Monitoring Well No.	Sampled	No.	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)
Wen No.		salytical Method:	8015m	602	602	602	602	9070	AA	AA	AA	AA	AA
Groundwater A		MW-1	110	16	2	0.7	15	NA	NA	NA	NA	NA	NA
MW-1	8/7/91	MW01-041594	2,500	880	22	79	47	NA.	NA	NA	0.0093	NA	NA
	4/15/94	MW01-041594 MW01-071494	470	110	22	21	87	NA	NA	NA	0.0059	NA	NA
	7/14/94	MW01-101494	380	86	17	24	77	NA	NA	NA	0.008	NA	NA
	10/14/94	MW01-101494 MW01-011795	600	250	11	5.3	56	NA	NA	NA	0.0096	NA	NA
	1/17/95		210	69	3.7	3.7	12	NA	NA	NA	0.018	NA	NA
	4/19/95	MW01 041995	110	30	4.7	8.2	20	NA	NA	NA	0.0048	NA	NA
	7/13/ 9 5	MW01071395	110	30	4.7	0.2							
MW-2	8/7/91	MW-2	NA(<50)	ND(<0.50)	ND(<0.50)	ND(<0.50)	ND(<0.50)	NA	NA	NA	NA	NA	NA
19199-2	4/15/94	MW02-041494	ND(<50)	ND(<0.30)	ND(<0.30)	ND(<0.30)	ND(<0.50)	NA	NA	NA	0.022	NA	NA
	7/14/94	MW02-071494	ND(<50) *	ND(<0.30) *	0.73 *	ND(<0.30) *	0.71 *	NA	NA	NA	0.023	NA	NA
	10/14/94	MW02-101494	ND(<50)	ND(<0.30) *	ND(<0.30) *	ND(<0.30) *	ND(<0.50) *	NA	NA	NA	0.021	NA	NA
	1/17/95	MW02-011795	ND(<50)	ND(<0.30)	ND(<0.30) *	ND(<0.30) *	ND(<0.50) *	NA	NA	NA	0.031	NA	NA
	4/19/95	MW02 041995	ND(<50)	ND(<0.30) *	ND(<0.30) *	ND(<0.30) *	ND(<0.50) *	NA	NA	NA	ND(<0.003)	NA	NA
	7/13/95	MW02071395	ND(<50)	ND(<0.30)	ND(<0.30)	ND(<0.30)	ND(<0.50)	NA	NA	NA	0.038	NA	NA
	7/13/33	MINVOZO7 1333	145(< 50)	102(10.00)		,							
MW-3	8/7/91	MW-3	NA(<50)	ND(<0.50)	ND(<0.50)	ND(<0.50)	ND(<0.50)	ND(<5)	NA	NA	NA	NA	NA
	4/15/94	MW03-041594	ND(<50)	ND(<0.30)	ND(<0.30)	ND(<0.30)	ND(<0.50)	NA	0.012	0.25	0.22	0.34	0.49
	4/15/94 d	DW01-041494	ND(<50)	ND(<0.30)	ND(<0.30)	ND(<0.30)	ND(<0.50)	NA	NA	NA	NA	NA	NA
	7/14/94	MW03-071494	ND(<50)	ND(<0.30)	ND(<0.30)	ND(<0.30)	0.50	NA	0.017	0.55	0.22	0.73	0.84
	7/14/94 d	DW01-071494	ND(<50)	ND(<0.30)	ND(<0.30)	ND(<0.30)	0.53	NA	NA	NA	NA	NA	NA
	10/14/94	MW03-101494	ND(< 50)	ND(<0.30)	ND(<0.30)	ND(<0.30)	ND(<0.50)	NA	0.019	0.64	0.14	0.86	0.90
	10/14/94 d	DW01-101494	ND(<50)	ND(<0.30)	ND(<0.30)	ND(<0.30)	ND(<0.50)	NA	NA	NA	NA	NA	NA
	1/17/95	MW03-011795	ND(<50)	ND(<0.30)	ND(<0.30)	ND(<0.30)	ND(<0.50)	NA	ND(<0.004)	0.0088	ND(<0.003)	ND(<0.015)	0.022
	1/17/95 d	DW03-011795	ND(<50)	ND(<0.30)	ND(<0.30)	ND(< 0.30)	ND(<0.50)	NA	NA	NA	NA	NА	NA
	4/19/95	MW03 041995	ND(<50)	ND(<0.30)	ND(<0.30)	ND(<0.30)	ND(<0.50)	NA	0.0091	0.019	0.068	0.067	1.3
	4/19/95 d	DW03 041995	ND(< 50)	ND(<0.30)	ND(< 0.30)	ND(<0.30)	ND(<0.50)	NA	NA	NA	NA	NA	NA
	7/13/95	MW03071395	ND(<50)	ND(<0.30)	ND(<0.30)	ND(<0.30)	ND(<0.50)	NA	ND(<0.004)	0.012	ND(<0.003)	ND(<0.015)	0.024
	7/13/95 d	DW01071395	ND(<50)	ND(<0.30)	ND(<0.30)	ND(<0.30)	ND(<0.50)	NA	NA	NA	NA	NA	NA
Otalia Ariti													
Rinsate Analys	4/15/94	RS01-041594	ND(<50)	ND(<0.30)	ND(<0.30)	ND(<0.30)	NO(<0.50)	NA	NA	NA	NA	NA	NA
	7/14/94	R\$01-071494	ND(<50)	ND(<0.30)	0.33	ND(<0.30)	0.65	NA	NA	NA	NA	NΑ	NA
	10/14/94	RS01-101494	ND(<50)	ND(<0.30)	ND(<0.30)	ND(<0.30)	ND(<0.50)	NA	NA	NA	NA	NA	NA
	1/17/95	RS01-011795	ND(<50)	ND(<0.30)	ND(<0.30)	ND(<0.30)	ND(<0.50)	NA	NA	NA	NA	NA	NA
	4/19/95	RS01-011795	ND(<50)	ND(<0.30)	ND(<0.30)	ND(<0.30)	ND(<0.50)	NA	NA	NA	NA	NA	NA
		RS01071395	ND(<50)	ND(<0.30)	ND(<0.30)	ND(<0.30)	ND(<0.50)	NA	NA	NA	NA	NA	NA
	7/13/95	4901011389	(40(< 30)	1401 (0.00)									

TABLE 1 GROUNDWATER ANALYTICAL DATA PETROLEUM HYDROCARBONS FUEL ANALYSIS (continued)

Joe Sio Chevrolet 914-916 San Pablo Avenue, Albany, California

Monitoring Well No.	Date Sampled	Sample No.	TPH Gasoline (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl- benzene (ug/L)	Total Xylenes (ug/L)	Total Oil and Grease (mg/L)	Cedmium (mg/L)	Chromium (mg/L)	Lead (mg/L)	Nickel (mg/L)	Zinc (mg/L)
***************************************		nalytical Method:	8015m	602	602	602	602	9070	AA	AA	AA	AA	AA
Trip Blank Anal	lvses:												
· · · · · · · · · · · · · · · · · · ·	4/15/94	TB01-041594	ND(<50)	ND(<0.30)	ND(<0.30)	ND(<0.30)	ND(<0.50)	NA	NA	NA	NA	NA	NA
	7/14/94	TB01-071494	ND(<50)	ND(<0.30)	ND(<0.30)	ND(<0.30)	ND(<0.50)	NA	NA	NA.	NA	NA	NA
	10/14/94	TB01-101494	ND(<50)	ND(<0.30)	ND(<0.30)	ND(<0.30)	ND(<0.50)	NA	NA	NA	NA	NA	NA
	1/17/95	TB01-011795	ND(< 50)	ND(<0.30)	ND(<0.30)	ND(<0.30)	ND(<0.50)	NA	NA	NA	NA	NA	NA
	7/13/95	TB01071395	ND(<50)	ND(<0.30)	ND(<0.30)	ND(<0.30)	ND(<0.50)	NA	NA	NA	NA	NA.	NA
	TER STANDARD	S:											
California Prima Maximum Cont	ary taminant Levels:			1	150	700	1750	-	0.005	0.05	0.06	0,1	5

Results above detection limit are bolded for emphasis.

An external standard quantitation was used on this sample due to matrix interference

b Analyte found in method blank

d Duplicate sample

mg/L Milligrams per liter (parts per million)

NA Not analyzed

ND Concentration below detection limit presented in parentheses

ug/L Micrograms per liter (parts per billion)

TABLE 1a GROUNDWATER ANALYTICAL DATA CHLORINATED HYDROCARBONS ANALYSIS

Joe Sio Chevrolet 914-916 San Pablo Avenue, Albany, California

MW-2 1/17/98	Inalytical Method:			ethene	ethene	athena	
4M/-2 1/17/9F		601	601	601	601	601	
4/19/9! 7/13/9!	MW02 041995	0.94 ND(<0.50) ND(<0.50)	0.98 0.83 0.98	0.58 ND(<0.50) ND(<0.50)	0.51 ND(<0.50) ND(<0.50)	100 76 68	= Could I lave
ORINKING WATER STANDA California Primary Maximum Contaminant Lave		_	0.5	5	6	6	have gave den dir to change in graduat!

TABLE 2
GROUNDWATER ELEVATION DATA

Joe Sio Chevrolet 914-916 San Pablo Avenue, Albany, California

		Total	TOC	Depth to	Water
Monitoring	Date	Depth	Elevation	Water	Elevation
Well No.	Measured	(ft-BTOC)	(ft-MSL)	(ft-BTOC)	(ft-MSL)
B 41 4 4	0.7704		40.04	40.40	00.40
MW-1	8/7/91	NM	42.61	10.49	32.12
	8/12/91	NM	42.61	10.37	32.24
	4/15/94	29.80	42.61	10.60	32.01
	7/14/94	29.70	42.61	10.55	32.06
	10/14/94	29.75	42.61	10.88	31.73
	1/17/95	29.75	42.61	9.97	32.64
	4/19/95	29.62	42.61	9.74	32.87
	7/13/95	29.79	42.61	10.31	32.30
MW-2	8/7/91	NM	42.73	11.64	31.09
	8/12/91	NM	42.73	11.69	31.04
	4/15/94	26.88	42.73	10.16	32.57
	7/14/94	26.85	42.73	10.91	31.82
	10/14/94	26.88	42.73	12.10	30.63
	1/17/95	26.87	42.73	9.54	33.19
	4/19/95	26.71	42.73	7.99	34.74
	7/13/95	26.91	42.73	9.91	32.82
MW-3	8/7/91	NM	39.44	8.94	30.50
	8/12/91	NM	39.44	8.94	30.50
	4/15/94	25.58	39.44	7.68	31.76
	7/14/94	25.62	39.44	8.40	31,04
	10/14/94	25.61	39.44	9.31	30.13
	1/17/95	25.79	39.44	5.44	34.00
	4/19/95	25.65	39.44	5.99	33.45
	7/13/95	25.85	39.44	7.38	32.06

Water levels measured on 8/7/91 and 8/12/91 by Aqua Terra Technologies (ATT) of Walnut Creek, California.

TOC elevations obtained from survey data provided in the ATT Groundwater Monitoring Report dated 11/11/91.

ft-BTOC

Feet below top of casing

ft-MSL

Feet above mean sea level

NM

Not measured

TOC

Top of casing

APPENDIX A

Groundwater Sampling and Analysis Procedures



APPENDIX A

Groundwater Sampling and Analysis Procedures

INTRODUCTION

The sampling and analysis procedures for water-quality monitoring programs are contained in this Appendix. These procedures ensure that consistent and reproducible sampling methods are used, proper analytical methods are applied, analytical results are accurate, precise, and complete, and the overall objectives of the monitoring program are achieved.

SAMPLE COLLECTION

Sample collection procedures include equipment cleaning, water-level and total well-depth measurements, and well purging and sampling.

Equipment Cleaning

Sample bottles, caps, and septa were precleaned and provided by a DHS-certified laboratory. All sampling containers were used only once and discarded after analysis was complete.

Before starting the sampling event, all equipment to be placed in the well or come in contact with groundwater was disassembled and cleaned thoroughly with detergent water, then steam cleaned with tap water, and rinsed with distilled water. Any parts that may absorb contaminants, such as plastic pump valves or bladders, were cleaned as described above or replaced.

During the sampling event all equipment used in the well was washed with detergent, steam-cleaned, and rinsed with distilled water before purging or sampling the next well. The rinsate water was contained for temporary storage in 55-gallon drums and disposal



will be arranged by the client. The 55-gallon drums were stored onsite and labeled by the field technician.

Quality Assurance Samples

A trip blank was analyzed to insure contamination did not result from travel exposure.

WATER-LEVEL, FLOATING-HYDROCARBON, AND TOTAL WELL-DEPTH MEASUREMENTS

Before purging and sampling, the depth to water, floating hydrocarbon thickness, and the well total depth were measured using an oil water interface probe and an electric sounder. The electric sounder, manufactured by Slope-Indicator, Inc., is a transistorized instrument that uses a reel-mounted, two conductor, coaxial cable that connects the control panel to the sensor. Cable markings are stamped at 1-foot intervals. An engineers rule was used to measure the depths to the closest 0.01 foot. The water level was measured by lowering the sensor into the monitoring well. A low current circuit is completed when the sensor contacts the water, which serves as a conductor. The current is amplified and fed across an indicator light and audible buzzer, signaling when water has been contacted. A sensitivity control compensates for very saline or conductive water. The oil water interface probe signals with a solid sound when it contacts phase-separated hydrocarbons. When the probe detects water, the sound changes to a beeping sound.

No phase-separated hydrocarbons were detected in any of the monitoring wells. When PSH is detected at greater than 1/32-inch in thickness, a sample is not collected.

All liquid measurements were recorded to the nearest 0.01 foot in the field logbook. The groundwater elevation at each monitoring well was calculated by subtracting the measured depth to water from the surveyed well-casing elevation. Well total depth was then measured by lowering the sensor to the bottom of the well. Well total depth, used to calculate purge volumes and to determine whether the well screen is partially obstructed by silt, was recorded to the nearest 0.01 foot in the field log book.



WELL PURGING

Before sampling, standing water in the casing was purged from the monitoring wells using a PVC hand bailer. Samples were collected from the monitoring wells after a minimum of four casing volumes had been evacuated or the pH, electrical conductivity, and temperature had stabilized. In the case that the monitoring well was purged until dry, the well was allowed to recover to within 80% of its static water level and sampled.

The pH, electrical conductivity, and temperature meter were calibrated each day before beginning field activities. After every well volume of groundwater removed from the monitoring well, field measurements were taken. The data is presented on the water sample field data sheets. The calibration was checked once each day to verify meter performance. All field meter calibrations were recorded in the field log book.

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Groundwater generated from well-purging operations were contained for temporary storage in 55-gallon drums. All drums were labeled and stored onsite. The sampler recorded on the drum label for each drum generated:

- drum content (i.e., groundwater)
- source (i.e., well identification code)
- date generated
- client contact
- project number
- name of sampler.

The purge water will be disposed of by the client.



WELL SAMPLING

A Teflon bailer was used for well sampling. Glass bottles of at least 40 milliliters volume and fitted with Teflon-lined septa were used in sampling for volatile organics. These bottles were filled completely to prevent air from remaining in the bottle. A positive meniscus forms when the bottle is completely full. A convex Teflon septum is placed over the meniscus to eliminate air. After capping, the bottle was inverted and tapped to verify that it did not contain air bubbles. The sample containers for other parameters were filled, and capped.

SAMPLE HANDLING AND DOCUMENTATION

The following section specifies the procedures and documentation used during sample handling.

Sample Handling

All sample containers were labeled immediately following sample collection. Samples were kept cool with ice cubes until received by the laboratory. At the time of sampling, each sample was logged on a chain-of-custody record which accompanied the sample to the Western Environmental, Science, and Technology.

Sample Documentation

The following procedures were used during sampling and analysis to provide chain-of-custody control during sample handling from collection through storage. Sample documentation included:

- field log books to document sampling activities in the field
- · labels to identify individual samples; and



 chain-of-custody record sheets for documenting possession and transfer of samples.

Field Log Book

In the field, the sampler recorded on the Water Sample Field Data Sheet for each sample collected:

- project number
- client name
- location
- name of sampler
- date and time
- pertinent well data (e.g., casing diameter, depth to water, well depth
- calculated and actual purge volumes
- purging equipment used
- · sampling equipment used
- appearance of each sample (e.g., color, turbidity, sediment)
- results of field analyses (i.e., temperature, pH, electrical conductivity)
- general comments

The field logbooks were signed by the sampler.



Labels

Sample labels contained:

- project number
- sample number (i.e., well designation)
- sampler's initials
- date and time of collection
- type of preservative used (if any)

Sampling and Analysis Chain-of-Custody Record

The Sampling and Analysis Chain-of-Custody record, initiated at the time of sampling, contains, but is not limited to, the well number, sample type, analytical request, date of sampling, and the name of the sampler. The record sheet was signed, timed, and dated by the sampler when transferring the samples. The number of custodians in the chain of possessions were kept to a minimum. A copy of the Sampling and Analysis Chain-of-Custody record is included in Appendix C.

APPENDIX B

Water Sample Field Data Sheets

FIELD REPORT WATER LEVEL / FLOATING PRODUCT SURVEY

EMPLER: W. BARKWILL LOCATION: 914 SAN PAOLO ARE ARBANI, CA PROJECT NO.: 12104 9/15/95 START-UP: STATION NO .: THE SID CHEVROLET DATE: FLOATING DEPTH TO DEPTH COMMENTS PRODUCT TIME FLOATING YO WELL TOTAL WELL ID THICKNESS WATER PRODUCT DIAMETER DEPTH (feet) (feet) (feet) (In) (feet) N/4 10.31 29.79 0730 MW = ! 0940 26.91 MWIZ 25.85 7.58 0950 PLW23

WATER DATA SHEET

PROJECT NO.: 12104	SAMPLE 10 .: MW 02 071395
LOCATION: 914 SAN PARIS AR, ALBANY CA	DATE: 7.13.95
STATION NO .: JOE SID CHOVADLET	WELL/SAMPLE
SAMPLER: W. BARRWILL	POINT DESIGNATION: DEW-2
SAMPLING DEVELOPING	BAILING FLOATING PRODUCT
Casing Diameter: Screened Int. (ft.): 8	
2 inch Initial DTW (ft.): 9.	9/P 0770 Calc. Purge Vol. (gal.): 12
4 Inch Inklal TD (ft.): 24.	91 Final DTW (RL): 10.99 @ [25]
other	
<u>.</u>	_
TD (Actual) (ft.): 28 80 % Recovery (ft.): 1	73.3/ Product Bailed (gal.):
FIEL	D MEASUREMENTS
TIME VOLUME PH TI	EMP. E.C. COLOR DTW
(cel.) (units) (Sec	press F) (sumbos/om) (4 dry) 2.3 /-/2 x /03 Beauty / TRESID
$\frac{12\sqrt{3}}{12\sqrt{2}} \frac{1}{6} \frac{7}{7} \cdot \frac{1}{7} \cdot \frac{7}{7} \cdot \frac{7}$	4 1.05 x 103 Per
	1.2 1.07 × 103 But
	•
Odox 1 NINS	
Actual Purge Vol. (gal.): 12	
PURGE METHOO:	SAMPLE METHOO:
Baller (Teflon) X Baller (PVC)	<u>K</u> Bailer (Teflon) Bailer (PVC)
Well Wizard	Dedicated Baller Other
Dedicated Baller	
REMARKS: MW12 02/395 SAM	PLOD @ 1300 ON 7/13/95
WEATHER: SUWY CAIR 70'6	
WEATHER: SULVY PAIN 700	

WATER DATA SHEET

PROJECT NO .: 12/04	SAMPLE 10.	MD.03.09	7/395	
LOCATION: 914 SAN PARCO Are ALCAM				
STATION NO .: The So Chevioles	WELL/SAMI			
SAMPLER: BARKWILL	POINT DES	GNATION: ME	v. 3	
SAMPLING DEVELOPIN	·	ING FLOATING		
Casing Diagneter: Screened Int. (1): 7.27		/d. (pal.): 3.14	
	7.38@095	Calc. Purce V	od (coal.): 12	
4 loch	_			
6 inch Initial TD (ft.):_			: 7.49@ 1024	
other Water Column	Helght (ft.): 18.47	Final TO (ft.):	25.85	
TD (Actual) (R.): 27 80 % Recovery	1 (tc): 11.07	Product Balle	d (gal.):	
Table CCA ≪C	FIELD MEASURE	aent s		
TIME VOUME PH	TEMP. (degrees F)	E.C.	COLOR	DTW # dayl
10/0 3 1.90	67.2	9:69 X10 ²	IT BENUN	
1013 6 6.96	66.2	3/4/02	UT BRIEN	
1028 12 7.15	65.6	.28×19L	at Brown	
Osor7 NON6			·	
Actual Purge Vol. (gal.): 12				
PURGE METHOO:		SAMPLE METHOO) :	
Baller (Teflon)			XBailer (Teflon)	
X Baller (PVC) Well Wizard			Bailer (PVC) Dedicated Bailer	
Dedicated Baller			Other	
Other				
REMARKS: MWD 071395	AMPLED @ 11	10 W 7/	13/95	
DW01071395 SAMALED P	1115 ON 7	113/25		
Disposable Brigal Filter	USED FOR	metals on	et yzis .	
WEATHER: SUNNY FAIR	70°F			
<u> </u>				



Fax Cover Sheet

Philip Environmental Services Corporation
5901 Christie Avenue, Suite 501, Emeryville, CA 94608

To: Ms. Juliet Shin

Company: Alameda County Department of

Environmental Health

Phone: (510) 567-6763 **Fax:** (510) 337-9335

From: Steven Wasson

Company: Philip Environmental

Phone: (510) 420-7910 **Fax:** (510) 658-7990

Date: August 23, 1995

Pages including cover: 3

Comments:

Dear Ms. Shin,

Thank you for alerting us to the missing material from our Quarterly Groundwater Monitoring Report: Third Quarter 1995 for 914-916 San Pablo Avenue, Albany, California, dated August 4, 1995. We believe the two Water Data Sheets missing from Appendix B were left out due to an error during reproduction. Please find attached the two missing Water Data Sheets and accept our apologies for any inconvenience this may have caused. We will be sending a complete Appendix B to you shortly.

Steven Wassen
Steven Wasson

Administrative Support

Burlington Environmental has changed its name to Philip Environmental Services Corporation As a division of one of North America's largest recyclers and treaters of industrial and commercial waste, we have added Philip's strength and experience to our consulting, drilling and remediation capabilities. Additional services include waste minimization, remediation equipment leasing, risk assessment, and expert legal testimony. For further information about Philip Environmental's services, please call 800-400-9372 or 510-420-7910.

 $z_{2N^{\frac{1}{2}}}^{\frac{1}{2} \leq N}$

WATER DATA SHEET

PROJECT NO.: 12/04		SAMPLE 10.:_	4wo1-0713	75	
LOCATION: 914 SAN PASSIO A	he Albany	DATE: 7.	13.95		
STATION NO : THE Sio CH	TVE.	WELL/SAMPLE	Ē		
SAMPLER: W. BALLWILL		POINT DESIGN	UTION: MW	-	
SAMPLING	DEVELOPING	- BAIUN	G FLOATING PRO	DOUCT	
Casing Diameter:	Screened Int. (ft.): 10	. 30	Calc. Casing Vol.		
2 inch <u> /-</u> 3 inch	Initial DTW (FL): 10.	31 @0930	Calc. Purge Vol. (
4 Inch 5 Inch	Initial TD (ft.): 29.7	19	Final DTW (it.):	14.00 2145	
cher	Water Column Height		Final TD (ft.): 2	29.77	
	80 % Recovery (%):		Product Salled (g		
		,			
	FIEU	D MEASUREMEN	ពទ		
TIME VOLUME		EMP.	E.C. amhos/om)	COLOR	DTW Frey
1155 3		1.2	7 x105	BOWN FRED	
1159 6	7.10 73	1.0 1.15	- 10	Bell	
1202 9	7.25 72	.0 1.0		Dev -	
1204: 13	<u>7.13</u> <u>11.</u>	2 1.11	X103	QIA .	
Osat Sugar Lobba				•	
Actual Purge Vol. (gal.):	3_			:	
		CAS	MENTOD.		
PURGE METHOD:		SAM	IPLE METHOD:	Baller (Tellori)	
Baller (Teflon) × Baller (PVC)				Baller (PVC)	
Well Wizard				Dedicated Baller	
Dedicated Sall	er			Other	_
Other					_
REMARKS: MUTI-171	395 SAWLED	@ 1220	W 7	10/95	
· · · · · · · · · · · · · · · · · · ·				-	
		-			
WEATHER: SWAY &	ne 704				

WATER DATA SHEET

		:		
PROJECT NO.: 12104	SAMPLE ID.:_	MD.03.071	395	
LOCATION: 914 SAN PABLO Are ALEANY CA				
STATION NO .: THE SO CHEVELET	WELL/SAMPLI	E		
SAMPLER: BARKWILL	POINT DESIGI	NATION: MW.	3	
SAMPLING DEVELOPING	BAILIN	IG FLOATING PR	oouct .	
Casing Displeter: Screened Int. (ft.): 7	.27	Calc. Casing Vol.	(gal): 3.14	
2 Inch 73	0 C A	E-17 G-30	(- 65) (5 = 1.5)	
3 inch Initial DTW (ft.): 7.3	18 6000	Calc. Purge Vol. ((sel.) 12	
6 inch Initial TO (R.): 25.	35	Final DTW (ft.):	7.49@ 1029	
edisor	_			
Casing Elev. (R.): Water Column Height	(ft.):18.9+	Final TD (IL):	3.85	
TD (Actual) (ft.): 27 80 % Recovery (ft.):_	11.07	Product Salled (g	(al.):	
ศะบ	D MEASUREMEN	п з		
	EMP. rees F) (ii	E.C. imhos/ain)	COLOR	DTW # soyi
1010 3 6.90 69.		6 x132 (T SOWN	# JJ
1015 6 6.96 67.	7 6.2		LT BROWN	
1019 9 7.02 66.			T BRANK	
1928 12 7.15 65.	6 6.28	XIST +	T Brown	
				
	·····		<u> </u>	
0501 NOV6				
Actual Purge Vol. (gal.): 12				
PURGE METHOD:	SAM	PLE METHOO:	*. 	
Baller (Teffon)	ÇPAYI		Bailer (Tellion)	
X Baller (PVC)			Baller (PVC)	
Well Wizard			Dedicated Baller	
Dedicated Baller			Other	
Other				
REMARKS: NOO 071395 SAMPLE	De 1/10	au 7/13/		
	ON 7/13	10-	72 <u> </u>	<u> </u>
	- VIII	75		
Disposable Boiler / Filter USED	FOR ME	1015 MAY	;; s .	
WEATHER: SUNNY FAIR 70'P	****			

APPENDIX C

Chain-of-Custody Records and Certified Analytical Data



July 21, 1995 Sample Log 12479

David Tight
Philip Environmental
5901 Cristic Street, Ste. 501
Emeryville, CA 94608

Subject: Analytical Results for 6 Water Samples

Identified as: Joe Sio Chevrolet (Proj. # 12104)

Received: 07/14/95 Purchase Order: 55691

Dear Mr. Tight:

Analysis of the sample(s) referenced above has been completed. This report is written to confirm results communicated on July 21, 1995 and describes procedures used to analyze the samples.

Sample(s) were analyzed using the following method(s):

"BTEX" (EPA Method 602/Purge-and-Trap)

"TPH as Gasoline" (Modified EPA Nethod 8015/Purge-and-Trap)

"Halogenated Solvents" (EPA Method 601)

"Metals by Atomic Absorption/ICAP" (EPA Hethods 7000/6010/200.7)
"Total Lead" (EPA 7421)

Please refer to the following table(s) for summarized analytical results and contact us at 916-753-9500 if you have questions regarding procedures or results. The chain-of-custody document is enclosed.

Approved by:

Johl Kiff Senior Chemist



Sample Log 12479

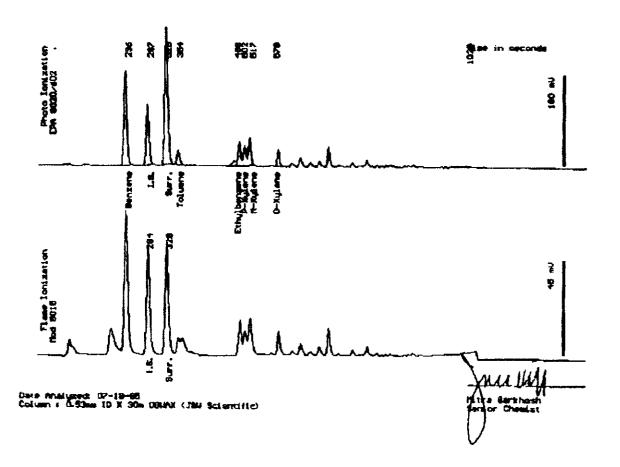
Sample: MN01071395

From : Joe Sio Chevrolet (Proj. # 12104)

Sampled: 07/13/95 Dilution: 1:1

Dilution: 1:1 QC Batch: 2124M

Parameter	(MRL) we/L	Measured Value w/L
	\	
Benzene	(.30)	30
Toluene	(.30)	4.7
Ethylbenzene	(+30)	8.2
Total Xylenes	(.50)	20
TPH as Gasoline	(50)	110
Surrogate Recovery	7	96 🕻



MEST LAVEORATIONS

Sample Log 12479 12479-04

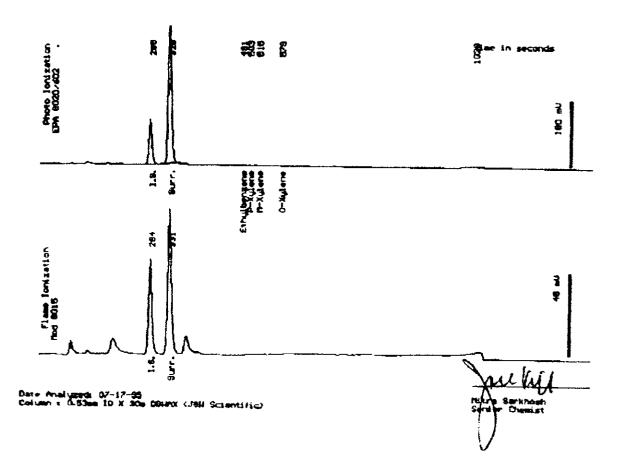
Sample: WW02071395

From : Joe Sio Chevrolet (Proj. # 12104)

Sampled: 07/13/95 Dilution: 1:1

QC Batch : 2124M

Parameter	(MRL) eq/L	Measured Value w/L
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.30) (.30) (.30) (.50) (50)	<.30 <.30 <.30 <.50 <50
Surrogate Recovery	r	130 %





Sample Log 12479

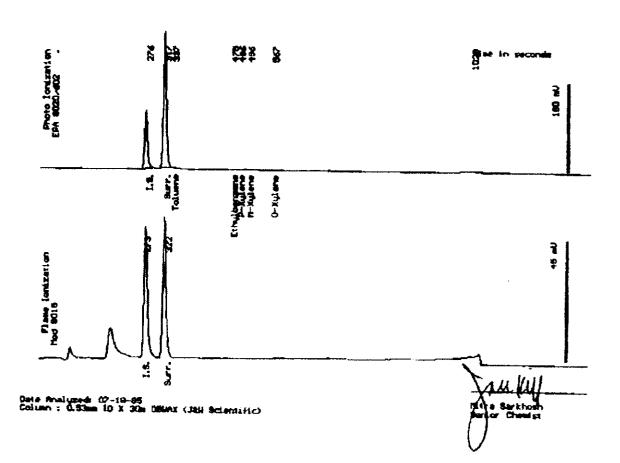
Sample: MW03071395

Prom : Joe Sio Chevrolet (Proj. # 12104)

Sampled: 07/13/95

Dilution: 1:1 QC Batch: 2124M

Parameter	(MRL) we/L	Measured Value 39/L			
Benzene	(.30)				
Toluene	(.30)	<.30 <.30			
Ethylbenzene	(.30)	<.30			
Total Xylenes	(.50)	<.50			
TPH as Gasoline	(50)	<50			
Surrogate Recovery	<i>i</i>	94 \$			



MITT LANGURATION

Sample Log 12479 12479-04

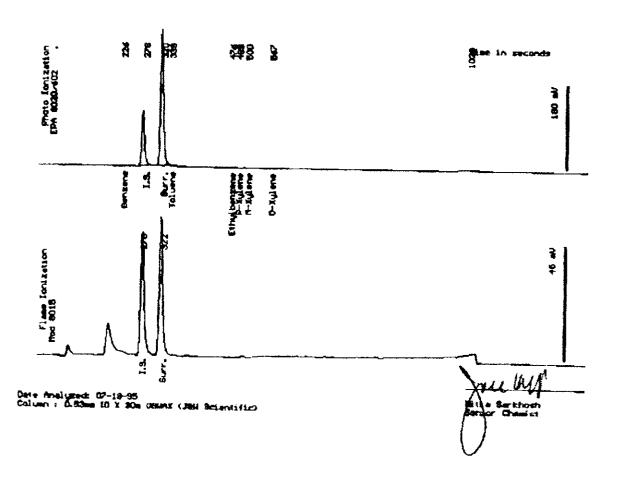
Sample: DM01071395

Prom : Joe Sio Chevrolet (Proj. # 12104)

Sampled: 07/13/95

Dilution: 1:1 QC Batch : 2124# Matrix : Water

Parameter	(MRL) =g/L	Measured Value wy/c
Benzene Toluene Ethylbenzene Total Xylenes TPH as Gasoline	(.30) (.30) (.30) (.50) (50)	<.30 <.30 <.30 <.50 < 5 0
Surrogate Recovery	f	95 %





Sample Log 12479

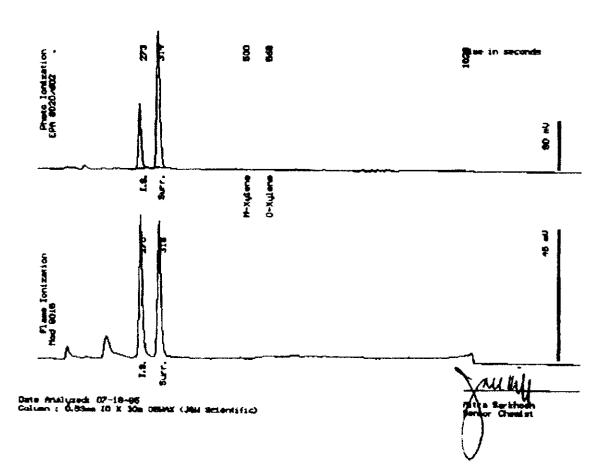
Sample: RS01071395

From : Joe Sio Chevrolet (Proj. # 12104)

Sampled: 07/13/95

Dilution: 1:1 QC Batch: 2124N

Parameter	(MRL) wg/L	Measured Value w/L				
Benzene	(.30)	<.30				
Toluene	(.30)	<.30				
Ethylbenzene	(.30)	<.30				
Total Xylenes	(.50)	<.50				
TPH as Gasoline	(50)	<50				
Surrogate Recovery	1	95 %				



MEST LAVEORINORD

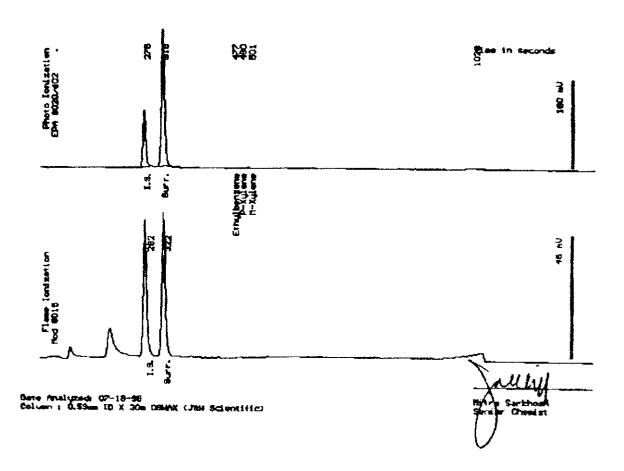
Sample Log 12479 12479-02

Sample: TB01071395

Prom : Joe Sio Chevrolet (Proj. # 12104)

Sampled: 07/13/95 Dilution: 1:1 QC Batch : 2124M

Parameter	(MRL) my/L	Measured Value wg/L				
Benzene	/ 201					
	(.30)	<.30				
Toluene	(.30)	<.30				
Ethylbenzene	(.30)	<.30				
Total Xylenes	(.50)	<.50				
TPH as Gasoline	(50)	<50				
Surrogate Recovery	<i>t</i>	96 %				





Sample Log 12479 July 18, 1995

Volatile Halocarbons

Sample Name: MW02071395

Project Name : Joe Sio Chevrolet

Project Number : 12104
Sample Date : 07/13/95
Dete Analyzed : 07/17/95
Analysis Method : EPA 601

Date Received: 07/14/95 Dilution: 1:1

Sample Matrix : Water Lab Number : 12479-04

Parameter	MRL	Measured Conc.	Units
Chioromethane	0.50	< 0.50	ug/L
Vinyl Chloride	0.50	< 0.50	UQ/L
Bromomethane	0.50	< 0.50	uo/L
Chloroethane	0.50	< 0.50	ug/L
Trichiorofluoromethane	0.50	< 0.50	ug/L
1,1-Dichloroethene	0.50	< 0.50	ug/L
Dichloromethane	0,50	< 0.50	ug/L
I-1,2-Dichloroethene	0.50	< 0.50	ug/L
1,1-Dichloroethane	0.50	< 0.50	ug/L
o-1,2-Dichloroethene	0.50	< 0.50	ug/L
Chioroform	0.50	< 0.50	ug/L
1,1,1-Trichloroethane	0.50	< 0.50	ug/L
Carbon Tetrachloride	0.50	9.36	ug/t.
1,2-Dichioroethane	0.50	< 0.50	ug/L
Trichioroethene	0.50	< 0.50	ug/L
1,2-Dichloropropane	0.50	< 0.50	ug/L
Sromodichieromethane	0.50	< 0.50	ug/L
o-1,3-Dichloropropene	0.50	< 0.50	ug/L
t-1,3-Dichloropropene	0.50	< 0.50	UG/L
1,1,2-trichioroethane	0.50	< 0.50	ug/L
Tetrachioroethene	0.60	68	ug/L
Olbromochloromethane	0.50	< 0.50	ug/L
Chlorobenzene	0.50	< 0.50	ug/L
Bromoform	0.50	< 0.50	ug/L
1,1,2,2-Yetrachloroethane	0.50	< 0.50	ug/L
1,3-Dichlorobenzene	0.50	< 0.50	ug/L
1,4-Dichlorobenzene	0.50	< 0.50	ug/L
1,2-Dichlorobenzene	0.50	< 0.50	ug/L
2-Chlorotoluene (8urr.)		105	% Recovery

MRL = Method Reporting Limit

Conc. * Concentration

Approved By



July 21, 1995 Sample Log 12479

From: Joe Sio Chevrolet (Project # 12104)

Date Sampled: 07/13/95

Matrix: Water

Date Received: 07/14/95

Units: (mg/L)

Total Lead by GFAA by 8W-846 Method 7421

WEST ID	Sample ID	Result	MRL	Date Digested	Date Analyzed
12479-03	MW01071395	0.0048	0.003	07/1 8/ 95	07/21/95
12479-04	MW02071395	9.938	0.006	07/18/95	07/21/ 9 5

MRL = Method Reporting Limit

Michelle L. Anderson Inorganics Supervisor



July 21, 1995 Sample Log 12479-05

Sample: MW03071396

From: Joe Sio Chevrolet (Project # 12104)

Matrix: Water

Date Sampled: 07/13/95 Date Received: 07/14/95

Units: (mg/L)

Dissolved Metals Analyses by ICP and GFAA by SW-848

6 LUFT :"Weste Oil" Metals

Analyte	Result	MRL	EPA Method	Date Digested	Date Analyzed
	_				
Cadmium (Cd)	<0.004	0.004	8 010	07/18/95	07/19/95
Chromium (Cr)	0.012	0.007	6010	07/18/95	07/19/95
Lead (Pb)	<0.003	0.003	7421	07/18/95	07/21/95
Nickel (Ni)	<0.015	0.015	601 0	07/18/95	07/19/95
Zinc (2n)	0.024	0.010	6010	07/18/95	07/19/95

MRL = Melhod Reporting Limit

Michelle L. Anderson Inorganics Supervisor



July 18, 1995 Sample Log 12479

QC Report for EPA 602 & Modified EPA 8015

Prom : Joe Sio Chevrolet (Proj. # 12104) Sample(s) Received : 07/14/95

Parameter	Matrix Spike % Recovery	Matrix Spike Duplicate % Recovery	RPD *	
Benzene	102	102	0 1 2	
Ethylbenzene	101	100		
TPH as Gasoline	97	95		

* RPD = Relative Percent Difference

Parameter	Method Blank			
Benzene	<0.30 ug/L			
Toluene	<0.30 ug/L			
Ethylbenzene	<0.30 ug/L			
Total Xylenes	<0.50 ug/L			
TPH as Gasoline	<50 ug/L			

July .

BATCH QC REPORT

Sample Log 12479 July 18, 1995

Project Name: Joe Sio Chevrolet

Matrix: Water

Project Number: 12104

PARENX :	AARGE															
Commetes		Analysis	Date	Blank	Çonc.	Spiked	Un- Spixed Sample		MS Moas.	MS	MSD Spiked	MSD Meas	MSD %	MS Recov	MS/ MSD	RPD
Parameter Chloromethane		Method EPA 601	Prep 07/17/95	<u>Conc.</u> < 0.50	Units	Sample	Conc	Conc.	Conc	Repoy	Conc	Conc	Recov	<u>imt</u>	RPD	Limit
Vinyl Chloride		EPA 601	07/17/95		ug/L ug/L											
Bromomethene		EPA 601			ug/L											
Chloroethane		EPA 601	07/17/95		ug/L											
Trichiorofiuoron	nethene	EPA 601	07/17/95		nB\r nB\r											
1.1-Dichioroethe		EPA 601	07/17/95	< 0.60	ug/L	12486-03	< 0.50	20	20.6	489	20			70 400		
Dichtoromethen		EPA 601	07/17/95	< 0.50	ug/L	12700-03	< 0.30	20	20.0	103	20	21.3	106	70-130	2.87	20
t-1,2-Diobiorosti	_	EPA 601	07/17/95	•	ug/L											
1,1-Dichioroetha		EPA 601	07/17/95		ug/∟ ug/∟											
o-1,2-Dichloroet		EPA 601	07/17/95		no/F											
Chioroform		EPA 801	07/17/95	< 0.50	ug/L											
1,1,1-Trichtoroel	thene	EPA 601	07/17/95		ug/L											
Cerbon Tetrachi		EPA 601	07/17/96	< 0.50	ug/L											
1,2-Dichloroetha		EPA 801	07/17/95	< 0.50	ug/L											
Triohiorosthene		EPA 801	07/17/95		ug/t.	12469-03	< 0.50	20	21.4	107	20	24.0	420	70-130	44.4	0.0
1,2-Dichloroprop	iāne	EPA 601	07/17/95	< 0.50	ug/L	14.405.50	· 6.00	20	£1.7	107	20	24.0	120	70-130	13.4	20
Bromodichlorom		EPA 601	07/17/95	< 0.50	ug/L											
c-1,3-Dichioropro	pene	EPA 501	07/17/95	< 0.50	HD/L											
1-1,3-Dichloropro		EPA 601	07/17/95	< 0.50	ug/L											
1,1,2-trichloroeth		EPA 601	07/17/95	< 0.50	ug/L											
Tetrachlomethen	•	EPA 601	07/17/95	< 0.50	ug/L											
Dibromochlorom	ethane	EPA 601	07/17/95	< 0.50	ug/L											
Chlorobenzene		EPA 601	07/17/95	< 0.50	ug/L	12489-03	< 0.50	20	17,9	89.5	20	18.8	94.0	70-135	4.00	20
Bromotorm		EPA 801	07/17/95	< 3.60	ug/L				••••			10,0		10-130	7.00	20
1,1,2,2-Tetrachio		EPA 601	07/17/95	< 0.50	ug/L											
2-Chlorotoluene		EPA 601	07/17/95	109	%											
1,3-Dichiorobenzi		EPA 601	07/17/95	< 0.50	ug/L											
1.4-Dichlorobenze		EPA 601	07/17/95	< 0.60	ug/L											
1.2-Dichlorobenzo	en e	EPA 601	07/17/95	< 0.50	ug/L											

Conc. = Concentration

Approved By:





July 21, 1995

Metals QC Report for Sample Log 12479

From: Joe Sio Chevrolet (Project # 12104)

Matrix: Water

Sample Spiked for MS/MSD: 12463-07

Units: (mg/L)

Method Blank

Analyte	Result	MRL	EPA Method	Date Digested	Date Analyzed
Lead (Pb)	<0.003	0.003	7421	07/18/95	07/21/95

MRL = Method Reporting Limit

Laboratory Control Sample (LCS)

Analyte	% Recovery	EPA Method	Date Digested	Date Analyzed
Lead (Pb)	100	7421	07/18/95	07/21/95

LCS Limits are 85 - 115%.

Matrix Spikes

Analyte	MS % Recov	MSD % Recoy	RPD	EPA Method	Date <u>Digested</u>	Date Anelyzed
Lead (Pb)	108	109	1	7421	07/18/95	07/21/95

Michelie L. Anderson Inorganics Supervisor



July 21, 1995

Metals QC Report for Sample Log 12479

From: Joe Sio Chevrolet (Project # 12104)

Matrix: Water

Units: (mg/L)

Method Blank

Analyte	Result	MRL	EPA Method	Date Digested	Date Analyzed
Cadmium (Cd)	<0.004	0.004	6010	07/18/95	07/19/95
Chromium (Cr)	<0.007	0.007	8010	07/18/95	07/19/95
Lead (Pb)	<0.003	0.003	7421	07/18/95	07/21/95
Nickel (Ni)	<0.015	0.015	6010	07/18/95	07/19/95
Zirvc (Zn)	<0.010	0.010	6010	07/18/95	07/19/95

MRL = Method Reporting Limit

Laboratory Control Sample (LCS)

Analyte	% Recovery	EPA Method	Date Digested	Date Analyzed
Cadmium (Cd)	112	6010	07/18/95	07/19/95
Chromium (Cr)	103	6010	07/18/95	07/19/95
Lead (Pb)	100	7421	07/18/95	07/21/95
Nickel (Ni)	99	6010	07/18/95	07/19/95
Zinc (Zn)	110	6010	07/18/95	07/19/95

LCS Limits are 85 - 115%.

inorganics Supervisor



July 21, 1995

Metals QC Report for Sample Log 12479 (confd)

From: Joe Sio Chevrolet (Project # 12104)

Sample Spiked for MS/MSD: 12479-05 (ICP), 12463-07 (GFAA)

Matrix Spikes

Analyte	MS % Recoy	MSD % Recov	RPD	EPA Method	Date Digested	Dete Analyzed				
Cadmium (Cd)	111	115	4	6010	07/18/95	07/19/95				
Chromium (Cr)	96	96	0	6010	07/18/95	07/19/95				
Lead (Pb)	108	109	1	7421	07/18/95	07/21/95				
Nickel (Ni)	99	97	2	6010	07/18/95	07/19/95				
Zinc (Zn)	103	102	1	6010	07/18/95	07/19/95				

MS = Matrix Spike MSD = Matrix Spike Duplicate RPD = Relative Percent Difference Spike Recovery Limits for Matrix Spikes are 75 - 125%. RPD Limits are ± 20%.

Michelle L. Anderson Inorganics Supervisor

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