

January 14, 1994 SCI 727.001 ALCO HAZMAT

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Mr. Dante Sambajon Plant Engineer Coulter Steel and Forge Company 1494 67th Street Emeryville, California 94662-0901

Progress Report
Well Installation/Soil Remediation/Groundwater
Monitoring-November 1993 Event
722 Folger Avenue
Berkeley, California

Dear Mr. Sambajon:

This letter summarizes recent activities performed by Subsurface Consultants, Inc. (SCI) at the referenced site. Activities included (1) observing the completion of soil remediation, (2) performing the November 1993 groundwater monitoring event, and (3) installing an up-gradient groundwater monitoring well.

Soil Remediation

In February 1993, the previous diesel tank excavation was extended in all dimensions. Approximately 530 cubic yards of soil were generated during over excavation. The soils were stockpiled and bioremediated on-site by Bay Area Tank & Marine (BATM). The remediated soils were sampled at a rate of 1 sample per 20 cy and analyzed for total extractable hydrocarbons (TEH) and benzene, toluene, ethylbenzene and xylenes (BTEX). Analytical test data showed that the contaminated soils were remediated to an average concentration of less than 10 mg/kg of TEH. Ms. Susan Hugo of the Alameda County Health Care Services Agency (ACHCSA) approved the reuse of the treated soil as backfill material to be placed in the existing excavation.

Backfill operations were performed from October 20 to October 29, 1993 by BATM. Backfill material was placed in thin lifts not exceeding 8 inches in loose thickness. The lifts were compacted using a backhoe equipped with a vibrating head compactor. Our field engineer observed backfill placement and periodically checked

Subsurface Consultants, Inc.

fill compaction with a nuclear gauge. Field density test data will be retained in our files for future reference.

Groundwater, which had previously been pumped out of the former excavation and stored in an above ground tank, was removed from the site by H&H Environmental Services (H&H). H&H picked up 5000 gallons on November 5, 1993, and 600 gallons on November 10, 1993. The water was transported to H&H's China Basin facility in San Francisco.

Quarterly Groundwater Monitoring

For the November event, wells MW-3, MW-4, MW-5 and MW-6 were purged and sampled on November 4, 1993. Initially, the depth to groundwater and the presence of free product were checked with a steel tape, and water and petroleum product sensitive pastes. Groundwater level measurements are presented in Table 1.

Prior to sampling, the wells were purged of at least three well volumes of water. Measurements of water temperature, pH and conductivity were recorded at various intervals during purging. Well sampling forms are attached.

The depth to water in each well was checked, following purging and before sampling, to assure that the wells had recharged to at least 80 percent of their initial volume. The wells were then sampled using new disposable bailers. The samples were retained in containers pre-cleaned by the supplier in accordance with EPA protocol. The samples were placed in an ice filled cooler and transmitted to Curtis & Tompkins, Ltd. (C&T), an analytical laboratory certified by the Department of Health Services. The testing program for this event included the following analyses:

- 1. Total Extractable Hydrocarbons, as diesel (TEH, EPA Methods 5030/8015), and
- 2. Benzene, toluene, ethylbenzene and xylene (BTEX, EPA Methods 5030/8020).

The results of all quarterly monitoring events are presented in Table 2. Analytical test reports and Chain-of-Custody documents for the current event are attached.

Monitoring Well Installation

In a letter dated September 20, 1993, the ACHCSA requested further groundwater contamination characterization due to the presence of TEH as diesel in MW-5, the upgradient well. Additional characterization involved the installation of a new upgradient well (MW-8).

On December 2, 1993, groundwater monitoring well MW-8 was installed in a test boring drilled in the parking lane along Folger Avenue, approximately 35 feet east of the former tank excavation. The well was installed in general accordance with the work plan dated October 4, 1993. The test boring location is presented on the Site Plan, Plate 1.

Prior to drilling the test boring, SCI obtained a drilling permit from the Alameda County Flood Control & Water Conservation District (Zone 7) and an excavation permit from the City of Berkeley Department of Public Works. Copies of the permits are attached. Underground utility locators for known utilities were contacted in order to check the boring location for underground utilities.

The test boring was drilled using a truck-mounted drill rig equipped with 8-inch-diameter hollow stem augers. Our field engineer observed drilling operations, prepared a detailed log of the test boring and obtained undisturbed samples of the materials encountered. The test boring log is presented on Plate 2. Soils are classified in accordance with the Unified Soil Classification System described on Plate 3.

A California Drive Sampler having an outside diameter of 2.5 inches and an inside diameter of 2.0 inches was used to obtain soil samples. The number of blows required to drive the sampler the final 12 inches of each 18-inch penetration were recorded and are presented on the test boring log. Drilling and sampling equipment was thoroughly cleaned prior to each use to reduce the likelihood of cross-contamination between samples.

At the completion of drilling, a monitoring well was installed in the test boring. The well schematic is shown on the test boring log. In general, the well consists of 2-inch Schedule 40 PVC pipe having flush-threaded joints. The pipe was cleaned with Alconox prior to being placed in the borehole.

The lower 15 feet of the well consists of machine-slotted well screen having 0.02-inch slots. The remaining portion of the well consists of blank pipe. The well is provided with a bottom cap and a locking top cap. The well screen is encased in a filter composed of Lonestar No 3. washed sand. The filter sand was placed by carefully pouring it through the annulus between the borehole and the well casing. The filter extends from just below the bottom of the well to about one foot above the top of the screened section. A one-foot thick bentonite pellet seal was placed above the sand The bentonite pellets were hydrated using de-ionized The annulus above the seal was backfilled with cement water. grout. The grout mixture consists of portland cement mixed with clean water. The monitoring well was completed below grade and is protected by a traffic-rated valve box. A level survey was conducted to measure the top of casing elevation in relation to the other wells.

The new well was developed on December 6, 1993, after the grout seal was allowed to set-up. Initially, the depth to water was measured below the top of the well casing using an electric sounder. The well was developed by removing water with a disposable bailer. After the well was allowed to recharge to within 80 percent of its initial level, it was sampled with a precleaned sampling device, as described in the groundwater monitoring section. Well development water was placed in a 55-gallon drum for later disposal by others. A well development log is attached.

One soil sample and the water sample were transmitted to C&T. The sample was selected from the soil/water table interface to further characterize the extent of soil contamination. The samples were analyzed for the following:

- 1. Total extractable hydrocarbons (TEH, EPA Methods 3550/8015), and
- 2. Benzene, toluene, ethylbenzene and xylenes (BTEX, EPA Methods 5030/8020).

Analytical test results for all groundwater monitoring events and soil borings are presented in Tables 2 and 3.

Conclusions

Groundwater Gradient

Based on the groundwater elevation data, it appears that the groundwater flow direction is towards the southwest under a gradient of about 2.4 percent. This data is consistent with previous findings. The groundwater flow contours and direction for this event are shown on Plate 1.

Diesel Contamination

In general, data from the quarterly monitoring events indicate that groundwater locally around the previous tank site has been impacted by previous diesel releases. It appears that the upgradient extent of the site plume has been determined. Neither TEH as diesel nor BTXE were detected in the groundwater sample obtained from the new upgradient well, MW-8. In accordance with the groundwater monitoring program, the next quarterly monitoring event will be conducted in February 1994. All wells will be sampled during the February event.

If you have any questions, please call.

Yours very truly,

Subsurface Consultants, Inc.

Jeriann N. Alexander

Civil Engineer 40469 (expires 3/31/95)

MFW:JNA:sld

2 copies submitted

Attachments:

Plate 1 - Site Plan Plate 2 - Log of Test Boring MW-8

Plate 3 - Unified Soil Classification System

Table 1 - Groundwater Elevation Data

Table 2 - Contaminant Concentration in Soil

Table 3 - Contaminant Concentrations in

Groundwater

Well Development and Sampling Forms

Permits

Analytical Test Reports Chain-of-Custody Documents

cc: Ms. Susan Hugo Hazardous Materials Specialist Alameda County Health Care Services Agency 80 Swan Way Oakland, California 94621

> Mr. Rich Heitt Regional Water Quality Control Board 2101 Webster Street, Suite 500 Oakland, California 94612

Table 1.
Groundwater Elevation Data

Well_	TOC Elevation (feet)	<u>Date</u>	Groundwater Depth (feet)	Groundwater Elevation (feet)
MW-3	24.70	5/15/92	11.15	13.55
		7/01/92	11.60	13.10
		8/18/92	12.00	12.70
		3/04/93	9.79	14.91
		6/08/93	10.47	14.23
•		11/04/93	12.05	12.65
		12/06/93	11.62	13.08
MW-4	23.92	5/15/92	10.00	13.92
		7/01/92	11.26	12.66
		8/18/92	11.58	12.34
		3/04/93	9.39	14.53
		6/08/93	10.01	13.91
		11/04/93	11.53	12.39
		12/06/93	11.11	12.81
MW-5	23.85	5/15/92	10.52	13.33
		7/01/92	9.93	13.92
		8/18/92	9.24	14.61
		3/05/93	7.72	16.15
		6/08/93	8.31	15.54
		11/94/93	10.33	13.52
		12/06/93	9.91	13.94
MW-6	22.98	5/15/92	12.46	10.52
		7/01/92	12.96	10.02
		8/18/92	13.42	9.56
		3/04/93	11.60	11.38
		6/08/93	12.34	10.64
		11/04/93	13.62	9.36
		12/06/93	13.08	9.90
MW-8	23.85	12/06/93	9.07	14.15

Elevation Reference datum is City of Berkeley Survey Monument on Folger Avenue as shown on Site Plan

Groundwater Depth Measured below top of casing

Table 2. Subsurface Consultants, Inc. Contaminant Concentrations in Soil

<u>Sample</u>	TEH as Diesel (mg/kg)	B (ug/kg)	T (ug/kg)	E (ug/kg)	X (ug/kg)
1 @ 9.0'	9700	<5	<5	<5	<5
1 @ 12.5'	<0.5	<5	<5	<5	<5
2 @ 8.5'	<0.5	<5	<5	<5	<5
2 @ 16.0'	3.0	<5	<5	<5	<5
3 @ 9.5'	250	<5	<5	<5	<5
3 @ 16.0'	25.0	<5	<5	<5	<5
4 @ 9.5'	<0.5	<5	<5	<5	<5
4 @ 13.5'	<0.5	<5	<5	<5	<5
5 @ 9.5	<0.5	<5	<5	<5	<5
5 @ 13.0'	<0.5	<5	<5	<5	<5
6 0 11.0'	<0.5	<5	<5	<5	<5
7 @ 6.0'	28	<5	<5	<5	<5
7 @ 11.0'	<0.5	<5	<5	<5	<5
8 9 8 9	1	<5	<5	<5	<5

TEH = Total extractable hydrocarbons, as diesel mg/kg = milligrams per kilogram, parts per million ug/kg = micrograms per kilogram, parts per billion

B = benzene

T = toluene

E = ethylbenzene

X = xylenes

■ Subsurface Consultants, Inc. Table 3. Contaminant Concentrations in Groundwater

Sample	Date	TEH ug/l	B <u>ug/l</u>	т <u>ug/l</u>	E <u>ug/l</u>	X <u>ug/l</u>
MW-3	5/18/92	100	<0.5	<0.5	<0.5	2.5
	8/18/92	<50	<0.5	<1.0	<0.5	<0.5
	3/04/93	<50	<0.5	<0.5	<0.5	<0.5
	6/08/93	<50	<0.5	<0.5	<0.5	<0.5
	11/04/93	60	<0.5	0.6	<0.5	1.2
MW4	5/18/92	10,000	<0.5	<0.5	<0.5	4.0
	8/18/92	300	<0.5	<1.0	<0.5	<0.5
	3/04/93	<50	<0.5	<0.5	<0.5	<0.5
	6/08/93	190	<0.5	<0.5	<0.5	<0.5
	11/04/93	<50	0.5	0.5	<0.5	0.9
MW-5	5/18/92	510	<0.5	<1.0	<0.5	<0.5
	8/18/92	<50	<0.5	<1.0	<0.5	<0.5
	3/05/93	1,400	<0.5	<0.5	<0.5	<0.5
	6/08/93	1,300	<0.5	<0.5	<0.5	≲0 5
	11/04/93	930	<0.5	0.5	<0.5	0.9
MW-6	5/18/92	<50	<0.5	<0.5	<0.5	2.0
	8/18/92	<50	<0.5	<1.0	<0.5	<0.5
	3/04/93	<50	<0.5	<0.5	<0.5	<0.5
	6/08/93	<50	<0.5	<0.5	<0.5	<0.5
	11/04/93	<50	<0.5	<0.5	<0.5	0.7
MW-8	12/06/93	<50	<0.5	<0.5	<0.5	<0.5

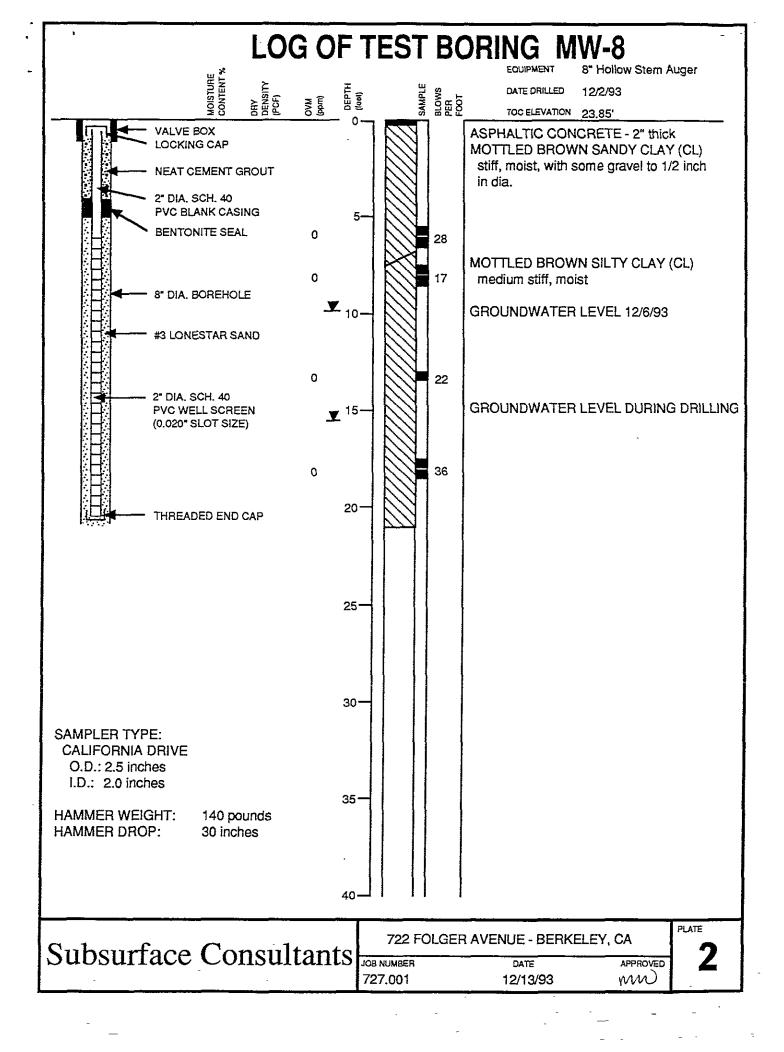
ug/l= micrograms per liter, parts per billion
TEH = Total extractable hydrocarbons

B = benzene

T = toluene

E = ethylbenzene

X = xylenes



G	ENERAL SOIL	CATEGORIES	SYM	BOLS	TYPICAL SOIL TYPES
		Clean Gravel with	GW		Well Graded Gravel, Gravel-Sand Mixtures
selve	little or no	little or no fines	GP		Poorly Graded Gravel, Gravel-Sand Mixtures
SOILS No. 200	coarse fraction is larger than No. 4 seive size	Gravel with more	GM		Silty Gravel, Poorly Graded Gravel-Sand-Silt Mixtures
COARSE GRAINED SOILS More than half is larger than No. 200 selve		than 12% fines	GC		Clayey Gravel, Poorly Graded Gravel-Sand-Clay Mixtures
SSE GF		Clean Sand with	sw		Weil Graded Sand, Gravelly Sand
COARSE e than half is	SAND More than half	little or no fines	SP		Poorly Graded Sand, Gravelly Sand
Mor	coarse fraction is smaller than No. 4 seive size	Sand with more	SM		Silty Sand, Poorly Graded Sand-Silt Mixtures
		than 12% fines	sc		Clayey Sand, Poorly Graded Sand-Clay Mixtures
elve		•	ML		Inorganic Silt and Very Fine Sand, Rock Flour, Silty or Clayey Fine Sand, or Clayey Silt with Slight Plasticity
JL.S No. 200 s		AND CLAY t Less than 50%	CL		Inorganic Clay of Low to Medium Plasticity, Gravelly Clay, Sandy Clay, Silty Clay, Lean Clay
JED SOIL er than No.			OL		Organic Clay and Organic Silty Clay of Low Plasticity
FINE GRAINED SOILS More than half is smaller than No. 200 seive					Inorganic Silt, Micaceous or Diatomaceous Fine Sandy or Silty Soils, Elastic Silt
FINE then half	SILT AND CLAY Liquid Limit Greater than 50%		СН		Inorganic Clay of High Plasticity, Fat Clay
More			ОН		Organic Clay of Medium to High Plasticity, Organic Silt
	HIGHLY ORGA	NIC SOILS	PT		Peat and Other Highly Organic Soils

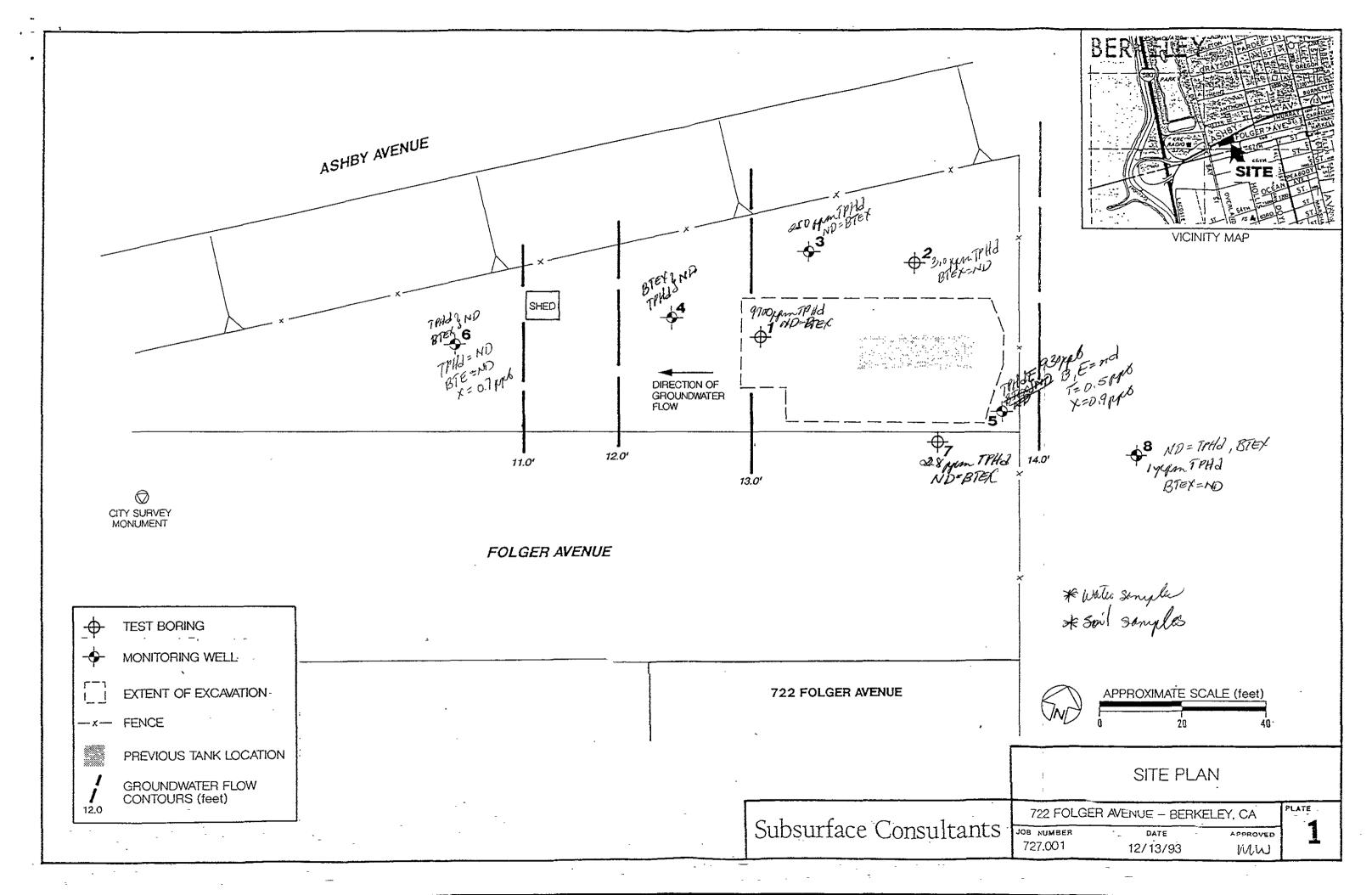
UNIFIED SOIL CLASSIFICATION SYSTEM

Subsurface Consultants JOB NUMBER

722 FOLGER AVENUE - BERKELEY, CA

PLATE

3



Project Name: <u>Coul</u>	ter Steel	Well Number:	MW- 5	<u> </u>
Job No.: 727.0			ameter:Z	inch
Sampled By: Char	les Pearson	n Date:	11-4-93	
TOC Elevation:		Weather:	ouny / warm	
			•	
Depth to Casing Bottom ((below TOC)	30		feet
Depth to Groundwater (b)	elow TOC)	12.	05	feet
Depth to Groundwater (5)		(7.	95	feet
		15.		
Depth to Groundwater W	nen 80% Hecovered =	0408) 2.9	7.3	nallons
		aste / Electronic S		
Free Product	None			
Purge Method	land balling			
	FIELD ME	ASUREMENTS		
	T (9-)	Conductivity (micromhos/cm) Sal	linity S% Co	mments
Gallons Removed	pH Temp (°c) 7.25 67.6	,		
	,94 65.2	•		
	.96 65.2	13.48		·
	.96 65.2	13.46		
	10			gallons
Total Gallons Purged		15.64	·	feet
Depth to Groundwater B		00)	-	
Sampling Method	La: le!			
Containers Used —	40 mi	liter pir	nt ·	
				PLATE
Subsurface (Consultants	JOB NUMBER	DATE APP	ROVED
		-		

Project Name: Coulter Steel	Well Number: <u>MW- 4</u>
Job No.: 727.001	Well Casing Diameter: inch
Sampled By: Charles Pearson	Date:
TOC Elevation:	_ Weather: _Souny / warm
Depth to Casing Bottom (below TOC)	
Depth to Groundwater (below TOC)	11.53 feet
Feet of Water in Well	18.47 feet
Depth to Groundwater When 80% Recovered	15,30 feet
Casing Volume (feet of water x Casing DIA 2 x 0.0408)	_
Depth Measurement Method Tape & Paste	/ Electronic Sounder / Other
Purge Method hand balling	
·	
FIELD MEASUR	REMENTS
	ductivity omhos/cm) Salinity S% Comments
O 7.40 68.5 9.5	5x100 Smells of H-Cis bo
	3 turbid water,
9 7.00 66.9 13.1	Dry
<u> </u>	
Total Gallons Purged9	gallons
Depth to Groundwater Before Sampling (below TOC) -	15,30 feet
Sampling Method	
Containers Used	
40 ml liter	pint
	PLATE
Subsurface Consultants JOB NUMBER	RER DATE APPROVED
Jubaniaco Combandario Jaganami	

Project Name: Coulter Steel	Well Number: MW-S	
Job No.: 727.001		_ inch
	on Date:	
TOC Elevation:	Weather: Souny / warm	
Depth to Casing Bottom (below TOC)	20	🗕 feet
Depth to Groundwater (below TOC)	(0.33	
Feet of Water in Well	9.67	_ feet
	d12	
Casing Volume (feet of water x Casing DIA ²	× 0.0408)	gailons
Depth Measurement MethodTape	& Paste / Electronic Sounder / Other	······
Free Product None		
Purge Method hard balling		
בובו ח	MEASUREMENTS	
LIELD		
Gallons Removed pH Temp (°c	if the transfer of the transfe	nents
<u> 7.12 67.9</u>		n water.
5 6,96 66.1	(odor?)	Dry pled 11-4-93
	Slow reel	
		7-
5		
Total Gallons Purged	11,5	gailons
Depth to Groundwater Before Sampling (belo	ow TOC)	feet
Sampling Method		
Containers Used 40 ml	liter pint	
	•	
		PLATE
Subsurface Consultan	TS JOB NUMBER DATE APPROVE	a l
	-	i

Project Name:	pulter Steel	Well Number:	MW-6	
Job No.: 727	1.001	Well Casing I	Diameter: ir	nch
	iarles Pearse	Date:	11-4-93	
TOC Elevation:		Weather:	sonny / warm	
				•
Depth to Casing Botto	ım (below TOC)	30	f	eet
			Z ·	eet
Feet of Water in Well		16.3	8	eet
Depth to Groundwate	r When 80% Recovered	17.9	10	eet
	of water x Casing DIA 2	7 (7 gail	ons
		Paste / Electronic S		
	11.00			
Free Product	hand ballis			
Purge Method ———	venue Barna			
	FIELD !	MEASUREMENTS		
		Conductivity		
Gallons Removed	pH Temp (°z)	(micromhos/cm) Sa	alinity S% Commen	ts
	7.67 (8.7			
<u> </u>	7.07 68.1		<u> </u>	
9/2		14.07		
12	7.08 68.1	1 510-1		
Total Gallons Purged			ga	llons
Depth to Groundwate	r Before Sampling (belov	/TOC)15	<u> </u>	feet
Sampling Method	bailer			·
Containers Used -				
	40 ml	liter P	int	
	·			PLATE
C-1- and a	Consultant		DATE APPROVED	
NITHORITIACE		- ·	DATE APPROVED	

Project Name:	2.001			Sociaa Diomotoss	inches
Developed By:					inches
TOC Elevation:			Weath	ner: <u>Cropos</u>	
Depth to Casing Bo	ottom (below T	.OC) ———	20.40		
Depth to Groundwa			0 -		
Feet of Water in We			10 90		feet
					feet
			-		gallons
			Paste // Elect	ronic Sounder	/ Other
Development Metho	odb	vion baile	1		
	pH / 20	Temp (°c)	Conductivity (micromhos/cm)		Comments
allons Removed		Temp (°c)	Conductivity (micromhos/cm)	Salinity S%	
2	6.70	Temp (°c) 21.0 21.0	Conductivity		
<u>2</u> 4	6.70 6.77 6.91	Temp (°c) 21.0 21.0 21.0	Conductivity (micromhos/cm) 1600 1725 1750	Salinity S%	
0 2 4 6	6.70 6.77 6.91 6.89	Temp (°c) 21.0 21.0 21.0	Conductivity (micromhos/cm) 1600 1725 1750 1575	Salinity S%	
0 2 4 6 8	6.70 6.77 6.91 6.89 6.19	Temp (°c) 21.0 21.0 21.0 21.0	Conductivity (micromhos/cm) 1600 1725 1750 1575 1550	Salinity S%	
0 2 4 6 8	6.70 6.77 6.91 6.89 6.70	Temp (°c) 21.0 21.0 21.0 21.0 21.0	Conductivity (micromhos/cm) 1600 1725 1750 1575 1550 1625	Salinity S%	
0 2 4 6 7 10	6.70 6.77 6.91 6.89 6.70 6.70	Temp (°c) 21.0 21.0 21.0 21.0 21.0 21.0	Conductivity (micromhos/cm) 1600 1725 1750 1575 1550 1625	Salinity S%	Semi-clean murky
0 2 4 6 8	6.70 6.77 6.91 6.89 6.70	Temp (°c) 21.0 21.0 21.0 21.0 21.0	Conductivity (micromhos/cm) 1600 1725 1750 1575 1550 1625	Salinity S%	Comments Sewi-clean MURKY
0 2 4 6 8 13	6.70 6.77 6.91 6.89 6.70 6.70	Temp (°c) 21.0 21.0 21.0 21.0 21.0 21.0	Conductivity (micromhos/cm) 1600 1725 1750 1575 1550 1625	Salinity S%	Semi-clean murky
0 2 4 6 7 13 12 14	6.70 6.77 6.89 6.79 6.70 6.70 6.70	Temp (°c) 21.0 21.0 21.0 21.0 21.0 21.0	Conductivity (micromhos/cm) 1600 1725 1750 1575 1550 1625	Salinity S%	Semi-clean murky
12 14 12 14	6.70 6.77 6.91 6.89 6.70 6.70 6.70 6.70 6.70	Temp (°c) 21.0 21.0 21.0 21.0 21.0 21.0 21.0	Conductivity (micromhos/cm) 1600 1725 1750 1575 1550 1625 1425	Salinity S%	Semi-clean VIURKY July gallons
12 14 12 14	6.70 6.77 6.91 6.89 6.70 6.70 6.70 6.70 6.70	Temp (°c) 21.0 21.0 21.0 21.0 21.0 21.0 21.0	Conductivity (micromhos/cm) 1600 1725 1750 1575 1550 1625	Salinity S%	Semi-dean murky

WELL DEVELOPMENT FORM

Project Name: Coulter 51-91 Well Number: MW-8 Job No.: 727.001 Well Casing Diameter: 2" inch TOC Elevation: _____ Weather: ______ Cloudy Depth to Groundwater (below TOC) _______ feet 10.90 Feet of Water in Well ---Depth Measurement Method _____ Tape & Paste __ / Electronic Sounder `) / Other Free Product _____none____ Purge Method teffon bailer FIELD MEASUREMENTS Conductivity Gallons Removed Ha Temp (°c) (micromhos/cm) Salinity S% Comments Total Gallons Purged _____15 Sampling Method teller bailer Containers Used liter pint PLATE Subsurface Consultants JOB NUMBER

RECEIPT# DEPART	CLTY OF BERKELEY MENT OF PUBLIC WORKS USE OF "HO PARKING" SIGES	
Date Nov. 22, 199:	2:30 PM	Clerk BU
Street Area Restricted 722 F	OLGERST?	Metered Zone_
Restriction Dates V. Z	2, 1993 to DE	₹Z, 22, 1993
Hours of Day 8 km	to [7]	
Reason for Use 1057ALL	- WELLS Cab Car	ds Z No. of Z
Issued to UBSUPFA Company or Individual	CONQUITAR Company	Rep.
Address 171-12th 5+	city Oak	land 21p 194607
Phone 510 - 268-0461		
Extension: Previous Dates:	From	_to
	From	_to
Previous Permit	From:	to
at same location:	From:	to
1. Temporary "No Parking" signs a) Curb clearance for house b) Curb clearance to provid c) Curb clearance to provid d) Curb clearance to allow	e moving or heavy equipment de for loading or unloading de access to property for o	t moving. g of materials.
2. Signs must be posted at leas and time for which "No Parki Signs must be removed to per reposted 24 hours before res	ing" is desired must be cle rmit parking when the work	early indicated on the sign.
 If any construction or servi stopped for more than 20 min established, a permit must to may be obtained from the Dep 	nutes in the temporary "No be obtained and displayed i	l part of the job and must be Parking "zone herein in the vehicle. These permits
4. This permit does not constitute Use Permit if required under	tute a waiver for the necest ordinance No. 4111-N.S.	sity of obtaining a Street
 Signs must be removed from to completion. 	the street immediately upor	n expiration or work
I hereby agree to indemnify and and employees from any and all opermit and to comply with the all Director of Public Works. I required to the regulations will preclude further	claims arising from or out bove regulations and to the cognize that failure to com	of work connected with this a satisfaction of the apply with required

1/5/88/BT

PRINT NAME

Signed

Spec. Dept. No. 266 (Receipt No. 1558

CITY OF BERKELEY

Department of Public Works Engineering Division

MISCELLANEOUS PERMIT

No. 1013

	Date 1001 22,1999
PERMIT TO OBSTRUCT.	EXCAVATE and/or CONSTRUCT
Permission is hereby granted	SE LEVENTAL AS I L'A
to Obstruct. Excavate and/or Construct on the	the side of Follows
30 + feet WBS of OP	Side of State of Stat
for the purpose of \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	at House No.
for the purpose of	
I hereby agree to protect and indemnify the City of Berl harmless in every way from all claims or suits for injury of sons or property that may arise or be occasioned in any wassuance of this permit or the work done thereunder. I agr work in accordance with the plans submitted and all app nances and specifications and to pay all inspection and en addition to those paid at time of issuance of this permit. I complete the work to the satisfaction of the Director of Put for any reason the City of Berkeley is required to complete pay all costs for such work. Signature Address. Address.	Date Completed
Title Eugeneel	Total Area
Width Length Area Sq. Ft. Insp. Hrs.	Total Charge
	Date Billed
Total	Invoice No.



APPLICANT'S

ZONE 7 WATER AGENCY

5997 PARKSIDE DRIVE

PLEASANTON, CALIFORNIA 94588

VOICE (510) 484-2600 FAX (510) 462-3914

91992

DRILLING PERMIT APPLICATION

FOR APPLICANT TO COMPLETE	FOR OFFICE USE
LOCATION OF PROJECT 722 Folger Avenue Berkeley	PERMIT NUMBER 93662 LOCATION NUMBER
CLIENT Name Coulter Steel & Forge Co. Acidress 1494 67th St. City Emeryville Zip 94662	PERMIT CONDITIONS Circled Permit Requirements Apply
APPLICANT Name Maxianne Watada Subsurface Consultants II, Fax 510 - 268 - 0137 Address 171-12 m 5+ 5+ 201 Voice 510 - 268 - 0461 City Cokland TYPE OF PROJECT Well Construction Cathodic Protection Water Supply Monitoring PROPOSED WATER SUPPLY WELL USE Domestic Industrial Municipal Fax 510 - 268 - 0137 Voice 510 - 268 - 0461 Zip 94607 Zip 94607 Contamination Well Destruction Well Destruction	A. GENERAL 1. A permit application should be submitted so as to arrive at the Zone 7 office five days prior to proposed starting date. 2. Submit to Zone 7 within 60 days after completion of permitted work the original Department of Water Resources Water Well Drillers Report or equivalent for well Projects, or drilling logs and location sketch for geotechnical projects. 3. Permit is void if project not begun within 90 days of approval date. 8. WATER WELLS, INCLUDING PIEZOMETERS 1. Minimum surface seal thickness is two inches of cement grout placed by tremie. 2. Minimum seal depth is 50 feet for municipal and industrial wells or 20 feet for domestic and irrigation wells unless a lesser
Municipal Irrigation DRILLING METHOD: Mud Rotary Air Rotary Auger Cable Other DRILLER'S LICENSE NO. WELL PROJECTS Drill Hole Diameter Z in. Maximum Casing Diameter Z in. Depth ZO ft. Surface Seal Depth 5 ft. Number 1	depth is specially approved. Minimum seal depth for monitoring wells is the maximum depth practicable or 20 feet. C. GEOTECHNICAL. Backfill bore hole with compacted cuttings or heavy bentonite and upper two feet with compacted material. In areas of known or suspected contamination, tremied cement grout shall be used in place of compacted cuttings. D. CATHODIC. Fill hole above anode zone with concrete placed by tremie. E. WELL DESTRUCTION. See attached.
GEOTECHNICAL PROJECTS Number of Borings Hole Diameter in. Depth ft. ESTIMATED STARTING DATE ESTIMATED COMPLETION DATE LI/30/93 I hereby agree to comply with all requirements of this permit and Alameda County Ordinance No. 73-68.	Approved Myman Hong Date 24 Nov 9



Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900

ANALYTICAL REPORT

Prepared for:

Subsurface Consultants 171 12th Street Suite 201 Oakland, CA 94608

Date: 16-NOV-93 Lab Job Number: 113061

Project ID: 727.001

Location: Coulter Steel

Reviewed by:

Reviewed by:

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Berkeley

Los Angeles



CLIENT: SUBSURFACE CONSULTANTS

PROJECT ID: 727.001

LOCATION: COULTER STEEL

DATE SAMPLED: 11/04/93

DATE RECEIVED: 11/05/93

DATE ANALYZED: 11/09/93 DATE REPORTED: 11/16/93

Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	CLIENT ID	BENZENE (ug/L)	TOLUENE	ETHYL BENZENE (ug/L)	TOTAL XYLENES (ug/L)	REPORTING LIMIT (ug/L)
113061-01 113061-02 113061-03 113061-04	MW-4 MW-5	ND ND ND ND	0.6 0.5 0.5 ND	ND ND ND ND	1.2 0.9 0.9 0.7	0.5 0.5 0.5 0.5

ND = Not detected at or above reporting limit.

Reporting Limit applies to all analytes.

RPD, %	3								
RECOVERY, %	103								



CLIENT: SUBSURFACE CONSULTANTS

PROJECT ID: 727.001

LOCATION: COULTER STEEL

DATE SAMPLED: 11/04/93
DATE RECEIVED: 11/05/93
DATE EXTRACTED: 11/09/93
DATE ANALYZED: 11/11/93
DATE REPORTED: 11/16/93

Extractable Petroleum Hydrocarbons in Aqueous Solutions California DOHS Method LUFT Manual October 1989

LAB ID	CLIENT ID	KEROSENE RANGE (ug/L)	DIESEL RANGE (ug/L)	REPORTING LIMIT* (ug/L)
113061-01 113061-02 113061-03 113061-04	MW-3 MW-4 MW-5 MW-6	60 ND ** ND	ND ND 930 ND	50 50 50 50 50

ND = Not detected at or above reporting limit.

** Kerosene range not reported due to overlap of hydrocarbon ranges.

RPD, %	8							
RECOVERY, %	74							

^{*} Reporting limit applies to all analytes.

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Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878

2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900

ANALYTICAL REPORT

Prepared for:

Subsurface Consultants 171 12th Street Suite 201 Oakland, CA 94608

Date: 13-DEC-93 Lab Job Number: 113448 Project ID: 727.001

Location: Coulter Steel

Reviewed by:

Reviewed by:

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Berkeley

Los Angeles



CLIENT: SUBSURFACE CONSULTANTS

PROJECT ID: 727.001

LOCATION: COULTER STEEL

DATE SAMPLED: 12/02/93

DATE RECEIVED: 12/06/93 DATE ANALYZED: 12/09/93 DATE REPORTED: 12/13/93

Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID	SAMPLE ID	BENZENE (ug/Kg)	TOLUENE (ug/Kg)	ETHYL BENZENE (ug/Kg)	TOTAL XYLENES (ug/Kg)	REPORTING LIMIT (ug/Kg)
113448-00	1 MW-8 @8'	ND	ND	ND	ND	5
METHOD BL	ANK	ND	ND	ND	ND	5

ND = Not detected at or above reporting limit.

Reporting Limit applies to all analytes.

RPD, %	3
RECOVERY, %	91



CLIENT: SUBSURFACE CONSULTANTS

PROJECT ID: 727.001

LOCATION: COULTER STEEL

DATE SAMPLED: 12/06/93 DATE RECEIVED: 12/06/93

DATE ANALYZED: 12/10/93

DATE REPORTED: 12/13/93

Benzene, Toluene, Ethyl Benzene, Xylenes by EPA 8020 Extraction by EPA 5030 Purge and Trap

LAB ID CL	IENT ID	BENZENE	TOLUENE	ETHYL BENZENE	TOTAL XYLENES	REPORTING LIMIT
		(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
113448-002	MW-8	ND	ND	ND	ND	0.5
METHOD BLANK		ND	ND	ND	ND	0.5

ND = Not detected at or above reporting limit.

Reporting Limit applies to all analytes.

RPD, %	<1
RECOVERY, %	98



CLIENT: SUBSURFACE CONSULTANTS

PROJECT ID: 727.001

LOCATION: COULTER STEEL

DATE SAMPLED: 12/02/93
DATE RECEIVED: 12/06/93

DATE EXTRACTED: 12/08/93

DATE ANALYZED: 12/12/93 DATE REPORTED: 12/13/93

Extractable Petroleum Hydrocarbons in Soils & Wastes California DOHS Method LUFT Manual October 1989

LAB ID	SAMPLE ID	KEROSENE RANGE (mg/Kg)	DIESEL RANGE (mg/Kg)	REPORTING LIMIT* (mg/Kg)
113448-00	1 MW-8 @8'	ND	1	1
METHOD BL	ANK	ND	ND	1

ND = Not detected at or above reporting limit.

* Reporting limit applies to all analytes.

	:======
RPD,%	12
RECOVERY, %	95



CLIENT: SUBSURFACE CONSULTANTS

PROJECT ID: 727.001

LOCATION: COULTER STEEL

DATE SAMPLED: 12/06/93 DATE RECEIVED: 12/06/93 DATE EXTRACTED: 12/08/93 DATE ANALYZED: 12/11/93 DATE REPORTED: 12/13/93

Extractable Petroleum Hydrocarbons in Aqueous Solutions California DOHS Method

LUFT Manual October 1989

LAB ID	CLIENT ID	KEROSENE RANGE (ug/L)	DIESEL RANGE (ug/L)	REPORTING LIMIT* (ug/L)
113448-002	MW-8	ND	ND	50
METHOD BLAN	ıĸ	ND	ND	50

ND = Not detected at or above reporting limit.

* Reporting limit applies to all analytes.

QA/QC SUMMARY

RPD, % 5
RECOVERY, % 107

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DOC NOWDER	BNUMBER: 727.001 LAB: Curtis & Tompkins DIECT CONTACT: Marioune Worteda/Missarde TURNAROUND: Marmol																						1															
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