## ALAMEDA COUNTY

# **HEALTH CARE SERVICES**







May 16, 1996

Alameda County CC4580 Environmental Health Services 1131 Harbor Bay Pkwy., #250 Alameda CA 94502-6577 (510)567-6700 FAX(510)337-9335

#### REMEDIAL ACTION COMPLETION CERTIFICATION

Mr. Dante Sambajon Coulter Steel & Forge Company 1494 67th Street Emeryville, California 94608

RE: Coulter Steel & Forge Company

1494 67th Street, Emeryville, California 94608

STID # 1385

Dear Mr. Sambajon:

This letter confirms the completion of site investigation and remedial action for the two underground storage tanks (1 - 1,000 gallon gasoline and 1 - 10,000 gallon diesel) removed on November 26, 1991 and January 12, 1994 at the above described location. Enclosed is the Case Closure Summary for the referenced site for your records.

Based upon the available information, including the current land use, and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the two underground storage tanks release is required.

This notice is issued pursuant to a regulation contained in Title 23, California Code of Regulations, Division 3, Chapter 16, Section 2721 (e). If a change in the present land use is proposed, the property owner must promptly notify this agency.

Please contact Susan L. Hugo at (510) 567-6780 if you have any questions regarding this matter.

Sincerely,

Mee Ling Tung, Director

Enclosure

c: Gordon Coleman, Acting Chief, Environmental Protection - files Kevin Graves, RWQCB Lori Casias, SWRCB (with enclosure)

Jeriann Alexander, SCI, 171-12th Street, Suite 201, Oakland, California 94607

MAR A 41996

CHAMIY CUNIKUL BOARD

# CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

AGENCY INFORMATION February 13, 1996 I. Date:

Address: 1131 Harbor Bay Parkway Agency name: Alameda County-HazMat

City/State/Zip: Alameda, CA 94502 Phone: (510) 567-6700

Responsible staff person: Susan Hugo Title: Sr. Hazardous Materials Spec.

#### CASE INFORMATION II.

Site facility name: Coulter Steel & Forge Company

Site facility address: 1494 67th Street, Emeryville, CA 94608 Local Case No./LOP Case No.: 1385 RB LUSTIS Case No: N/A

URF filing date: 12/27/91 SWEEPS No: N/A

Phone Numbers: Responsible Parties: Addresses:

(510) 420-3500 Coulter Steel & Forge Co. 1494 67th Street Attn: Dante Sambajon Emeryville, CA 94608

Closed in-place Tank Size in Contents: Date: <u>gal.:</u> or removed?: No: Diesel 11/26/91 1 10,000 Removed 2 1,000 Gasoline Removed 1/12/94

#### III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: Unknown

Site characterization complete? YES

Date approved by oversight agency: 4/16/92

Five (5) Monitoring Wells installed? Number: YES

Proper screened interval? YES

Highest GW depth below ground surface: 7.33 feet Lowest depth: 13.62 feet

Flow direction: West southwest towards the San Francisco Bay

Most sensitive current use: Industrial

Are drinking water wells affected? Aquifer name: NA NO Is surface water affected? NO Nearest affected SW name: NA Off-site beneficial use impacts (addresses/locations): NA

Report(s) on file? YES Where is report(s) filed? Alameda County

1131 Harbor Bay Parkway, Alameda, CA 94502-6577

#### Treatment and Disposal of Affected Material:

<u>Material</u>	Amount	Action (Treatment Date
Tank	<u>(include units)</u> 1 -10,000 gal 1 -1,000 gal	of Disposal w/destination) H & H, San Francisco, CA 11/26/91 Erickson, Richmond, CA 1/12/94
Soil	350 cubic yards 530 cubic yards	Bioremediated and used on site Bioremediated and used on site
Groundwater	5,600 gallon	Recycled at PRC, Patterson, CA 11/93

#### Leaking Underground Fuel Storage Tank Program

# III. RELEASE AND SITE CHARACTERIZATION INFORMATION (Continued)

Maximum Documented Contaminant Concentrations - - Before and After Cleanup

Contaminant	Soil (pp	om)	Water (	ppb)
	<u>Before</u>	<u> After</u>	<u>Before</u>	<u> After</u>
TPH (Gas)	nd	_	-	- -
TPH (Diesel)	* 670     *	* 2000	10,000	980
Benzene	nd	nd	nd	nd
Toluene	nd	nd	$\mathtt{nd}$	nd
Xylene	0.017	nd	4.0	nd
Ethylbenzene	nd	nd	${\tt nd}$	nd
Total lead	4.7	-	•	-

- \* Soil sample collected at 10 feet bgs following the removal of the diesel tank.
- \* Soil sample collected at 7 feet bgs from the east wall of the tank area near the fence.

#### Comments (Depth of Remediation, etc.):

Two underground storage tanks were removed at the site on two separate occasions (11/26/91 and 1/12/94).

In November 1991, a 10,000 gallon diesel tank located at the back of the property between Ashby And Folger Avenue was removed by Scott Company. Following the tank removal, two soil samples collected (one from each end of the tank) at the soil/water interface (aprox. 10 ft. bgs) found up to 670 ppm TPH diesel. Overexcavation was later conducted laterally (5 to 7 ft.) and vertically (3 to 5 ft deeper). The confirmation soil samples collected at 7 to 15.5 feet bgs. found TPH diesel ranging from 110 ppm to 2900 ppm. Additional hot spot removal was conducted in 1993. Approximately 880 cubic yards of contaminated soil was excavated, bioremediated, sampled and reused on site. A total of 37 samples were collected to characterize approximately 880 cubic yards of soil.

Subsurface investigation was performed on May 12, 1992. Seven borings were drilled from approximately 17 to 32 feet bgs. Soil samples collected from the borings from 6 to 16 feet bgs found TPH diesel (25 ppm to 9700 ppm) but non detect for BTEX. Localized TPH diesel (9700 ppm) in soil was detected in boring 1 at 9 feet bgs within 20 feet downgradient of the tank and was further excavated in February 1993.

Four of the seven borings were completed as groundwater monitoring wells (MW-3 to MW-6). Two wells (MW-4 & MW-6) are in the downgradient location of the former tank. Groundwater depths ranged from 9.93 to 12.96 feet bgs. during the first monitoring event. Water samples collected from the wells found TPH diesel (nd to 10,000 ppb), and xylene (2 ppb to 4.0 ppb). Benzene, toluene and ethylbenzene were not detected.

## Leaking Underground Fuel Storage Tank Program

The site is located approximately 2200 feet from the eastern shoreline of the bay. The SP right-of way extends about 200 feet west of the subject property. The north property line slopes steeply downward towards Ashby Avenue (located 30 to 40 feet north of the tank area). The surface grade of Ashby is about 15 to 20 feet below the groundsurface grade at the site. The previous tank area is blanketed by a thin layer of fill (sandy gravels, clayey silts & clays) which extends from 0.5 to 3 feet bgs. Fill was not encountered in boring 6. Interbedded alluvial deposits were encountered beginning at groundsurface in boring 6 and beneath the fill at the other five borings. The groundwater flow direction has been consistently to the west-southwest.

On December 2, 1993, an upgradient well MW-8 was installed off site. Soil sample collected at 8 ft found no BTEX but had very low TPH diesel (1 ppm). The water sample from MW-8 did not detected TPH diesel and BTEX.

In January 1994, a 1,000 gallon underground gasoline tank was removed from the site by Bay Area Tank & Marine Environmental Technologies. Three soil samples (two from the bottom of the tank and one from the wall of the excavation) were collected following the tank removal. Total lead (4.7 ppm) and xylene (0.017 ppm) were detected at very low levels. TPH gasoline, benzene, toluene and ethylbenzene were not found in any of the samples. The stockpiled soil had low concentrations of toluene (0.016 ppm), ethylbenzene (0.011 ppm) and xylene (0.064 ppm) and was aerated and used as backfill material for the excavation. No further work was required regarding the former gasoline UST at the site.

#### IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? **Undetermined** 

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? **Undetermined** 

Does corrective action protect public health for current land use? YES

Site management requirements: NA

Should corrective action be reviewed if land use changes? YES

Monitoring wells Decommissioned: No, will decommission upon case closure

Number Decommissioned: NA Number Retained: NA

List enforcement actions taken: NA

List enforcement actions rescinded: NA

## Leaking Underground Fuel Storage Tank Program

#### V. LOCAL AGENCY REPRESENTATIVE DATA

Name: Susan L. Hugo

Title: Sr. Hazardous Materials Specialist

Signature: Jusan 7 Hugo Date: 2/28/96

Reviewed by

Name: Barney Chan

Title: Hazardous Materials Specialist

Signature: Baire, Cha

Date: 2/28/96

Name: Thomas Peacock

Title: Sup. Hazardous Materials Specialist

Jewal Date: 7/28/96

VI. RWOCB NOTIFICATION

Date Submitted to RB: 2/28/96 RB Response: Affrond

RWQCB Staff Name; Kevin Graves

Title: Water Resources Control Engineer

Date: 3/16/96

ADDITIONAL COMMENTS, DATA, ETC. VII.

The groundwater monitoring program for this site has been conducted since May 1992, a total of 11 consecutive events. TPH diesel levels fluctuated ranging from nd to 10,000 ppb. The last sampling event (9/13/95) found nd to 980 ppb TPH diesel. Aggressive source removal has occurred at the site. The downgradient well (MW-6) did not detect any TPH diesel and benzene during the entire monitoring program. The plume appears to be stable and decreasing. The residual levels of diesel contamination in soil and groundwater do not appear to be a threat to public health and the environment. Therefore, this agency recommends no further work regarding the former diesel underground storage tank removed from the subject property.

Table 2. Contaminants in Soil

<u>Sample</u>	TVH as Gas mg/kg	TEH as Diesel mg/kg	B mg/kg	T mg/kg	E mq/kg	X mg/kg
Tank Removal S1 @ 10.0' S4 @ 10.0'	 	630, <sup>‡</sup> 670	 		 	 
Supplemental CS-1 @ 14.5' CS-2 @ 14.0' CS-3 @ 15.5' CS-4 @ 7.0' CS-5 @ 7.0' CS-6 @ 7.0' CS-7 @ 7.0'	Excavation	0n 680 280 110 1700 1500 2900 2000	<0.005 <0.005 <0.005 <0.05 <0.05 <0.05 <0.05	<0.005 <0.005 <0.005 <0.05 <0.05 <0.05 <0.05	<0.005 <0.005 <0.005 <0.05 <0.05 <0.05 <0.05	<0.005 <0.005 <0.005 <0.05 <0.05 <0.05
SCI Investig 1 @ 9.0' 1 @ 12.5'	ation <0.5 <0.5	<b>9700</b> <0.5	<0.005 <0.005	<0.005 <0.005	<0.005 <0.005	<0.005 <0.005
2 @ 8.5'	<0.5	<0.5	<0.005	<0.005	<0.005	<0.005
2 @ 16.0'	<0.5	3.0	<0.005	<0.005	<0.005	<0.005
3 @ 9.5'	<0.5	250	<0.005	<0.005	<0.005	<0.005
3 @ 16.0'	<0.5	25.0	<0.005	<0.005	<0.005	<0.005
4 @ 9.5'	<0.5	<0.5	<0.005	<0.005	<0.005	<0.005
4 @ 13.5'	<0.5	<0.5	<0.005	<0.005	<0.005	<0.005
5 @ 9.5'	<0.5	<0.5	<0.005	<0.005	<0.005	<0.005
5 @ 13.0'	<0.5	<0.5	<0.005	<0.005	<0.005	<0.005
6 @ 11.0'	<0.5	<0.5	<0.005	<0.005	<0.005	<0.005
7 @ 6.0'	<0.5	<b>28</b>	<0.005	<0.005	<0.005	<0.005
7 @ 11.0'	<0.5	<0.5	<0.005	<0.005	<0.005	<0.005

TVH = total volatile hydrocarbons

TEH = total extractable hydrocarbons

 $<sup>\</sup>dot{B} = Benzene$ 

T = Toluene

E = Ethylbenzene

X = Xylene

<sup>--</sup> Test not requested

<sup>&</sup>lt; = Chemical not present at a concentration greater than analytical reporting limit stated.</p>

mg/kg = milligrams per kilogram, parts per million

Table 2. Subsurface Consultants, Inc. Contaminant Concentrations in Soil

Sample	TEH as Diesel (mg/kg)	B (ug/kg)	T (ug/kg)	E (ug/kg)	X (ug/kg)
1 @ 9.0'	9700	<5	· <5	<5	<5
1 @ 12.5'	<0.5	<5	<5	<5	<5
2 @ 8.5	<0.5	<5	<5	<5	<5
2 @ 16.0'	3.0	<5	<5	<5	<5
3 @ 9.5'	250	<5	<5	<5	<5
3 @ 16.0'	25.0	<5	<5	<5	<5
4 @ 9.5'	<0.5	<5	<5	<5	<5
4 @ 13.5'	<0.5	<5	<5	<5	<5
5 @ 9.5'	<0.5	<5	<5	<5	<5
5 @ 13.0'	<0.5	<5	<5	<5	<5
6 @ 11.0'	<0.5	<5	<5	<5	<5
7 @ 6.0'	28	<5	<5	<5	<5
7 @ 11.0'	<0.5	<5	<5	<5	<5
8 @ 8 "	1	<5	<5	<5	<5

TEH = Total extractable hydrocarbons, as diesel mg/kg = milligrams per kilogram, parts per million ug/kg = micrograms per kilogram, parts per billion

B = benzene

T = toluene

E = ethylbenzene

X = xylenes

Table 2.
TEH and BTEX Concentrations in Groundwater

				τ	E	X
		TEH	B	<u>uq/l</u>	<u>uq/l</u>	uq/l
Sample .	<u>Date</u>	<u>uq/l</u>	<u>uq/l</u>	2.21.1	<del></del> _	
		400	<0.5	<0.5	<0.5	2.5
MW-3	5/15/92	100	<0.5	<1.0	<0.5	<0.5
	8/18/92	<50	<0.5	<0.5	<0.5	<0.5
	3/4/93	<50	<0.5	<0.5	<0.5	<0.5
	6/8/93	<50 60	<0.5	0.6	<0.5	0.21
	11/4/93	1600	<0.5	<0.5	<0.5	-<0.5
	2/23/94	900	<0.5	<2	<0.5	<0.5
	9/7/94	310	<0.5	<0.5	<0.5	<0.5
	3/13/95	≥450	<0.5	<0.5	<0.5	<0.5
	9/13/95		: (1998)	4-4,		5
	5/15/92	10,000	<0.5	<0.5	<0.5	<b>-5</b> <0.5
MW-4		300	<0.5	<1.0	<0.5	<0.5 <0.5
	8/18/92 3/4/93	<50	<0.5	<0.5	<0.5	<0.5 <0.5
	5/4/93 6/8/93	190	<0.5	<0.5	<0.5	0.9
	11/4/93	<50	0.5	0.5	<0.5	<0.5
	2/23/94	<50	<0.5	<0.5	<0.5	<0.5 <0.5
	6/9/94	530	<0.5	<0.5	<0.5	<0.5 <0.5
	12/16/94	410	<0.5	<0.5	<0.5	<0.5
	3/13/95	750	<0.5	<0.5	<0.5	0.9
	6/14/95	9000	1.1	<0.5	<0.5	0.5 <0.5
	9/14/95	3101	<0.5	<0.5	<0.5	
	A14143	Pitel Care Care	60,59000,93000,00000,000,0000,000		.0.5	<0.5
	5/15/92	510	<0.5	<1.0	<0.5	<0.5
MVV-5	3/5/93	1,400	<0.5	<0.5	<0.5	<0.5
	6/8/93	1,300	<0.5	<0.5	<0.5	0.9
	11/4/94	930	<0.5	0.5	<0.5	<0.5
	2/23/94	3,100	<0.5	<0.5	<0.5	<0.5 <0.5
	2/23/9 <del>4</del> 6/9/94	310	<0.5	<0.5	<0.5	<0.5 <0.5
	9/7/94	1100	<0.5	<2_	<0.5	<0.5
	12/19/94	690	<sub>x</sub> <0.5	<0.5	<0.5	<0.5
	3/14/95	590	<0.5	<0.5	<0.5	<0.5
	6/14/95	46 <u>00</u> _	<0.5	<0.5	<0.5	×0.5
	9/14/95	980	<0.5	<b>≮0.5</b>	<0.5	(8) (8) (8) (8) (8) (8) (8) (8) (8) (8)
		Section and the section of the secti	W. 1.70 mm		<0.5	2
LAIR/ G	5/15/92	<50	<0.5	<0.5	<0.5 <0.5	<0.5
9-WM	8/18/92	<50	<0.5	<1.0	<0.5	<0.5
	3/4/93	<50	<0.5	<0.5	<0.5 <0.5	<0.5
	6/8/93	<50	<0.5	<0.5	<0.5	0.7
	11/4/93	<50	<0.5	<0.5	÷ <0.5	<0.5
	2/23/94	<50	<0.5	<0.5	<0.5	<0.5
	6/9/94	<50	<0.5	<0.5	<0.5 <0.5	<0.5
	9/7/94	<50	<0.5	<2	~U.J	
	12/16/94	<50	<0.5	 -0 F	<0.5	<0.5
	3/13/95	<50	<0.5	<0.5	<0.5	<0.5
	6/14/95	<50	<0.5	<0.5	~0.5 <b>≪</b> 0.5	<0.5
	9/13/95	<50	<0.5	<b>&lt;0.5</b>		
		MCLANCON CONTRACTOR			•	

....

Table 2. **TEH and BTEX Concentrations in Groundwater** 

<u>Sample</u>	<u>Date</u>	TEH ug/l	B. <u>ug/l</u>	T <u>ug/l</u>	<u>ug/l</u>	X ug/l
MW-8	12/6/93	<50	<0.5	<0.5	<0.5	<0.5
(4141-0	2/23/94	<50	<0.5	<0.5	<0.5	<0.5
	6/9/94	<50	<0.5	<0.5	<0.5	<0.5
	9/7/94	<50	<0.5	<2	<0.5	<0.5
	=: :	<0.5	<0.5	<0.5	<0.5	-<0.5
	12/16/94	84	<0.5	<0.5	<0.5	<0.5
	3/13/95 6/14/95	81 <sup>2</sup>	<0.5	<0.5	<0.5	<0.5
	9/13/95	150 <sup>1</sup>	<0.5	<0.5	<0.5	<0.5

ug/l = micrograms per liter, parts per billion TEH = Total extractable hydrocarbons

B = benzene

T = toluene

E = ethylbenzene

X = xylenes

1 = Sample exhibits unknown single peak or peaks

<sup>&</sup>lt;sup>2</sup> = Method blank contamination indicates high bias in sample result

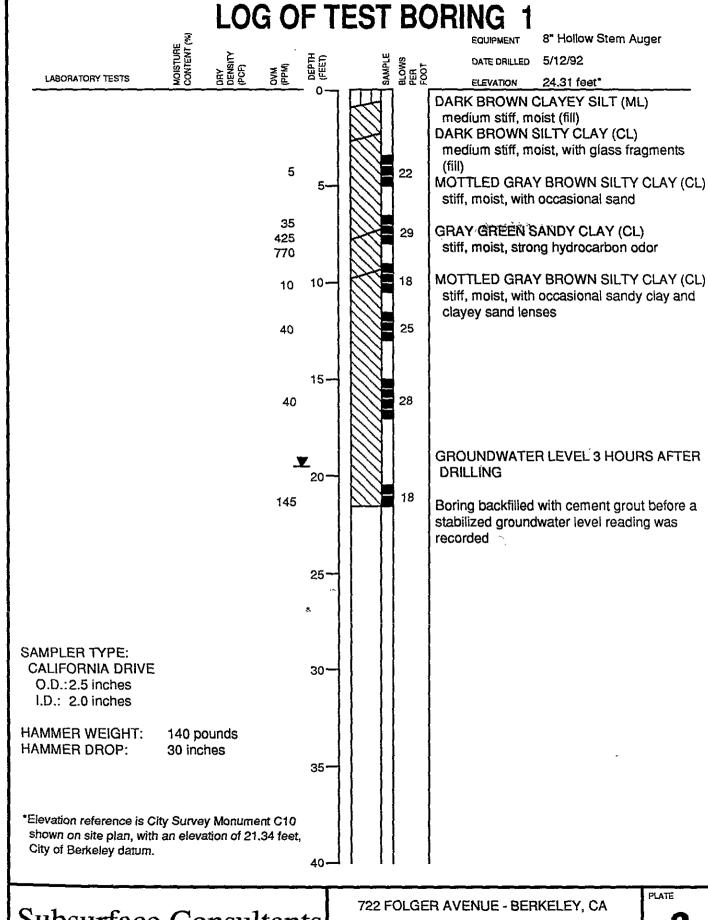
Table 1. **Groundwater Elevation Data** 

<u>Well</u>	TOC Elevation <u>(feet)</u>	<u>Date</u>	Groundwater Depth (feet)	Groundwater Elevation (feet)
LULIC	22.98	5/15/92	12.46	10.52
MW-6	22.00	7/1/92	12.96	10.02
		8/18/92	13.42	9.56
		3/4/93	11.60	11.38
		6/8/93	12.34	10.64
		11/4/93	(13.62)	9.36
		12/6/93	13.08	9.90
		2/23/94	11.78	11.20
		6/9/94	12.73	10.25
		9/7/94	13.52	9.46
		12/16/94	11.69	11.29
		3/9/95	11.02	11.96
		6/14/95	11.95	11.03
		9/13/95	12.69	10.29
	23.85	12/6/93	9.07	14.15
MW-8	23.03	2/23/94	7.93	15.92
		6/9/94	8.60	15.25
		9/7/94	9.39	14.46
		12/16/94	7.78	16.07
		3/9/95	7.82	16.03
		6/14/95	8.30	15.55
		9/13/95	9.12	14.73

TOC = Top of casing
Elevation reference = City of Berkeley Survey Monument of Folger Avenue at the Location
Shown on the Site Plan

Table 1.
Groundwater Elevation Data

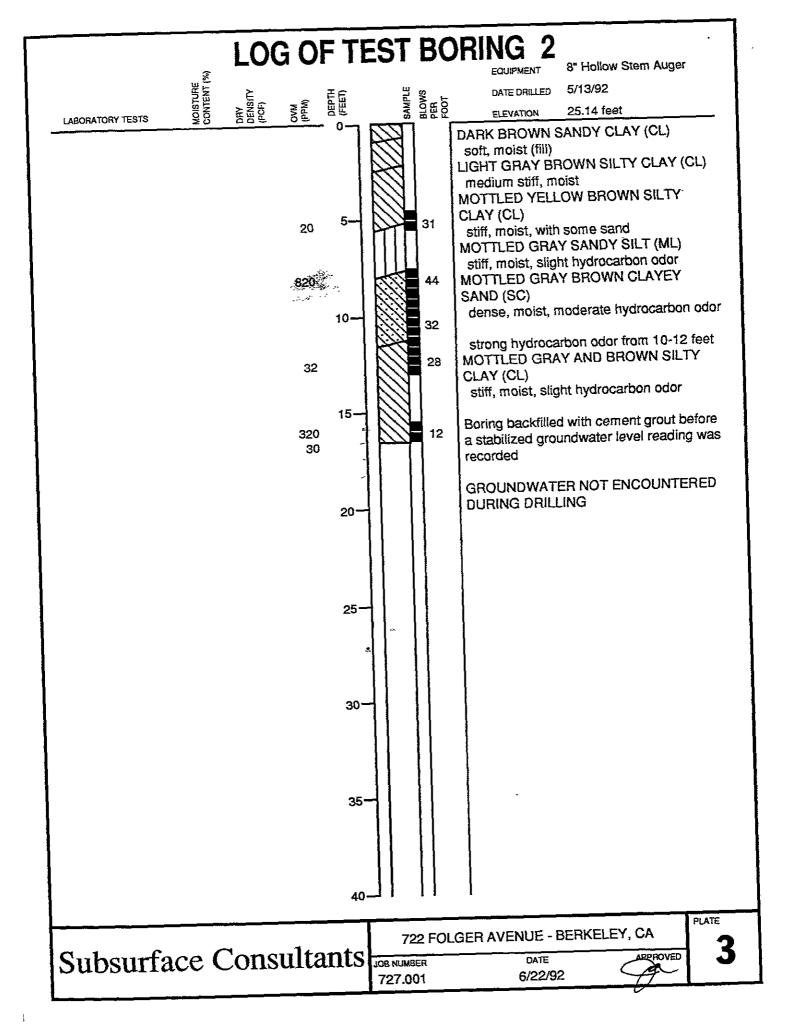
Well	TOC Elevation (feet)	<u>Date</u>	Groundwater Depth (feet)	Groundwater Elevation (feet)
MW-3	24.70	5/15/92	11.15	13.55
	•	7/1/92	11.60	13.10
		8/18/92	12.00	12.70
		3/4/93	9.97	14.91
		6/8/93	10.47	14.23
		11/4/93	12.05	12.65
		12/6/93	11.62	13.08
		2/23/94	10.12	14.58
		6/9/94	10.98	13.72
		9/7/94	11.83	12.87
		12/16/94	9.96	14.74
		3/9/95	8.86	15.84
		6/14/95	10.40	14.30
		9/13/95	11.19	13.51
MW-4	23.92	5/15/92	10.00	13.92
		7/1/92	11.26	12.66
		8/18/92	11.58	12.34
		3/4/93	9.39	14.53
		6/8/93	10.01	13.91
		11/4/93	11.53	12.39
		12/6/93	11.11	12.81
		2/23/94	9.63	14.29
		6/9/94	10.47	13.45
		9/7/94	11.31	12.61
	÷	12/16/94	9.48	14.44
		3/9/95	8.72	15.20
		6/14/95	9.85	14.07
		9/13/95	10.60	13.32
MW-5	23.85	5/15/92	10.52	13.33
		7/1/92	9.93	13.92
		8/18/92	9.24	14.61
		3/5/93	7.72	16.15
	•	6/8/93	8.31	15.54
_		11/4/93	10.33	13.52
-		12/6/93	9.91	13.94
		2/23/94	8.23	15.62
		6/9/94	9.09	14.76
		9/7/94	9.95	13.90
		12/16/94	7.98	15.87
		3/9/95	7.33	16.52
		6/14/95	8.40	15.45
		9/13/95	9.34	14.51

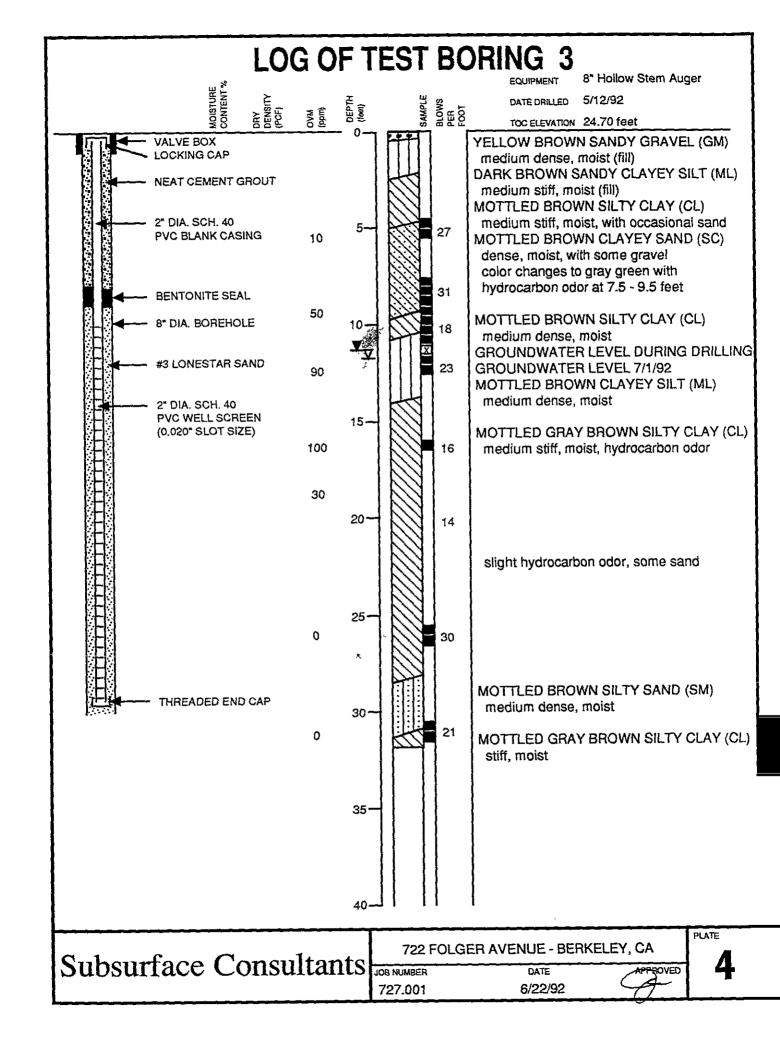


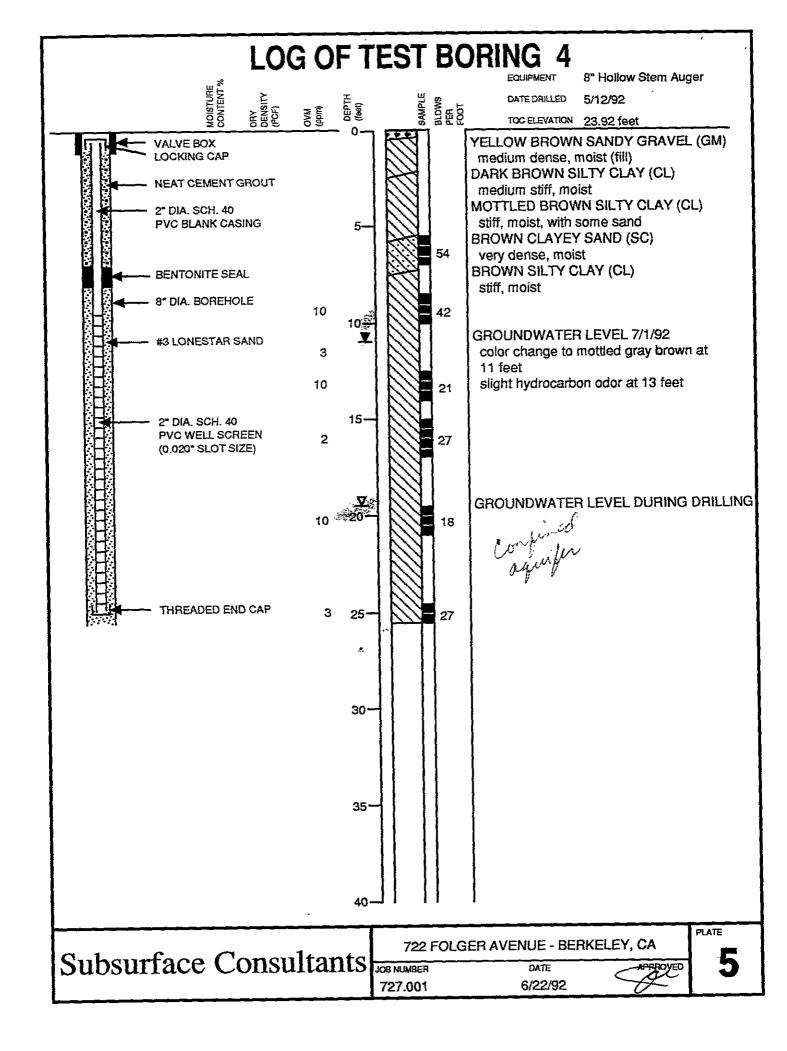
Subsurface Consultants JOB NUMBER

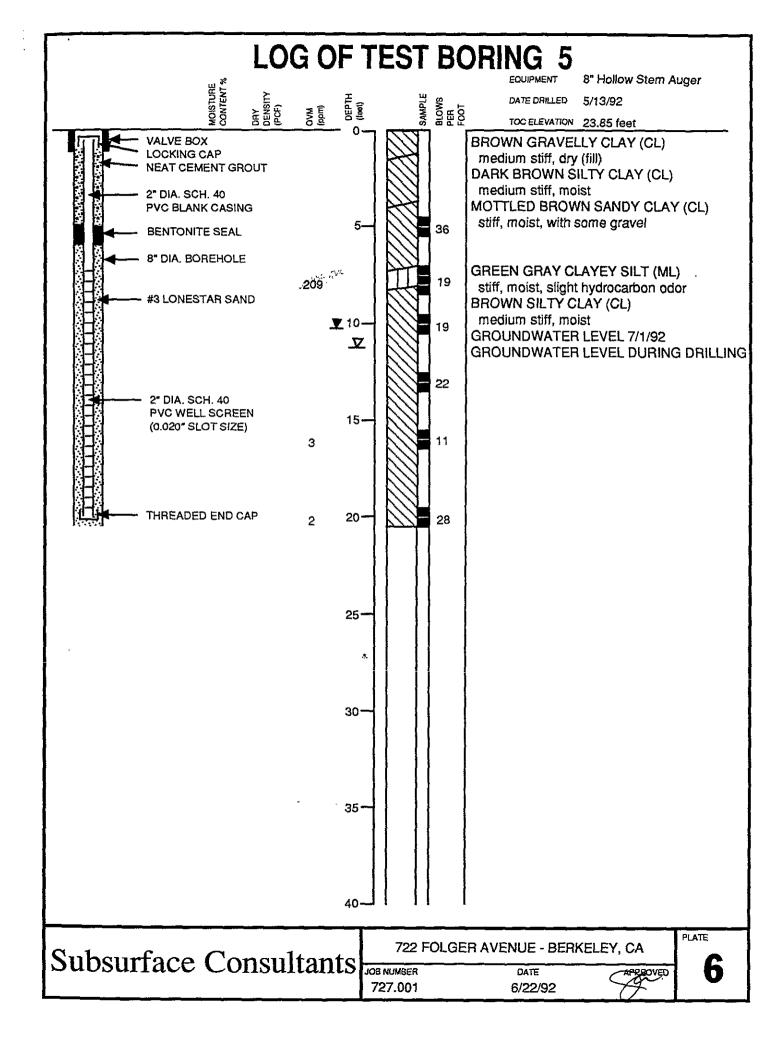
JOB NUMBER 727.001

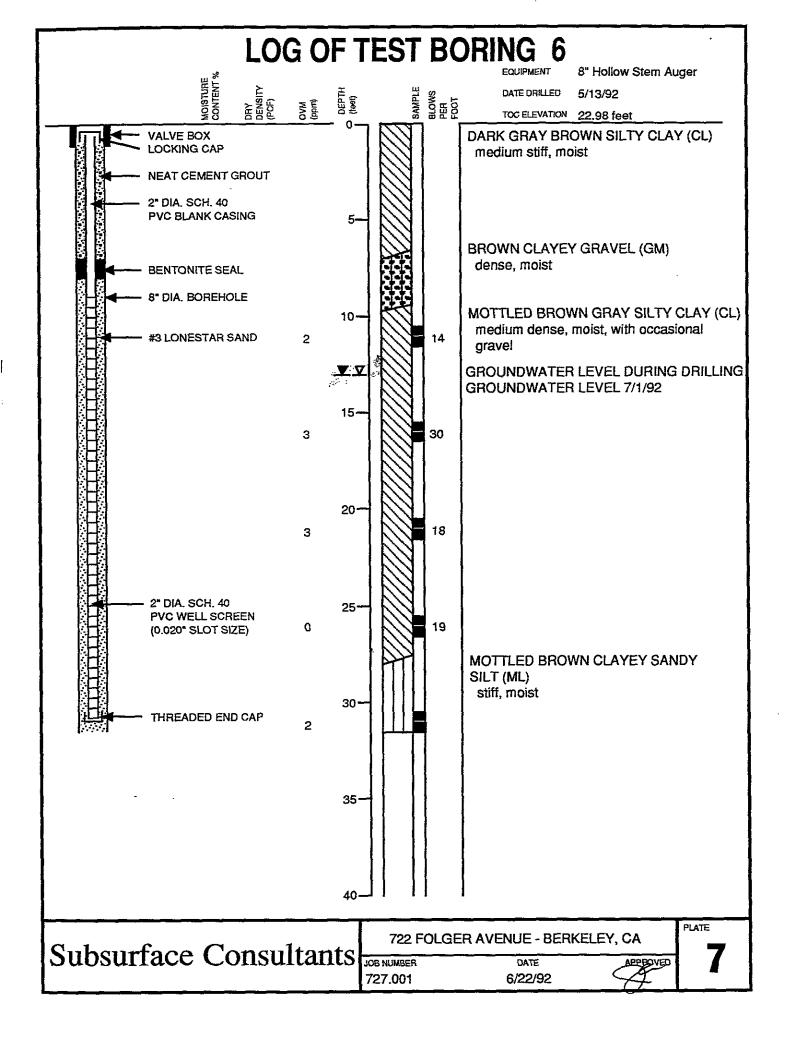
DATE 6/22/92 APPROVED

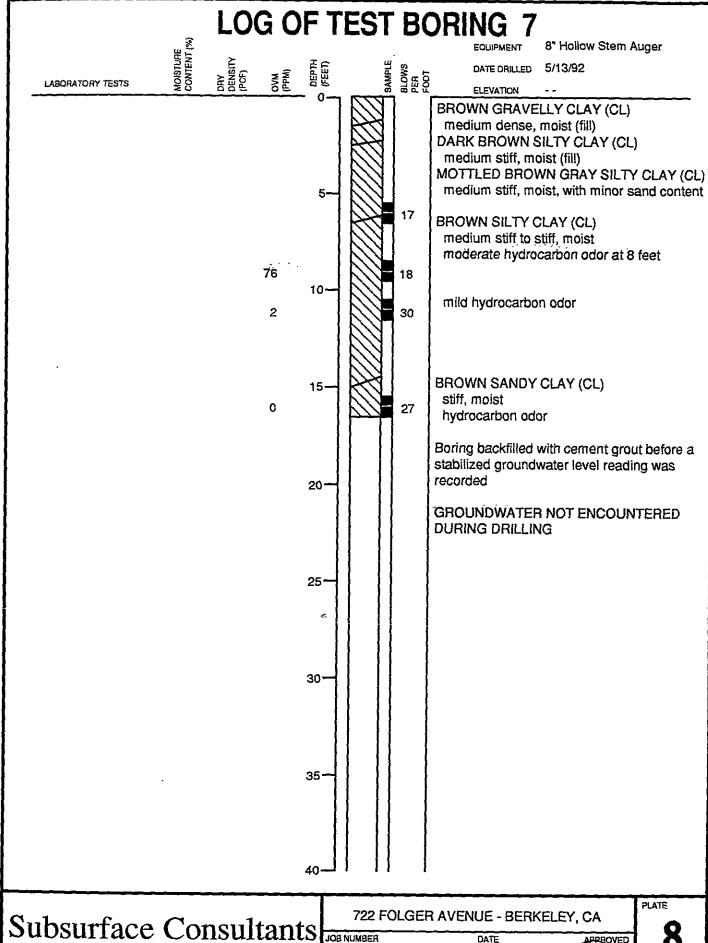










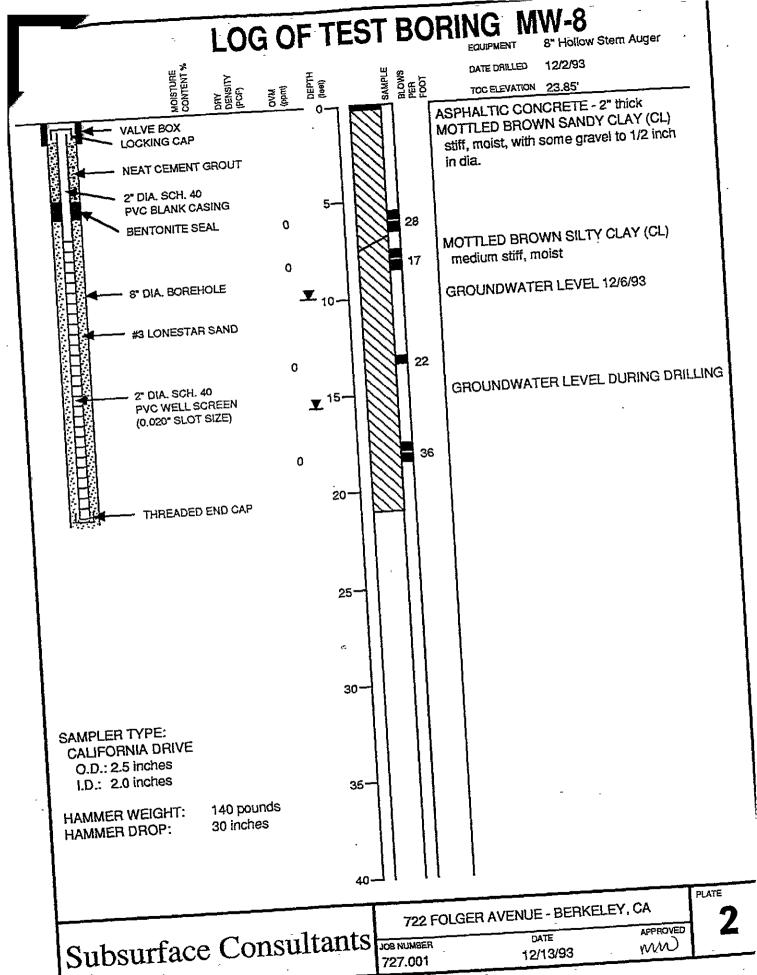


Subsurface Consultants

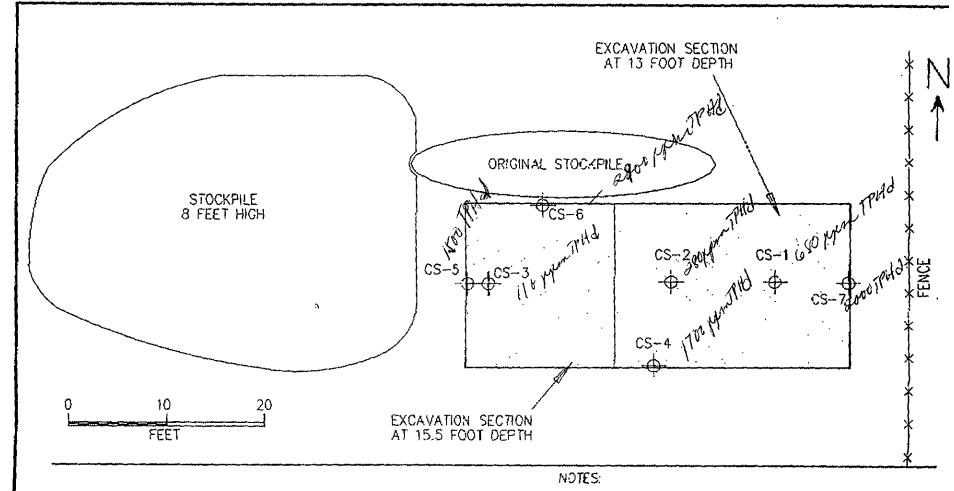
JOS NUMBER 727.001

6/22/92

**PPROVED** 



12/13/93



# FOLGER AVENUE

Scmples CS-1, CS-24 and CS-3 were taken from the excavation bottom at depths of 14.5 feet, 14.0 feet and 15.5 feet below grade, respectively.

Samples CS-4 through CS-7 were taken from the sidewal's ct ch approximate depth of 7 feet below grade.

COULTER STEEL (SCOTT CO.)
722 FOLGER AVENUE
BERKELEY, CALIFORNIA

Sample Log#: 3681

DATE: 12/19/1991

SCALE 1:120



Western Environmental Science & Technology

1046 Olive Drive #3, Davis, CA 95616

Phone: (916) 753-9500

Drawn by: TGT-

