

Underground Contamination Investigations, Groundwater Consultants, Environmental Engineering

QUARTERLY GROUNDWATER SAMPLING REPORT

(sampled December 28, 1993)

BERNITA LESKOWSKI PROPERTY 1701 Webster Street Alameda, CA

January 5, 1994

TABLE OF CONTENTS

I.	INTRODUCTION	1
II.	FIELD WORK	
	Monitoring Well Sampling	
	Wastewater Generation	5
III.	RESULTS OF WATER LEVEL MEASUREMENTS	ϵ
	Shallow Groundwater Flow Direction	ϵ
	Shallow Water Table Hydraulic Gradient	6
	Historical Water Level Measurements	6
IV.	SHALLOW GROUNDWATER SAMPLING RESULTS 1	
	Laboratory Analysis 1	.C
	Results of Laboratory Analysis 1	. С
ATTAC	CHMENT A Correspondence	
ATTA(CHMENT B Well Sampling Logs	
እ ጥጥ አ <i>ረ</i>	THMENT C Analytical Pagults, Groundwater	

I. INTRODUCTION

The subject site is the Bernita Leskowski property located at 1701 Webster Street in Alameda, California. The location of the site is shown on Figure 1 (site location map).

On May 2 and 3, 1989, one 500-gallon and two 550-gallon underground storage tanks were removed from the site. Petroleum hydrocarbon contamination was detected in soil samples collected from the tank excavation and the excavated soil pile. Due to the locations of nearby structures and utilities, some petroleum-contaminated soil was left in place. Following the underground storage tank removals, Blymyer Engineers installed three shallow groundwater monitoring wells and subsequently sampled the wells on November 9, 1989. The laboratory results indicated the presence of Gasoline at concentrations of up to 360 $\mu \rm g/L$ (ppb) and Benzene at "trace" concentrations of up to 0.71 $\mu \rm g/L$ (ppb).

On December 28, 1993, all three shallow groundwater monitoring wells were sampled for the laboratory analysis for dissolved petroleum constituents. This round of groundwater sampling has been conducted as a part of the continued quarterly shallow groundwater monitoring program at the site, as required by the Alameda County Environmental Health Department (Ref. Attachment A - July 23, 1993 letter from Ms. Juliet Shin to Mr. Carl Searway).

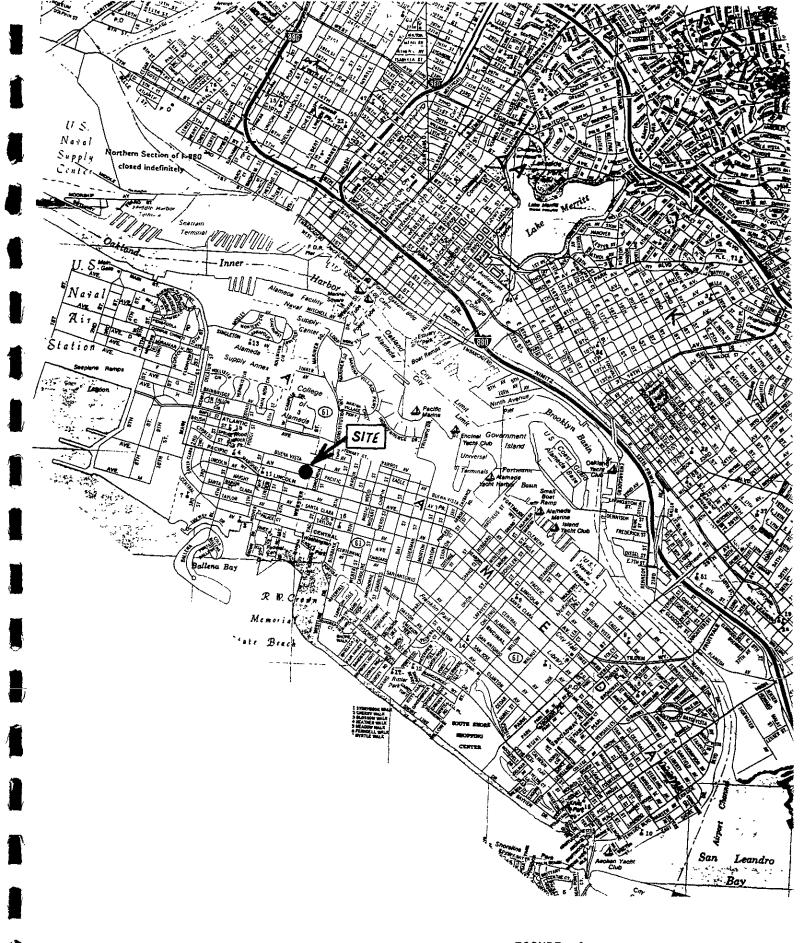


FIGURE 1. Site Location Map.

II. FIELD WORK

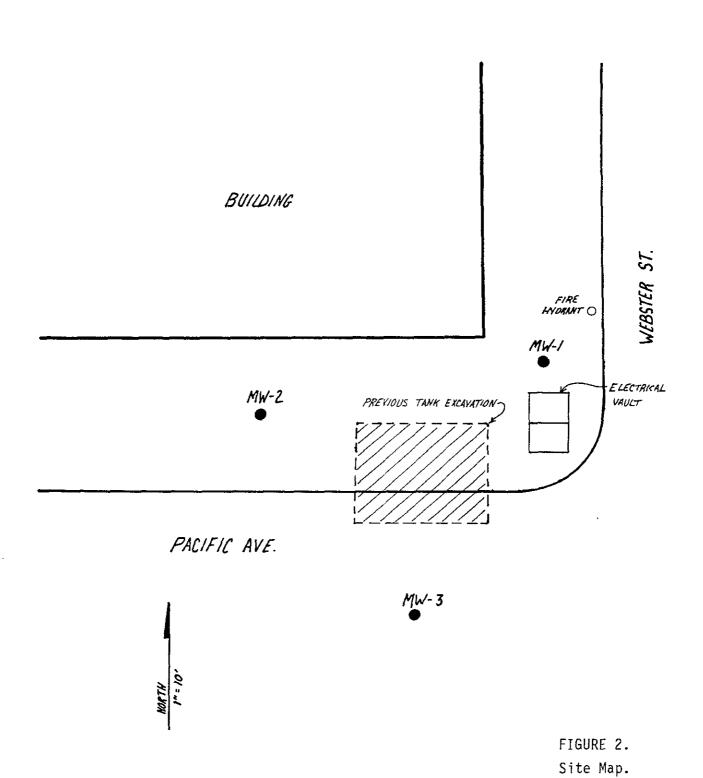
Monitoring Well Sampling

On December 28, 1993, groundwater samples were collected from the three monitoring wells MW-1, MW-2 and MW-3. The locations of the monitoring wells are shown on Figure 2 (site map).

Prior to groundwater sampling, each well was purged by pumping several casing volumes of water using a stainless steel air-lift pump. Field conductivity, temperature, and pH meters were present on-site during the monitoring well sampling. As the purging process proceeded, the three parameters were monitored. Purging continued until readings appeared to have reasonably stabilized. After the water level in the well had attained 80% or more of the original static water level, a groundwater sample was collected using a clean teflon bailer. The water sample was placed inside appropriate 40 mL VOA vials and 1-liter amber bottles free of any headspace. The samples were immediately placed on crushed ice, then transported under chain-of-custody to the laboratory at the end of the work day.

At the time each monitoring well was sampled, the following information was recorded in the field: 1) depth-to-water prior to purging, using an electrical well sounding tape, 2) identification of any floating product, sheen, or odor prior to purging, using a clear teflon bailer, 3) sample pH, 4) sample temperature, and 5) specific conductance of the sample.

Copies of the well sampling logs are included as Attachment B.



Wastewater Generation

All water removed from the wells during purging is drummed and stored on-site until the results of the laboratory results were obtained. Based upon these results, the water should be sewered (if possible) as a non-hazardous liquid waste in accordance with local sewering agency permit requirements, or else the wastewater should be transported under proper manifest to an appropriate TSD facility for treatment and disposal. The ultimate disposition of the wastewater is the responsibility of the property owner (waste generator), and is beyond the scope of work as described in this report.

TABLE 1.

Shallow Water Table Elevations
December 28, 1993

Well	Top of Casing Elevation (feet)	Depth to Water (feet)	Water Table Elevation (feet)
MW-1	15.23	7.05	8.18
MW-2	14.96	7.12	7.84
MW-3	15.05	7.10	7.95

Based upon National Geodetic Survey Monument WEB PAC, located at NE corner Webster Street and Pacific Street Elev = 14.055 feet MSL (May 1990)

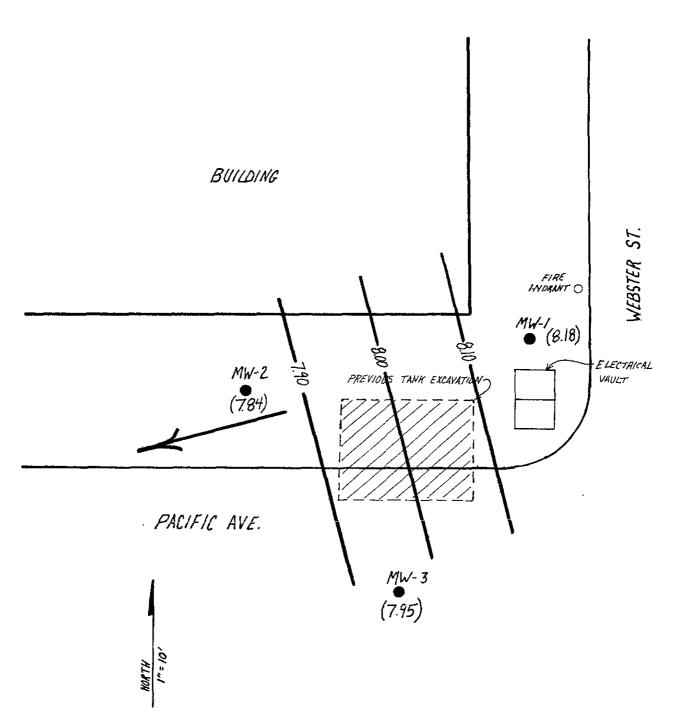


FIGURE 3. Shallow Groundwater Table Contour Map, measured on December 28, 1993.

TABLE 2.
Historical Water Table Elevations (feet)

		Date of Measurement													
Well	6-17-93	9-23-93	12-28-93												
MW-1	9.11	8.24	8.18												
MW-2	8.84	7.92	7.84												
MW-3	8.94	8.04	7.95						i						
Flow Direction	w	w	w												
Hydraulic Gradient	0.0091	0.011	0.011												

IV. SHALLOW GROUNDWATER SAMPLING RESULTS

Laboratory Analysis

All analyses were conducted by a California State DOHS certified laboratory in accordance with EPA recommended procedures (Priority Environmental Labs, Milpitas, CA).

All Groundwater samples were analyzed for 1) Total Petroleum Hydrocarbons as Diesel (EPA method 8015), 2) Total Petroleum Hydrocarbons as Gasoline (EPA method 8015), and 3) Benzene, Toluene, Ethylbenzene, and Total Xylenes (EPA method 602).

Results of Laboratory Analysis

Table 3 presents the results of the laboratory analysis of the groundwater samples collected from monitoring wells MW-1, MW-2, and MW-3.

For this most recent round of quarterly sampling, dissolved Gasoline was detected in well MW-2 at a concentration of 92 $\mu g/L$ (ppb). In addition, the water sample indicated the presence of Benzene, Toluene, Ethylbenzene, and Total Xylenes at concentrations of 0.7 $\mu g/L$ (ppb), 1.1 $\mu g/L$ (ppb), 1.7 $\mu g/L$ (ppb) and 5.4 $\mu g/L$ (ppb), respectively.

As shown in Table 3, no detectable concentrations of Total Petroleum Hydrocarbon as Gasoline, Benzene, Toluene, Ethylbenzene or Total Xylenes were found in wells MW-1 and MW-3.

TABLE 3.

Shallow Groundwater Sampling Results

Well	Date	TPH as Gasoline (ug/L)	TPH as Diesel (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl- benzene (ug/L)	Total Xylenes (ug/L)
MW-1	11-09-89	360		0.71	ND	0.81	1.4
	06-17-93	ND	53	ND	ND	ND	ND
	09-23-93	ND	ND	ND	ND	ND	ND
	12-28-93	ND	ND	ND	ND	ND	ND
MW-2	11-09-89	71	***	ND	0.85	ND	ND
	06-17 - 93	ND	ND	ND	ND	ND	ND
	09-23-93	ND	ND	ND	ND	ND	ND
	12-28-93	92	ND	0.7	1.1	1.7	5.4
MW-3	11-09-89	320		0.58	ND	1.2	2.1
	06-17-93	ND	ND	ND	ND	ND	ND
	09-23-93	ND	ND	ND	ND	ND	ND
	12-28-93	ND	ND	ND	ND	ND	ND
Detection Limit		50	50	0.5	0.5	0.5	0.5

ND = not detected

GROUNDWATER SAMPLING REPORT BERNITA LESKOWSKI PROPERTY 1701 Webster Street, Alameda, CA

January 5, 1994

No. C-34262

ROFESSIONARY

No. C-34262

FEALIFORM

EXP, 9-30-95

Gary Aguiar

RCE 34262

Gerard F. Aarons Staff Geologist ATTACHMENT A

CORRESPONDENCE

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY

DAVID J. KEARS, Agency Director

RAFAT A. SHAHID, ASST. AGENCY DIRECTOR

DEPARTMENT OF ENVIRONMENTAL HEALTH
State Water Resources Control Board
Division of Clean Water Programs
UST Local Oversight Program
80 Swan Way, Rm 200
Oakland, CA 94621
(510) 271-4530

July 23, 1993

Mr. Carl Searway 6319 Castle Drive Oakland, CA 94611

STID 3804

Re: Investigations at 1701 Webster St., Alameda, California

Dear Mr. Searway,

Per Section 2672, Article 7, Title 23 California Code of Regulations, you are required to either remove the piping from the above site, that was presumably once associated with the underground storage tanks or pump island, or, rinse the piping and cap them. This work must be documented and you must submit a figure showing locations of the piping.

Per our conversation on July 23, 1993, you may backfill the piping trenches, since soil samples collected from those depths did not identify contaminant concentrations in the past.

At this time, you are required to continue quarterly ground water monitoring of the site's wells. A minimum of four quarters of NonDetect, or near NonDetect, results are required before sites are usually considered for closure. In the case of your site, monitoring may have to continue for a longer duration of time, primarily due to the elevated levels of soil contamination identified from a number of borings at 7 feet to 8 feet below ground surface. Although, the monitoring wells are not currently identifying elevated levels of contaminants, this office is concerned about the possibility that the concentrations observed in the soil could eventually leach out and impact the ground water.

Therefore, at this time, quarterly ground water monitoring and water level measurements shall continue at the site. If you have any questions or comments, please contact me at (510) 271-4530.

Sincerely,

Juliet Shin

Hazardous Materials Specialist

ATTACHMENT B

WELL SAMPLING LOGS

WELL SAMPLING LOG

Project/No. <u>/</u> 7	OI NET	SSTER S	S P.	age <u>/</u> of <u>3</u>	.
Site Location 👱	GLAME	DA, CA		Date <u>/2 /26 /</u>	163
Well No. Mr	<u>v/</u>	,		legan <u>/325</u>	
Weather	EAR / 6	60°F		eted <u>1415</u>	
	EVACI	JATION DATA			
Description of Measuri	ng Point (MP)	WEL	L Box	AT GER	125
Total Sounded Depth of		18.78			
	Water Below MP	_	Diamet of Car	ter 4/11	
	Column in Well		0 , 50		
			16-		41
Gallons in Casing	<u>, </u>	nnular Space _ 30% porosity)	<u> </u>	Total Gallons /	= 42.3)
		Gali	lons Pumped Prio	r to Sampling	15
Evacuation Method	A		Punz		
			·		
	SAMPI T	NG DATA / F	IELD PARAME	TERS	
	O/III E I	, .	.		
Inspection for Fre		NONE	DETECT	ED	
(thickness to 0.1		1211	12 1-2	doe	
			<u>/353</u>		
Gals Removed			<u> 30</u>		
			20.4		
Conductivity _					
			6.2		
Color / Odor 2	zen/ore	cirlans	crepare	CLEJORG	
			Lon		
Comments:	lone_			<u></u>	

WELL SAMPLING LOG

Project/No. Z	TOI WEE	ester St	Pa	ge <u>2</u> of <u>3</u>	
Site Location _	ALAME	DA, CA	n	ate 12/28/33	
Well No. M	<u>w 2</u>			•	
Weather	LEAR /	SOF	Time Be Comple	gan <u>/223</u> sted <u>/330</u>	
	EVAC	UATION DATA			
Description of Measu	ring Point (MP)	NEL	Box.	AT GRADE	
Total Sounded Depth	of Well Below MP	19.52			
	to Water Below MF		Diamete of Cas	ing <u>4"</u>	
= Wate	er Column in Well	12.40			
	7.9 +1		7.0 = 1	Total Gallons 14.9 $(x3=44.4)$	g
		Gall	ons Pumped Prior	to Sampling 45	
Evacuation Method	A	PIRLIET	-		
	SAMPL:	ING DATA / F	IELD PARAMET	ERS	
			.		
Inspection for 1 (thickness to 0	Free Product:	None !	DETECT	<u>=</u>	
Tîme	1223	1240	1256	<u> 1315</u>	
Gals Removed	0	_15_	<u> 30</u>	45	
Temperature	21.3	21.7	20.6	21.3	
		300			
рH	6.1	6.1	6.1	6.0	
		CLR/ORG			
Turbidity	Lon	Lon	Low	Low	
Comments:	NONE			,	

WELL SAMPLING LOG

Project/No. <u>/7</u>	or NE	735TER	ST Peg	<u>3 of 3</u>	
Site Location <u>A</u>	AMEDA	a CA		ote <u>/2/28/</u> 93	
Well No. An	<u>3</u>	•		•	
Weather OVE	ROAST	150°F	Time Be Comple	gan <u>// 08</u> ted <u>/236</u>	
	•				
		ATION DATA		1 .	
Description of Measuring	Point (MP)	NELL	Box 1	HT CRADE	-
Total Sounded Depth of We	eli Below MP	19.50	Birman	- ·	
- Depth to Wa	ter Below MP	7.10	of Casi	ing <u>4</u> "	
= Water Co	lumn in Well	12.40			
Gallons in Casing 7	9 + An	nular Space 2	7.0 = 1	otal Gallons 14-9	
	(3)	0% porosity)		(x3= 44.8	<u>う</u>
		Gallo	ons Pumped Prior	to Sampling 45	_
Evacuation Method	AIR	ECIFT.			
					-
	SAMPLIN	NG DATA / F1	[ELD PARAMET]	ERS	
Inspection for Free I		1/201-	٨	– ∆	
Inspection for Free in (thickness to 0.1 in	ch, if any)	VONE L	<u> e racre</u>	<u> </u>	
Time	108	1120	//33	1205	
Gals Removed	0	<i>/5</i>	30	45	
Temperature	2.4	19.7	20.0	20.0	
Conductivity 2	60	290	320	330	
			6,2		
Color / Odor 🔀	enface ,	Ben/are	Ben/ope	Ben ale	
Turbidity 🗡	HIGH .	HICH	MED	Low	
Comments:	IONE				

ATTACHMENT C

ANALYTICAL RESULTS: GROUNDWATER



PRIORITY ENVIRONMENTAL LABS

Precision Environmental Analytical Laboratory

December 31, 1993

PEL # 9312086

HAGEMAN - AGUIAR, INC.

Attn: Jeffrey Roth

Re: Three water samples for Gasoline/BTEX and TEPH analyses.

Project name: 1701 Webster St.

Project location: Alameda

Date sampled: Dec 28, 1993
Date extracted: Dec 30-31, 1993

Date submitted: Dec 30, 1993 Date analyzed: Dec 30-31, 1993

RESULTS:

SAMPLE	Kerosene	Gasoline	Diesel	Benzene					Stoddard Solvent
I.D.	(nd\r)	(ug/L)	(ug/L)	(ug/L)					(ug/L)
MW 1	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
MW 2 MW 3	N.D.	92 N.D.	N.D.	0.7 N.D.	1.1 N.D.	1.7 N.D.	5.4 N.D.	N.D.	N.D. N.D.
Blank	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Spiked Recovery	у	94.8%	93.4%	96.0%	98.1%	95.6%	95.4%		
Duplicate Spiked Recovery		87.3%	94.0%	108.3%	94.3%	101.3%	93.0%	;	
Detection limit	n 50	50	50	0.5	0.5	0.5	0.5	0.5	50
Method on Analys:	•	5030 / 8015	3510 / 8015	602	602	602	602	3510/ 8015	3510 / 8015

Tel: 408-946-9636

David Duong Laboratory Director

1764 Houret Court Milpitas, CA. 95035

Fax: 408-946-9663

Priority Environmental Labs 1764 Houret Court Milpitas, CA 95035 (408) 946-9636

PEL#

INV# 24337

Chain of Custody

1764 Houret Ct. Milpitas, CA. 95035 Tel: 408-946-9636 Fun. 100

DATE: 12 130 193 PAGE: 1 OF: 1

PROJECT MOR.: GARY AGUAR COMPANY: HARMAN-AGUAR			i dia					ĀN	AL	YSIS	}	REP	ORI			12.7	المارية المارية	الأنشور	* y	ÆRS			
PROJECT MOR: GARY AGUAR COMPANY: FACTOMEN - AGUAR ADDRESS: 3732 MT. DIABLO BLVD : FAFTY ETTE, CA PHONE: 570 - 204 - 1661 FAX; SIGNATURE: GARAGE SIGNATURE: G			ne 8015)	TPH-Gasoline(5030,8015) */BTEX(EPA 602,8020)	TPH-Diesel (EPA 3510/3550,8015)	Purgeable aromatics btex (EPA 602.8020)	k grease e&f)	/PCB 080)	WERABLE SONS EPA 418.1	*											ER OF CONTAINERS		
SAMPLEID	D/.¥15	TIME	MATRIX		1PH-Gasoline (EPA 5030,8015)	TPH-Gasofi */8TEX(EP	TPH-Diese (EPA 3510,	Purgeable BTex (EPA	TOTAL OIL & GREASE (EPA 5520 E&F)	PESTICIDES/PCB (EPA 608.8080)	101AL RECOVERABLE HYDROCARBONS EPA	Ters											NUMBER
Mh 1	93	1415	H20			×	_,					X											3
mn 2	1228	1330	420			X	-			·		X											3
Mn 1 Mn 2 Mn 3	93	1230	420			X	···-					X											3

	ļ																						
· · · · · · · · · · · · · · · · · · ·	ļ										ļ												
			····																		 		
		<u> </u>																					
							·																
	ļ							<u> </u>				-											
	20.51 (20.50 5%)				(8) (8) (8)	RELINO	EAHED 4			l es	CEVED S	V			Ben Inco	UISHED (a I =	C EIVED			2
PROJECT INFO	e St	TO	TAL # OF CONT		9	J.	Roj ME:	74	Date		CHIVED BY	20	N80	Vanne:	RELING		· · ·	Deta		GNATUR			Dete:
PROJECT NAME:: FOLVETBSTE; PROJECT NUMBER: ALGUNED		REC	D. GOOD CON	D./COLD		NAME:	53	ath	Time	- // - N/	WE:	Ja	3.012	739/92 Ime:	NAME:		·	Tim		AME:	·		Time:
INSTRUCTIONS & COM	MENTS:							_	_		MPANY:	0	91	-	COMPANY:				COMPANY:				
				COMPA	960	me	7-N			.سر	てく												