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July 13, 1993

Canonie Environmental Services Corp. 7901 Stoneridge Drive Suite 100 Pleasanton, California 94588

Phone: 510-463-9117 FAX. 510-463-2981

91-153-06

Mr. Scott Seery Senior Hazardous Materials Specialist Alameda County Health Care Services Agency Department of Environmental Health Hazardous Materials Program 80 Swan Way, Room 200 Oakland, CA 94621

Ground Water Monitoring Report
Second Quarter 1993
Garcia Enterprises, Inc. Site
16211 East 14th Street
San Leandro, California

Dear Mr. Seery:

This Ground Water Monitoring Report has been prepared by Canonie Environmental Services Corp. (Canonie) for the Garcia Enterprises, Inc., site located at 16211 East 14th Street in San Leandro, California. This report presents the results of ground water monitoring for the second quarter of 1993, as requested by the Alameda County Health Care Services Agency, Department of Environmental Health (County) in a letter dated November 16, 1992. Ground water monitoring is being performed to collect data to evaluate the potential impact to shallow ground water from petroleum hydrocarbons associated with two underground storage tanks (USTs) formerly located at the site.

Introduction and Background

The Garcia Enterprises, Inc., site is located in San Leandro near the intersection of East 14th Street and 162nd Avenue (Figure 1). The current tenant of the property is Town and Country Liquors. The property was the former location of a car wash at which fuel was dispensed. Canonie performed removal of the USTs in July 1991 and preliminary site assessment activities in September 1992. A summary of remedial activities performed at the site may be referenced in a report entitled "Preliminary Site Assessment Report" (Canonie, November 1992).

During the preliminary site assessment activities in September, three ground water monitoring wells were constructed to monitor the former tank area (Figure 2). Continued ground water monitoring was requested by the County in the their formal response to the Preliminary Site Assessment report in a letter dated November 16, 1993.

Ground Water Monitoring Activities

This report presents the second round of the quarterly monitoring program. Sampling of the site's three ground water monitoring wells was performed on June 22, 1993.

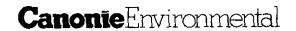
Piezometric Surface Monitoring

Prior to sampling, water levels were measured using a battery-powered sounder. A summary of water levels and measuring point elevations is given in Table 1. The measurements recorded in June indicate a gradient toward the northwest (Figure 2). However, the original measurement of water levels in September 1992 indicated a southwesterly gradient. The last two quarters have indicated an approximate 90° shift in the direction of ground water flow. The June water level measurements also indicated a decline in elevations of approximately 1-foot as compared to the last quarter.

Chemical Monitoring

Following measurement of water levels, the wells were purged to prepare for sample collection. While purging, a minimum of three consecutive measurements of the indicator parameters pH, temperature, and conductivity were recorded immediately prior to sample collection. Three casing volumes were purged prior to sampling. A total of approximately 15 gallons of purge water was removed and placed in 55-gallon drums for temporary storage. The drums have been labeled nonhazardous, and the water is planned to be recycled through Gibson-Pilot in Redwood City.

Water samples were collected in triplicate in 40-milliliter volatile organic analysis (VOA) bottles and 1-liter amber glass containers for analysis for total petroleum hydrocarbons as gasoline (TPH-G), total petroleum hydrocarbons as diesel (TPH-D), and benzene, toluene, ethylbenzene, and xylenes (BTEX) using EPA Methods 8015 modified and 602. Samples were labeled with the sample identification number, date, time, job number, and sampler's initials. Each sample was recorded on a chain-of-custody form which remained with the samples. The samples were immediately placed in an iced cooler and transported the same day to Sequoia Analytical in Redwood City for analysis.



A summary of the ground water analyses is given in Table 2. As shown in the table, only minor concentrations of TPH-G and TPH-D were detected: 0.170 and 0.160 parts per million (ppm), respectively, for Monitoring Well MW-1; 0.360 and 0.098 ppm for Monitoring Well MW-2; and 0.140 ppm THP-G for MW-3. TPH-D was nondetectable for MW-3, and toluene, ethyl benzene, and xylenes concentrations were nondetectable for all wells. The travel blank, shipped with the samples (Sample 200), indicated nondetectable concentrations of all analytes. Certified analytical results are attached.

No significant trends were noted. If you have any questions concerning this ground water monitoring report, please contact me or David Poole at (510) 463-9117.

Respectfully submitted,

James W. Babcock, Ph.D.

Project Manager

JWB/hmt

Attachments

cc: A. Garcia, Garcia Enterprises, Inc.

TABLE 1

GROUND WATER ELEVATIONS
GARCIA ENTERPRISES, INC. SITE

		Units in Feet					
Well Number	Date Sampled	Well Elevation TOC (NGVD)	Depth-to-Ground Water From TOC	Ground Water Elevation			
MW-1	09/11/92 03/04/93 06/22/93	34.75	8.58 6.90 7.80	26.17 27.85 26.95			
MW-2	09/11/92 03/04/93 06/22/93	35.26	9.13 7.27 8.30	26.13 27.99 26.96			
MW-3	09/11/92 03/04/93 06/22/93	35.19	9.04 7.03 8.15	26.15 28.16 27.04			

Notes:

TOC denotes top of casing.

NGVD denotes National Geodetic Vertical Datum.

SUMMARY OF CHEMICAL ANALYSES
GARCIA ENTERPRISES, INC. SITE

				_		Ethyl-	
Sample	Date	TPH-D	TPH-G	Benzene	Toluene	benzene	Xylenes
Identification	Sampled	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)
MW-1	9/11/92	ND	ND	0.0026	ND	ND	ND
MW-1	3/4/93	0.110	0.170	ND	ND	ND	ND
MW-1	6/22/93	0.160	0.170	0.0012	ND	ND	ND
MW-2	9/11/92	ND	ND	ND	ND	ND	ND
MW-2	3/4/93	ND	ND	ND	ND	ND	ND
MW-2	6/22/93	0.098	0.360	0.0027	ND	ND	ND
MW-3	9/11/92	ND	0.055	0.0029	ND	ND	ND
MW-3	3/4/93	0.085	0.14	ND	ND	ND	ND
MW-3	6/22/93	ND	0.140	0.0015	ND	ND	ND

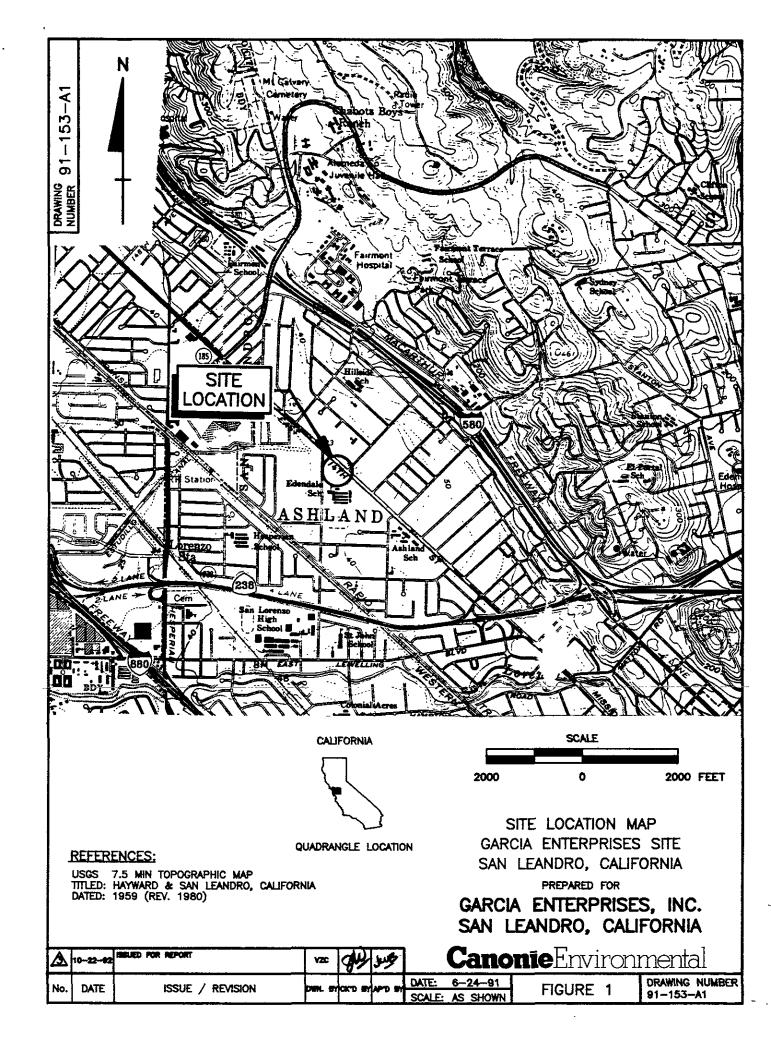
Notes:

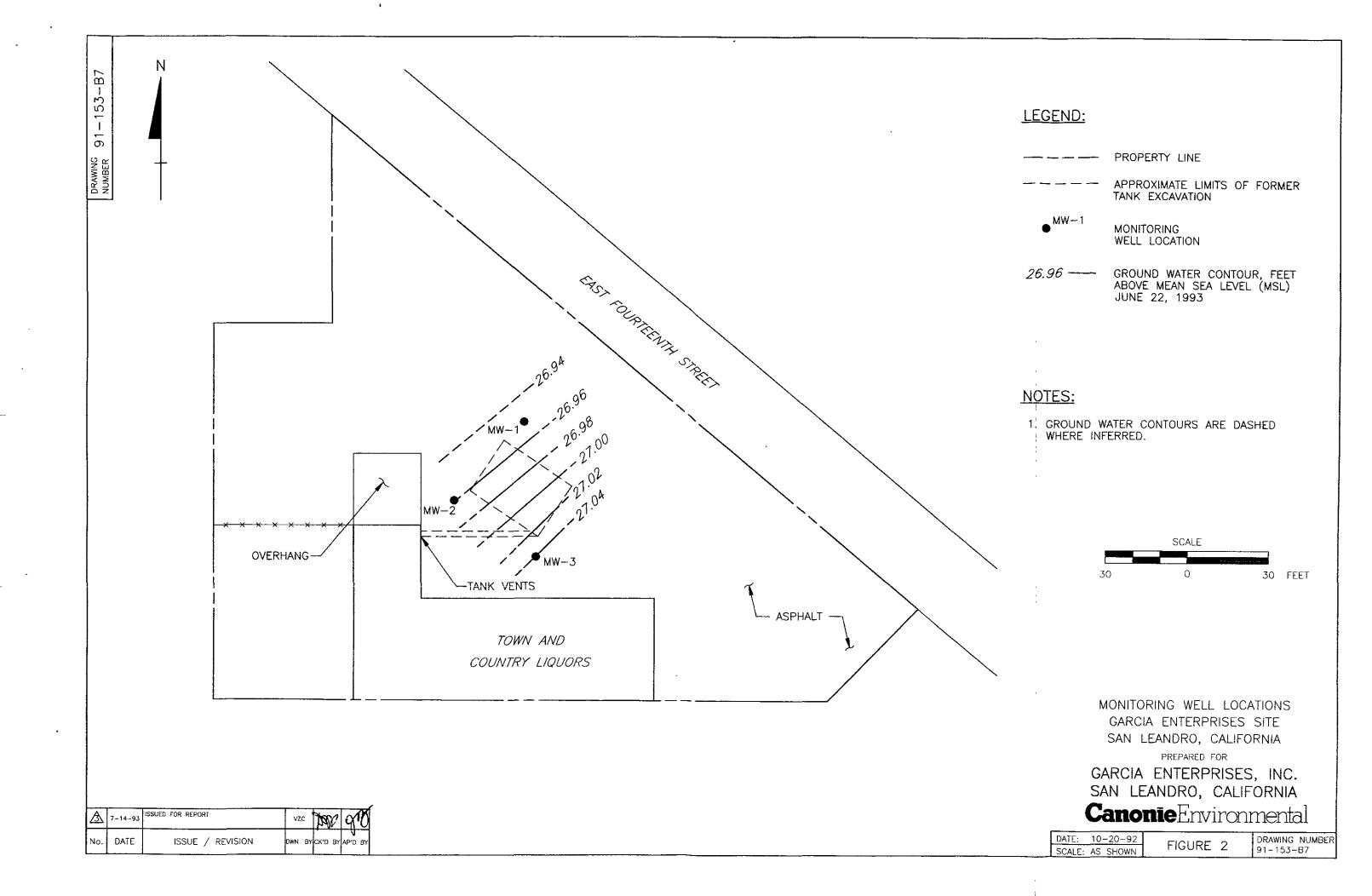
¹⁾ ND indicates none detected at method detection limits.

²⁾ NT denotes not tested.

³⁾ TPH-D denotes total petroleum hydrocarbons - diesel range.

⁴⁾ TPH-G denotes total petroleum hydrocarbons - gasoline range.



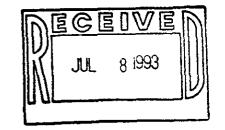


ATTACHMENT

CERTIFIED ANALYTICAL REPORTS







7901 Stoneridge Drive, Suite 100 Pleasanton, CA 94588

Attention: Dave Poole

Client Project ID: Sample Matrix:

90-153-05, Garcia San Leandro

Water

Analysis Method: EPA 5030/8015/8020

First Sample #: 3FA7901 Sampled:

Jun 22, 1993 Received: Jun 22, 1993

Jul 2, 1993 Reported:

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit μg/L	Sample I.D. 3FA7901 MW-1	Sample I.D. 3FA7902 MW-2	Sample I.D. 3FA7903 MW-3	Sample I.D. 3FA7904 200	
Purgeable Hydrocarbons	50	170	360	140	N.D.	
Benzene	0.50	1.2	2.7	1.5	N.D.	
Toluene	0.50	N.D.	N.D.	N.D.	N.D.	
Ethyl Benzene	0.50	N.D.	N.D.	N.D.	N.D.	
Total Xylenes	0.50	N.D.	N.D.	N.D.	N.D.	
Chromatogram Pattern:		Discrete Peaks	Discrete Peaks	Discrete Peaks		

Quality Control Data

- j					
	Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0
	Date Analyzed:	7/1/93	7/1/93	7/1/93	7/1/93
	Instrument Identification:	GCHP-2	GCHP-2	GCHP-2	GCHP-2
	Surrogate Recovery, %: (QC Limits = 70-130%)	71	52	81	99

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Vickie Tague Project Manager



7901 Stoneridge Drive, Suite 100

Pleasanton, CA 94588

Client Project ID:

90-153-05, Garcia San Leandro

Sampled:

Jun 22, 1993 Jun 22, 1993

Sample Matrix: Analysis Method:

Water EPA 3510/3520/8015

Received: Reported:

Jul 2, 1993

8 Attention: Dave Poole

First Sample #:

3FA7901

TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

Analyte	Reporting Limit μg/L	Sample i.D. 3FA7901 MW-1	Sample I.D. 3FA7902 MW-2	Sample I.D. 3FA7903 MW-3	
Extractable Hydrocarbons	50	160	98	N.D.	
Chromatogram Pa	ttern:	Discrete Peak	Discrete Peak		

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0
Date Extracted:	6/28/93	6/28/93	6/28/93
Date Analyzed:	6/30/93	6/30/93	6/30/93
Instrument Identification:	GCHP-5	GCHP-5	GCHP-5

Extractable Hydrocarbons are quantitated against a fresh diesel standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Vickie Tague Project Manager

3FA7901.CAN <2>



Client Project ID:

7901 Stoneridge Drive, Suite 100

Matrix:

90-153-05, Garcia San Leandro

Pleasanton, CA 94588 Attention: Dave Poole

Water

QC Sample Group: 3FA7901-04

Reported: Jul 2, 1993

QUALITY CONTROL DATA REPORT

ANALYTE	Ethyl-						
	Benzene	Toluene	Benzene	Xylenes	Diesel		
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015		
Analyst:	M. Nipp	M. Nipp	M. Nipp	M. Nipp	V. Nunzir		
Conc. Spiked:	10	10	10	30	300		
Units:	μg/L	μg/L	μg/L	μg/L	μg/L		
LCS Batch#:	BLK070193	BLK070193	BLK070193	BLK070193	BLK062893		
Date Prepared:	N/A	N/A	N/A	N/A	6/28/93		
Date Analyzed:	7/1/93	7/1/93	7/1/93	7/1/93	6/29/93		
Instrument I.D.#:	GCHP-2	GCHP-2	GCHP-2	GCHP-2	GCHP-5		
LCS %							
Recovery:	86	86	85	87	84		
Control Limits:	80-120	80-120	80-120	80-120	50-150		
MS/MSD							
Batch #:	3FD4902	3FD4902	3FD4902	3FD4902	3FA5101		
Date Prepared:	N/A	N/A	N/A	N/A	6/28/93		
Date Analyzed:	7/1/93	7/1/93	7/1/93	7/1/93	6/29/93		
Instrument I.D.#:	GCHP-2	GCHP-2	GCHP-2	GCHP-2	GCHP-5		
Matrix Spike							
% Recovery:	95	95	95	97	84		
Matrix Spike							
Duplicate %							
Recovery:	97	98	98	100	84		
Relative %							
Difference:	2.1	3.1	3.1	3.0	0.0		

SEQUOIA ANALYTICAL

Vickie Tague Project Manager Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results.

CANONIE ENVIRONMENTAL CHAIN-OF-CUSTODY RECORD LAB PROJECT (See Reverse for Instructions) NO. PROJECT NAME GARCIA SAN LEANDRO PROJECT NUMBER 90-153-05 SAMPLEBS P. LEWIS, SAMPLE CONTAINER SAMPLE DESCRIPTION CODES TAT CODES **DESCRIPTION CODES** A. Ground Water F OII 40-ml VOA Vial G Waste B Surface Water 1. Slandard B. Glass Liter E. Brass Tube C. Leachate H Blank/Spike 2. 48 Hour RECORDER ____ C. Plastic 500-ml F, Other ... D Rinseate I. Other ... 3. 24 Hour E. Soil/Sediment Seguoia ANALYTICAL NUMBER OF **ANALYSIS REQUESTED** LABORATORY USE ONLY CONTAINERS AND PRESERVATION Q-Hall SAMPLE ASSIGNED BOTTLE NOTES CONDITION UPON DATE TIME SAMPLE ID NUMBERS RECEIPT NOTES 6.22.93 1155 MW-9306A7901 1225 MW-1255 MW- 3 200 1155 MW-1 1225 MW- Z 1255 MW- 3 NOTES / MISCELLANEOUS Relinquished by (Signature) Received By: (Signature) Date Time Relinquished By: (Signature) Received By: (Signature) Date Time Relinquished By: (Signature) Received By: (Signature) Date Method of Shipment Other Chains-Of-Custody Dispatched By: (Signature) Transported with this Chain (by Serial No.) Other Chains-Of-Custody Date Date 2.93 Description of Received for lab By: (Signature) Date Time HAND Transport Container Blue 1414 1414 Delivery ころご作 cooler DAVE POOLE Send Lab Results to (Name): _ (Check Office Below) Verbals Requested: Yes No 🗇 ☐ ATLANTA ☐ DENVER ☐ IRVINE , MT. VIEW OTHER _____ PORTER TEL (714) 757-1755 TEL (404) 951-0055 TEL (303) 790-1747 TEL (415) 960-1640 TEL (219) 926-8651 FAX (303) 799-0186 FAX (404) 956-9364 FAX (714) 757-0960 FAX (415) 960-0739 FAX (219) 926-7169 FAX _____ ☐ BOZEMAN PLEASANTON □ HOUSTON ☐ KING OF PRUSSIA PORTLAND OTHER_____ TEL (406) 586-9496 TEL (713) 556-1666 TEL (215) 337-2551 TEL (510) 463-9117 TEL (503) 241-0282 FAX (406) 586-9724 FAX (215) 337-0560 FAX (713) 556-0666 FAX (510) 463-2981 FAX (503) 241-0486 CANONIE ENVIRONMENTAL SERVICES, CORP. • 6300 SOUTH SYRACUSE WAY, SUITE 300 • ENGLEWOOD, CO 80111 • TELEPHONE (303) 290-8336 • FAX (303) 290-8013 SERIAL NO. WHITE: Field Copy YELLOW: Project Copy PINK: Laboratory Copy