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March 31, 1993

Canonie Environmental Services Corp. 7901 Stoneridge Drive Suite 100 Pleasanton, California 94588

Phone: 510-463-9117 FAX: 510-463-2981 **91-153-06**

Mr. Scott Seery Senior Hazardous Materials Specialist Alameda County Health Care Services Agency Department of Environmental Health Hazardous Materials Program 80 Swan Way, Room 200 Oakland, CA 94621

Ground Water Monitoring Report

First Quarter 1993

Garcia Enterprises, Inc. Site

16211 East 14th Street

San Leandro, California

Dear Mr. Seery:

This Ground Water Monitoring Report has been prepared by Canonie Environmental Services Corp. (Canonie) for the Garcia Enterprises, Inc. site located at 16211 East 14th Street in San Leandro, California. This report presents the results of ground water monitoring for the first quarter of 1993 as requested by the Alameda County Health Care Services Agency, Department of Environmental Health (County) in a letter dated November 16, 1992. Ground water monitoring is being performed to collect data to evaluate the potential impact to shallow ground water from petroleum hydrocarbons associated with two underground storage tanks (USTs) formerly located at the site.

Introduction and Background

The Garcia Enterprises, Inc. site is located in San Leandro near the intersection of East 14th Street and 162nd Avenue (Figure 1). The current tenant of the property is Town and Country Liquors. The property was the former location of a car wash at which fuel was dispensed. Canonie performed removal of the underground storage tanks in July 1991 and preliminary site assessment activities in September 1992. A summary of remedial activities performed at the site may be referenced in a report entitled "Preliminary Site Assessment Report" (Canonie, November, 1992).

During the preliminary site assessment activities in September, three ground water monitoring wells were constructed to monitor the former tank area (Figure 2). Continued ground water monitoring was requested by the County in the their formal response to the Preliminary Site Assessment report in a letter dated November 16, 1993.

Ground Water Monitoring Activities

This report presents the first round of the quarterly monitoring program. Sampling of the site's three ground water monitoring wells was performed on March 4, 1993.

Piezometric Surface Monitoring

Prior to sampling, water levels were measured using a battery powered sounder. A summary of water levels and measuring point elevations is given in Table 1. The measurements recorded in March indicate a gradient toward the north-northwest (Figure 2). However, the original measurement of water levels in September 1992 indicated a southwesterly gradient. The recent ground water gradient indicates about a ninety degree shift in the direction of ground water flow. The March water level measurements also indicated an increase in elevations of up to two feet as compared to the September measurements. This is likely attributable to recent precipitation events.

Chemical Monitoring

Following measurement of water levels, the wells were purged to prepare for sample collection. While purging, a minimum of three consecutive measurements of the indicator parameters pH, temperature, and conductivity were recorded immediately prior to sample collection. Three casing volumes were purged prior to sampling. A total of approximately 15 gallons of purge water was removed and placed in 55-gallon drums for temporary storage. The drums have been labeled nonhazardous, and the water is planned to be recycled through Gibson-Pilot in Redwood City.

Water samples were collected in triplicate in 40-milliliter volatile organic analysis (VOA) bottles and one-liter amber glass containers for analysis for total petroleum hydrocarbons - gasoline range (TPH-G), total petroleum hydrocarbons - diesel range (TPH-D), and benzene, toluene, ethylbenzene, and xylenes (BTEX) using EPA Methods 8015 modified and 602. Samples were labeled with the sample identification number, date, time, job number, and sampler's initials. Each sample was recorded on a chain-of-custody form which remained with the samples. The samples were placed immediately in an iced cooler and transported the same day to Sequoia Analytical in Redwood City for analysis.



A summary of the ground water analyses is given in Table 2. As shown in the table, only minor concentrations of TPH-G and TPH-D were detected: 0.170 and 0.110 parts per million (ppm), respectively, for Monitoring Well MW-1 and 0.140 and 0.085 ppm for Monitoring Well MW-3. TPH-G and TPH-D concentrations were nondetectable for MW-2, and BTEX concentrations were nondetectable for all wells. The travel blank shipped with the samples indicated a TPH-G concentration of 0.090 ppm. Certified analytical results are attached.

No significant trends were noted. If you have any questions concerning this ground water monitoring report, please contact me or David Poole at (510) 463-9117.

Respectfully submitted,

James W. Babcock, Ph.D.

Project Manager

JWB/hmt

Attachments

cc: A. Garcia, Garcia Enterprises, Inc.

TABLE 1

GROUND WATER ELEVATIONS
GARCIA ENTERPRISES, INC. SITE

		Units in Feet					
Well Number	Date Sampled	Well Elevation TOC (NGVD)	Depth-to-Ground Water From TOC	Ground Water Elevation			
MW-1	09/11/92 03/04/93	34.75	8.58 6.90	26.17 27.85			
MW-2	09/11/92 03/04/93	35.26	9.13 7.27	26.13 27.99			
MW-3	09/11/92 03/04/93	35.19	9.04 7.03	26.15 28.16			

Notes:

TOC denotes top of casing.

NGVD denotes National Geodetic Vertical Datum.

TABLE 2
SUMMARY OF CHEMICAL ANALYSES
GARCIA ENTERPRISES, INC. SITE

Sample I.D.	Date Sampled	Units in Parts Per Million (ppm)							
		TPH-D	TPH-G	Benzene	Toluene	Ethylbenzene	Xylenes		
MW-1	09/11/92	ND	ND	0.0026	ND	ND	ND		
MW-1	03/04/93	0.110	0.170	ND	ND	ND	ND		
MW-2	09/11/92	ND	ND	ND	ND	ND	ND		
MW-2	03/04/93	ND	ND	ND	ND	ND	ND		
MW-3	09/11/92	ND	0.055	0.0029	ND	ND	ND		
MW-3	03/04/93	0.085	0.14	ND	ND	ND	ND		

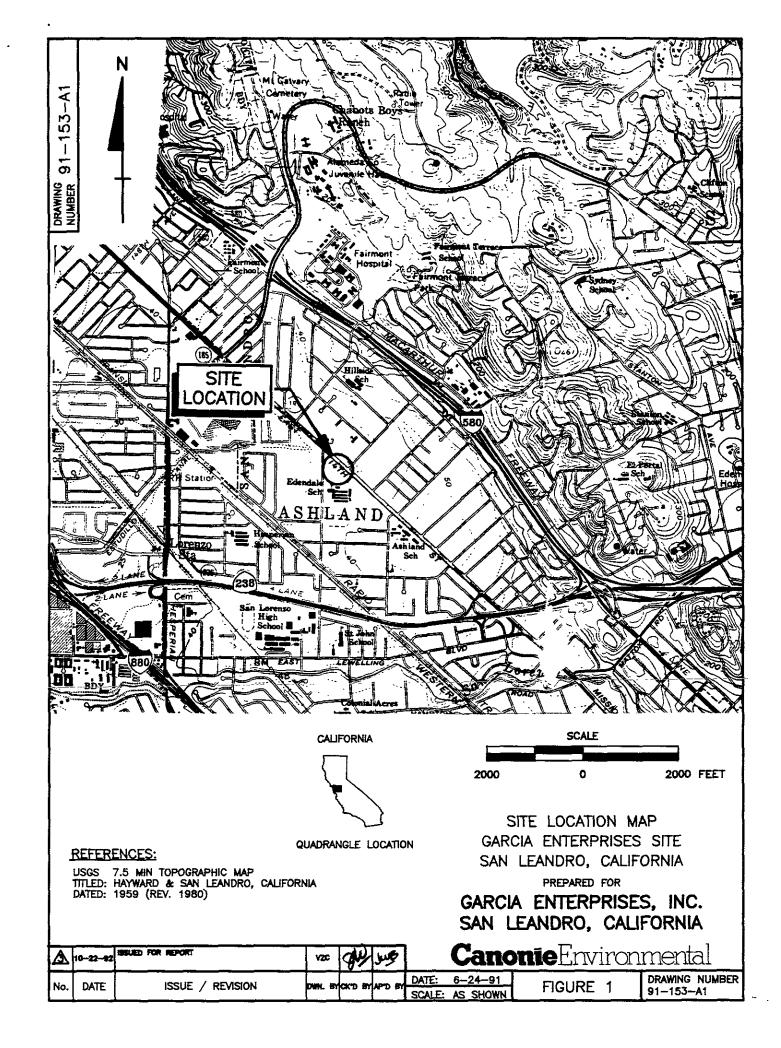
Notes:

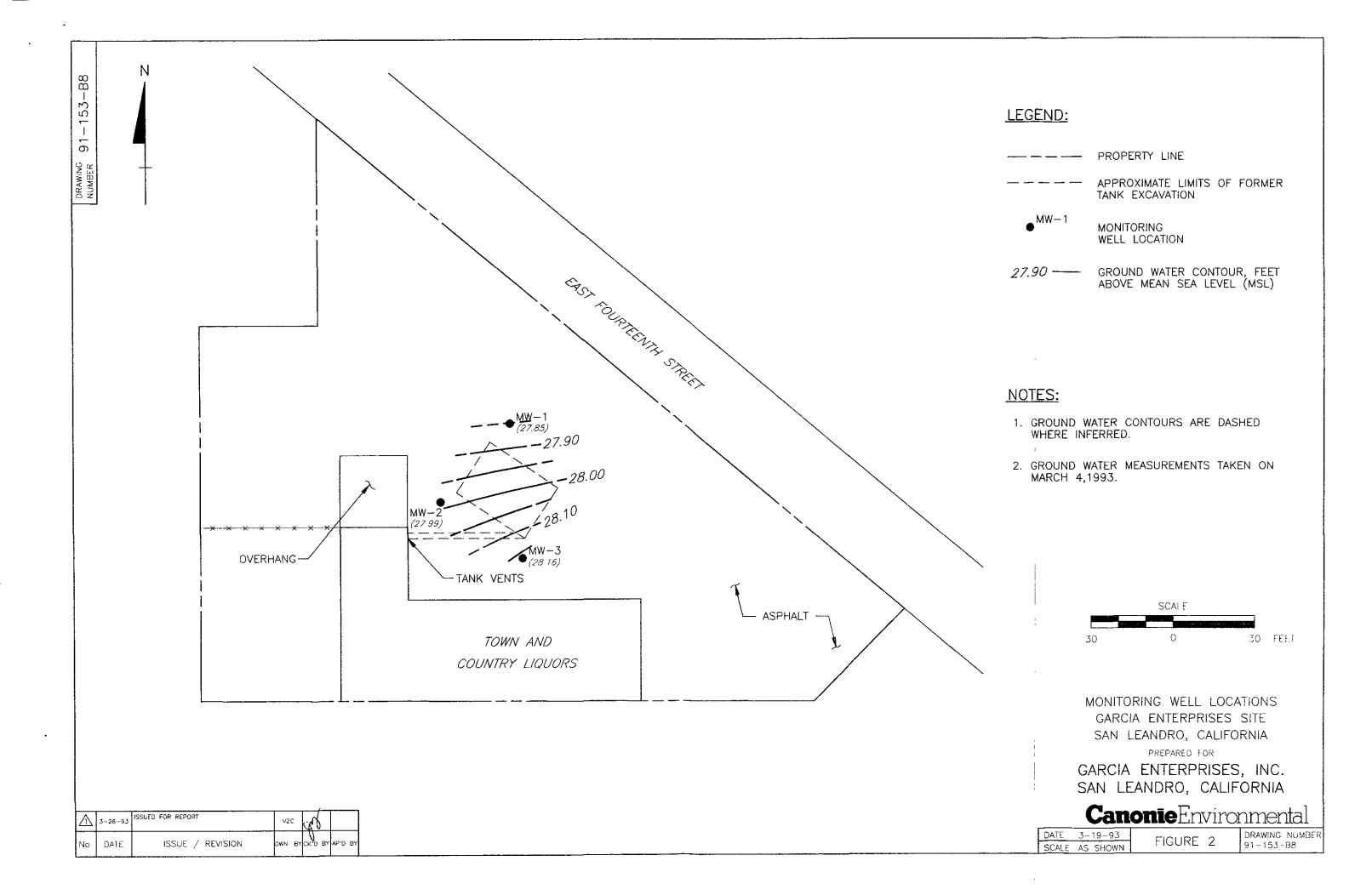
ND indicates none detected at method detection limits.

NT denotes not tested.

TPH-D denotes total petroleum hydrocarbons - diesel range.

TPH-G denotes total petroleum hydrocarbons - gasoline range.

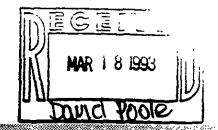




ATTACHMENT

CERTIFIED ANALYTICAL REPORTS





7901 Stoneridge Drive, Suite 100

Reporting

Pleasanton, CA 94578 Attention: Dave Poole Client Project ID: Sample Matrix:

Sample

3/10/93

GCHP-1

95

90-153-05, Garcia-San Leandro

Sample

Sample

Water

Analysis Method: EPA 5030/8015/8020

First Sample #: 3C23501

Sampled: Received: Mar 4, 1993 Mar 4, 1993

Reported:

Mar 15, 1993

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Sample

	Analyte	Limit µg/L	I.D. 3C23501 MW-1	I.D. 3C23502 MW-2	I.D. 3C23503 MW-3	LD. 3C23504 211	
	Purgeable Hydrocarbons	50	170	N.D.	140	90	
	Benzene	0.50	N.D.	N.D.	N.D.	N.D.	
	Toluene	0.50	N.D.	N.D.	N.D.	N.D.	
	Ethyl Benzene	0.50	N.D.	N.D.	N.D.	N.D.	
	Total Xylenes	0.50	N.D.	N.D.	N.D.	N.D.	
	Chromatogram Pattern:		Non-Gas Discrete Peaks	••	Non-Gas Discrete Peaks	Non-Gas >C9	
,	Quality Control Da	ta					
	Report Limit Muttiplication Facto	r:	1.0	1.0	1.0	1.0	
1							

3/10/93

GCHP-1

95

3/10/93

GCHP-1

95

3/10/93

GCHP-1

95

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard. Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Instrument Identification:

Surrogate Recovery, %:

(QC Limits = 70-130%)

Nokowhat D. Herrera Project Manager

Date Analyzed:

7901 Stoneridge Drive, Suite 100 Pleasanton, CA 94578

Attention: Dave Poole

Client Project ID: Sample Matrix:

First Sample #:

90-153-05, Garcia-San Leandro

Water

Analysis Method: EPA 3510/3520/8015

3C23501

Sampled:

Mar 4, 1993 Mar 4, 1993

Reported: Mar 15, 1993

TOTAL EXTRACTABLE PETROLEUM HYDROCARBONS

Analyte	Reporting Limit µg/L	Sample I.D. 3C23501 MW-1	Sample i.D. 3C23501 MW-2	Sample LD. 3C23501 MW-3	
Extractable Hydrocarbons	50	110	N.D.	85	
Chromatogram Pa	ttern:	Discrete Peaks		Discrete Peaks	

Quality Control Data

_duanty Cond of Date			
Report Limit Multiplication Factor:	1.0	1.0	1.0
Date Extracted:	3/9/93	3/9/93	3/9/93
Date Analyzed:	3/10/93	3/10/93	3/10/93
Instrument Identification:	GCHP-5	GCHP-5	GCHP-5
1			

Extractable Hydrocarbons are quantitated against a fresh diesel standard.

Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Nokowhat D. Herrera Project Manager



Canonie Environmental 7901 Stoneridge Drive, Suite 100

Client Project ID: 90-153-05, Garcia-San Leandro

Pleasanton, CA 94578

Attention: Dave Poole

QC Sample Group: 3C23501-04

Reported:

Mar 15, 1993

QUALITY CONTROL DATA REPORT

ANALYTE	Parrana	Talesana	Ethyl-	Vidamaa	
	Benzene	Toluene	Benzene	Xylenes	
Method: Analyst: Reporting Units: Date Analyzed: QC Sample #:	EPA 8020 T. Mascarenas µg/L Mar 10, 1993 MB031093	EPA 8020 T. Mascarenas μg/L Mar 10, 1993 M9031093	EPA 8020 T. Mascarenas µg/L Mar 10, 1993 MB031093	μg/L	
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	
Spike Conc. Added:	10	10	10	15	
Conc. Matrix Spike:	8.4	9.1	8.7	15	
Matrix Spike % Recovery:	84	91	87	97	
Conc. Matrix Spike Dup.:	0.8	8.2	8.1	13	, ·
Matrix Spike Duplicate % Recovery:	80	82	81	85	
Relative % Difference:	5.0	10	7.0	13	

SEQUOIA ANALYTICAL

Nokowhat D. Herrera Project Manager

% Recovery: Conc. of M.S. - Conc. of Sample × 100 Spike Conc. Added Conc. of M.S. - Conc. of M.S.D. Relative % Difference: x 100

(Conc. of M.S. + Conc. of M.S.D.) / 2

3C23501.CAN <3>



Client Project ID:

90-153-05, Garcia-San Leandro

7901 Stoneridge Drive, Suite 100

Matrix:

Water

Pleasanton, CA 94578 Attention: Dave Poole

QC Sample Group: 3C23501-03

Reported: Mar 15, 1993

QUALITY CONTROL DATA REPORT

ANALYTE

Extractable

Hydrocarbons

Method:

EPA 8015

Analyst:

Spiked:

C. Lee

Concentration

300

LCS Batch#:

DBLK030993

Date Prepared:

3/9/93

Date Analyzed

3/10/93

instrument I.D.#:

GCHP-5

LCS %

Recovery:

83

Control Limits:

50-150

BS/BSD

Batch #:

DBLK030963

Date Prepared: Date Analyzed

3/9/93 3/10/93

instrument i.D.#:

GCHP-5

Matrix Spike % Recovery:

83

Matrix Spike Duplicate %

Recovery:

80

Relative %

Difference:

4.1

SEQUOIA ANALYTICAL

Nokowhat D. Herrera Project Manager

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation and analytical methods employed for the samples. The LCS % recovery data is used for ralidation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results.

3C23501.CAN <4>

CANONIE ENVIRONMENTAL CHAIN-OF-CUSTODY RECORD LAB PROJECT (See Reverse for Instructions) NO. PROJECT NAME GARCIAL SAN LEADORD SAMPLEBS P. LEWIS SAMPLE CONTAINER SAMPLE DESCRIPTION CODES TAT CODES DESCRIPTION CODES A. Ground Water F. ON PROJECT NUMBER 90-153-05 40-mt VOA Viet B. Surface Water G. Waste 1. Stendard B. Glass Liter E. Brass Tube C. Leachate H. Blank/Spike 2. 48 Hour C. Plastic 500-ml F. Other D. Rinsaste I. Other 3. 24 Hour RECORDER __ D. Plastic Liter E. Soil/Sediment 4. Other **ANALYSIS REQUESTED** LABORATORY USE ONLY NUMBER OF CONTAINERS AND PRESERVATION SAMPLE NOTES **ASSIGNED** CONDITION BOTTLE NUMBERS UPON DATE TIME SAMPLE ID RECEIPT NOTES 3-4-93 1045 mw-LAC PILL 9303235-01 17 DAYENT PA 13 MW-2 1116 140AJ 02 B A B A TONIET HA V Ĺ 1150 MW-3 XII IMO PI 03 7 DAYEN WA V VYAD PI V 04 NOTES / MISCELLANEOUS Relinquished by: (Signature) Received By: (Signature) Time Relinquished By: (Signature Received By: (Signature) Date Time Relinquished By: (Signature) Received By: (Signature) Date Time Other Chains-Of-Custody Dispatched By (Signature) Transported with this Method of Shipment Description of Time Received for lab By: (Signature) Date Date Transport Container 3.4.93 3/1/4 HAND La700 Chain (by Serial No.) CooleR Delivery POOLE Send Lab Results to (Name): (Check Office Below) Verbals Requested: Yes 🗷 No 🛘 ☐ ATLANTA ☐ DENVER ☐ IÈVINE ☐ MT. VIEW PORTER OTHER ____ TEL (404) 951-0055 TEL (303) 790-1747 TEL (714) 757-1755 TEL (415) 960-1640 TEL (219) 926-8651 FAX _____ FAX (714) 757-0960 FAX (415) 960-0739 FAX (303) 799-0186 FAX (219) 926-7169 FAX (404) 956-9364 PLEASANTON OTHER ☐ KING OF PRUSSIA PORTLAND BOZEMAN ☐ HOUSTON TEL (510) 463-9117 TEL (503) 241-0282 TEL (406) 588-9496 TEL (713) 556-1666 TEL (215) 337-2551

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