CanonieEnvironmental

January 10, 1994

Canonie Environmental Services Corp. 7901 Stoneridge Drive Suite 100 Pleasanton, California 94588

Phone: 510-463-9117 FAX: 510-463-2981

91-153-06

Mr. Scott Seery
Senior Hazardous Materials Specialist
Alameda County Health Care Services Agency
Department of Environmental Health
Hazardous Materials Program
80 Swan Way, Room 200
Oakland, CA 94621

Status of Ground Water Monitoring Program
Former Underground Storage Tank Site
16211 East 14th Street
San Leandro, California

HAZMAT
94 JAN 13 PM12: 26

Dear Mr. Seery:

This letter is sent as a reminder that the ground water monitoring program for the Garcia Enterprises, Inc., site at 16211 East 14th Street in San Leandro, California, is on hold temporarily, pending your review of the request for site closure sent to the Alameda County Health Care Services Agency, Department of Environmental Health in a letter dated October 15, 1993. In accordance with this agreement, the December 1993 quarterly sampling round was not performed.

If you have any questions during your review of the request for site closure, please contact me or Jim Babcock at (510) 463-9117.

Very truly yours,

David P. Poole, P.E. Project Engineer

DPP/hmt

cc: A. Garcia, Garcia Enterprises, Inc.

J. Babcock, Canonie Environmental Services Corp.

CanonieEnvironmental

93 OCT 26 PM 12: 02

October 25, 1993

Canonie Environmental Services Corp. 7901 Stoneridge Drive Suite 100 Pleasanton, California 94588

Phone. 510-463-9117 FAX: 510-463-2981

91-153-06

Mr. Scott Seery
Senior Hazardous Materials Specialist
Alameda County Health Care Services Agency
Department of Environmental Health
Hazardous Materials Program
80 Swan Way, Room 200
Oakland, CA 94621

Status of Ground Water Monitoring Program
Former Underground Storage Tank Site
16211 East 14th Street
San Leandro, California

Dear Mr. Seery:

This letter confirms our telephone conversation on October 25, 1993, concerning the Garcia Enterprises, Inc., site at 16211 East 14th Street in San Leandro, California. At your direction, further ground water monitoring will be postponed pending your review of the request for site closure sent to Alameda County Health Care Services Agency, Department of Environmental Health in a letter dated October 15, 1993.

Thank you for your assistance in this matter. If you have any questions during your review of the request for site closure, please contact me or Jim Babcock at (510) 463-9117.

Xery truly yours,

David P. Poole, P.E. Project Engineer

DPP/hmt

cc: A. Garcia, Garcia Enterprises, Inc.

J. Babcock, Canonie Environmental Services Corp.

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY



SBA

DAVID J. KEARS, Agency Director

STID 3745

November 16, 1992

Mr. Anthony Garcia Garcia Enterprises 16101 E. 14th Street San Leandro, CA 94578 RAFAT A. SHAHID, ASST, AGENCY DIRECTOR

DEPARTMENT OF ENVIRONMENTAL HEALTH State Water Resources Control Board Division of Clean Water Programs UST Local Oversight Program 80 Swan Way, Rm 200 Oakland, CA 94621 (510) 271-4530

RE: 16211 E. 14TH STREET, SAN LEANDRO

Dear Mr. Garcia:

Thank you for recently submitting the November 9, 1992 Canonie Environmental Services Corporation (CESC) report documenting the results of the preliminary site assessment (PSA) completed during September 1992. The initial results of the PSA suggest minimal impact to soil and ground water in proximity to the former underground storage tanks.

At this time, please adhere to the following limited ground water sampling, monitoring, and reporting schedules:

- o Ground water elevations and gradient are to be determined quarterly
- o Ground water samples are to be collected and analyzed quarterly for BTEX, TPH-G and TPH-D.
- o Summary reports are also to be submitted quarterly until this site is eligible for closure. Please reference the February 7, 1992 correspondence from this office for more detailed information regarding submittal dates and report scope.

Please call me at 510/271-4530 should you have any questions.

Sincerely,

Scott O. Seery, CHMM

Senior Hazardous Materials Specialist

cc: Rafat A. Shahid, Assistant Agency Director, Env. Health Gil Jensen, Alameda County District Attorney's Office John Jang, RWQCB

Jim Ferdinand, Eden Consolidated Fire District Jim Babcock, Canonie Environmental Services Corp.

Edgar Howeld Files

HEALTH CARE SERVICES

AGENCY DAVID J. KEARS, Agency Director



RAFAT A. SHAHID, Assistant Agency Director

April 13, 1992

DEPARTMENT OF ENVIRONMENTAL HEALTH Hazardous Materials Division 80 Swan Way, Rm. 200 Oakland, CA 94621 (510) 271-4320

Mr. James Babcock, Ph.D. Canonie Environmental Services Corporation 7901 Stoneridge Drive, Suite 100 Pleasanton, CA 94588

RE: GARCIA ENTERPRISES, 16211 E. 14TH STREET, SAN LEANDRO; PRELIMINARY SITE ASSESSMENT WORK PLAN REVIEW COMMENTS

Dear Dr. Babcock:

The Department is in receipt and has completed review of the March 1992 Canonie Environmental Services Corporation (CESC) preliminary site assessment (PSA) work plan for the referenced site, as submitted under CESC cover dated March 20, 1992. Review of this work plan revealed sections requiring modification of work scope or clarification. Following is a summary of those areas requiring a response:

- All work must be performed under the direction of a California-registered geologist or civil engineer with appropriate environmental assessment background. Please submit a statement of qualifications for the registered lead professional overseeing this assessment. All future reports and proposals must be submitted under this person's signature.
 - 2) Review of ground water gradient information generated between June 1989 and September 1991 for the Unocal station located at 15803 E. 14th Street, approximately 1000 feet northwest of the subject site, reveals that gradients have fluctuated as much as 180°, from SW to NE, during the study period. The latest report indicates flow was to the NW during September 1991.

Determination of an appropriate location for a single well at this site is not possible in light of such apparent, marked local gradient shifts, particularly when there is a requirement for this well to be located in the <u>confirmed</u> downgradient position from the tank pit. Please submit plans for alternative well locations to satisfy this requirement.

3) Soil samples must also be collected at any significant changes in lithology, and at the soil/water interface during boring advancement.

Dr. Babcock

RE: Garcia Enterprises, 16211 E. 14th Street, San Leandro

April 13, 1992

Page 2 of 2

4) Please describe criteria for evaluating adequacy of well development.

5) Please describe plans for characterizing and disposing of soil cuttings, and well development and purge water.

- 6) Describe well surveying plans. Wells must be surveyed to an established benchmark to an accuracy of 0.01 foot.
- 力) Describe water level measurement method.
- 8) Describe method for measuring free product, and observation of sheen and odor. Such must occur prior to well purging.
- 9) Describe well purging procedures. Well purging is to occur immediately prior to sample collection (not several days beforehand).

- Neck 10 5010) Describe water sample collection protocol. Provide a duplicate your sampling quality assurance/quality control (QA/QC) plan.

11) Water analysis for BTEX should be EPA Method 602, not 601 as stated in text.

12) Provide a Site Safety Plan.

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OK, Procent

Attached please find a copy of the San Francisco Bay RWQCB's August 20, 1991 Appendix A summarizing the technical scope of site assessment proposals and reports. Please refer to this document in context with the Tri-Regional Board Staff "Recommendations" when responding to the items listed above.

Please respond in writing by April 30, 1992. Should you have any questions feel free to contact me at 510/271-4530.

Sincerely

Scott 0. Seery, CHMM

Senior Hazardous Materials Specialist

attachment

cc: Rafat A. Shahid, Assistant Agency Director, Environmental Health Edgar Howell, Chief, Hazardous Materials Division Gil Jensen, Alameda County District Attorney's Office Rich Heitt, RWQCB Howard Hatayama, DTSC Jim Ferdinand, Eden Consolidated Fire District Anthony Garcia, Garcia Enterprises

WATER RESOURCES CONTROL BOARD DIVISION OF WATER QUALITY - UST CLEANUP PROGRAM SITE SPECIFIC QUARTERLY REPORT 01/01/92 THROUGH 03/31/92

AGENCY # : 10000 SOURCE OF FUNDS: F **SUBSTANCE: 8006619**

StID : 3745

SITE NAME: Garcia Enterprises

ADDRESS: 16211 E. - 14th St.

CITY/ZIP: San Leandro 94578

DATE REPORTED: 07/17/91
DATE CONFIRMED: 07/17/91
MULTIPLE RPS: N

SITE STATUS -----

CASE TYPE: G CONTRACT STATUS: 3 EMERGENCY RESP:
RP SEARCH: S DATE COMPLETED: 03/04/92
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REMEDIAL ACTION: DATE UNDERWAY: DATE COMPLETED:
POST REMED ACT MON: DATE UNDERWAY: DATE COMPLETED:

ENFORCEMENT ACTION TYPE: 1 DATE ENFORCEMENT ACTION TAKEN: 03/04/92 LUFT FIELD MANUAL CONSID: 3,S,C,A CASE CLOSED: DATE CASE CLOSED:

DATE EXCAVATION STARTED: 07/17/91 REMEDIAL ACTIONS TAKEN: NT

RESPONSIBLE PARTY INFORMATION

RP#1-CONTACT NAME: Anthony Garcia

COMPANY NAME: Garcia Enterprises ADDRESS: 16101 E. -14th Street

CITY/STATE: Oakland, CA 94578

YES NO	FICE OF EMERGENCY SERVICES FILED? YES NO	FOR LOCAL AGENCY USE ONLY THEREBY CERTIFY THAT I HAVE DISTRIBUTED THIS INFO DISTRIBUTION SHOWN ON THE INSTRUCTION SHEET ON	DRIMATION ACCORDING TO THE
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ADDRESS /G/OI E. 14th	STREET,	SAN LEANDRO C	\$ 745 78 zip
FACILITY NAME (IF APPLICABLE) 1800 + COUNTRY	4 Liquors	OPERATOR WA	PHONE () .
ADDRESS 16211 E.14	TH STREET	SAM LEANDED	ALAMEDA 745 TE
CROSS STREET			
LOCAL AGENCY ALMINDA CO. ENU	AGENCY NAME HEACTH	CONTACT PERSON SCOTT SEERY	PHONE (578) 271-4320
REGIONAL BOARD SAN FRANCISCO	RAW	LESTER FELDMAN	PHONE (510) 464-/255
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HEALTH CARE SERVICES

AGENCY DAVID J. KEARS, Agency Director

RAFAT A. SHAHID, Assistant Agency Director

February 7, 1992

Mr. Anthony Garcia Garcia Enterprises, Inc. 16101 East 14th Street San Leandro, CA 94578 DEPARTMENT OF ENVIRONMENTAL HEALTH Hazardous Materials Division 80 Swan Way, Rm. 200 Oakland, CA 94621 (510) 271-4320

RE: PRELIMINARY SITE ASSESSMENT PROPOSAL REQUEST, 16211 E. 14TH STREET, SAN LEANDRO

Dear Mr. Garcia:

The Alameda County Environmental Health Department, Hazardous Materials Division, has completed review of the September 1991 Canonie Environmental Services Corporation (CESC) underground storage tank closure report, as submitted under CESC cover dated September 10, 1991. This report documents the results of activities associated with the removal of two (2) 10,000 gallon underground storage tanks (UST) and associated appurtenances from the referenced site on or around July 17, 1991.

Observations made of the USTs following their removal indicate that both exhibited significant corrosion pitting and scaling, as did sections of the removed product piping. Corrosion was most evident on the south end of east UST, and along the welded seams running around the circumference of the west UST. Although this corrosion was up to several millimeters deep in places, no through-going holes were observed.

Because ground water welled into the excavation, soil samples were collected from the pit side walls, near the saturated/unsaturated zone interface. Soil samples were also collected from below the product piping runs and dispensers. In addition, an appropriate number of water samples were also collected. All samples were analyzed for gasoline and diesel fuel constituents. No free product or sheen was observed on ground water. Soil samples did not exhibit odors characteristic of gasoline. However, the soil sample collected from the southeast corner of the pit sidewall did exhibit an odor reminiscent of weathered product.

Soil samples collected from the UST pit sidewalls exhibited concentrations of total petroleum hydrocarbons as diesel (TPH-D) ranging from nondetectable (ND) to 15 parts per million (ppm), as found in sample NE-9.5', collected from the northeastern sidewall at a depth of 9.5 feet below grade. TPH as gasoline (TPH-G) and other fuel constituents, including benzene and organolead, were ND. However, water sample WS-1 <u>did</u> exhibit detectable levels of TPH-D/G, benzene, toluene, ethylbenzene, xylene (BTEX), and total lead, at concentrations of 430, 3400, 33, 84, 20 and 21 parts per billion (ppb), respectively.

Mr. Anthony Garcia RE: 16211 E. 14th Street, San Leandro February 7, 1992 Page 2 of 4

The San Francisco Bay Regional Water Quality Control Board (RWQCB) requires additional environmental investigations to be performed at those sites where fuel hydrocarbon compounds are detected in soil samples collected at or below the seasonal high ground water level. Should ground water exhibit detectable concentrations of these same compounds, an investigation is further warranted.

Ground water and soil at or below the seasonal high water level have been impacted at the subject site. Hence, further investigation is warranted. The purpose of this investigation is to determine the lateral and vertical extent, and severity, of latent soil and ground water contamination which may have resulted from the apparent unauthorized release at this site.

Such an investigation shall be in the form of a **Preliminary Site Assessment**, or PSA. The information gathered by the PSA will be used to determine an appropriate course of action to remediate the site, if deemed necessary. The PSA must be conducted in accordance with the RWQCB <u>Staff Recommendations for the Initial Evaluation and Investigation of Underground Tanks</u>. The major elements of such an investigation are summarized in the attached Appendix A.

In order to proceed with a site investigation, you should obtain professional services of a reputable environmental consultant. Your responsibility is to have the consultant submit for review a proposal outlining planned activities pertinent to meeting the criteria broadly outlined in this letter and the attached Appendix A.

This Department will oversee the assessment and remediation of your site. Our oversight will include the review of and comment on work proposals and technical guidance on appropriate investigative approaches and monitoring schedules. The issuance of well drilling permits, however, will be through the Alameda County Flood Control and Water Conservation District, Zone 7, in Pleasanton. The RWQCB may choose to take over as lead agency if it is determined following the completion of the initial assessment that there has been a substantial impact to ground water.

The PSA proposal is due within 45 days of the date of this letter, or by March 23, 1992. Once the proposal is approved, field work should commence within 60 days. A report must be submitted within 45 days after the completion of this phase of work at the site. Subsequent reports are to be submitted <u>quarterly</u> until this site qualifies for final RWQCB "sign off." Such quarterly reports are due the first day of the second month of each subsequent quarter (i.e., May 1, August 1, November 1, and February 1).

Mr. Anthony Garcia RE: 16211 E. 14th Street, San Leandro February 7, 1992 Page 3 of 4

The referenced initial and quarterly reports must describe the status of the investigation and must include, among others, the following elements:

- o Details and results of all work performed during the designated period of time: records of field observations and data, boring and well construction logs, water level data, chain-of-custody forms, laboratory results for all samples collected and analyzed, tabulations of free product thicknesses and dissolved fractions, etc.
- o Status of ground water contamination characterization
- o Interpretation of results: water level contour maps showing gradients, free and dissolved product plume definition maps for each target component, geologic cross sections, etc.
- o Recommendations or plans for additional investigative work of remediation

All reports and proposals must be submitted under seal of a California-Registered Geologist, -Certified Engineering Geologist, or -Registered Civil Engineer. Please include a statement of qualifications for each lead professional involved with this project.

Please be advised that this is a formal request for technical reports pursuant to California Water Code Section 13267 (b). Failure to respond or a late response could result in the referral of this case to the RWQCB for enforcement, possibly subjecting the responsible party to civil penalties to a maximum of \$1,000 per day. Any extensions of the stated deadlines, or modifications of the required tasks, must be confirmed in writing by either this agency or the RWQCB.

Should you have any questions about the content of this letter, please call me at 510/271-4320.

Sincerely

Spott O. Sery, CHMM

Senior Hagardous Materials Specialist

enclosure

Mr. Anthony Garcia RE: 16211 E. 14th Street, San Leandro February 7, 1992 Page 4 of 4

cc: Rafat A. Shahid, Assistant Agency Director, Environmental Health Edgar Howell, Chief, Hazardous Materials Division Gil Jensen, Alameda County District Attorney's Office Lester Feldman, RWQCB Howard Hatayama, DHS Jim Ferdinand, Eden Consolidated Fire District page 1 of 2

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ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

80 Swan Way, #200 Oakland, CA 94621 (415) 271-4320

Hazardous	Materials	Inspection	Form

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				Garcia En	terprises)	11,111
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	4. inventory information 5. Inventory Complete 6. Emergency Response	25504(a) 2730 25504(b)	City Son Lean	dra zip	94578 Phone	
	7. Training 8. Deficiency 9. Modification	25504(c) 25505(a) 25505(b)	MAX	AMT stored > 500 lb	s, 55 gal., 200 cft.?	
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	Signature:	Brian	Welsten	Signature): /lon	

page 2 of 2

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ALAMEDA COUNTY, DEPARTMENT OF **ENVIRONMENTAL HEALTH**

80 Swan Way, #200 Oakland, CA 94621 (415) 271-4320

Hazardous Materials Inspection Form

11 111

		(Garcia Enterprises)
11 A	BUSINESS PLANS (Title 19)	Site Site Name Jount Country Liquors Date 7/17/9/
11-74	1. immediate Reporting 2703 2. 8us. Pian Stas. 25503(b) 3. RR Cars > 30 days 25503.7 4. inventory information 25504(a)	Site Address 16211 E. 14th 5
	5. Inventory Complete 2730 6. Emergency Response 25504(b) 7. Training 25504(c)	City San Laundro Zip 94578 Phone
	8. Deficiency 25505(a) 9. Modification 25505(b)	
II.B	ACUTELY HAZ. MATLS 10. Registration Form Filed 25533(a)	Inspection Categories:
	11. Form Complete 25533(b) 12. RMPP Contents 25534(c) 13. Implement Sch. Reg'd7 (Y/N) 14. Offsite Conseq. Assess. 25524(c)	
	15. Probable Risk Assessment 25534(d) 25534(g)	Callf. Administration Code (CAC) or the Health & Safety Code (HS&C)
	17. Certification 25534(1) 18. Exemption Request? (Y/N) 25536(b) 19. Trade Secret Requested? 25538	Comments: Three (3) samples were collected from the pipmy trench,
m.	UNDERGROUND TANKS (Title 23)	and one from the disposer area. Water samples
eneral	1. Permit Application 25284 (H&S) 2. Pipeline Leak Detection 25292 (H&S) 3. Records Maintenance 2712	(a lifer, 1 NOA) were collected using the track hoe bucket to lift water from the loole.
<u> </u>	4. Release Report 2651 5. Closure Plans 2670	14 111 mars. drown har lesse.
Monitoring for Existing Tanks	6. Method 1) Monthly Test 2) Daily Vadose Serri-Carnual gradwater One time sols 3) Daily Vadose One time sols Annual tank test 4) Monthly Gnatwater One time sols 5) Daily Inventory Annual tank testing Cont pipe leak det Vadose/gnatwater mon. 6) Daily Inventory Annual tank testing Cont pipe leak det 7) Weekly Tank Gauge Annual tank tsting 8) Annual Tank Testing Daily Inventory 9) Other 7. Precis Tank Test Date: 8. Inventory Rec. 9. Soil Testing. 2644 10. Ground Water. 2647	Left site (a) 2:30. Contractor is going to excavate books! I and call Dept. when weady to sample. Arrival back on-site (a), ~ 5:00. Sidewall samples are being collected from the four sites along the long axes of the tank pit, new each corner. A bucket of soil was excavated from the center of the pit for observation; The native material in This particular bucket appeared to be a gravel deposit. Possibly a lens. No sample was collected
New Tanks	11.Monitor Plan 2632 12.Access. Secure 2634 13.Plans Submit 2711 Date: 2711 14. As Built 2635 Date: 2635	Non this.
veF		None at the soil samples exhibited odors
		Characteristic ot gasolme. However, That sample collected from the SE corner did faintly have the odor of old produce.
	Contact: Brian	Vetzsteon
	Title: project	Supervisor Inspector: 5. Joseph
	Signature: Buank	Lessen Signature:

CanonieEnvironmental

June 17, 1991

91 JUNI 9 JUNI: 48

Canonie Environmental Services Corp 7901 Stoneridge Drive Suite 100 Pleasanton, California 94588

Phone: 415-463-9117 FAX: 415-463-2981

91-153-01

Scott Cery
Hazardous Materials Specialist
Alameda County Department of Environmental Health
Hazardous Materials Program
80 Swan Way, Room 200
Oakland, CA 94621

Underground Storage Tank Removal
Garcia Enterprises Site
San Leandro, California

Dear Mr. Cery:

This letter is sent as notification of intent to remove two underground storage tanks at the Garcia Enterprises site located at 16211 East 14th Street in San Leandro, California. In accordance with a letter from Alameda County Department of Environmental Health (County) to Mr. Anthony Garcia of Garcia Enterprises dated April 25, 1991, a tank closure plan will be submitted to the County for review. Canonie Environmental Services Corp. has been retained by Garcia Enterprises for preparation of the tank closure plan and removal of the underground storage tanks.

If you have any questions concerning this letter, please call me at (415)463-9117.

Xery truly yours,

David P. Poole

Assistant Project Engineer

DPP/rr

cc: A. Garcia, Garcia Enterprises

B. Wetzsteon, Canonie Environmental Services Corp.

CanonieEnvironmental

June 25, 1991

Canonie Environmental Services Corp. 7901 Stoneridge Drive Suite 100 Pleasanton. California 94588

Phone. 415-463-9117 FAX: 415-463-2981

91-153-01

Scott Cery
Hazardous Materials Specialist
Alameda County Department of Environmental Health
Hazardous Materials Program
80 Swan Way, Room 200
Oakland, CA 94621

<u>Transmittal</u>
<u>Underground Storage Tank Closure Plan</u>
<u>Garcia Enterprises, Inc. Site</u>
<u>San Leandro, California</u>

Dear Mr. Cery:

Please find the enclosed Underground Storage Tank Closure Plan (Plan) prepared by Canonie Environmental Services Corp. for the Garcia Enterprises, Inc. site located at 16211 East 14th Street in San Leandro, California. The Plan has been prepared in accordance with Alameda County Department of Environmental Health (County) guidlines for the removal of two underground storage tanks located at the site. As specified in the County guidelines, the Plan has been submitted in triplicate along with a Health and Safety Plan, Site Plan, Certificate of Insurance copy, and deposit fee for County review.

If you have any questions concerning this submittal, please call me at (415)463-9117.

Very truly yours,

David P. Poole

Assistant Project Engineer

DPP/dpp

cc: A. Garcia, Garcia Enterprises

B. Wetzsteon, Canonie Environmental Services Corp.

Jost Seem Project Specialist (print)

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY DEPARTMENT OF ENVIRONMENTAL HEALTH HAZARDOUS MATERIALS DIVISION 80 SWAN WAY, ROOM 200 CA OAKLAND, 94621 PHONE NO. 415/271-4320

DEPARTMENT OF ENVIRONMENTAL HEALTH 470 - 27th Street, Third Floor Telophone: (415) 674-7237 ACCEPTED Oakland, CA 94512 205

These plans have been reviewed and found to be acceptlavs. The project proposed herein is now released for issuable and essertially meet the requirements of State an local health laws. Changes to your plans indicated by th Department are to assure compliance with State and loca

One copy of these accepted plans must be on the job and available to all contractors and craftsmen involved with ance of any required building permits for construction. the removal.

Any change or alterations of thesa plans and specifications must be submitted to this Department and to the Fire or ! if such Notify this Department at least 48 hours prior to the changes meet the requirements of State and local laws, Building Inspection Department to determine following required inspections:

pliance with accepted plans and all applicable laws nrif issuance of a permit to operate is dependent on con--Final Inspection

THERE IS A FINANCIAL PENALTY FOR NOT

regulations.

OBTAINING THESE INSPECTIONS.

-Removal of Tank and Piping

-Sampling

16-61-6

UNDERGROUND TANK CLOSURE PLAN Complete according to attached instructions

1.	Business Name Town and Country Liquors (Tenant)		
	Business Owner		
2.	Site Address16211 East 14th Street		
	City San Leandro, CA Zip 94578 Phone (415)351-6161		
3.	Mailing Address 16101 East 14th Street		
	City San Leandro, CA Zip 94578 Phone (415)351-6161		
4.	Land Owner Garcia Enterprises, Inc.		
	Address 16101 East 14th Street City, State San Leandro, CA Zip 94578		
5.	Generator name under which tank will be manifested		
	Garcia Enterprises, Inc.		
	EPA I.D. No. under which tank will be manifested CAC000609240		

6.	Contractor Canonie Environmental Services Corp.
	Address 7901 Stoneridge Drive, Suite 100
	City Pleasanton, CA 94588 Phone (415)463-9117
	License Type Contractors, A, HAZ ID# 510801
7.	Consultant
	Address
	City Phone
8.	Contact Person for Investigation
	Name Brian Wetzsteon Title Project Supervisor
	Phone
9.	Number of tanks being closed under this plan 2
	Length of piping being removed under this plan 100 feet
	Total number of tanks at facility 2
LO.	State Registered Hazardous Waste Transporters/Facilities (see instructions).
	** Underground tanks are hazardous waste and must be handled ** as hazardous waste
	a) Product/Residual Sludge/Rinsate Transporter
	Name Erickson, Inc. EPA I.D. No. CAD009466392
	Hauler License No. 0019 License Exp. Date May 31,1992
	Address 255 Parr Boulevard
	City Richmond State CA Zip 94801
	b) Product/Residual Sludge/Rinsate Disposal Site
	Name Erickson, Inc. EPA I.D. No.CAD009466392
	Address 255 Parr Boulevard
	City Richmond State CA Zip 94801

	c) Tank and Piping Transporter
	Name Erickson, Inc. EPA I.D. No. CAD009466392
	Hauler License No. 0019 License Exp. Date May 31, 1992
	Address 255 Parr Boulevard
	City Richmond State CA Zip 94801
	d) Tank and Piping Disposal Site
	Name Erickson, Inc. EPA I.D. No. CAD009466392
	Address 255 Parr Boulevard
	City Richmond State CA Zip 94801
11.	Experienced Sample Collector
	Name David Poole
	Company Canonie Environmental Services Corp.
	Address 7901 Stoneridge Drive, Suite 100
	City Pleasanton State CA Zip 94588 Phone (415)463-9117
12.	Laboratory
	Name Weston Analytical
	Address 212 Frank West Circle, Suite A
	City Stockton State CA Zip 95206
	State Certification No. 1354
13.	Have tanks or pipes leaked in the past? Yes [] No [X]
	If yes, describe.
	·

14. Describe methods to be used for rendering tank inert

A minimum of two pounds of dry ice per 100 gallons of tank volume will be

added to the tanks. This procedure will continue until organic vapors are

less than ten percent of the lower explosive limit of methane.

Before tanks are pumped out and inerted, all associated piping must be flushed out into the tanks. All accessible associated piping must then be removed. Inaccessible piping must be plugged.

The Bay Area Air Quality Management District (771-6000), along with local Fire and Building Departments, must also be contacted for tank removal permits. Fire departments typically require the use of explosion proof combustible gas meters to verify tank inertness. It is the contractor's responsibility to bring a working combustible gas meter on site to verify tank inertness.

15. Tank History and Sampling Information

Tank		Material to	
Capacity	Use History (see instructions)	be sampled (tank contents, soil, ground- water, etc.)	Location and Depth of Samples
5,000 gallons (estimated) 2 tanks	Service in conjunction with car wash (gasoline or diesel). Operating 1954 through 1964.	Soil - one sample at each end of the tank.	
	·	Soil - along tank piping. Soil - under pump island.	Soil samples to be taken in native soil, one per 20 feet of pipe. Soil sample taken in native soil, one under each pump.

One soil sample must be collected for every 20 feet of piping that is removed. A ground water sample must be collected should any ground water be present in the excavation.

Excav	vated/Stockpiled Soil	
Stockpiled Soil Volume (Estimated)	Sampling Plan	

Stockpiled soil must be placed on bermed plastic and must be completely covered by plastic sheeting.

16. Chemical methods and associated detection limits to be used for analyzing samples

The Tri-Regional Board recommended minimum verification analyses and practical quantitation reporting limits should be followed. See attached Table 2.

Contaminant Sought	EPA, DHS, or Other Sample Preparation Method Number	EPA, DHS, or Other Analysis Method Number	Method Detection Limit
TPH-G	-	CA LUFT	1.0 ppm
TPH-D		CA LUFT	1.0 ppm
BTEX	EPA 5030	EPA 8020	0.005 ppm
Organic lead		CA LUFT	0.5 ppm

17. Submit Site Health and Safety Plan (See Instructions)

18. Submit Worker's Compensation Certificate copy

Name of Insurer Planet Insurance Company

- 19. Submit Plot Plan (See Instructions)
- 20. Enclose Deposit (See Instructions)
- 21. Report any leaks or contamination to this office within 5 days of discovery. The report shall be made on an Underground Storage Tank Unauthorized Leak/Contamination Site Report form. (see Instructions)
- 22. Submit a closure report to this office within 60 days of the tank removal. This report must contain all the information listed in item 22 of the instructions.

I declare that to the best of my knowledge and belief the statements and information provided above are correct and true.

I understand that information in addition to that provided above may be needed in order to obtain an approval from the Department of Environmental Health and that no work is to begin on this project until this plan is approved.

I understand that any changes in design, materials or equipment will void this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Safety and Health Administration) requirements concerning personnel health and safety. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

Once I have received my stamped, accepted closure plan, I will contact the project Hazardous Materials Specialist at least three working days in advance of site work to schedule the required inspections.

Name (please type) Brian L. Wetzsteom

Signature Sum Wetsteon

Date 6-19-91

Signature of Site Owner or Operator

Name (please type) Anthony J. Garcia

Signature Signature Summy Summy

Date June 25, 1991

Signature of Contractor

INSTRUCTIONS

General Instructions

- * Three (3) copies of this plan plus attachments and deposit must be submitted to this Department.
- * Any cutting into tanks requires local fire department approval.
- * One complete copy of your approved plan must be at the construction site at all times; a copy of your approved plan must also be sent to the landowner.

Item Specific Instructions

2. SITE ADDRESS

Address at which closure is taking place.

- 5. <u>EPA I.D. NO. under which the tanks will be manifested</u>
 EPA I.D. numbers may be obtained from the State Department of
 Health Services, 916/324-1781.
- 6. CONTRACTOR

Prime contractor for the project.

- 10. STATE REGISTERED HAZARDOUS WASTE TRANSPORTERS/FACILITIES
 - a) All residual liquids and sludges are to be removed from tanks before tanks are inerted.
 - c) Tanks must be hauled as hazardous waste.
 - d) This is the place where tanks will be taken for cleaning.
- 15. TANK HISTORY AND SAMPLING INFORMATION

Use History - This information is essential and must be accurate. Include tank installation date, products stored in the tank, and the date when the tank was last used.

Material to be sampled - e.g. water, oil, sludge, soil, etc.

Location and depth of samples - e.g. beneath the tank a maximum of two feet below the native soil/backfill interface, side wall at the high water mark, etc.

17. SITE HEALTH AND SAFETY PLAN

A <u>site specific</u> Health and Safety plan must be submitted. We advocate the site health and safety plan include the following items, at a minimum:

- a) The name and responsibilities of the site health and safety officer;
- b) Identification of health and safety hazards of each work task. Include potential fire, explosion, physical, and chemical hazards;
- c) An outline of briefings to be held before work each day to appraise employees of site health and safety hazards;
- d) Frequency and types of air and personnel monitoring to be used - along with the environmental sampling techniques and instrumentation. Include instrumentation maintenance and calibration methods and frequencies;
- e) Specific personal protective equipment and procedures to be used by workers to protect themselves from the identified hazards. Also state the contaminant concentrations in air or other conditions - which will trigger changes in work or work habits to ensure workers are not exposed to high levels of hazardous chemicals or to other unsafe conditions;
- f) Confined space entry procedures (if applicable);
- g) Decontamination procedures;
- h) Measures to be taken to secure the site, excavation and stockpiled soil during and after work hours (e.g. barricades, caution tape, fencing, trench plates, security guards, etc.);
- i) Spill containment and emergency/contingency plan. Be sure to include emergency phone numbers, the location of the phone nearest the site, and directions to the hospital nearest the site:
- j) Documentation that all site workers have received the appropriate OSHA approved trainings and participate in appropriate medical surveillance per 29 CFR 1910.120; and
- k) Page for employees to sign indicating they have read and will comply with the site health and safety plan.

The safety plan must be distributed to all employees and contractors working in hazardous waste operations on site. A complete copy of the site health and safety plan along with any standard operating procedures shall be on site and accessible at all times.

NOTE: These requirements are <u>excerpts</u> from 29 CFR Part 1910.120, Hazardous Waste Operations and Emergency Response; Final Rule, March 6, 1989. Safety plans of certain underground tank sites may need to meet the <u>complete</u> requirements of this Rule.

19. PLOT PLAN

The plan should consist of a scaled view of the facility at which the tank(s) are located and should include the following information:

- a) Scale;
- b) North Arrow;
- c) Property Lines;
- d) Location of all Structures;
- e) Location of all relevant existing equipment including tanks and piping to be removed and dispensers;
- f) Streets;
- g) Underground conduits, sewers, water lines, utilities;
- h) Existing wells (drinking, monitoring, etc.);
- i) Depth to ground water; and
- j) All existing tanks and piping in addition to the ones being pulled.

20. DEPOSIT

A deposit, payable to Alameda County for the amount indicated on the Alameda County Underground Storage Tank Fee Schedule, must accompany the plans.

21. Blank Unauthorized Leak/Contamination Site Report forms may be obtained in limited quantities from our office and from the San Francisco Bay Regional Water Quality Control Board (415/464-1255). Larger quantities may be obtained directly from the State Water Resources Control Board at (916) 739-2421.

22. TANK CLOSURE REPORT

The tank closure report should contain the following information:

- a) General description of the closure activities;
- b) Description of tank, fittings and piping conditions. Indicate tank size and former contents; note any corrosion, pitting, holes, etc.;

- c) Description of the excavation itself. Include the tank and excavation depth, a log of the stratigraphic units encountered within the excavation, a description of root holes or other potential contaminant pathways, the depth to any observed ground water, descriptions and locations of stained or odor-bearing soil, and descriptions of any observed free product or sheen;
- d) Description of sampling methods;
- e) Description of any remedial measures conducted at the time of tank removal;
- f) To-scale figures showing the excavation size and depth, nearby buildings, sample locations and depths, and tank and piping locations. Include a copy of the plot plan prepared for the Tank Closure Plan under item 19;
- g) Chain of custody records;
- h) Copies of signed laboratory reports;
- i) Copies of "TSDF to Generator" Manifests for all hazardous wastes hauled offsite (sludge, rinsate, tanks and piping, contaminated soil, etc.); and
- j) Tabulation of the volume and final destination of all nonmanifested contaminated soil hauled offsite.

TABLE #2 RECOMMENDED MINIMUM VERIFICATION ANALYSES FOR UNDERGROUND TANK LEAKS

	OLIDBRIGHTO TANK DEARD	
HYDROCARBON LEAK	SOIL ANALYSIS	WATER ANALYSIS
Unknown Fuel	TPH G GCFID(5030) TPH D GCFID(3550) BTX&E 8020 or 8240 TPH AND BTX&E 8260	TPH G GCFID(5030) TPH D GCFID(3510) BTX&E 602, 624 or 8260
Leaded Gas	TPH G GCFID(5030) BTX&E 8020 OR 8240 TPH AND BTX&E 8260 TOTAL LEAD AA	
	TEL DHS-LUFT EDB DHS-AB1803	TEL DHS-LUFT EDB DHS-AB1803
Unleaded Gas	TPH G GCFID(5030) BTX&E 8020 or 8240 TPH AND BTX&E 8260	
Diesel, Jet Fuel and Kerosene	TPH D GCFID(3550) BTX&E 8020 or 8240 TPH AND BTX&E 8260	TPH D GCFID(3510) BTX&E 602, 624 or 8260
Fuel/Heating Oil	TPH D GCFID(3550) BTX&E 8020 or 8240 TPH AND BTX&E 8260	TPH D GCFID(3510) BTX&E 602, 624 or 8260
Chlorinated Solvents	CL HC 8010 or 8240 BTX&E 8020 or 8240 CL HC AND BTX&E 8260	
Non-chlorinated Solvents	TPH D GCFID(3550) BTX&E 8020 or 8240 TPH AND BTX&E 8260	BTX&E 602 or 624
Waste and Used Oil or Unknown (All analyses must be completed and submitted)		TPH G GCFID(5030) TPH D GCFID(3510 O & G 5520 C & F BTX&E 602, 624 or
	CL HC 8010 or 8240	8260 CL HC 601 or 624
	ICAP or AA TO DETECT MET METHOD 8270 FOR SOIL OR PCB* PCP* PNA CREOSOTE	MALS: Cd, Cr, Pb, Zn, Ni WATER TO DETECT: PCB PCP PNA CREOSOTE

^{*} If found, analyze for dibenzofurans (PCBs) or dioxins (PCP)

Reference: Tri-Regional Board Staff Recommendations for Preliminary Evaluation and Investigation of Underground Tank Sites, 10 August 1990

EXPLANATION FOR TABLE #2: MINIMUM VERIFICATION ANALYSIS

- 1. OTHER METHODOLOGIES are continually being developed and as methods are accepted by EPA or DHS, they also can be used.
- 2. For DRINKING WATER SOURCES, EPA recommends that the 500 series for volatile organics be used in preference to the 600 series because the detection limits are lower and the QA/QC is better.
- 3. APPROPRIATE STANDARDS for the materials stored in the tank are to be used for all analyses on Table #2. For instance, seasonally, there may be five different jet fuel mixtures to be considered.
- 4. To AVOID FALSE POSITIVE detection of benzene, benzene-free solvents are to be used.
- 5. TOTAL PETROLEUM HYDROCARBONS (TPH) as gasoline (G) and diesel (D) ranges (volatile and extractible, respectively) are to be analyzed and characterized by GCFID with a fused capillary column and prepared by EPA method 5030 (purge and trap) for volatile hydrocarbons, or extracted by sonication using 3550 methodology for extractable hydrocarbons. Fused capillary columns are preferred to packed columns; a packed column may be used as a "first cut" with "dirty" samples or once the hydrocarbons have been characterized and proper QA/QC is followed.
- 6. TETRAETHYL LEAD (TEL) analysis may be required if total lead is detected unless the determination is made that the total lead concentration is geogenic (naturally occurring).
- 7. CHLORINATED HYDROCARBONS (CL HC) AND BENZENE, TOLUENE, XYLENE AND ETHYLBENZENE (BTX&E) are analyzed in soil by EPA methods 8010 and 8020 respectively, (or 8240) and in water, 601 and 602, respectively (or 624).
- 8. OIL AND GREASE (O & G) may be used when heavy, straight chain hydrocarbons may be present. Infrared analysis by method 418.1 may also be acceptable for O & G if proper standards are used. Standard Methods" 17th Edition, 1989, has changed the 503 series to 5520.
- 9. PRACTICAL QUANTITATION REPORTING LIMITS are influenced by matrix problems and laboratory QA/QC procedures. Following are the Practical Quantitation Reporting Limits:

	SOIL PPM	WATER PPB
TPH G	1.0	50.0
TPH D	1.0	50.0
BTX&E	0.005	0.5
0 % G	50.0	5,000.0

Based upon a Regional Board survey of Department of Health Services Certified Laboratories, the Practical Quantitation Reporting Limits are attainable by a majority of laboratories with the exception of diesel fuel in soils. The Diesel Practical Quantitation Reporting Limits, shown by the survey, are:

ROUTINE		MODIFIED PROTOCOL
<pre>≤ 10 ppm ≤ 5 ppm ≤ 1 ppm</pre>	(19%)	<pre>≤ 10 ppm (10%) ≤ 5 ppm (21%) ≤ 1 ppm (60%)</pre>

When the Practical Quantitation Reporting Limits are not achievable, an explanation of the problem is to be submitted on the laboratory data sheets.

- 10. LABORATORY DATA SHEETS are to be signed and submitted and include the laboratory's assessment of the condition of the samples on receipt including temperature, suitable container type, air bubbles present/absent in VOA bottles, proper preservation, etc. The sheets are to include the dates sampled, submitted, prepared for analysis, and analyzed.
- 11. IF PEAKS ARE FOUND, when running samples, that do not conform to the standard, laboratories are to report the peaks, including any unknown complex mixtures that elute at times varying from the standards. Recognizing that these mixtures may be contrary to the standard, they may not be readily identified; however, they are to be reported. At the discretion of the LIA or Regional Board the following information is to be contained in the laboratory report:

The relative retention time for the unknown peak(s) relative to the reference peak in the standard, copies of the chromatogram(s), the type of column used, initial temperature, temperature program is C/minute, and the final temperature.

12. REPORTING LIMITS FOR TPH are: gasoline standard ≤ 20 carbon atoms, diesel and jet fuel (kerosene) standard ≤ 50 carbon atoms. It is not necessary to continue the chromatography beyond the limit, standard, or EPA/DHS method protocol (whichever time is greater).

EPILOGUE

ADDITIVES: Major oil companies are being encouraged or required by the federal government to reformulate gasoline as cleaner burning fuels to reduce air emissions. MTBE (Methyl-tertiary butyl ether), ETHANOL (ethyl alcohol), and other chemicals may be added to reformulate gasolines to increase the oxygen content in the fuel and thereby decrease undesirable emissions (about four percent with MTBE). MTBE and ethanol are, for practical purposes, soluble in water. The removal

from the water column will be difficult. Other compounds are being added by the oil companies for various purposes. The refinements for detection and analysis for all of these additives are still being worked out. If you have any questions about the methodology, please call your Regional Board representative.

7-5-91 ACCEPTED

DEPARTMENT OF ENVIRONMENTAL HEALTH

June 1991

470 - 27th Straet, Tair! Floor

Tiese plans have been reviewed and found to be ac-

Tolephono: (415) 874-7237

Oelland, CA 91612

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91-153

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CANONIE ENVIRONMENTAL SERVICES CORP. PROJECT HEALTH & SAFETY PLAN UNDERGROUND STORAGE TANK REMOVAL

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wing required inspections:

-Removal of Tank and Piping

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Garcia Enterprises Site 16211 East 14th Street San Leandro, California

Adopted By: Bian Wat toon Project Manager	Date: 6-25-9/
Adopted By: Project Site Safety Officer	Date: 6-26-91
Adopted By: SEE ATTACAED Regional Health & Safety Officer	Date:

June 1991

91-153

CANONIE ENVIRONMENTAL SERVICES CORP. PROJECT HEALTH & SAFETY PLAN UNDERGROUND STORAGE TANK REMOVAL

Garcia Enterprises Site 16211 East 14th Street San Leandro, California

Adopted By: Project Manager	Date:
Adopted By: Project Site Safety Officer	Date:
Adopted Byt Regional Health & Sefety Officer	Date: 6-37-9/

Canonie Environmental

PROJECT INFORMATION

Client Name:

Project Number: 91-153

Mr. Anthony J. Garcia Garcia Enterprises, Inc. 16115 East 14th Street San Leandro, CA 94578

Site Tenant:

Town and Country Liquors

Site Address:

16211 East 14th Street San Leandro, California

Directions to the Site:

From Highway 580 take the 164th Avenue exit. Go southwest on 164th Avenue to East 14th Street. Turn right on East 14th Street, site is located two blocks down on the left hand side of the street (Figure 1).

Project Duration:

Approximately 9 working days.

PROJECT HEALTH AND SAFETY PLAN UNDERGROUND STORAGE TANK REMOVAL GARCIA ENTERPRISES SITE SAN LEANDRO, CALIFORNIA

1.0 PROJECT SPECIFIC PLAN

1.1 Training and Medical Monitoring Requirements

All employees of Canonie Environmental Services Corp. (Canonie) and subcontractors performing tank removal activities on-site will have successfully completed hazardous training programs and medical monitoring programs, as required by the Occupational Safety and Health Administration (OSHA) under the Code of Federal Regulations, Title 29 Part 1910, Section 120 (29 CFR 1910.120). A site safety officer in conjunction with a regional health and safety coordinator will be responsible for monitoring safety for all personnel on-site, as well as enforcement of proper safety procedures for all field operations. Other 29 CFR 1910 and 1926 requirements shall be applied as appropriate. All Federal, State and local requirements shall also be adhered to as appropriate.

1.2 Canonie Employees, Roles, and Responsibilities

Supervisory personnel involved with this project are as follows:

- 1. The Project Manager for the Garcia Enterprises project is Brian Wetzsteon. He will be responsible for off-site project management.
- Project Engineer/Site Safety Officer is David Poole. Mr. Poole will be responsible for field operations, engineering support and implementation of this plan.
- 3. Excavation Competent Person is David Poole. Mr. Poole will be responsible for 29 CFR 1926, Subpart P requirements regarding excavation procedures.
- 4. Regional Health and Safety Coordinator for the Garcia Enterprises project is Tami Renkoski. Ms. Renkoski will be responsible for Health and Safety Plan approval and off-site technical assistance.



1.3 Canonie Subcontractors, Roles, and Responsibilities

Subcontractor involvement is scheduled for the field phase portion of this underground storage tank removal project. Respective roles and responsibilities are as follows:

- Liquids Removal/Disposal (if required) a licensed transportation and disposal contractor may provide vacuum truck, transportation and disposal services for any residual tank liquids;
- 2. Pavement Saw Cutting an asphalt and concrete contractor will perform pavement cutting services (under non-hazardous conditions) for the project;
- 3. Tank Removal/Disposal a licensed transportation and disposal contractor will provide hazardous tank transportation and disposal services for the project;
- 4. Analytical Testing an off-site laboratory will provide analytical testing support to the project.

1.4 Site History and Description

Canonie understands that two 5,000 gallon underground storage tanks (USTs) located at the facility (Figure 2) require excavation and removal. The USTs contained fuel (gasoline or diesel) for service at the former car wash. The car wash was in operation from approximately 1954 through 1956. There is relatively little additional information regarding the historical use of these tanks.

The USTs are situated under asphalt paving and are believed to have a concrete cap underlying the asphalt. The tanks are estimated to be 8 feet in diameter and 13 feet in length, holding a capacity of approximately 5,000 gallons. It is estimated that the top of the tank is located 3 feet below the ground surface, thereby the maximum depth to the bottom of the tanks is 11 feet. Access covers for the tank pumps are visible from ground surface. The tank pumps restrict access to the tanks. The estimated location of the underground piping associated with the tanks is shown on Figure 2. The fuel dispensers are located approximately 100 feet from the tanks as shown on Figure 2.

1.5 Description of Field Work to be Performed

The field portion of the scope of work concerns the excavation, removal and off-site disposal of the two USTs, pumps, and piping. The field activities for tank removal is anticipated to include the following major tasks:

- 1. Underground utility survey and asphalt/concrete pavement removal;
- Liquid removal and disposal (if required);
- 3. Rendering the USTs inert (if required) and inspection;
- 4. UST, pump, and piping removal, transportation, and disposal;
- 5. Closure verification sampling and chemical analysis;
- 6. Excavation backfill, compaction, and resurfacing.

Metal cutting or confined space entry is not anticipated and is not discussed in this plan.

1.6 Chemical Hazards

Potential exposure to hazardous chemicals, specifically gasoline and diesel fuels, at the site is anticipated. The routes of exposure will be inhalation and/or through direct contact with the skin.

Appendix A contains the respective Material Safety Data Sheets (MSDSs) for gasoline and diesel fuels and should be referenced for specific information.

1.7 Description of Levels of Personal Protective Equipment

Level D Personal Protective Equipment (PPE) is anticipated for the performance of the field activities. Level C PPE will be available on-site and utilized if required. The respective levels of personal protection are discussed in the following subsections.

1.7.1 Level C Protection

Level C PPE is not anticipated during this project, however, Level C PPE may be donned contingent with procedures set forth in Section 1.10 of this plan. Level C PPE provides protection against skin and inhalation hazards. Level C PPE will include:

- Full-face, air-purifying respirator equipped with appropriate cartridges. Organic vapor (or combined organic vapor/acid gas) cartridges are anticipated and provide protection against low concentrations of most common organic vapors/gases;
- 2. Level D PPE as described below.

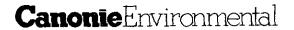
1.7.2 Level D Protection

Level D PPE provides the lowest degree of hazard protection and will be used when the atmosphere contains no known hazard and work functions preclude the potential for unexpected contact with hazardous levels of contaminants. As a minimum, Level D PPE will include:

- 1. Coveralls consisting of one-piece, front zipped Tyvek™ suits or equivalent;
- 2. Safety shoes reinforced with steel-toes;
- 3. Hard hats:
- 4. Safety glasses or goggles, as appropriate;
- 5. Nitrile gloves or other equivalent types of hand protection;
- 6. Face shields and rain suits, as appropriate.

1.8 Physical Hazards

Physical hazards associated with the field activities concern those associated with light-construction type projects. Field personnel will be exposed to heavy equipment and mechanical machinery. Due caution, inclusive of hearing protection, will be utilized when personnel are within the active construction zone. All excavation activities will be performed under the direction of the on-site Excavation Competent Person and in



accordance with 29 CFR 1926, Subpart P requirements.

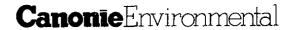
Heat stress is another physical hazard associated with field activities. Heat stress may result form exhaustion from high atmospheric temperatures, use of protective clothing, heavy physical workload, and/or a combination of these factors. Training will be conducted to familiarize individuals with heat stress symptoms.

1.9 Physical Hazards and SOPs Associated with Field Activities

Site-specific physical hazards inherent to the performance of the tank removal activities, and standard operating procedures will include the following:

- 1. The use of the "buddy system" by field personnel in the excavation area. Visual or voice communication will be maintained at all times;
- 2. The avoidance of direct contact with contaminated (or potentially contaminated) surfaces. Personnel will walk around (not through) puddles and discolored surfaces;
- 3. No eating, drinking, or smoking will be allowed within the construction zone;
- 4. Proper decontamination procedures will be followed when exiting the excavation area:
- 5. Beards or other facial hair that interferes with respirator fit may preclude admission to the excavation area:
- As appropriate, electrical equipment will be approved for the hazardous atmosphere encountered. Ground fault circuit interrupt circuits will be part of the power circuit.
- 7. Proper fluid replenishment and work-rest cycles will be taken as appropriate;
- 8. Proper safety equipment, including first-aid, fire extinguishers, etc., will be on-site;
- 9. Utilities will be located prior to initiating any excavation work;

Safety meetings will be held daily or as warranted by changed site conditions. This Health and Safety Plan shall act as an outline for safety meetings.



1.10 Air Monitoring/Sampling and Action Levels

Air monitoring for volatile organic compounds (VOCs) will be performed with a Foxboro Organic Vapor Analyzer or similar equipment. The frequency shall be determined by the Site Safety Officer. Full-face respiratory equipment will be required if VOC concentrations are sustained above ten parts-per-million (ppm) above background concentrations in the breathing zone.

Air monitoring for the presence of combustible gases (and oxygen levels) will be performed with a Gastech Combustible Gas/Oxygen Indicator or similar equipment. Combustible gas readings inside the tanks will be taken concurrently with oxygen levels to check for potentially explosive atmospheres. The tanks will be purged, using dry ice to render the tanks inert for removal. Tank removal will only be allowed if the Lower Explosive Limit as registered in the UST is less than 10 percent.

All monitoring equipment will be calibrated daily, at a minimum, in accordance with manufacturer's specifications.

1.11 Description of Site Work Zones

Site work zones will be designated as appropriate. At a minimum, the entire construction area will be identified with "Caution" tape and barricades. No unauthorized personnel will be permitted within this area. Site control around the excavation area will also be maintained with a temporary cyclone fence.

1.12 Decontamination Equipment and Procedures

All personnel exiting the active construction zone will be required to follow proper decontamination procedures. Protective clothing, gloves, etc. will be deposited in an appropriate container. Upon re-entry into the construction zone, all personnel will don fresh protective clothing.

1.13 Emergency Assistance Contacts (Confirmed Before Site Visit)

<u>Emergency</u> <u>Non - Emergency</u>

Fire: 911 (415) 577-3319

Canonie Environmental

Police:

911

(415) 577-3201

Ambulance:

911

N/A

Poison Control 911

N/A

Hospital:

911

(415) 667-7800

A phone is located at the site's tenant business.

1.14 Directions to the Hospital

Address: Fairmont Hospital

154 Foothill Blvd.

San Leandro, California

(See attached Figure 3)

Directions: Northwest on East 14th Street to Fairmont Drive, turn right on Foothill Blvd.

1.15 Emergency Supplies On-site

First-aid kit

Fire extinguisher

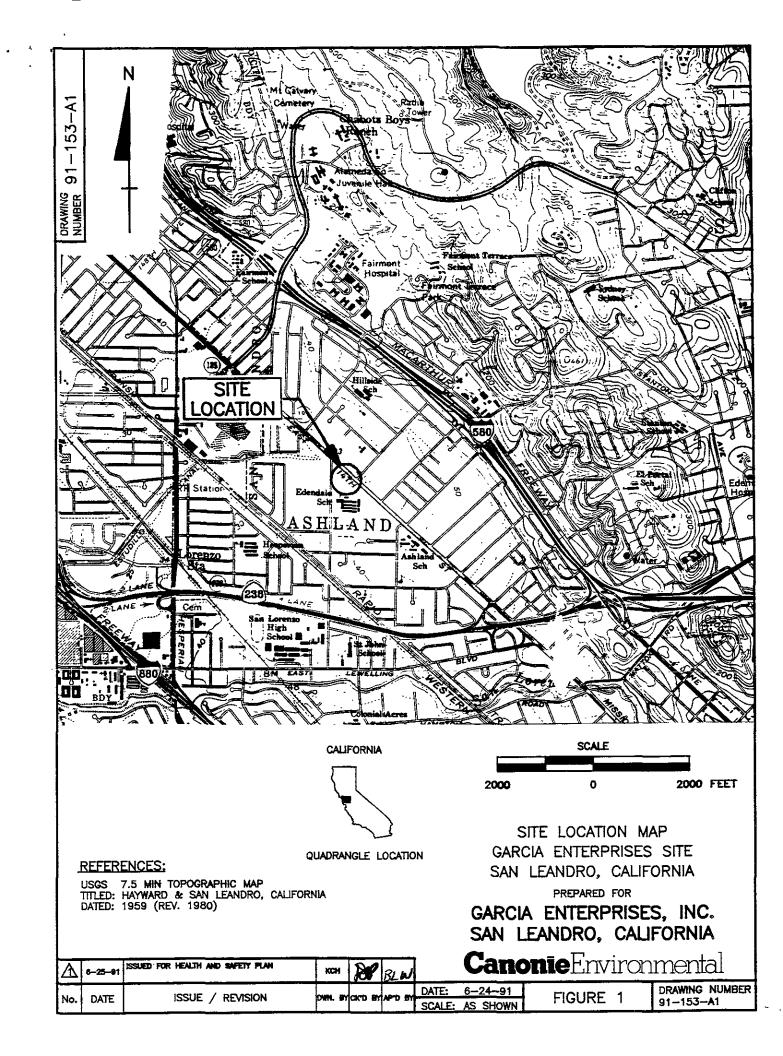
Additional gloves, hard hats, respirators and appropriate cartridges.

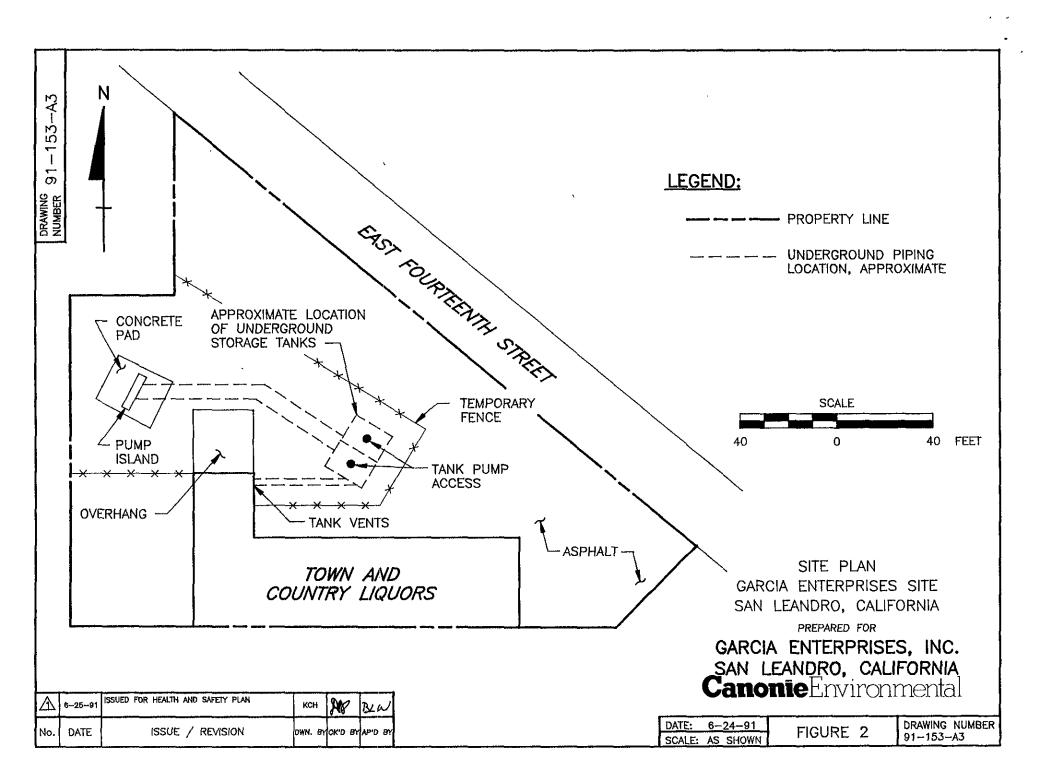
I have been informed, understand and will abide by the procedures set forth in this Health and Safety Plan.

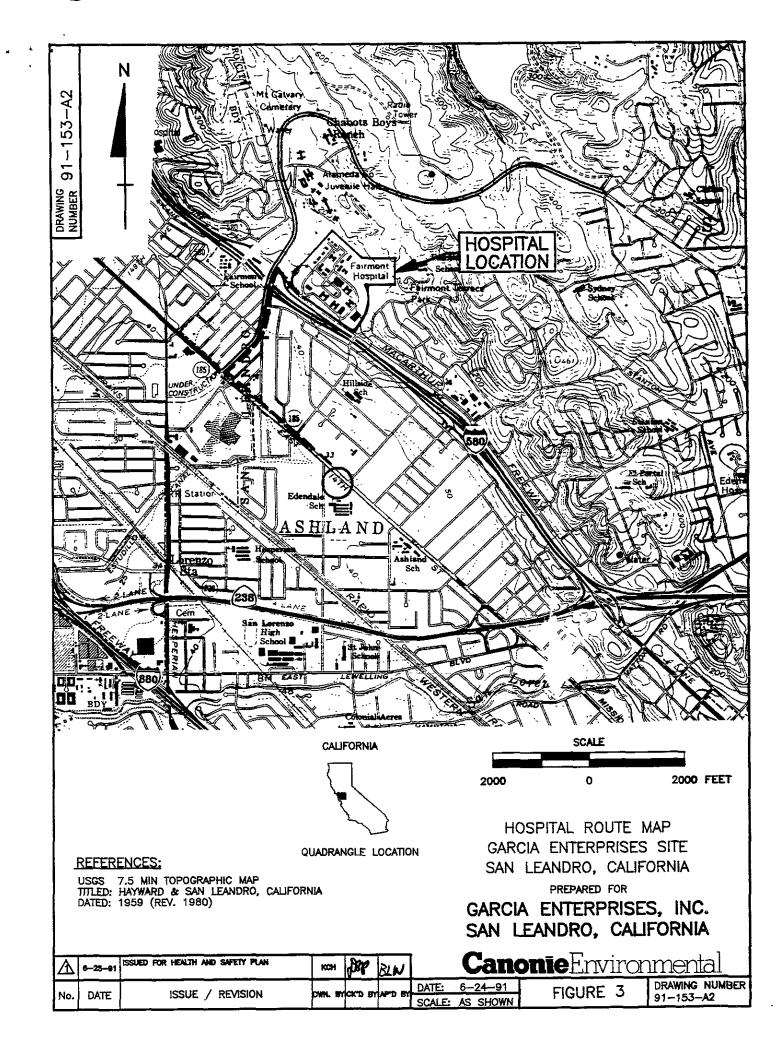
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ATTACHMENT A

SITE MAPS







ATTACHMENT B

MATERIAL SAFETY DATA SHEETS

MATERIAL SAFETY DATA SHEET

GENIUM PUBLISHING CORPORATION 1145 CATALYN STREET SCHENECTADY, NY 12303-1836 USA (518) 377-8855



No.

AUTOMOTIVE GASOLINE, LEAD-FREE

Date October 1981

SECTION I, MATERIAL IDENTIFICATION

MATERIAL NAME: AUTOMOTIVE GASOLINE, LEAD-FREE

DESCRIPTION: A volatile bland of hydrocarbons for automotive fuel

OTHER DESIGNATIONS: Petrol, CAS #008 006 619, ASTM D439

MANUFACTURER: Available from several suppliers.

SECTION II, INGREDIENTS AND HAZARDS	*	HAZARD DATA
A hydrocarbon blend that can include normal and branched chain alkanes, cycloalkanes, alkenes, aromatics and other additives.** (Lead max 0.013 g/L, phosphorus max 0.0013 g/L, sulfur max 0.10 wt%. May contain benzene, <5%; see ASTM D3606). *ACCIH 1981 TLV (Intended Changes List). See also Am. Ind. Hyg. A.39 110-117 (1978) **The composition of fuel is varied with altitude and seasonal requirements for a locality. The blend must meet antiknock requirements. (Antiknock Index min 85, ASTM D439.)	100	8-hr TWA 300 ppm or 900 mg/m ³ * Man Eye: 500 ppm/lh Moderate irritation Inhalation: TCLo 900 ppm/lh TFX:CNS

SECTION III, PHYSICAL DATA

Specific gravity, 60/60 F - 0.72-0.76 Melting point, deg C ----- -90.5-95.4 Distillation at 1 atm, Initial, deg C >39 50% distilled ~ 77~121 End point ---- <240 Evaporation rate ---- N/A

Vapor density (Air=1) ----- 3.0-4.0 Solubility in water ----- Insoluble

Appearance and Odor: A clear, mobile liquid with a characteristic odor which can be recognized at about 10 ppm in air. (Gasoline may be colored with dye.)

SECTION IV, FIRE AND	EXPLOSION DATA		LOWER	UPPER
		Flammability Limits In Air		
-45 F	536-853 F	% by volume	1.4	7,5

Extinguishing Media: Dry chemical, carbon dioxide, alcohol foam. Use of water may be ineffective to extinguish fire, but use water spray for cooling fire-exposed drums and tanks to prevent pressure rupture. It is a dangerous fire and explosion hazard when exposed to heat and flames. Vapors can flow along surfaces, reach distant ignition sources and flash back. Can react violently with oxidizing agents.

Firefighters should wear self-contained breathing apparatus and full protective clothing.

SECTION V. REACTIVITY DATA

This is a stable material in closed containers at room temperature under normal storage and handling conditions. It does not undergo hazardous polymerization.

This is an OSHA Class IA flammable liquid. A mixture of gasoline vapors and air can be explosive. It is incompatible with oxidizing agents.

Thermal-oxidative degradation can yield carbon monoxide and partially oxidized hydrocarbons.

467 No._

HEALTH HAZARD INFORMATION SECTION VI.

(See Sect. II) TLV 300 ppm

Inhelation causes intense burning of the mucous membranes, throat and respiratory tract overexposure to vapors can lead to bronchopnaumonia. Inhalation of high conc. can cause fatal pulmonary adema. Repeated or prolonged skin exposure causes dermacitis. Can cause blistering of skin due to its defatting properties. Exposure to eyes can cause hyperemia of the conjunctiva.

Ingestion or excessive vapors can cause inebriation, drowsiness, blurred vision, vertigo confusion, vomiting and cyanosis (2000 ppm produces mild anesthesia in 30 min, higher conc. are intoxicating in less time.) Aspiration after ingestion causes bronchitis,

pneumonia, or edema which can be fatal.

FIRST AID:

Eye Contact: Plush thoroughly with running water for 15 min. including under eyelids. Skin Contact: Remove contaminated clothing. Wash affected area with soap and water. Inhalation: Remove to fresh air. Restore breathing and administer oxygen if needed. Ingestion: Do not induce vomiting. Aspiration hazard. Contact physician.

Seek prompt medical assistance for further treatment, observation and support.

SPILL, LEAK, AND DISPOSAL PROCEDURES SECTION VII.

Notify safety personnel of leaks or spills. Remove sources of heat or ignition. Provide adequate ventilation. Clean-up personnel require protection against liquid contact and vapor inhalation. If a leak or spill has not ignited, use water spray to disperse vapors and to protect men attempting to stop the leakage. Contain spill. Do not allow to enter sewer or surface water. Add absorbent solid to small spills or residues and pick up for disposal.

DISPOSAL: Burn scrap meterial in an approved incinerator. Burn contaminated liquid by

spraying into an incinerator. Follow Federal, State, and Local regulations.

SPECIAL PROTECTION INFORMATION SECTION VIII.

Use general and local exhaust ventilation (explosion-proof) to keep vapors below the TLV requirements in the workplace. Respirators should be available for nonroutine or emergency use above the TLV.

Avoid eye contact by use of chemical safety goggles and/or full faceshield where splashing is possible. Wear protective clothing appropriate for the work situation to minimize skin contact such as rubber gloves and boots. Clothing to be changed daily

Eyewash fountains, showers and washing facilities should be readily accessible Provide suitable training to those handling and working with this material.

SPECIAL PRECAUTIONS AND COMMENTS SECTION IX.

Store in closed containers in a cool, dry; well-ventilated area away from sources of heat, ignition and strong oxidizing agents. Protect containers from physical damage. Avoid direct sunlight. Storage must meet requirements of OSHA Class LA liquid. Outdoor or detached storage preferred. No smoking in areas of use. Prevent static electric sparks and use explosion-proof electrical services. (Must meet code.) Avoid skin and eye contact. Avoid inhalation of vapors. Wear clean work clothing daily. Indoor use of this material requires exhaust ventilation to remove vapors. ICC Flammable Liquid, Red Label. LABEL: Flammable Liquid DOT L.D No. UN 1203.

DOT Classification: FLAMMABLE LIQUID DATA SOURCE(S) CODE: 2,4-9,34,37

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MIS APPROVALS: JA. V CRD Industrial Hygiene 10.24-81 and Safety 44 November 1981 MEDICAL REVIEW:



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1145 Catalyn Street Schenectady, NY 12303-1836 USA (518) 377-8854

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Sheet No. 470 Diesel Fuel Oll No. 2-D

Issued: 10/81

Revision: A, 11/90

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Section 1. Material Identification

Diesel Fuel Oil No. 2-D Description: Diesel fuel is obtained from the middle distillate in petroleum separation; a distillate R oil of low sulfur content. It is composed chiefly of unbranched paraffins. Diesel fuel is available in various grades, one of which is synonymous with fuel oil No. 2-D. This diesel fuel oil requires a minimum Cetane No. (efficiency rating for diesel fuel comparable to octane number ratings for gasoline) of 40 (ASTM D613). Used as a fuel for trucks, ships, and other automotive engines; as mosquito control (coating on breeding waters); and for drilling muds.

Other Designations: CAS No. 68334-30-5, diesel fuel.

Manufacturer: Contact your supplier or distributor. Consult the latest Chemicalweek Buyers' Guide(77) for a suppliers list.

Cautions: Diesel fuel oil No. 2-D is a skin irritant and central nervous depressant with high mist concentrations. It is an environmental hazard and moderate fire risk.

HMIS

02 PPG* * Sec. 8

Section 2. Ingredients and Occupational Exposure Limits

Diesel fuel oil No. 2-D*

1989 OSHA PEL None established

1990-91 ACGIH TLV Mineral Oil Mist

1988 NIOSH REL

1985-86 Toxicity Data‡

None established

Rat, oral, LD₅₀: 9 g/kg produces gastrointestinal (hypermotility, diarrhea)

effects

TWA: 5 mg/m³t STEL: 10 mg/m³

* Diesel fuel No. 2-D tends to be low in aromatics and high in paraffinics. This fuel till is complex mixture of: 1) >95% paraffinic, tlefinic, nephthenic, and aromatic hydrocarbons, 2) sulfur (<0.5%), and 3) benzana (<100 ppm). (A low benzana level reduces carcinogenic risk. Fuel oils can be exampted under the benzene standard (29 CFR 1910.1028)]. Although low in the fuel lizelf, benzene concentrations are likely to be much higher in processing areas.

† As sampled by nonvapor-collecting method.

Monitor NIOSH, RTECS (HZ1800000), for future toxicity data.

Section 3. Physical Data

Bolling Point Range: 340 to 675 F (171 to 358 °C) Viscosity: 1.9 to 4.1 centistoke at 104 "F (40 °C)

Specific Gravity: <0.86 Water Solubility: Insoluble

Appearance and Odor: Brown, slightly viscous liquid.

Section 4. Fire and Explosion Data

Flash Point: 125 F (52 °C) min.

Autoignition Temperature: >500 F (932 °C) LEL: 0.6% v/v

UEL: 7.5% Y/V

Extinguishing Media: Use dry chemical, carbon dioxide, or foam to fight fire. Use a water spray to cool fire exposed containers. Do not use a forced water spray directly on burning oil since this will scatter the fire. Use a smothering technique for extinguishing fire.

Unusual Fire or Explosion Hazerds: Diesel fuel oil No. 2-D is a OSHA Class II combustible liquid. Its volatility is similar to that of gas oil.

Vapors may travel to a source of ignition and flash back.

Special Fire-fighting Procedures: Isolate hazard area and deny entry. Since fire may produce toxic fumes, wear a self-contained breathing apparatus (SCBA) with a full facepiece operated in the pressure-domand or positive-pressure mode and full protective clothing. If feasible, remove containers from fire. Be aware of runoff from fire control methods. Do not release to sewers or waterways due to pollution and fire or explosion hazard.

Section 5. Reactivity Data

Stability/Polymerization: Diesel fuel oil No. 2-D is stable at room temperature in closed containers under normal storage and handling conditions. Hazardous polymerization cannot occur.

Chemical Incompatibilities: It is incompatible with strong oxidizing agents; heating greatly increases the fire hazard.

Conditions to Avoid: Avoid heat and ignition sources.

Hezerdous Products of Decomposition: Thermal exidative decomposition of diesel fuel oil No. 2-D can produce various hydrocarbons and hydrocarbon derivatives, and other partial oxidation products such as carbon dioxide, carbon monoxide, and sulfur dioxide.

Nr. 470 Diesel Fuel Oil No. 2-D 11/90

Section 6. Health Hazard Data

Carcinogenicity: Although the IARC has not assigned an overall evaluation to diesel fuels as a group, it has evaluated occupational exposures in petroleum refining as an IARC probable human carcinogen (Group 2A). It has evaluated distillate (light) diesel oils as not classifiable as human

carcinogens (Group 3).

Carcinogens (Group 3).

Summary of Risks: Although diesel fuel's toxicologic effects should resemble kerosine's, they are somewhat more pronounced due to additives such as sulfurized esters. Excessive inhalation of serosol or mist can cause respiratory tract irritation, headache, dizziness, nausea, vomiting, and loss of coordination, depending on concentration and exposure time. When removed from exposure area, affected persons usually recover completely. If vomiting occurs after injection and it oil is aspirated into the lungs, hemorrhaging and pulmonary edema, progressing to renal involvement and chemical pneumonitis, may result. A comparative ratio of oral to aspirated lethal doses may be 1 pt vs. 5 ml. Aspiration may also result in transient CNS depression or excitement. Secondary effects may include hypoxia (insufficient oxygen in body cells), infection, pneumatocale formation, and chronic lung dysfunction. Inhalation may result in euphonia, cardiac dysrhythmias, respiratory artest, and CNS toxicity. Prolonged or repeated skin contact may irritate hair follicles and block sebaceous glands, producing a rash of acne pimples and spots, usually on arms and legs. arms and legs.

Medical Conditions Aggravated by Long-Term Exposure: None reported. Target Organs: Central nervous system, skin, and mucous membranes.

Primary Routes: Inhalation, ingestion.

Acute Effects: Systemic effects from ingestion include gastrointestinal irritation, vomiting, diarrhea, and in severe cases central nervous system depression, progressing to come or death. Inhalation of aerosols or mists may result in increased rate of respiration, tachycardia (excessively rapid heart beat), and cyanosis (dark purplish discoloration of the akin and mucous membranes caused by deficient blood oxygenation).

Chronic Effects: Repeated contact with the skin causes dermatitis.

Eyes: Gently lift the eyellds and flush immediately and continuously with flooding amounts of water until transported to an emergency medical

Eyes: Gently lift the eyelids and flush immediately and continuously with mooding amounts of water until transported to an emergency medical facility. Consult a physician immediately.

Skin: Quickly remove contaminated clothing. Rinse with flooding amounts of water for at least 15 min. If large areas of the body have been exposed or if irritation persists, get medical help immediately. Wash affected area with soap and water.

Inhalation: Remove exposed person to fresh air and support breathing as needed.

Ingestion: Never give anything by month to an unconscious or convulsing person. If ingested, do not induce vomiting due to aspiration hazard. Contact a physician immediately. Position to avoid aspiration.

After first aid, get appropriate in-plant, paramedic, or community medical support.

Note to Physicians: Gestric levage is contraindicated due to aspiration hazard. Preferred antidotes are charcoal and milk. In cases of severe aspiration presumpnitis, consider monitoring arterial blood gases to ensure adequate ventilation. Observe the patient for 6 hr. If vital signs become aspiration pneumonitis, consider monitoring arterial blood gases to ensure adequate ventilation. Observe the patient for 6 hr. If vital signs become abnormal or symptoms develop, obtain a chest x-ray.

Section 7. Spill, Leak, and Disposal Procedures

Spill/Leak: Notify safety personnel, evacuate area for large spills, remove all heat and ignition sources, and provide maximum explosion-proof ventilation. Cleanup personnel should protect against vapor inhalation and liquid contact. Clean up spills promptly to reduce fire or vapor hazards. Use a noncombustible absorbent material to pick up small spills or residues. For large spills, dike far ahead to contain, Pick up liquid for the lamaterial to pick up small spills or residues. tion or disposal. Do not release to sewers or waterways due to health and fire and/or explosion hazard. Follow applicable OSHA regulations (29 CFR 1910.120). Diesel fuel oil No. 2-D spills may be environmental hazards. Report large spills.

Disposal: Contact your supplier or a licensed contractor for detailed recommendations. Follow applicable Federal, state, and local regulations.

EPA Designations

RCRA Hazardous Waste (40 CFR 261,21): Ignitable waste CERCLA Hazardous Substance (40 CFR 302,4); Not listed SARA Extremely Hazardous Substance (40 CFR 355); Not listed

SARA Toxic Chemical (40 CFR 372.65); Not listed

OSHA Designations

Air Contaminant (29 CFR 1910.1000, Subpart Z): Not listed

Section 8. Special Protection Data

Goggles: Wear protective eyeglasses or chemical safety goggles, per OSHA eye- and face-protection regulations (29 CFR 1910.133).
Respirator: Seek professional advice prior to respirator selection and use. Follow OSHA respirator regulations (29 CFR 1910.134) and, if necessary, use a NIOSH-approved respirator with a mist filter and organic vapor cartridge. For emergency or nonroutine operations (cleaning spills, reactor vessels, or storage tanks), wear an SCBA. Warning! Air-puritying respirators do not protect workers in oxygen-deficient atmospheres.

Other: Wear impervious gloves, boots, aprons, and gauntlets to puritying respirators do not protect workers in oxygen-deficient atmospheres.

Ventilation: Provide general and local explosion-proof ventilation systems to maintain airborne concentrations that promote worker safety and productivity. Local exhaust ventilation is preferred since it prevents contaminant dispersion into the work area by controlling it at its source. Safety Stations: Make available in the work area emergency eyewash stations, safety/quick-drench showers, and washing facilities.

Contaminated Equipment: Never wear contact lenses in the work area: soft lenses may absorb, and all lenses concentrate, irritants. Remove this material from your shoes and equipment. Leunder contaminated clothing before wearing.

Comments: Never cat, drink, or smoke in work areas. Practice good personal hygiene after using this material, especially before eating, drinking, smoking, using the toilet, or applying cosmetics.

Section 9. Special Precautions and Comments

Storage Requirements: Use and storage conditions should be suitable for a OSHA Class II combustible liquid. Store in closed containers in a well-ventilated area away from heat and ignition sources and strong oxidizing agents. Protect containers from physical damage. To prevent static sparks, electrically ground and bond all confainers and equipment used in shipping, receiving, or transferring operations. Use nonsparking tools and explosion-proof electrical equipment. No smoking in storage or use areas.

Engineering Controls: Avoid vapor or mist inhalation and prolonged skin contact. Wear protective rubber gloves and chemical safety glasses where contact with liquid or high mist concentration may occur. Additional suitable protective clothing may be required depending on working conditions. Institute a respiratory protection program that includes regular training, maintenance, inspection, and evaluation. Practice good personal hygiene and housekeeping procedures. Do not wear oil contaminated clothing. At least weekly laundering of work clothes is recommended. Do not put oily rags in pockets. When working with this material, wear gloves or use barrier cream.

Transportation Data (40 CFR 172.101)

Transportation Data (49 CFR 172,101)

DOT Shipping Name: Fuel oil

DOT Hazard Class: Combustible liquid

D No.: NA1993

OT Label: None

OT Packaging Exceptions: 173.118a

T Packaging Requirements: None

OS Collection References: 1, 6, 7, 12, 73, 84, 101, 103, 126, 127, 132, 133, 136, 143, 146
ared by: MI Allison, BS: Industrial Hygiene Raview: DI Wilson, CIH; Medical Review: AC Darlington, MD; Edited by: JR Smart, MS

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THIS IS TO CERTIFY THAT THE POI INDICATED, NOTWITHSTANDING A CERTIFICATE MAY BE ISSUED OR N EXCLUSIONS AND CONDITIONS OF	MAY PERTAIN THE INCLIDANCE AS	ECONOR OF ART CONTIN	OI OH OTHER DOC	UMENT WITH RESPECT T	OLICY PERIOD O WHICH THI THE TERMS,	s S	
CO TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE (MM/DD/YY)	POLICY EXPIRATION DATE (MM/DD/YY)	ALL LEATE IN T	HOUSANDS		
A GENERAL LIABILITY COMMERCIAL GENERAL LIABILITY	NGB125906203	2/28/91	2/28/92	GENERAL AGGREGATE	8	1000	
CLAIMS MADE OCCUR.			_,_,	PRODUCTS-COMP/OPS AG FERSONAL & ADVERTISING		1000	
OWNER'S & CONTRACTOR'S PROT.				EACH OCCURRENCE	RUURY 8	1000	
				FIRE DAMAGE (Any one fire		1000	
A AUTOMOBRE LIABRITY			 	MEDICAL EXPENSE (Any on		5	
AUTOMOBRE LIABRITY R ANY AUTO ALL OWNED AUTOS	NKA125889501	2/28/91	2/28/92	COMBINED SINGLE LIMIT	1000		
SCHEDULED AUTOS				BODILY INJURY \$			
X HIRED AUTOS X NON-OWNED AUTOS				(Per person) BOOLY INJURY (Per sccident)			
GARAGE LIABILITY				PROPERTY S			
OTHER THAN UMBRELLA FORM				EACH OCCURRENC \$	AGGRE 8	GATE	
A WORKER'S COMPENSATION	NWA149911200	2/28/91	2/28/92	STATUTORY			
AND		2/20/91	2/20/92		ACH ACCIDENT		
EMPLOYERS' LIABILITY			ļ	s 2000 (XSEASE—POUC XSEASE—EACH		
OTHER							
DESCRIPTION OF OPERATIONS/LOCATIONS/VEHIC							
Canonie Job No. Requested By: A	91-153-01 11emdedia County De	pt. of Env. He	ealth, Haza	rdous Material	s Progra	um	
CENTICIONES MACRES CONTRACTOR CON		CANCELLATION					
			ABOVE DESCRIBE	D BOLLOIER DE CAMPELLE		_	
SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, THE ISSUING COMPANY WILL ENDEAVOR TO MAIL 30 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT, BUT FAILURE TO MAIL SUCH NOTICE SHALL IMPOSE NO OBLIGATION OR							
LIABILITY OF ANY KIND UPON THE COMPANY, ITS AGENTS OR REPRESENTATIVES.							
APPOPRING OF SAME	A A A Control State (Control State (CILL 20	1	wite			
ACORD 25-S (3/88)	Page	1 of 1 1		ACORD C	ORPORATIC	N 1988	

April 25, 1991

Garcia Enterprises Anthony Garcia 16101 E. 14th St. San Leandro, CA 94578

271-4320

Re: 16211 E. 14th St., San Leandro

NOTICE OF VIOLATION

Dear Mr. Garcia:

Our records indicate that there are underground tank(s) at your site at the above facility.

In accordance with the California Code of Regulations, Title 23, Chapter 3, Subchapter 16 Underground Tank Regulations you must perform one or both of the following actions:

- 1. Submit a tank closure plan to this Department as required by Article 7, 2670, (forms available from this office), and/or
- 2. Apply for a permit as required by Article 10, 2710. Permit applications Part A and B are attached.

Please note that section 25299 of the California Health and Safety Code states that any operator or owner of an undergound storage tank is liable for a civil penalty of not less than five hundred dollars or more than five thousand dollars per day for failure to obtain a permit, or failing to properly close an undergound storage tank, as required by Section 25298.

If you have any questions concerning this matter, please contact this office at 271-4320.

Sincerely,

Thomas F. Peacock, Senior HMS Hazardous Materials Division

TFP:tfp

cc: Gil Jensen, Alameda County District Attorney, Consumer and Environmental Protection Agency Lester Feldman, RWQCB

