

DAVID J. KEARS, Agency Director

Alameda County CC4580 Environmental Health Services 1131 Harbor Bay Pkwy., #250 Alameda CA 94502-6577 (510)567-6700 FAX(510)337-9335

IN KIGG.

## REMEDIAL ACTION COMPLETION CERTIFICATION

StID 1129 - 3101 98th Ave, Oakland, CA

July 16, 1996

Mr. Scott Hooton 295 SW 41st Street Renton, WA 98055

Dear Mr. Hooton:

This letter confirms the completion of site investigation and remedial action during product piping and fuel dispenser replacements in July 1990. Enclosed is the Case Closure Summary for the referenced site for your records.

Based upon the available information, including the current land use, and with the provision that the information provided to this agency was accurate and representative of site conditions, no further action related to the piping and/or dispenser release is required.

This notice is issued pursuant to a regulation contained in Title 23, Division 3, Chapter 16, Section 2721(e) of the California Code of Regulations. If changes in land use, structural configuration, or site activities are proposed such that more conservative exposure scenarios should be evaluated, the owner must promptly notify this agency.

Please contact Ms. Eva Chu at (510) 567-6700 if you have any questions regarding this matter.

Very truly yours,

Mee Ling Tung, Director

cc: Chief, Division of Environmental Protection

Kevin Graves, RWOCB

Lori Casias, SWRCB (with attachment)

files (bp11122.2)

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CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

### AGENCY INFORMATION

Date: May 23, 1996

Agency name: Alameda County-HazMat City/State/Zip: Alameda, CA 94502

Address: 1131 Harbor Bay Pkwy

Phone: (510) 567-6700

Responsible staff person: Eva Chu

Title: Hazardous Materials Spec.

#### CASE INFORMATION II.

Site facility name: BP Oil Facility #11122

Site facility address: 3101 98th Ave, Oakland 94605

RB LUSTIS Case No: N/A Local Case No./LOP Case No.:

URF filing date: 8/25/93 SWEEPS No: N/A

Responsible Parties:

gal.:

Addresses:

Phone Numbers:

BP Oil Co Attn. Scott Hooton

HOSURE SUMME

295 SW 41st Street Renton, WA 98055

206/251-0689

Tank Size in

<u>No:</u>

Contents:

Closed in-place or removed?:

Date:

Not applicable. Fuel release identified during routine dispenser modification.

#### III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: Possible piping leak.

Site characterization complete? YES

Date approved by oversight agency: 5/13/96

Monitoring Wells installed? No

Proper screened interval? NA

Highest GW depth below ground surface: Unknown, greater than 15' bgs.

Flow direction: Unknown

Most sensitive current use: Gasoline service station.

Are drinking water wells affected? No Aquifer name: Unknown Is surface water affected? No Nearest affected SW name: Off-site beneficial use impacts (addresses/locations):

Report(s) on file? YES Where is report(s) filed? Alameda County 1131 Harbor Bay Pkwy Alameda, CA 94502

Treatment and Disposal of Affected Material:

<u>Material</u> <u>Amount</u> <u>Action (Treatment</u> <u>Date (include units)</u> or <u>Disposal w/destination</u>)

Piping Piping from tanks to dispensers replaced in July 1990. No record of disposal destination.

or disposal destination

Soil 250 cy Unknown

Maximum Documented Contaminant Concentrations - - Before and After Cleanup Contaminant Soil (ppm) Water (ppb) Before After Before After TPH (Gas) 23 23 NA TPH (Diesel) 19 19 NA Benzene 0.053 0.053 NA Toluene 0.480 0.480 NA Ethylbenzene 0.520 0.520 NA Xylenes 3.0 3.0 NA Heavy metals Total Pb 71 71 NA Other

Comments (Depth of Remediation, etc.):

See Section VII, Additional Comments, etc...

#### IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Undetermined

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Undetermined

Does corrective action protect public health for current land use? YES

Site management requirements: None

Should corrective action be reviewed if land use changes? YES Monitoring wells Decommissioned: NA

List enforcement actions taken: None

List enforcement actions rescinded: NA

#### v. LOCAL AGENCY REPRESENTATIVE DATA

Name: Eva Chu

Signature: 0Date:

Reviewed by

Name: Juliet Shin

Signature:

Thomas Peacock Name:

Signature:

VI. RWQCB NOTIFICATION

Date Submitted to RB: 6/7/96

RWQCB Staff Name: Akevin Graves

Signature:

Title: Haz Mat Specialist

6/10/96

Title: Sr. Haz Mat Specialist

Date: 5/23/9/

Title: Supervisor

Date: 6-4-96

RB Response: Africal

Title: AWRCE

Date: 7/1/96

#### VII. ADDITIONAL COMMENTS, DATA, ETC.

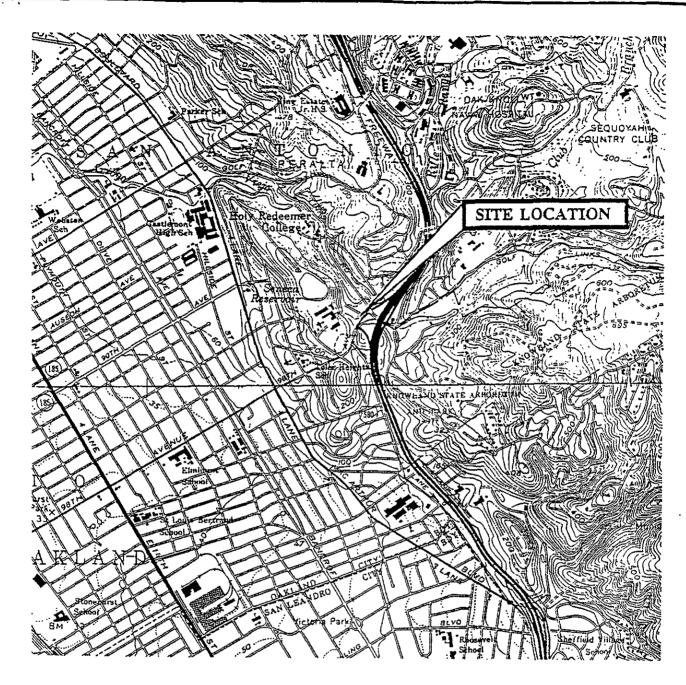
During a routine dispenser and piping modification soil samples were collected beneath the piping and dispensers. Soil analytical results of soil samples (P1 through P3 and D1, D2) collected on July 13, 1990 identified up to 12 ppm TPH-G, and low levels of BTEX. The pipe trenches and dispenser island nearest 98th Avenue were overexcavated to 10' bgs on July 20, 1990. Four sidewall samples (SW1 through SW4) collected identified up to 23 ppm TPH-G and low levels of BTEX. (See Figs 1 and 2, Table 1). A total of approximately 250 cy of petroleum-impacted soil was removed.

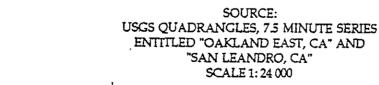
On October 14, 1992 three exploratory borings, B-1, B-2 and B-3, were emplaced near the waste oil UST, pump island, and fuel tank complex, respectively. All borings were drilled until bedrock (Leona Rhyolite) was encountered. Soil types encountered are suspected to be fill material put in place behind a retaining wall to level the site's hillside location. (See Fig 3 and Boring Logs).

Boring B-1 encountered bedrock at 3' bgs. A soil sample was not collected from boring B-1. Boring B-2 was advanced to 17' bqs. Soil samples collected from 10.5' and 15.5' bgs identified low levels of TPH-G, TPH-D, and BTEX. Boring B-3 was advanced to 7' bgs. A soil sample collected from 5.5' bgs contained 19 ppm TPH-D and no BTEX. It was noted that hydrocarbons of greater than C-22 were detected by the TPH-D analyses in all three soil samples collected. Groundwater was not encountered in the three soil borings. (See Table 2).

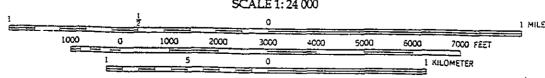
It appears soil excavation to 10' bgs removed most of the soil contamination beneath the piping and pump islands. Groundwater was not encountered to a depth of 17' bgs. Fill material used to backfill the site may be the source TPH-D identified. Levels of petroleum hydrocarbons detected in soil does not warrant a groundwater investigation.

bp11122.1





North



HYDR♠ ENVIR♠ MENTAL TECHN♠ LOGIES, INC.

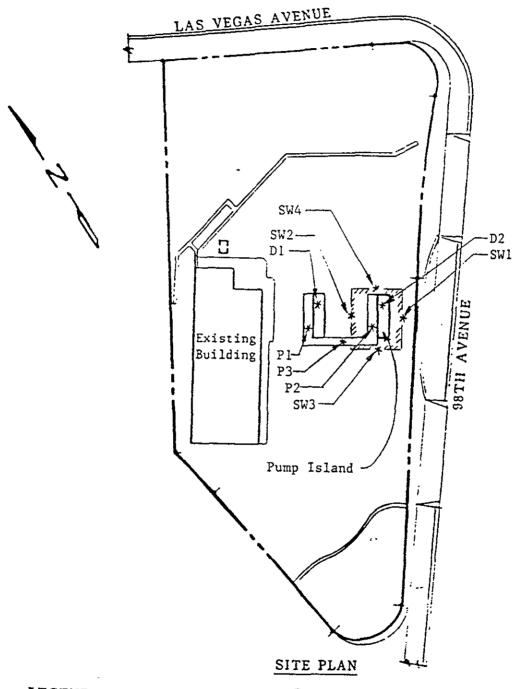
Site Location Map BP Service Station No. 11122 3101 98th Avenue Oakland, California Job No. 9-041 Figure 1



# KAPREALIAN ENGINEERING, INC.

## Consulting Engineers

P.O. BOX 996 • BENICIA, CA 94510 (707) 746-6915 • (707) 746-6916 • FAX: (707) 746-5581

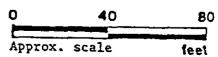


LEGEND

F16 2

\* Soil Sample Location

Additional Excavation



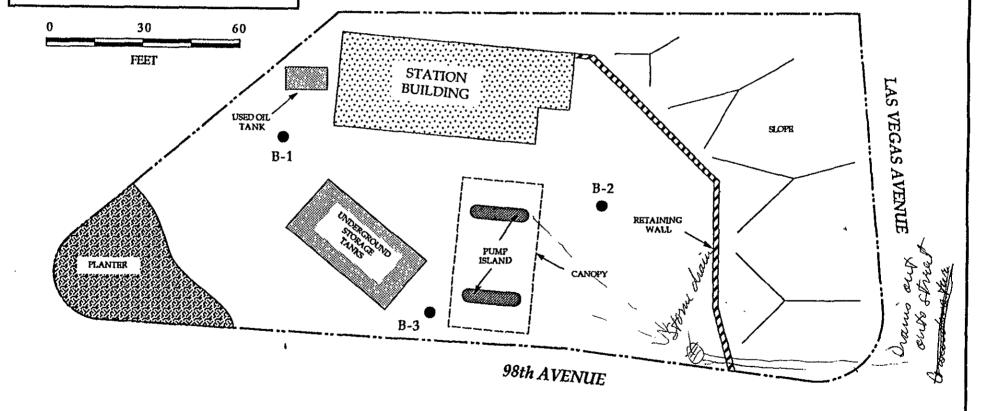
BP Service Station 3101 98th Avenue Oakland, CA

# **EXPLANATION**

B-1 ● = Soil Boring

= Property Boundary

SCALE 1" = 30'



HYDRÓ-ENVIRÓ NMENTAL TECHNÓ LOGIES, INC.

# SITE PLAN

BP Service Station No. 11122 3101 98th Avenue Oakland, California Job No. 9-041 Figure

TABLE 1

SUMMARY OF LABORATORY ANALYSES

(Samples collected on July 13 & 20, 1990)

	Sample	Depth (feet)	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Xylenes</u>	Ethyl- benzene	Total <u>Lead</u>
pipe trend	( P1 P2 P3 ( D1 D2	3 4.5 2.5 7 7	ND ND 9.4 12 3.3	0.0090 ND 0.029 0.053 0.029	0.079 0.047 0.096 0.39 0.48	0.034 0.037 3.0 0.96 0.22	0.0066 0.011 0.52 0.16 0.044	6.3 5.5 43 19 4.8
	SW1 SW2 SW3 SW4	10 10 10	1.3 23 12 3.8	0.011 0.015 0.016 0.016	0.056 0.10 0.018 0.020	0.035 0.18 0.25 0.064	0.025 0.23 0.12 0.050	4.5 71 3.2 6.0
	Detecti Limits	on	1.0	0.0050	0.0050	.0.0050	0.0050	0.25

ND = Non-detectable.

Results are in parts per million (ppm), unless otherwise indicated.

Table £ 2

SOIL SAMPLES
SUMMARY OF ANALYTICAL RESULTS

## BP Service Station No. 11122 3101 98th Avenue Oakland, California

Sample	TPHg	TPHd	B	T	E	X
Description	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)
B-2-10.5'	ND	10 (H)	ND	ND	ND	ND
B-2-15.5'	5	19 (H)	0.023	0.011	ND	0.0071
B-3-5.5'	ND	19 (H)	ND	ND	ND	ND
MDL	1	5	0.005	0.005	0.005	0.005

TPHg = Total petroleum hydrocarbons as gasoline by EPA method 8015

TPHd = Total petroleum hydrocarbons as diesel by EPA method 8015

B = Benzene

T = Toluene

E = Ethylbenzene

X = Total Xylenes

BTEX by EPA method 8020

ND = Not detected in concentrations exceeding laboratory method detection limits MDL = Laboratory method detection limits

(H) = Hydrocarbons greater than C22 were detected

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3101	OCATION 98th Av	ænue, C	akland, (	^^	BEGUN 10/14/	1000	BORING DIAMETER 8 Inches	ANGLE/BEARING	BORING NO
DKILL	ING CONTR	ACTOR			COMPLET	ED	FIRST ENCOUNTERED W	90 Degrees	B-1 BOTTOM OF BORING
OPERA	land Dr	illing			10/14/		No free water en	countered	2 Feet
Tom	<b>Schmid</b>	t			H. Hu	rkmans	STATIC WATER DEPTH/ No free water end	DATE	
	MAKE & MO	OEL			SAMPLIN	CMEDHOD		countered	
CMI	MATERIAL	·	SLOT SIZE	FILTER PACK	No an	alytical sa	mples collected	<del></del>	
N/A	<u> </u>	<del></del>	N/A	N/A	Neat c		_		WELNO. N/A
BLOWS/ FOOT	SAVCE. HEYD- HETD	DEPTH	WATER LEVEL	WELL CONSTR	GRAPHIC LOG	MATERIA	L CLASSIFICAT	ION & PHYSICAL	
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	LOCATION	<u> </u>			BEGUN		BORING DIAMETER	ANGLE/BEARING				
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	land Dri								BOTTOM OF BORING			
OPER	ATOR				TOCCIED	OCCEDBY STATE WATER DEPTH/DATE						
	Schmid					rkmans	No free water er					
CM	E 75				Califo	AMPLING METHOD California modified split-spoon						
N/A	MATERIAL		SLOT SZE N/A		BORING	DRING SEAL						
	FIELD	<u> </u>		N/A		cement	<del></del>		N/A			
BLOWS/ ROOT	HEAD- SPACE	DEPTH	WATER LEVEL		GRAPHIC LOG	MATER	IAL CLASSIFICA	TION & PHYSICAL	DESCRIPTION			
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		3	-			SANI	O (SM) fill; tan,	damp, loose, coa	rse, moderate			
5		4	Z			gradi	ng, subrounded	l, 20% angular fin	ie pebble gravel,			
7 12	0.8	5	2	-	777777	20% s						
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		14	_			CLIAI	. (CL) IIII, DIACK	, moist, soft, high	plasticity			
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	OCATION 98th Av	onic C	\al-!	4 C	A	BECUN	/0a	BORING DIAMETER	ANGLE/BEARING	BORING NO
DRILL	NG CONTRA	CTOR	akian	a, C	PA.	10/14		8 Inches	90 Degrees	B-3
Bay	and Dr					10/14		No free water er		7 Feet.
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N/A	MATERIAL L		N/A		filterpack N/A	BORING	SEAL Cement			WEIL NO.
BLOWS/ FOOT	FIELD HEAD- SPACE	DEPTH	WAY LEV	TER	WELL CONSTR	GRAPHIC LOG		AL CLASSIFICAT	TION & PHYSICAL	N/A DESCRIPTION
9 8 14	*PiD (ppm)	1 — 2 — 3 — 4 — 5 — 6 — 7 — 8 — 9 — 10 — 11 — 12 — 13 — 15 — 16 — 17 — 18 — 19 — 20 — 21 — 22 — 23 — 24 — 25 — 26 — 27 — 28 — 29 — 30 — 30 — 30 — 30 — 30 — 30 — 30 — 3					Aspha Basero CLAY 10% st 15% at	lt & ock fill  (CL); brown, in the street of the street occurrence of the street occurrence occurre	moist, stiff, medit rse sand and fine Rhyolite gravel	ım plasticity
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206/251-06

# CASE CLOSURE SUMMARY Leaking Underground Fuel Storage Tank Program

I. AGENCY INFORMATION

Date: May 23, 1996

Agency name: Alameda County-HazMat Address: 1131 Harbor Bay Pkwy

City/State/Zip: Alameda, CA 94502 Phone: (510) 567-6700

Responsible staff person: Eva Chu Title: Hazardous Materials Spec.

II. CASE INFORMATION

Site facility name: BP Oil Facility #11122

Site facility address: 3101 98th Ave, Oakland 94605

RB LUSTIS Case No: N/A Local Case No./LOP Case No.: 1129

URF filing date: 8/25/93 SWEEPS No: N/A

Responsible Parties: Addresses: Phone Numbers:

BP Oil Co 295 SW 41st Street
Attn. Scott Hooton Renton, WA 98055

Tank Size in Contents: Closed in-place Date:

No: gal.: or removed?:

Not applicable. Fuel release identified during routine dispenser modification.

### III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and type of release: Possible piping leak.

Site characterization complete? YES

Date approved by oversight agency: 5/13/96

Monitoring Wells installed? No Proper screened interval? NA

Highest GW depth below ground surface: Unknown, greater than 15' bgs.

Flow direction: Unknown

Most sensitive current use: Gasoline service station.

Are drinking water wells affected? **No** Aquifer name: **Unknown** Is surface water affected? **No** Nearest affected SW name: **NA** Off-site beneficial use impacts (addresses/locations): **None** 

Report(s) on file? YES Where is report(s) filed? Alameda County
1131 Harbor Bay Pkwy
Alameda, CA 94502

#### Treatment and Disposal of Affected Material:

<u>Material</u>	Amount	Action (Treatment	<u>Date</u>
	(include units)	or Disposal w/destination)	

Piping Piping from tanks to dispensers replaced in July 1990. No record of disposal destination.

Soil 250 cy Unknown

Maximum Documented Contaminant Concentrations - - Before and After Cleanup Soil (ppm) Contaminant Water (ppb) <u>Before After</u> Before After TPH (Gas) 23 23 NA TPH (Diesel) 19 19 NA 0.053 0.053 NA Benzene Toluene 0.480 0.480 NA Ethylbenzene 0.520 0.520 NA Xylenes 3.0 3.0 NA Heavy metals Total Pb 71 71 NA Other

### Comments (Depth of Remediation, etc.):

See Section VII, Additional Comments, etc...

### IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? **Undetermined**Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? **Undetermined**Does corrective action protect public health for current land use? **YES**Site management requirements: **None** 

Should corrective action be reviewed if land use changes? YES Monitoring wells Decommissioned: NA

List enforcement actions taken: None

List enforcement actions rescinded: NA

#### V. LOCAL AGENCY REPRESENTATIVE DATA

Name: Eva Chu

Title: Haz Mat Specialist

Signature: Wark

Date: 6/6/90

Reviewed by

Name: Juliet Shin

Signature: Julia Lui

Name: Thomas Peacock

Signature: None Jean

VI. RWQCB NOTIFICATION

Date Submitted to RB: 6/1/96

RWQCB Staff Name: Kevin Graves

Signature:

Title: Sr. Haz Mat Specialist

Date: 5/23/96

Title: Supervisor

Date: 6-4-96

RB Response: Afrored

Title: AWRCE

Date: 7/1/96

### VII. ADDITIONAL COMMENTS, DATA, ETC.

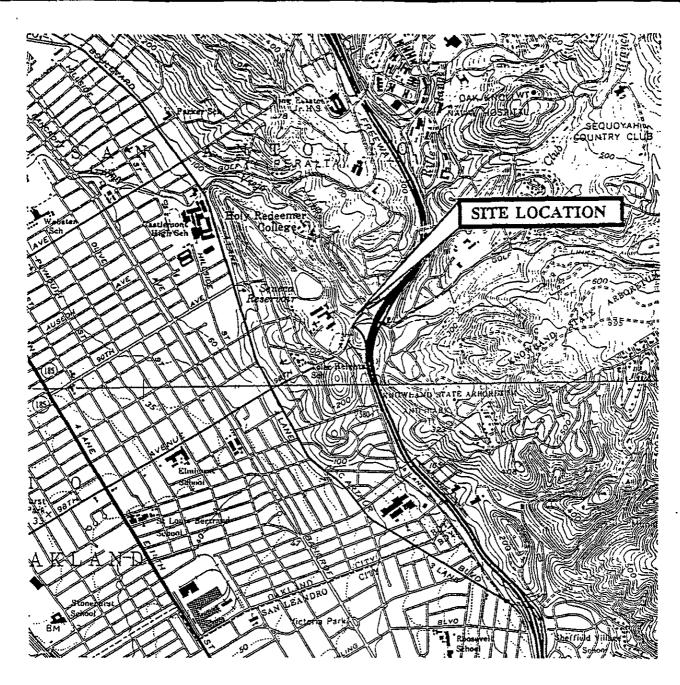
During a routine dispenser and piping modification soil samples were collected beneath the piping and dispensers. Soil analytical results of soil samples (P1 through P3 and D1, D2) collected on July 13, 1990 identified up to 12 ppm TPH-G, and low levels of BTEX. The pipe trenches and dispenser island nearest 98th Avenue were overexcavated to 10' bgs on July 20, 1990. Four sidewall samples (SW1 through SW4) collected identified up to 23 ppm TPH-G and low levels of BTEX. (See Figs 1 and 2, Table 1). A total of approximately 250 cy of petroleum-impacted soil was removed.

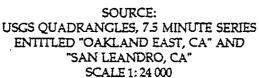
On October 14, 1992 three exploratory borings, B-1, B-2 and B-3, were emplaced near the waste oil UST, pump island, and fuel tank complex, respectively. All borings were drilled until bedrock (Leona Rhyolite) was encountered. Soil types encountered are suspected to be fill material put in place behind a retaining wall to level the site's hillside location. (See Fig 3 and Boring Logs).

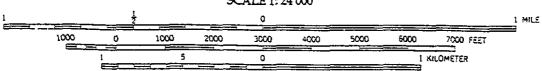
Boring B-1 encountered bedrock at 3' bgs. A soil sample was not collected from boring B-1. Boring B-2 was advanced to 17' bgs. Soil samples collected from 10.5' and 15.5' bgs identified low levels of TPH-G, TPH-D, and BTEX. Boring B-3 was advanced to 7' bgs. A soil sample collected from 5.5' bgs contained 19 ppm TPH-D and no BTEX. It was noted that hydrocarbons of greater than C-22 were detected by the TPH-D analyses in all three soil samples collected. Groundwater was not encountered in the three soil borings. (See Table 2).

It appears soil excavation to 10' bgs removed most of the soil contamination beneath the piping and pump islands. Groundwater was not encountered to a depth of 17' bgs. Fill material used to backfill the site may be the source TPH-D identified. Levels of petroleum hydrocarbons detected in soil does not warrant a groundwater investigation.

bp11122.1







HYDR♠ ENVIR♠ MENTAL TECHN♠ LOGIES, INC.

Site Location Map BP Service Station No. 11122 3101 98th Avenue Oakland, California Job No. 9-041 Figure 1

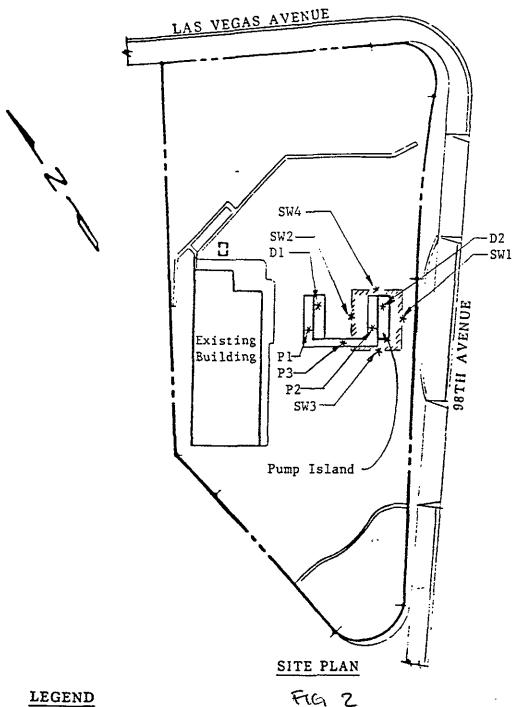
North



# KAPREALIAN ENGINEERING, INC.

## Consulting Engineers

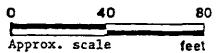
P.O BOX 996 . BENICIA, CA 94510 (707) 746-6915 • (707) 746-6916 • FAX: (707) 746-5581



### LEGEND

Soil Sample Location

Additional Excavation



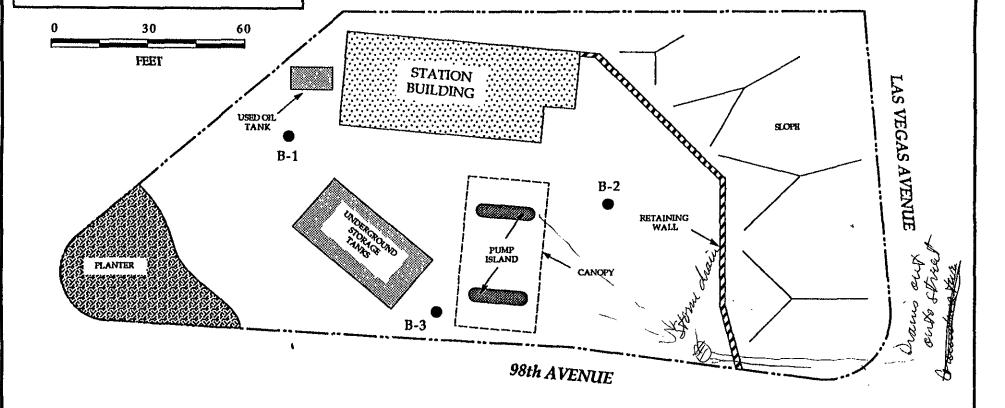
BP Service Station 3101 98th Avenue Oakland, CA

# EXPLANATION

B-1 • = Soil Boring

= Property Boundary

SCALE 1" = 30"



HYDRÓ-ENVIRÓ NMENTAL TECHNÓ LOGIES, INC.

# SITE PLAN

BP Service Station No. 11122 3101 98th Avenue Oakland, California Job No. 9-041 Figure KEI-J90-0706.R1
October 9, 1990

TABLE 1

SUMMARY OF LABORATORY ANALYSES

(Samples collected on July 13 & 20, 1990)

	Sample	Depth (feet)	TPH as <u>Gasoline</u>	<u>Benzene</u>	<u>Toluene</u>	<u>Xylenes</u>	Ethyl- <u>benzene</u>	Total <u>Lead</u>
pipetrend dispuser		3 4.5 2.5 7	ND ND 9.4 12 3.3	0.0090 ND 0.029 0.053 0.029	0.079 0.047 0.096 0.39 0.48	0.034 0.037 3.0 0.96 0.22	0.0066 0.011 0.52 0.16 0.044	6.3 5.5 43 19 4.8
	SW1 SW2 SW3 SW4	10 10 10 10	1.3 23 12 3.8	0.011 0.015 0.016 0.016	0.056 0.10 0.018 0.020	0.035 0.18 0.25 0.064	0.025 0.23 0.12 0.050	4.5 71 3.2 6.0
	Detecti Limits	on	1.0	0.0050	0.0050	0.0050	0.0050	0.25

ND = Non-detectable.

Results are in parts per million (ppm), unless otherwise indicated.

Table 2 2

SOIL SAMPLES
SUMMARY OF ANALYTICAL RESULTS

## BP Service Station No. 11122 3101 98th Avenue Oakland, California

Sample	TPHg	TPHd	B	T	E	X
Description	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)	(ppm)
B-2-10.5'	ND	10 (H)	ND	ND	ND	ND
B-2-15.5'	5	19 (H)	0.023	0.011	ND	0.0071
B-3-5.5'	ND	19 (H)	ND	ND	ND	ND
MDL	1	5	0.005	0.005	0.005	0.005

TPHg = Total petroleum hydrocarbons as gasoline by EPA method 8015

TPHd = Total petroleum hydrocarbons as diesel by EPA method 8015

B = Benzene

T = Toluene

E = Ethylbenzene

X = Total Xylenes

BTEX by EPA method 8020

ND = Not detected in concentrations exceeding laboratory method detection limits MDL = Laboratory method detection limits

(H) = Hydrocarbons greater than C22 were detected

3101	ocation 98th Av	enue, C	akland, (	CA	BEGUN 10/14/	92	8 Inches	ANGLE/BEARING 90 Degrees	BORING NO B-1			
	NG CONTRA				10/14/	<b>3</b> D	VATER DEPTH	BOTTOM OF BORING				
<b>PERA</b>	TOR		<del></del>	<del></del>	LOCCED B	D BY STATIC WATER DEPTH/DATE						
	Schmidt MAKE & MOT					Hurkmans No free water encountered						
CME	75			<del> </del>	No an	analytical samples collected						
N/A	MATERIAL		SLOT SIZE N/A	FILTER PACK N/A	Neat o		-		WELLNO. N/A			
ROOT	HEAD- SPACE *	DAPIH	WATER LEVEL				AL CLASSIFICAT	TON & PHYSICAL				
	0.0	1 —			$\otimes$	Asphal						
}	0.8	2 —	┧		7999	Basero						
İ		3 —				Bedroc	k - "Leona Rh	yolite"				
		5	7									
ļ		7										
		8 —	_									
		9	_			-						
		10	-									
		11 -	-									
		12 -	-									
	Ì	13	-									
		14	┥									
		15	1									
		16	7				1					
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	İ	21	_									
	- 1	22	-									
		23	-									
	-	24	-									
	ĺ	25 —	-									
		25	-									
	1	27	1	,								
	*PID	28 —	7									
	(ppm)	30	1									
	(PPIII)					<del></del>						
I	HYD	R/-				7		<del></del>	PLATE			
						4	SOIL BORI					
				ENTA			B-:	1	A-1			
TECHNOLOGIES, INC.					INC	•	BP Oil Station		707770			
TE:	10/16/9	2		<del></del>	·	7	3101 98th		JOB NO.			
	ED BY: Joi					<b></b>	Oaklan	u, Ca	9-041			

	OCATION O	anua ()	akland, (		BEGUN	n	BORING DIAMETER	ANCLE/BEARING	BORING NO			
ORILLI	NG CONTRA	CTOR	akiand, C	_A	10/14/9 COMPLETE		8 Inches	90 Degrees	B-2 BOTTOM OF BORING			
	and Dri	lling			10/14/9	/14/92 No free water encountered 17 Feet						
PERA Tom	Schmidt	:			H. Hur		No free water or					
CME	MAKE & MOD	)FIL				MPLING METHOD						
VELL )	MATERIAL		SLOT SIZE	FILTER PACK	BORING SE	alifornia modified split-spoon  RING SEAL WELL NO.						
N/A	HELD		N/A	N/A	Neat ce	ment			N/A			
roor Toor	HEAD- SPACE *	DEPTH	WATER LEVEL	WELL CONSTR.	GRAPHIC	MATERL	AL CLASSIFICA	TION & PHYSICAL	DESCRIPTION			
	•	1 —				Aspha						
İ		2 —	$\vdash$			Basero	ock fill					
	•	3 —				SAND	(SM) fill; tan,	damp, loose, coa	rse, moderate			
5		4 —	z i					l, 20% angular fin	e pebble gravel			
7	8.0	5				20% si			<i>~</i> 1			
_		6 —					(CL) fill; red-t -fine pebble gi	an, moist, soft, 40	% angular			
		7 —				coarse	-irre hennie gi	avei				
		* —				_						
12 14	_	9 —	7			CTAY	(CI) £11. L11	, major saft hist				
16	2	11				20% si	throunded coa	, moist, soft, high irse sand, 10% ang	plasticity,			
		12				2070 00	ibioanaca coe	use saita, 10 % ang	gular graver			
		13	_			CTAV	(CT) fill block	· majet saft high	ساء مناحا			
		14	_			CLAI	(CL) IIII, DIACK	, moist, soft, high	plasticity			
	44	15										
		16 —						ay, dry, subround				
ŀ		17	-		88888	poorly	graded, coars	e, slightly larger t	<u>han "pea grave</u>			
		18	-			Bedro	ck - "Leona Ri	hyolite"				
		19	-					•				
		20	-									
		21	-									
		22 —	1									
		23 —	1									
		24	-									
		25	7									
		25 27	]	• ,								
		28										
	*PID	29	<b>.</b>									
	(ppm)	30	_									
						71	<del></del>					
1	HYE	$R \triangle$	<del>-</del>				SOIL BOR	NC I OC	PLATE			
				ייביז אַריִר	4 T	٠			A 2			
ENVIR NMENTAL						B-2 A-2						
TECHN@LOGIES, INC						BP Oil Station No. 11122 3101 98th Avenue						
ATE:	10/16/9					=			JOB NO.			
		hn Turn	<del></del>			Oakland, Ca						

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	OCATION 98th Av	enne O	akland, C	٦Δ	85GUN 10/14/	'co	8 Inches	ANCLE/BEARING	BORING NO		
PILLI	NG CONTRA	CTOR	unailu, C	<u></u>	COMPLET		FIRST ENCOUNTERED	90 Degrees	B-3 BOTTOM OF BORING		
_	and Dri	lling			10/14/	14/92 No free water encountered 7 Feet					
PERA L'OLL	roz Schmidi	•	•		TOCCED!	rkmans	STATIC WATER DEPTH				
XILL)	MAKE & MOI		<u> </u>		SAMPLIN	G METHOD	No free water er	imministed			
CME	75		SLOT SZE	FILTER PACK	Califo BOKING	alifornia modified split-spoon					
N/A			N/A	N/A		ement			WELL NO. N/A		
BLOWS/ ROOT	RELD HEAD- SPACE •	DEPTH	WATER	WELL CONSTR.	GRAPHIC LOG		AL CLASSIFICA	IION & PHYSICAL			
		1				Aspha Basero	alt & ock fill				
9 8 14	0.8	5				10% s	ubrounded coa	moist, stiff, media arse sand and fine Rhyolite gravel	um plasticity, e pebble gravel,		
		8 — 9 — 10 — 11 — 12 — 13 — 14 — 14				Bedro	ck - "Leona Ri	hyolite"	· .		
		15 — 16 — 17 — 18 — 19 — 20 — 21 — 22 — 22 — 21 — 22 — 21 — 22 — 21 — 22 — 21 — 22 — 22 — 21 — 22 — 23 — 24 — 25 — 25 — 25 — 25 — 25 — 25 — 25									
	*PID (ppm)	23 — 24 — 25 — 26 — 27 — 28 — 29 — 30 — 30		,	A COMPANY TO THE ANALYSIS AND ANALYSIS ANALYSIS AND ANALYSIS AND ANALYSIS AND ANALYSIS AND ANALYSIS AND ANALYSIS AND ANALYSIS AND ANALY						
E		IR 🌢	NMI	ENT A		4	SOIL BOR B- BP Oil Station	3	PLATE A-3		
ATE:	10/16/9 ED BY: Jo	92		IES,	INC		3101 98th Oaklar	Avenue	јов NO. 9-041		