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May 3, 2001

MAY 0 9 2001

Mr. Don Hwang
Alameda County Department of
Environmental Health
UST Local Oversight Program
1131 Harbor Bay Parkway, 2nd Floor
Alameda, CA 94502

Re: **Groundwater Monitoring and System Progress Report**
First Quarter 2001
Hooshi's Auto Service
1499 MacArthur Blvd.
Oakland, California 94602
Cambria Project No. 129-0741

Dear Mr. Hwang:

On behalf of Ms. Naomi Gatzke, Cambria Environmental Technology, Inc. (Cambria) has prepared this groundwater monitoring and soil vapor extraction remediation system progress report for the above-referenced site. Presented in the report are the first quarter 2001 activities and the anticipated second quarter 2001 activities.

If you have any questions or comments regarding this report, please call me at (510) 450-1983.

Sincerely,
Cambria Environmental Technology, Inc.

Ron Scheele, RG
Senior Geologist

Attachments: Groundwater Monitoring and System Progress Report, First Quarter 2001

cc: Mr. Robert Cave, BAAQMD, Permit Services Division, 939 Ellis Street, San Francisco, California 94109
Ms. Naomi Gatzke, 1545 Scenic View Dr., San Leandro, CA 94577

Oakland, CA
San Ramon, CA
Sonoma, CA

Cambria Environmental Technology, Inc.

1144 65th Street
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Oakland, CA 94608
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GROUNDWATER MONITORING AND SYSTEM PROGRESS REPORT

FIRST QUARTER 2001

Hooshi's Auto Service
1499 MacArthur Blvd.
Oakland, California 94602
Cambria Project No. 129-0741

May 3, 2001

Prepared for:

Ms. Naomi Gatzke
1545 Scenic View Drive
San Leandro, California 94577

Prepared by:

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REGISTERED GEOLOGIST • RONALD A. SCHEELE • No. 6842 • STATE OF CALIFORNIA

Jason Olson
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Ron Scheele, RG
Senior Geologist

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GROUNDWATER MONITORING AND SYSTEM PROGRESS REPORT

FIRST QUARTER 2001

Hooshi's Auto Service
1499 MacArthur Blvd.
Oakland, California 94602
Cambria Project No. 129-0741

May 3, 2001

INTRODUCTION

On behalf of Ms. Naomi Gatzke, Cambria Environmental Technology, Inc. (Cambria) has prepared this Groundwater Monitoring and System Progress Report for the above-referenced site (see Figure 1). Presented in the report are the first quarter 2001 groundwater monitoring and corrective action activities and the anticipated second quarter 2001 activities.

FIRST QUARTER 2001 ACTIVITIES

Monitoring Activities

Field Activities: On February 8, 2001, Cambria gauged water levels and inspected for separate phase hydrocarbons (SPH) in groundwater monitoring wells MW-1 through MW-6. Groundwater samples were obtained from monitoring wells that did not contain SPH. Field data sheets are presented as Appendix A.

Sample Analyses: Groundwater samples were analyzed for total petroleum hydrocarbons as gasoline (TPHg) by modified EPA Method 8015, benzene, toluene, ethylbenzene, and xylenes (BTEX), and methyl tertiary butyl ether (MTBE) by EPA Method 8020. When MTBE was detected by EPA Method 8020, the result was confirmed by EPA Method 8260. The groundwater analytical results are summarized in Table 1. The laboratory analytical report is included as Appendix B.

Monitoring Results

Groundwater Flow Direction: Based on field measurements collect on February 8, 2001, groundwater beneath the site flows towards the southwest at a gradient of 0.198 ft/ft (Figure 1). This is consistent with the historic groundwater flow direction and gradient. Depth to water and groundwater elevation data are presented in Table 1.

Hydrocarbon Distribution in Groundwater: Hydrocarbon concentrations detected this quarter have decreased from the previous sampling event. No SPH were detected this quarter. TPHg concentrations ranged from 87 to 33,000 micrograms per liter (μg/L), with the maximum TPHg concentration detected in well MW-2. Benzene was detected only in well MW-2, at 6.1 μg/L. MTBE was detected only in well MW-1, at 5.6 μg/L (as confirmed by EPA 8260). Table 1 summarizes the groundwater analytical results.

Corrective Action Activities

System Design: The soil vapor extraction (SVE) remediation system consists of a trailer mounted all electric Falco-100 catalytic oxidizer with heat exchanger, 50-gallon moisture knockout tank, and a regenerative blower capable of generating airflow of 100 cfm. Monitoring wells MW-1, MW-2, and MW-5 are connected to the system. SVE system startup was completed on September 19, 2000. On October 23, 2000, in-well air sparging was initiated in wells MW-2 and MW-5 using the vacuum created by the catalytic oxidizer. See Figure 2 for the location of the remediation system and wells.

SVE System Operations and Maintenance Activities: From January 4 to April 9, 2001, Cambria performed system operation and maintenance of the SVE system twice per month. Individual well flow, vacuum, and hydrocarbon concentration measurements were collected from all three SVE wells and from the catalytic oxidizer/blower. During site visits, system operation parameters were also recorded in specialized field forms for future system optimization and agency inspection. As per the Bay Area Air Quality Management (BAAQMD) permit, a catalytic oxidizer operating temperature greater than 600 degrees Fahrenheit was maintained and system operation parameters were continuously measured using a chart recorder. System influent and effluent vapor samples were collected and submitted for laboratory analysis on January 4, February 21, and March 12, 2001. Table 2 summarizes system operations and analytical results. The analytical laboratory reports are included as Attachment C.

SVE System Performance: The system ran continuously during the first quarter. Vapor sample results indicated that the system was operating within permit requirements. No detectable hydrocarbon concentrations were present in any of the influent or effluent vapor samples, and thus no hydrocarbons were destroyed during the first quarter. Cambria submitted a *Request for Remediation System Modification* dated March 14, 2001, requesting agency approval to discontinue SVE operation and install an air compressor to continue air sparging activities.

Air Sparging Activities: In-well air sparging was conducted in wells MW-2 and MW-5 during the first quarter. Air sparging has helped to remove the remaining free product and significantly reduced the dissolved-phase hydrocarbon concentrations in monitoring wells in MW-2 and MW-5 (see Table 2).

ANTICIPATED SECOND QUARTER 2001 ACTIVITIES

Monitoring Activities

Cambria will gauge the site wells, check the wells for SPH, and collect groundwater samples from all wells not containing SPH. Groundwater samples will be analyzed for TPHg by Modified EPA Method 8015 and BTEX and MTBE by EPA Method 8020. Any samples containing MTBE will be confirmed by EPA Method 8260. Cambria will prepare a groundwater monitoring report summarizing the monitoring activities and results.

Corrective Action Activities:

Cambria will continue to perform SVE operations and maintenance activities twice a month pending agency approval of our system modification request. Soil vapor samples will be collected on a monthly basis and system operation and performance will be evaluated and submitted to the BAAQMD for the second quarter 2001 as part of the groundwater monitoring report. Records will be kept for a period of two years for possible future BAAQMD inspection.

ATTACHMENTS

Figure 1 – Groundwater Monitoring Field Data Sheets
Figure 2 – Site Plan
Table 1 – Groundwater Elevation and Analytical Data
Table 2 – SVE System Performance and Analytical Results
Appendix A – Water Sampling Field Notes
Appendix B – Analytical Results for Groundwater Sampling
Appendix C – Analytical Results for SVE System Operation

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Hooshi's Auto Service

1499 MacAurthur Boulevard
Oakland, California

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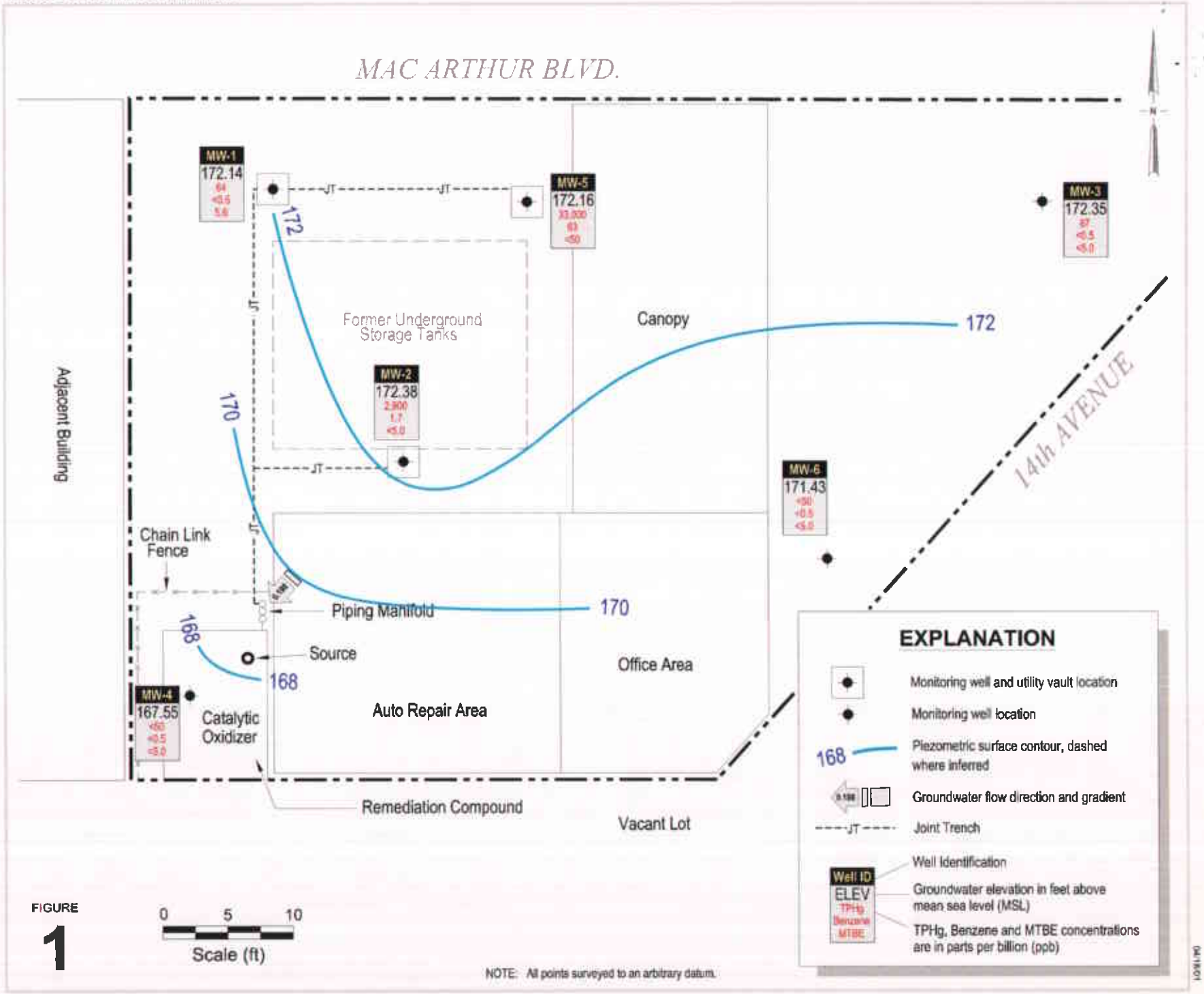


FIGURE
1

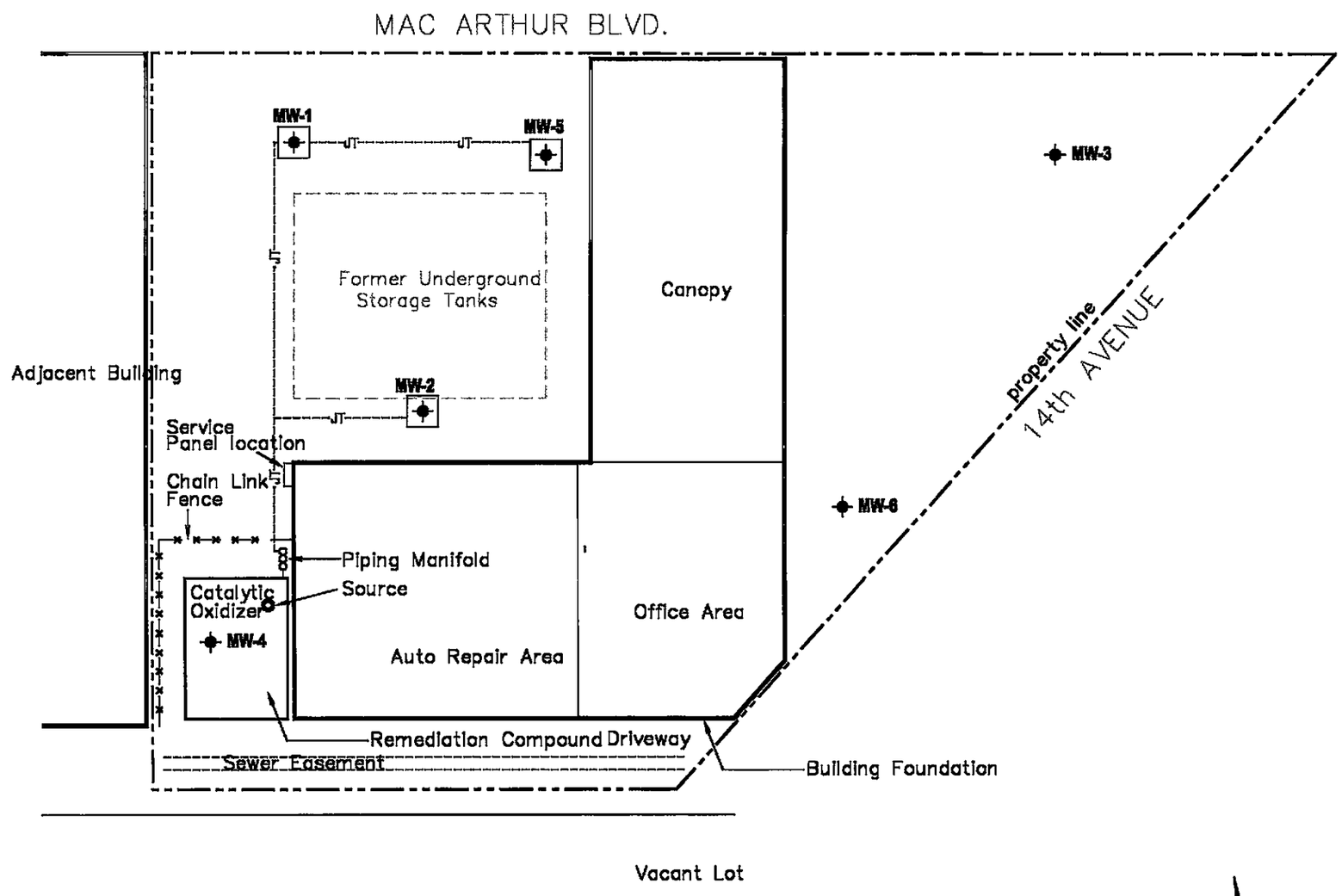
Groundwater Elevation Contour Map

February 8, 2001

04/18/01

Hooshi's Auto Service
1499 MacAurthur Boulevard
Oakland, California

Site Plan



EXPLANATION

- Monitoring well and utility vault location
- Monitoring well location
- JT Joint Trench

N

0 5 10 20

Scale (ft)

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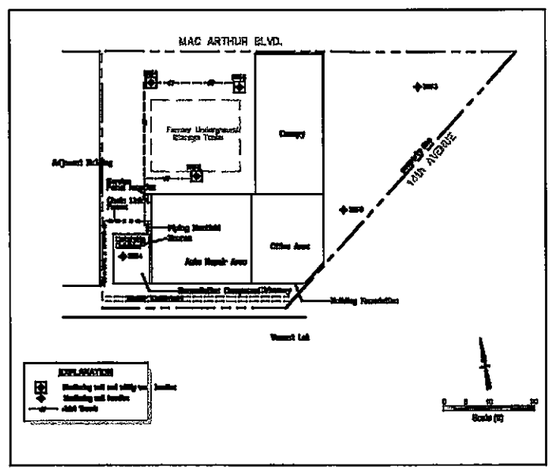

FIGURE **2**

07/21/99

H:\SB-2004\HOOSHI\FIGURES\SITE-PLAN.DWG

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Table 1. Groundwater Elevation and Analytical Data - Hooshi's Auto Service, 1499 MacArthur Boulevard, Oakland, Calfornia

Well ID *TOC (ft*)*	Date	Depth to Groundwater (ft)	Groundwater Elevation (ft**)	Separate Phase Hydrocarbons (ft)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Notes
					← (µg/L) →						
MW-1	1/4/93	--	--	--	539	130	12	22	13	--	
181.00	4/22/93	--	--	--	1,130	75	8.0	38	11	--	
	12/27/94	--	--	--	770	22	6.6	14	21	--	
	6/27/96	14.11	166.89	--	3,300	260	34	59	170	80	
	12/10/96	13.71	167.29	--	1,500	84	11	22	32	34	
	5/8/98	13.85	167.15	--	3,200	300	12	62	36	<120	a
	8/17/98	14.11	166.89	--	1,700	160	18	32	27	39	a
	11/4/98	14.28	166.72	--	1,100	11	4.3	3.6	6.5	<50	a
	2/17/99	13.41	167.59	--	320	200	47	72	75	57	a
	5/27/99	14.16	166.84	--	2,500	81	12	29	41	<80	a
	8/19/99	14.18	166.82	--	780	19	<0.5	5.7	4.5	28	a
180.83	11/23/99	14.43	166.40	--	1,300	24	0.64	1.8	3.3	<100	a
	2/17/00	13.85	166.98	--	1,300	60	9.1	22	19	22 (16)	a,b
	5/9/00	14.01	166.82	--	2,700	55	13	19	25	34 (29)	a
	8/15/00	14.24	166.59	--	--	--	--	--	--	--	
	12/1/00	8.75	172.08	--	480	6.4	5.9	1.1	3.9	18 (21)	a
180.63	**2/8/01**	**8.49**	**172.14**	**--**	**64**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**6.1 (5.6)**	**a,c**
MW-2	1/4/93	--	--	--	149,000	21,700	25,000	ND	7,760	--	
180.45	4/22/93	--	--	--	136,300	9,900	15,870	15,300	2,190	--	
	12/27/94	--	--	--	94,000	11,000	18,000	2,700	16,000	--	
	6/27/96	12.61	168.64	1.00	--	--	--	--	--	--	
	12/10/99	11.10	169.55	0.25	--	--	--	--	--	--	
	5/8/98	10.81	169.66	0.03	--	--	--	--	--	--	
	8/17/98	12.16	168.31	0.02	--	--	--	--	--	--	
	11/4/98	12.61	167.86	0.02	--	--	--	--	--	--	
	2/17/99	9.82	170.66	0.04	--	--	--	--	--	--	
	5/27/99	11.07	169.48	0.13	--	--	--	--	--	--	
	8/19/99	12.79	167.68	0.02	--	--	--	--	--	--	
180.24	11/23/99	12.14	168.20	0.12	--	--	--	--	--	--	

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Table 1. Groundwater Elevation and Analytical Data - Hooshi's Auto Service, 1499 MacArthur Boulevard, Oakland, Calfornia

Well ID *TOC (ft*)*	Date	Depth to Groundwater (ft)	Groundwater Elevation (ft**)	Separate Phase Hydrocarbons (ft)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Notes
					← (µg/L) →						
	2/17/00	10.01	170.37	0.18	--	--	--	--	--	--	
	5/9/00	10.88	169.38	0.03	--	--	--	--	--	--	
	8/15/00	12.28	167.97	0.01	--	--	--	--	--	--	
	12/1/00	8.03	172.21	--	260,000	1,100	5,000	1,900	17,000	<100	a
	2/8/01	**7.86**	**172.38**	**--**	**2,900**	**1.7**	**14**	**5.0**	**140**	**<5.0**	**c,d**
MW-3	1/4/93	--	--	--	1,610	772	14	11	ND	--	
179.94	4/22/93	--	--	--	3,040	980	34	19	16		
	12/27/94	--	--	--	2,600	180	9.0	7.2	13		
	6/27/96	13.20	166.74	--	2,000	22	2.9	11	7.4	56	
	12/10/96	13.13	166.81	--	970	<0.5	<0.5	<0.5	<0.5	24	
	5/8/98	13.03	166.91	--	780	3.7	2.1	1.1	2.4	<32	a
	8/17/98	13.22	166.72	--	870	2.8	<0.5	<0.5	3.7	<5.0	b,c
	11/4/98	13.31	166.63	--	770	1.6	4.4	2.0	6.9	<30	c
	2/17/99	12.89	167.05	--	650	6.2	3.4	1.5	2.6	<5.0	b,c
	5/27/99	12.32	167.62	--	570	1.5	1.2	0.72	1.1	<20	a
	8/19/99	13.19	166.75	--	830	<0.5	1.9	<0.5	1.3	<20	c,d
179.55	11/23/99	13.26	166.29	--	900	<0.5	1.8	0.56	1.4	<20	c,d
	2/17/00	12.78	166.77	--	250	<0.5	1.5	<0.5	0.62	<5.0	d
	5/9/00	12.92	166.63	--	690	<0.5	2.1	0.85	1.6	<5.0	a
	8/15/00	13.19	166.36	--	610	<0.5	2.3	0.75	1.2	<5.0	c,d
	12/1/00	7.50	172.05	--	120	<0.5	0.90	0.65	0.62	<5.0	c,d
	2/8/01	**7.20**	**172.35**	**--**	**87**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<5.0**	**c,d**
MW-4	6/27/96	17.03	163.51	--	720	2	0.5	2.5	23	3.2	
180.54	12/10/96	8.50	172.04	--	80	2.4	<0.5	<0.5	6.6	<2.0	
	5/8/98	11.46	169.08	--	<50	0.60	<0.5	<0.5	<0.5	<5.0	
	8/17/98	13.98	166.56	--	<50	<0.5	<0.5	<0.5	0.5	<5.0	
	11/4/98	14.36	166.18	--	96	9.7	8.1	4.8	18	<5.0	a
	2/17/99	8.39	172.15	--	<50	<0.5	<0.5	<0.5	0.5	<5.0	

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Table 1. Groundwater Elevation and Analytical Data - Hooshi's Auto Service, 1499 MacArthur Boulevard, Oakland, Calfornia

Well ID *TOC (ft*)*	Date	Depth to Groundwater (ft)	Groundwater Elevation (ft**)	Separate Phase Hydrocarbons (ft)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Notes
					←			(µg/L)		→	
	5/27/99	12.80	167.74	--	<50	<0.5	1.0	<0.5	2.9	<5.0	
	8/19/99	14.42	166.12	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
180.12	11/23/99	14.63	165.49	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	2/17/00	8.15	171.97	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	5/9/00	12.81	167.31	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	8/15/00	14.29	165.83	--	<50	2.1	<0.5	<0.5	<0.5	<5.0	
	12/1/00	12.80	167.32	--	81	6.0	8.4	1.0	5.6	<5.0	a
	2/8/01	**12.57**	**167.55**	--	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<5.0**	
MW-5	6/27/96	13.62	166.74	0.16	--	--	--	--	--	--	
180.23	12/10/96	13.26	167.77	1.00	--	--	--	--	--	--	
	5/8/98	13.15	167.11	0.04	--	--	--	--	--	--	
	8/17/98	13.36	166.89	0.02	--	--	--	--	--	--	
	11/4/98	13.52	166.73	0.02	--	--	--	--	--	--	
	2/17/99	13.02	167.23	0.02	--	--	--	--	--	--	
	5/27/99	13.80	166.71	0.35	--	--	--	--	--	--	
	8/19/99	13.45	166.86	0.10	--	--	--	--	--	--	
180.09	11/23/99	14.03	166.35	0.36	--	--	--	--	--	--	
	2/17/00	13.28	167.02	0.26	--	--	--	--	--	--	
	5/9/00	13.55	166.77	0.29	--	--	--	--	--	--	
	8/15/00	13.58	166.54	0.04	--	--	--	--	--	--	
	12/1/00	8.00	172.09	0.00	54,000	240	1,700	870	1,000	<300	c,d
180.04	**2/8/01**	**7.88**	**172.16**	**0.00**	**33,000**	**63**	**420**	**120**	**4,500**	**<50**	**a,b**
MW-6	6/27/96	18.55	161.48	--	ND	ND	ND	ND	ND	--	
180.03	12/10/99	11.79	168.24	--	<0.5	<0.5	<0.5	<0.5	<0.5	<2.0	
	5/8/98	11.62	168.41	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	8/17/98	12.66	167.37	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	11/4/98	13.56	166.47	--	68	3.8	3.7	2.8	11	<5.0	a

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Table 1. Groundwater Elevation and Analytical Data - Hooshi's Auto Service, 1499 MacArthur Boulevard, Oakland, Calfornia

Well ID *TOC (ft*)*	Date	Depth to Groundwater (ft)	Groundwater Elevation (ft**)	Separate Phase Hydrocarbons (ft)	TPHg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	Notes
					← (µg/L) →						
	2/17/99	12.91	167.12	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	5/27/99	13.03	167.00	--	<50	1.0	1.7	0.82	4.9	<5.0	
	8/19/99	13.10	166.93	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
179.63	11/23/99	13.58	166.05	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	2/17/00	10.72	168.91	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	5/9/00	11.71	167.92	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	8/15/00	12.49	167.14	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	12/1/00	8.64	170.99	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	2/8/01	**8.20**	**171.43**	**--**	**<50**	**<0.5**	**<0.5**	**<0.5**	**<0.5**	**<5.0**	
Trip Blank	5/8/98	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	11/4/98	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	5/27/99	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	11/23/99	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	
	12/1/00	--	--	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	

Abbreviations and Methods:

TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015

Benzene, toluene, ethylbenzene, and xylenes by EPA Method 8020

MTBE = Methyl tertiary butyl ether by EPA Method 8020

(concentration in parentheses confirmed by EPA Method 8260)

µg/L = Micrograms per liter

TOC = Top of casing elevation

* = wells surveyed to an arbitrary datum

** = Calculated groundwater elevation corrected for SPH by the relation:

Groundwater Elevation = Well Elevation - Depth to Water +(0.8xSPH thickness (ft))

Abbreviations and Methods (Cont'd):

MCLs = California primary maximum contaminant levels for drinking water (22 CCR 64444)

NE = MCLs not established

ND = Compound not detected, detection limit unknown

Notes:

a - The analytical laboratory noted that unmodified or weakly modified gasoline is significant.

b - The analytical laboratory noted that lighter than water immiscible sheen is present.

c - The analytical laboratory noted no recognizable pattern.

d - The analytical laboratory noted heavier gasoline range compounds are significant (aged gasoline?).

Table 2. SVE System Performance and Analytical Results - Hooshi's Auto Service, 1499 MacArthur Boulevard, Oakland, California

Date	Hour Meter Readings (hrs)	System Uptime (per interval) (%)	Total Well Flow Rate (prior to dilution) (cfm)	Total Well HC Conc. (ppmv)	System Inlet Temp. (degree F)	System Flow Rate (after dilution) (cfm)	System Influent HC Conc. [1] (ppmv)	System Effluent HC Conc. [2] (ppmv)		HC Removal Rate [3] (lbs/day)	Emission Rate (lbs/day)		TPHg Destruction Efficiency (%)	Gasoline Cumulative Removal (lbs)
							TPHg	TPHg	Benz	TPHg	TPHg	Benz		
9/19/00	0	--	8.0	110	628	35	19	<10	<0.15	0.28	<0.11	<0.002	*	0
10/23/00	823	101%	7.2	200	626	32	43	<10	--	0.46	<0.10	--	*	9.7
11/6/00	1,155	99%	3.1	<10	626	32	<10	<10	<0.15	<0.01	<0.10	<0.001	*	16.1
12/20/00	2,211	100%	1.5	2	626	19	2	0	--	0	0	--	*	16.5
1/4/01	2,570	100%	1.0	<10	626	19	<10	<10	<0.15	0	<0.06	<0.001	*	16.5
2/21/01	3,722	100%	0.7	<10	626	19	<10	<10	<0.15	0	<0.06	<0.001	*	16.5
3/12/01	4,180	100%	0.8	<10	626	15	<10	<10	<0.15	0	<0.05	<0.001	*	16.5
4/9/01	4,847	99%	--	--	--	--	--	--	--	--	--	--	--	16.5

Notes and Abbreviations:

TPHg = Total petroleum hydrocarbons as gasoline

Benz = Benzene

HC Conc. = Hydrocarbon Concentrations

ppmv = Parts per million by volume. Analytical lab results converted from micrograms per liter (ug/l) to ppmv assumes the molecular weight of gasoline to be equal to that of hexane. at 1 atmosphere of pressure and 20 degrees Celsius.

[1] TPHg and benzene concentrations based on lab results by Modified EPA Methods 8015 and 8020 or Horiba gas analyzer measurements.

[2] The hydrocarbon removal/emission rate is based on the Bay Area Air Quality Management's District's (BAAQMD) Procedures for Soil Vapor Extraction where Rate = concentration (ppmv) x flow rate (acfm) x 1 lb-mole/386x$10^6$$ft^3$ x molecular weight (86 lb/lb-mole for TPHg, 78 lb/lb-mole for benzene) x 1440 min/day.

[3] Gasoline Removal = The previous removal rates multiplied by the interval days of operation plus the previous total removal amount. The total TPHg removal is based on lab analytical or horiba gas analyzer results.

* As per BAAQMD permit conditions, system destruction efficiency need not be calculated for effluent TPHg concentrations less than 10 ppmv

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APPENDIX A

Groundwater Monitoring Field Data Sheets

CAMBR...

WELL DEPTH MEASUREMENTS

Well ID	Time	Product Depth	Water Depth	Product Thickness	Well Depth	Comments
MW-1	8:20		8.49		19.90	
MW-2	8:24		7.86		19.80	
MW-3	8:17		7.20		19.78	
MW-4	8:13		12.57		19.72	
MW-5	8:25		7.88		14.50	
MW-6	8:10		8.20		20.00	

Project Name: Hooshi's

Project Number: 129-074

Measured By: L. Hill

Date: 2-8-01

F:\TEMPLATE\FORMS\FIELD\GW-DEPTH.WPD

CAMBRIA

WELL SAMPLING FORM

Project Name: **Hooshi's**	Cambria Mgr: **DCE**	Well ID: MW-2
Project Number: **129-0741**	Date: 2-8-01	Well Yield:
Site Address: **1499 MacArthur Boulevard Oakland, California**	Sampling Method: **Disposable bailer**	Well Diameter: **2 " pvc**
		Technician(s): SG
Initial Depth to Water: 8.49	Total Well Depth: 19.90	Water Column Height: 11.41
Volume/ft: 0.16	1 Casing Volume: 1.82	3 Casing Volumes: 5.47
Purging Device: **disposable bailer**	Did Well Dewater?: no	Total Gallons Purged: 5.5
Start Purge Time: 9:50	Stop Purge Time: 9:56	Total Time: 6 mins

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp.	pH	Cond.	Comments
9:52	1.5	13.5	6.56	762	
9:54	3	11.5	6.30	739	
9:57	5.5	14.9	6.71	712	

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-2	2-8-01	10:02	**4 voa's**	**HCL**	**TPHg, BTEX, MTBE**	**8020 8015**

CAMBRIA

WELL SAMPLING FORM

Project Name: **Hooshi's**	Cambria Mgr: **DCE**	Well ID: MW-2
Project Number: **129-0741**	Date: 2-8-01	Well Yield:
Site Address: **1499 MacArthur Boulevard Oakland, California**	Sampling Method: **Disposable bailer**	Well Diameter: **2 " pvc**
		Technician(s): SG
Initial Depth to Water: 7.86	Total Well Depth: 19.80	Water Column Height: 11.94
Volume/ft: 0.16	1 Casing Volume: 1.91	3 Casing Volumes: 5.73
Purging Device: **disposable bailer**	Did Well Dewater?: NO	Total Gallons Purged: 6
Start Purge Time: 10:15	Stop Purge Time: 10:22	Total Time: 7mins

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp.	pH	Cond.	Comments
10:17	2	13.7	7.62	619	Sheen
10:19	4	13.9	7.13	542	
10:23	6	13.4	7.25	517	

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-2	2-8-01	10:28	**4 voa's**	**HCL**	**TPHg, BTEX, MTBE**	**8020 8015**

CAMBRIA

WELL SAMPLING FORM

Project Name: **Hooshi's**	Cambria Mgr: **DCE**	Well ID: MW-3
Project Number: **129-0741**	Date: 2-8-01	Well Yield:
Site Address: **1499 MacArthur Boulevard Oakland, California**	Sampling Method: **Disposable bailer**	Well Diameter: **2 " pvc**
		Technician(s): SG
Initial Depth to Water: 7.20	Total Well Depth: 19.78	Water Column Height: 12.58
Volume/ft: 0.16	1 Casing Volume: 2.01	3 Casing Volumes: 6.03
Purging Device: **disposable bailer**	Did Well Dewater?: NO	Total Gallons Purged: 6
Start Purge Time: 9:10	Stop Purge Time: 9:16	Total Time: 6mins

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp.	pH	Cond.	Comments
9:12	2	13.8	7.14	822	
9:14	4	14.5	7.11	753	
9:17	6	14.7	7.08	746	

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-3	2-8-01	9:22	**4 voa's**	**HCL**	**TPHg, BTEX, MTBE**	**8020 8015**

CAMBRIA

WELL SAMPLING FORM

Project Name: **Hooshi's**	Cambria Mgr: **DCE**	Well ID: MW-4
Project Number: **129-0741**	Date: 2-8-01	Well Yield:
Site Address: **1499 MacArthur Boulevard Oakland, California**	Sampling Method: **Disposable bailer**	Well Diameter: **2 " pvc**
		Technician(s): SG
Initial Depth to Water: 12.57	Total Well Depth: 19.72	Water Column Height: 7.15
Volume/ft: 0.16	1 Casing Volume: 1.14	3 Casing Volumes: 3.43
Purging Device: **disposable bailer**	Did Well Dewater?: NO	Total Gallons Purged: 3.5
Start Purge Time: 10:36	Stop Purge Time: 10:39	Total Time: 3 mins

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp.	pH	Cond.	Comments
10:37	1	13.5	7.27	2175	
10:38	2	13.7	7.54	2113	
10:40	3.5	14.3	7.21	2129	

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-4	2-8-01	10:45	**4 voa's**	**HCL**	**TPHg, BTEX, MTBE**	**8020 8015**

CAMBRIA

WELL SAMPLING FORM

Project Name: **Hooshi's**	Cambria Mgr: **DCE**	Well ID: MW-5
Project Number: **129-0741**	Date: 2-8-01	Well Yield:
Site Address: **1499 MacArthur Boulevard Oakland, California**	Sampling Method: **Disposable bailer**	Well Diameter: **2 " pvc**
		Technician(s): SA
Initial Depth to Water: 7.88	Total Well Depth: 14.50	Water Column Height: 6.62
Volume/ft: 0.16	1 Casing Volume: 1.05	3 Casing Volumes: 3.15
Purging Device: **disposable bailer**	Did Well Dewater?: NO	Total Gallons Purged: 3
Start Purge Time: 9:32	Stop Purge Time: 9:35	Total Time: 3 min

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp.	pH	Cond.	Comments
9:33	1	13.8	6.91	538	
9:34	2	13.5	6.90	510	
9:36	3	13.4	6.76	523	

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-5	02-8-01	9:41	**4 voa's**	**HCL**	**TPHg, BTEX, MTBE**	**8020 8015**

CAMBRIA

WELL SAMPLING FORM

Project Name: **Hooshi's**	Cambria Mgr: **DCE**	Well ID: MW-6
Project Number: **129-0741**	Date: 2-8-01	Well Yield:
Site Address: **1499 MacArthur Boulevard Oakland, California**	Sampling Method: **Disposable bailer**	Well Diameter: **2 " pvc**
		Technician(s): SC
Initial Depth to Water: 8.20	Total Well Depth: 20.00	Water Column Height: 11.80
Volume/ft: 0.16	1 Casing Volume: 1.88	3 Casing Volumes: 5.66
Purging Device: **disposable bailer**	Did Well Dewater?: NO	Total Gallons Purged: 6
Start Purge Time: 8:45	Stop Purge Time: 8:50	Total Time: 5 mins

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp.	pH	Cond.	Comments
8:47	2	14.1	7.55	2376	
8:49	4	14.5	7.57	1278	
8:51	6	14.9	7.22	1245	

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-6	2-8-01	8:56	4 voa's	**HCL**	**TPHg, BTEX, MTBE**	**8020 8015**

CAMBRIA

APPENDIX B

Analytical Results for Groundwater Sampling

McCAMPBELL ANALYTICAL INC.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Cambria Environmental Technology 6262 Hollis Street Emeryville, CA 94608	Client Project ID: #129-0741; Hooshi's	Date Sampled: 02/08/01
		Date Received: 02/09/01
	Client Contact: Ron Scheele	Date Extracted: 02/09/01
	Client P.O:	Date Analyzed: 02/09/01

02/22/01

Dear Ron:

Enclosed are:

1). the results of **6** samples from your **#129-0741; Hooshi's** project,

2). a QC report for the above samples

3). a copy of the chain of custody, and

4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Edward Hamilton, Lab Director

McCAMPBELL ANALYTICAL INC.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Cambria Environmental Technology	Client Project ID: #129-0741; Hooshi's	Date Sampled: 02/08/01
6262 Hollis Street		Date Received: 02/09/01
Emeryville, CA 94608	Client Contact: Ron Scheele	Date Extracted: 02/09-02/13/01
	Client P.O:	Date Analyzed: 02/09-02/13/01

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*

EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

Lab ID	Client ID	Matrix	TPH(g)+	MTBE	Benzene	Toluene	Ethyl-benzene	Xylenes	% Recovery Surrogate
59778	MW-1	W	64,j/a	6.1	ND	ND	ND	ND	101
59779	MW-2	W	2900,b,j	ND	1.7	14	5.0	140	107
59780	MW-3	W	87,j/a	ND	ND	ND	ND	ND	96
59781	MW-4	W	ND	ND	ND	ND	ND	ND	104
59782	MW-5	W	33,000,a,h	ND<50	63	420	120	4500	109
59783	MW-6	W	ND	ND	ND	ND	ND	ND	106
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit		W	50 ug/L	5.0	0.5	0.5	0.5	0.5	
		S	1.0 mg/kg	0.05	0.005	0.005	0.005	0.005	

* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

cluttered chromatogram; sample peak coelutes with surrogate peak

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds aresignificant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than waterimmiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.

DHS Certification No. 1644

Edward Hamilton, Lab Director

McCAMPBELL ANALYTICAL INC.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Cambria Environmental Technology	Client Project ID: #129-0741; Hooshi's	Date Sampled: 02/08/01
6262 Hollis Street		Date Received: 02/09/01
Emeryville, CA 94608	Client Contact: Ron Scheele	Date Extracted: 02/14/01
	Client P.O:	Date Analyzed: 02/14/01

Methyl tert-Butyl Ether *

EPA method 8260 modified

Lab ID	Client ID	Matrix	MTBE*	% Recovery Surrogate
59778	MW-1	W	5.6	118
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit		W	1.0 ug/L	
		S	5.0 ug/kg	

* water samples are reported in ug/L, soil and sludge samples in ug/kg, wipe samples in ug/wipe and all TCLP / STLC / SPLP extracts in ug/L

h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) sample diluted due to high organic content.

DHS Certification No. 1644

Edward Hamilton, Lab Director

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Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

QC REPORT

Date: 02/09/01-02/10/01 Matrix: Water

Extraction: TTLC

Compound	Concentration: ug/L				%Recovery		RPD
	Sample	MS	MSD	Amount Spiked	MS	MSD	
SampleID: 20801				Instrument: GC-7			
Surrogate1	0.000	97.0	95.0	100.00	97	95	2.1
Xylenes	0.000	31.2	31.6	30.00	104	105	1.3
Ethyl Benzene	0.000	10.0	10.0	10.00	100	100	0.0
Toluene	0.000	9.7	9.6	10.00	97	96	1.0
Benzene	0.000	8.8	8.8	10.00	88	88	0.0
MTBE	0.000	8.7	8.4	10.00	87	84	3.5
GAS	0.000	99.7	98.5	100.00	100	99	1.2
SampleID: 20801				Instrument: GC-11 A			
Surrogate1	0.000	103.0	102.0	100.00	103	102	1.0
TPH (diesel)	0.000	7950.0	7775.0	7500.00	106	104	2.2

$$\%\ \text{Recovery} = \frac{(MS - Sample)}{AmountSpiked} \cdot 100$$

$$RPD = \frac{(MS - MSD)}{(MS + MSD)} \cdot 200$$

RPD means Relative Percent Deviation

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http://www.mccampbell.com E-mail: main@mccampbell.com

QC REPORT

VOCs (EPA 8240/8260)

Date: 02/13/01-02/14/01 Matrix: Water

Extraction: N/A

Compound	Concentration: ug/L				%Recovery		RPD
	Sample	MS	MSD	Amount Spiked	MS	MSD	
SampleID: 21301					Instrument: GC-10		
Surrogate	0.000	100.0	101.0	100.00	100	101	1.0
tert-Amyl Methyl Ether	0.000	104.0	103.0	100.00	104	103	1.0
Methyl tert-Butyl Ether	0.000	105.0	106.0	100.00	105	106	0.9
Ethyl tert-Butyl Ether	0.000	107.0	109.0	100.00	107	109	1.9
Di-isopropyl Ether	0.000	110.0	110.0	100.00	110	110	0.0
Toluene	0.000	102.0	100.0	100.00	102	100	2.0
Benzene	0.000	103.0	103.0	100.00	103	103	0.0
Chlorobenzene	0.000	104.0	104.0	100.00	104	104	0.0
Trichloroethane	0.000	80.0	79.0	100.00	80	79	1.3
1,1-Dichloroethene	0.000	126.0	126.0	100.00	126	126	0.0

$$\%\ \text{Recovery} = \frac{(MS - Sample)}{AmountSpiked} \cdot 100$$

$$\text{RPD} = \frac{(MS - MSD)}{(MS + MSD)} \cdot 2 \cdot 100$$

RPD means Relative Percent Deviation

24424 ZC309

McCAMPBELL ANALYTICAL INC.

110 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553
Telephone: (925) 798-1620 Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME ☐ RUSH ☐ 24 HOUR ☐ 48 HOUR ☒ 5 DAY

Report To: Ron Scheele Bill To: Cambria Env

Company: Cambria Environmental Technology

~~1144 65th Street, Suite C~~ 6262 Hollis St
~~Oakland, CA 94608~~ Emeryville, Ca 94608

Tele: (510) ~~420-0700~~ 510-450-1983 Fax: (~~510~~) ~~420-9170~~ 510-450-8295

Project #: 129-0741 Project Name: Hooshi's

Project Location: 1499 MacArthur Blvd Oakland, Ca

Sampler Signature: [signature]

SAMPLE ID	LOCATION	SAMPLING Date	SAMPLING Time	# Containers	Type Containers	MATRIX: Water	Soil	Air	Sludge	Other	METHOD PRESERVED: Ice	HCl	HNO_3	Other
MW-1		02-8-01	10:02	4	VOA	X					X	X		
MW-2		02-8-01	10:29	4	VOA	X					X	X		
MW-3		02-8-01	9:22	4	VOA	X					X	X		
MW-4		02-8-01	10:45	4	VOA	X					X	X		
MW-5		02-8-01	9:41	4	VOA	X					X	X		
MW-6		02-8-01	8:56	4	VOA	X					X	X		

Analysis Request															Other	Comments
BTEX & TPH as Gas (602/8020 + 8015) / MTBE	TPH as Diesel (8015)	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 / 8260 MTBE confirm. only 2-14-01	EPA 625 / 8270	PAH's / PNA's by EPA 525 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/239.2/6010)	RCI		Confirm all MTBE hits by 8260
X								X								
X																
X																
X																
X																
X																

59778
59779
59780
59781
59782
59783

Relinquished By: [signature] Date: 2/9/01 Time: 8:33 Received By: [signature] 286

Relinquished By: [signature] 286 Date: 2/9/01 Time: 10:24 Received By: Maria Venegas

Relinquished By: Date: Time: Received By:

Remarks:

ICE/T ✓
GOOD CONDITION ✓
HEAD SPACE ABSENT ✓
PRESERVATION APPROPRIATE ✓
CONTAINERS ✓

VOAS | O&G | METALS | OTHER

24124 ZC309

McCAMPBELL ANALYTICAL INC.

110 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553
Telephone: (925) 798-1620 Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME ☐ RUSH ☐ 24 HOUR ☐ 48 HOUR ☒ 5 DAY

Report To: Ron Scheele Bill To: Cambria Env

Company: Cambria Environmental Technology

~~1144 65th Street, Suite C~~ 6262 Hollis St
~~Oakland, CA 94608~~ Emeryville, Ca 94608

Tele: (510) ~~420-0700~~ 510-450-1983 Fax: ~~(510) 420-9170~~ 510-450-8295

Project #: 129-0741 Project Name: Hooshi's

Project Location: 1499 MacArthur Blvd Oakland, Ca

Sampler Signature: R. Hall

SAMPLE ID	LOCATION	SAMPLING Date	SAMPLING Time	# Containers	Type Containers	MATRIX Water	MATRIX Soil	MATRIX Air	MATRIX Sludge	MATRIX Other	METHOD PRESERVED Ice	METHOD PRESERVED HCl	METHOD PRESERVED HNO_3	METHOD PRESERVED Other	BTEX & TPH as Gas (602/8020 + 8015) MTBE	TPH as Diesel (8015)	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 / 8260	EPA 625 / 8270	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/239.2/6010)	RCI	Other	Comments
MW-1		02-8-01	10:02	4	VOA	X					X	X			X																59778
MW-2		02-8-01	10:29	4	VOA	X					X	X			X																59779
MW-3		02-8-01	9:22	4	VOA	X					X	X			X																59780
MW-4		02-8-01	10:45	4	VOA	X					X	X			X																59781
MW-5		02-8-01	9:41	4	VOA	X					X	X			X																59782
MW-6		02-8-01	8:56	4	VOA	X					X	X			X																59783

Relinquished By:	Date:	Time:	Received By:
R. Hall	2/8/01	8:53	
Relinquished By:	Date:	Time:	Received By:
286	2/8/01	10:24	Maria Venegas
Relinquished By:	Date:	Time:	Received By:

Remarks:

ICE/T ✓
GOOD CONDITION ✓
HEAD SPACE ABSENT ✓
PRESERVATION APPROPRIATE ✓
CONTAINERS ✓

VOAS | O&G | METALS | OTHER

Confirm all MTBE hits by 8260

CAMBRIA

APPENDIX C

Analytical Results for SVE System Operation

McCAMPBELL ANALYTICAL INC.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Cambria Environmental Technology 1144 65th Street, Suite C Oakland, CA 94608	Client Project ID: #129-0741-6; Hooshi's	Date Sampled: 01/04/01
		Date Received: 01/05/01
	Client Contact: Ron Scheele	Date Extracted: 01/05/01
	Client P.O:	Date Analyzed: 01/05/01

01/12/01

Dear Ron:

Enclosed are:

1). the results of **3** samples from your **#129-0741-6; Hooshi's** project,

2). a QC report for the above samples

3). a copy of the chain of custody, and

4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Edward Hamilton, Lab Director

McCAMPBELL ANALYTICAL INC.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Cambria Environmental Technology	Client Project ID: #129-0741-6; Hooshi's	Date Sampled: 01/04/01
1144 65th Street, Suite C		Date Received: 01/05/01
Oakland, CA 94608	Client Contact: Ron Scheele	Date Extracted: 01/05/01
	Client P.O:	Date Analyzed: 01/05/01

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*

EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

Lab ID	Client ID	Matrix	TPH(g)+	MTBE	Benzene	Toluene	Ethylben-zene	Xylenes	% Recovery Surrogate
57330	IN	Air	ND	ND	ND	ND	ND	1.3	104
57331	MID	Air	ND	ND	ND	ND	ND	ND	97
57332	EF	Air	ND	ND	ND	ND	ND	ND	99
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit		W	50 ug/L	5.0	0.5	0.5	0.5	0.5	
		S	1.0 mg/kg	0.05	0.005	0.005	0.005	0.005	

* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

cluttered chromatogram; sample peak coelutes with surrogate peak

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.

DHS Certification No. 1644

Edward Hamilton, Lab Director

McCAMPBELL ANALYTICAL INC.
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Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

QC REPORT

Date: 01/04/01 Matrix: Air

Extraction: TTLC

Compound	Concentration: ug/L				%Recovery		RPD
	Sample	MS	MSD	Amount Spiked	MS	MSD	
SampleID: 1020119					Instrument: GC-3		
Surrogate1	0.000	106.0	102.0	100.00	106	102	3.8
Xylenes	0.000	27.9	28.6	30.00	93	95	2.5
Ethyl Benzene	0.000	9.5	9.6	10.00	95	96	1.0
Toluene	0.000	10.3	9.9	10.00	103	99	4.0
Benzene	0.000	10.6	10.0	10.00	106	100	5.8
MTBE	0.000	10.5	10.2	10.00	105	102	2.9
GAS	0.000	79.5	83.4	100.00	80	83	4.8

$$\%\ \text{Recovery} = \frac{(MS - Sample)}{AmountSpiked} \cdot 100$$

$$\text{RPD} = \frac{(MS - MSD)}{(MS + MSD)} \cdot 2 \cdot 100$$

RPD means Relative Percent Deviation

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McCAMPBELL ANALYTICAL INC.

110 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553
Telephone: (925) 798-1620 Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME ☐ RUSH ☐ 24 HOUR ☐ 48 HOUR ☒ 5 DAY

Report To: Ron Scheele Bill To:

Company: Cambria Environmental Technology Same

6262 Hollis Street

Emeryville, CA 94608

Tele: (510) 450-1983 Fax: (510) 450-8295

Project #: 129-0741-6 Project Name: Hooshi's

Project Location: Hooshi's

Sampler Signature:

SAMPLE ID	LOCATION	SAMPLING Date	SAMPLING Time	# Containers	Type Containers	MATRIX Water	MATRIX Soil	MATRIX Air	MATRIX Sludge	MATRIX Other	METHOD PRESERVED Ice	METHOD PRESERVED HCl	METHOD PRESERVED HNO_3	METHOD PRESERVED Other	BTEX & TPH as Gas (602/8020 + 8015) MTBE	TPH as Diesel (8015)	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 / 8260	EPA 625 / 8270	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/239.2/6010)	RCI	Other	Comments
IN	Hooshi's	1-4-01	1:00	1	BAG			X							X																57330
MID																															57331
EF																															57332

Relinquished By: Date: 1/5/01 Time: 0910 Received By: G Beyderer

Relinquished By: G Beyderer Date: 01/05 Time: 4:35 Received By: (UPS V MAIL)

Relinquished By: Date: Time: Received By:

Remarks: Report in ppmv - Fax results ASAP.
Reporting Limit of 10 ppmv

McCAMPBELL ANALYTICAL INC.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Cambria Environmental Technology 1144 65th Street, Suite C Oakland, CA 94608	Client Project ID: #129-0741-003; Hooshi's	Date Sampled: 02/21/2001
		Date Received: 02/22/2001
	Client Contact: Ron Scheele	Date Extracted: 02/22/2001
	Client P.O:	Date Analyzed: 02/22/2001

02/28/2001

Dear Ron:

Enclosed are:

1). the results of **3** samples from your **#129-0741-003; Hooshi's** project,

2). a QC report for the above samples

3). a copy of the chain of custody, and

4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Yours truly,

Edward Hamilton, Lab Director

McCAMPBELL ANALYTICAL INC.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Cambria Environmental Technology	Client Project ID: #129-0741-003; Hooshi's	Date Sampled: 02/21/2001
1144 65th Street, Suite C		Date Received: 02/22/2001
Oakland, CA 94608	Client Contact: Ron Scheele	Date Extracted: 02/22-02/23/2001
	Client P.O:	Date Analyzed: 02/22-02/23/2001

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*

EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

Lab ID	Client ID	Matrix	TPH(g)+	MTBE	Benzene	Toluene	Ethyl-benzene	Xylenes	% Recovery Surrogate
60666	IN	Air	ND	ND	ND	ND	ND	0.58	100
60667	MID	Air	ND	ND	ND	ND	ND	0.62	99
60668	EF	Air	ND	ND	ND	ND	ND	0.66	99
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit		Air	50 ug/L	5.0	0.5	0.5	0.5	0.5	
		S	1.0 mg/kg	0.05	0.005	0.005	0.005	0.005	

* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

cluttered chromatogram; sample peak coelutes with surrogate peak

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.

DHS Certification No. 1644

Edward Hamilton, Lab Director

McCAMPBELL ANALYTICAL INC.
110 2nd Ave. South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

QC REPORT

Date: 02/22/01 Matrix: Air

Extraction: TTLC

Compound	Concentration: ug/L				%Recovery		RPD
	Sample	MS	MSD	Amount Spiked	MS	MSD	
SampleID: 21601					Instrument: GC-3		
Surrogate1	0.000	102.0	100.0	100.00	102	100	2.0
Xylenes	0.000	28.3	27.4	30.00	94	91	3.2
Ethyl Benzene	0.000	9.4	9.2	10.00	94	92	2.2
Toluene	0.000	9.7	9.4	10.00	97	94	3.1
Benzene	0.000	9.9	9.7	10.00	99	97	2.0
MTBE	0.000	10.9	10.8	10.00	109	108	0.9
GAS	0.000	86.5	86.4	100.00	86	86	0.1

$$\%\,\text{Recovery} = \frac{(MS - Sample)}{AmountSpiked} \cdot 100$$

$$\text{RPD} = \frac{(MS - MSD)}{(MS + MSD)} \cdot 2 \cdot 100$$

RPD means Relative Percent Deviation

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McCAMPBELL ANALYTICAL INC.

110 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553
Telephone: (925) 798-1620 Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME ☐ RUSH ☐ 24 HOUR ☐ 48 HOUR ☒ 5 DAY

Report To: Ron Scheele Bill To: Same
Company: Cambria Environmental Technology
1144 65th Street, Suite C
Oakland, CA 94608
Tele: (510) 420-0700 Fax: (510) 420-9170
Project #: 129-0771-003 Project Name: Hooshi's
Project Location: Hooshi's
Sampler Signature:

SAMPLE ID	LOCATION	SAMPLING Date	SAMPLING Time	# Containers	Type Containers	MATRIX Water	MATRIX Soil	MATRIX Air	MATRIX Sludge	MATRIX Other	METHOD PRESERVED Ice	METHOD PRESERVED HCl	METHOD PRESERVED HNO_3	METHOD PRESERVED Other	BTEX & TPH as Gas (602/8020 + 8015) MTBE	TPH as Diesel (8015)	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 / 8260	EPA 625 / 8270	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/239.2/6010)	RCI	Other	Other	Comments
IN	Hooshi's	2-21	1:00	1	BAG			X							X																	60666
Mid	/	/	/	1	/			/							/																	60667
EF				1																												60668

ICE/t° ✓
GOOD CONDITION ✓
HEAD SPACE ABSENT ✓
PRESERVATION APPROPRIATE ✓
CONTAINERS ✓

VOAS | O&G | METALS | OTHER

Relinquished By:	Date:	Time:	Received By:
Greg Bentley	2-22	10:00	
	2-22	15:10	Mona Nonega

Remarks: Report in ppmv. Fax results ASAP.
Reporting limit of 10 ppmv. (20mL injection volume)

McCAMPBELL ANALYTICAL INC.
110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

Cambria Environmental Technology 1144 65th Street, Suite C Oakland, CA 94608	Client Project ID: #129-0741-6; Hooshi's	Date Sampled: 03/12/01
		Date Received: 03/13/01
	Client Contact: Ron Scheele	Date Extracted: 03/13/01
	Client P.O:	Date Analyzed: 03/13/01

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*

EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

Lab ID	Client ID	Matrix	TPH(g)*	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	% Recovery Surrogate
62574	IN	Air	ND	ND	ND	ND	ND	ND	99
62575	EF	Air	ND	ND	ND	ND	ND	ND	100
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit		Air	10 uL/L	1.5	0.15	0.15	0.15	0.25	
		S	1.0 mg/kg	0.05	0.005	0.005	0.005	0.005	

*ppm (mg/L) to ppmv (uL/L) conversion for TPH(g) assumes the molecular weight of gasoline to be equal to that of hexane.

* water and vapor samples are reported in uL/L(ppmv), wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

* cluttered chromatogram; sample peak coelutes with surrogate peak

*The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.

DHS Certification No. 1644

Edward Hamilton, Lab Director

24897 ZC329

McCAMPBELL ANALYTICAL INC.

110 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553
Telephone: (925) 798-1620 Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME ☐ RUSH ☐ 24 HOUR ☐ 48 HOUR ☑ 5 DAY

Report To: Ron Scheele Bill To: Same
Company: Cambria Environmental Technology
1144 65th Street, Suite C
Oakland, CA 94608
Tele: (510) 420-0700 Fax: (510) 420-9170
Project #: 129-0741-6 Project Name: Hooshi's
Project Location: Hooshi's
Sampler Signature:

SAMPLE ID	LOCATION	SAMPLING Date	SAMPLING Time	# Containers	Type Containers	MATRIX Water	MATRIX Soil	MATRIX Air	MATRIX Sludge	MATRIX Other	METHOD PRESERVED Ice	METHOD PRESERVED HCl	METHOD PRESERVED HNO3	METHOD PRESERVED Other	BTEX & TPH as Gas (602/8020 + 8015) MTBE	TPH as Diesel (8015)	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 8080 PCB's ONLY	EPA 625 / 8270 / 8250	EPA 625 / 8270	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421.239.2/6010)	RCI
FW	Hooshi's	12/Mar		1	BAG			X							X														
EF	Hooshi's	12/Mar		1	BAG			X							X														

62574
62575

ICE/t° ____
GOOD CONDITION ✓
HEAD SPACE ABSENT ____
PRESERVATION APPROPRIATE ✓
CONTAINERS
VOAS | O&G | METALS | OTHER

Relinquished By:	Date:	Time:	Received By:
Greg Bentley	3/12	9:45	G Buyalev
G Buyalev	3/13	5:00	✓ ONG

Remarks: Report in ppmv. Fax results ASAP.
Detection limit of 10ppmv (20ml injection vol)

Sent: McCampbell Analytical, Inc.; 1 925 798 4612; Mar-20-01 11:17AM; Page 2/4