REPORT OF GROUNDWATER MONITORING

Hooshi's Auto Service
1499 MacArthur Boulevard
Oakland, California

San 3397 STID 3597

CWEC 20596-001-03

Prepared for:

Ms. Naomi English
1545 Scenic View Drive
San Leandro, California 94577

Prepared by:

Century West Engineering Corporation
7950 Dublin Blvd., Suite 203
Dublin, California 94568

January 23, 1997

January 23, 1997

Alameda County Health Agency
UST Local Oversight Program
1131 East Harbor Bay Parkway
Alameda, CA 94502-6577

Attention: Mr. Dale Klettke

Subject: **Report of Groundwater Monitoring, Hooshi's Auto Service, 1499 MacArthur Boulevard, Oakland, California, CWEC Project Number 20596-001-03**

Dear Mr. Klettke:

Century West Engineering Corporation (CWEC) has prepared this report on behalf of Ms. Naomi English, of San Leandro, California. This report presents the results of the December 10, 1996, groundwater monitoring event performed at the subject site. The site location is shown on Figure1.

Scope of Work

On December 10, 1996, CWEC staff purged and sampled four monitoring wells (MW-1, MW-3, MW-4, and MW- 6) at the site. The site plan is shown on Figure 2. Monitoring wells MW-2 and MW-5 were not sampled due to the presence of floating product. Purging and sampling was conducted as follows:

- After unlocking six monitoring wells, water levels were measured to the nearest 0.01 foot with a conductivity based electronic sounder.
- Using a disposable PVC bailer, a single bail of groundwater was taken from each well to check for the presence or absence of floating product.
- Each monitoring well was purged of approximately three well volumes using a disposable PVC bailer. During purging, temperature, pH, conductivity, and turbidity of the well water were periodically monitored and recorded on *Groundwater Sampling Records* which are included as Appendix A.

- After temperature, pH and conductivity had stabilized, groundwater samples were collected in appropriate containers. Each container was then tightly sealed, labeled and placed in cold storage for transport to the analytical laboratory under chain-of-custody.

- All purged water was stored on site in 55-gallon metal drums.

Results of Groundwater Monitoring

Groundwater Conditions

Depth to water ranged from approximately 8.5 to 14 feet below the top of the well casings. Based on depth to water measurements taken on December 10, 1996, water table elevation contours are shown on Figure 3. The average groundwater table elevation gradient was calculated at 0.1 feet/foot generally to the northeast.

Analytical Results

Groundwater samples collected from the four monitoring wells were analyzed for total petroleum hydrocarbons quantified as gasoline (TPH-G) by EPA Method 8015 modified; benzene, toluene, ethylbenzene, and total xylenes (BTEX) by EPA Method 8020; and Methyl tert butlyether (MTBE) by EPA Method 8020. These results are summarized in Table 1. Laboratory reports and chain-of-custody records are included as Appendix B.

Summary and Conclusions

- At the time of sampling the average groundwater elevation gradient was calculated to be 0.1 feet/feet generally to the northeast.

- Groundwater elevations increased approximately 8.53 feet in monitoring well MW-4 and approximately 6.76 feet in monitoring well MW-6 compared to the last monitoring event. The groundwater elevations in the remaining wells remained relatively the same. The increase in the water table elevation in monitoring wells MW-4 and MW-6 may be

attributable to a rise in the water table above the elevation of the bottom of the retaining wall to the south.

- TPH-G concentrations have decreased in groundwater samples collected from MW-1, MW-3 and MW-4. BTEX and MTBE also decreased in samples collected from these wells.

- Field monitoring since June 1996 indicates that observed free product in monitoring wells MW-2 and MW-6 have decreased.

The decrease in hydrocarbon concentration and free phase hydrocarbon thickness in monitoring wells may be attributable to seasonal fluctuation in the water table elevation. At this time we recommend that vapor extraction be utilized at the site as proposed in the CWEC *"Report of Phase II Site Characterization"* dated August 30, 1996.

If you have questions please contact us at (510) 551-7774.

Sincerely,

Century West Engineering Corporation

REGISTERED GEOLOGIST
MATTHEW L. BROMLEY
No. 6204
Exp. 12/98
STATE OF CALIFORNIA

J. Glenn Morelli
Staff Geologist

Matthew L. Bromley, R.G.
Senior Geologist/Division Manager

JGM/MLB:

Enclosures

Table 1	Summary of Groundwater Sampling Analytical Results
Figure 1	Site Location
Figure 2	Site Map
Figure 3	Water Table Elevation Contour Map
Appendix A	Groundwater Sampling Records
Appendix B	Laboratory Report

c: Ms. Naomi English

Table 1
Summary of Groundwater Sampling Analytical Results
Hooshi's Auto Service
1499 MacArthur Boulevard
Oakland, California

Groundwater Sample ID	Date of Sample	Depth to Groundwater (feet-toc)	Groundwater Elevation (feet-datum)	Free Product (inches)	Chemical Concentrations (mg/l)					
					TPH-G	Benzene	Toluene	Ethyl-benzene	Total Xylenes	MTBE
G-4-W	06/24/96	NA	NA	NA	ND	ND	0.001	ND	0.0012	NA
G-7-W	06/24/96	NA	NA	NA	ND	ND	0.0013	ND	0.0015	NA
MW-1	06/27/96	14.11	166.89	Not Present	3.3	0.260	0.034	0.059	0.170	0.080
	12/10/96	13.71	167.29	Not Present	1.5	0.084	0.011	0.022	0.032	0.034
MW-2	06/27/96	12.61	167.84	12	NA	NA	NA	NA	NA	NA
	12/10/96	11.1	169.35	0.25	NA	NA	NA	NA	NA	NA
MW-3	06/27/96	13.20	166.74	Not Present	2	0.022	0.0029	0.011	0.0074	0.056
	12/10/96	13.13	166.81	Not Present	0.97	<0.0005	<0.0005	<0.0005	<0.0005	0.024
MW-4	06/27/96	17.03	163.51	Not Present	0.72	0.002	0.0005	0.0025	0.023	0.0032
	12/10/96	8.5	172.04	Not Present	0.08	0.0024	<0.0005	<0.0005	0.0066	< 0.0020
MW-5	06/27/96	13.62	166.61	2	NA	NA	NA	NA	NA	NA
	12/10/96	13.26	166.97	1	NA	NA	NA	NA	NA	NA
MW-6	07/10/96	18.55	161.48	Not Present	ND	ND	ND	ND	ND	NA
	12/10/96	11.79	168.24	Not Present	<0.0005	<0.0005	<0.0005	<0.0005	<0.0005	<0.0020

NOTES

feet-toc	feet below top of well casing
feet-datum	feet above arbitrary datum with assumed elevation of 10 ft.
TPH-G	total petroleum hydrocarbons quantified as Gasoline
MTBE	methyl tert butylether
mg/l	milligrams per liter
ND	not detected above laboratory method detection limit
NA	not analyzed or not available

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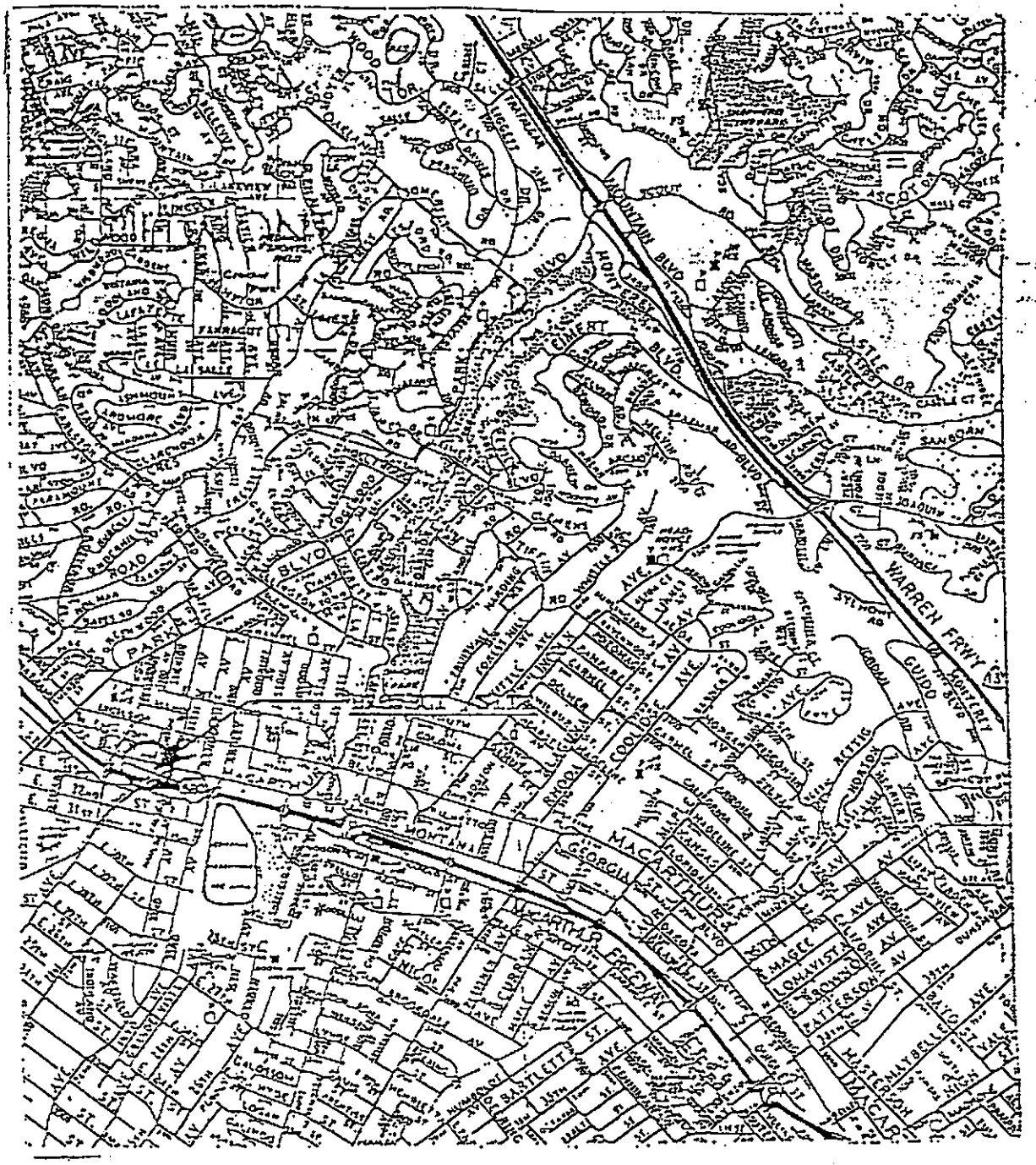

Site Location

Source: Thomas Brothers Maps

DATE: MAY 31, 1996

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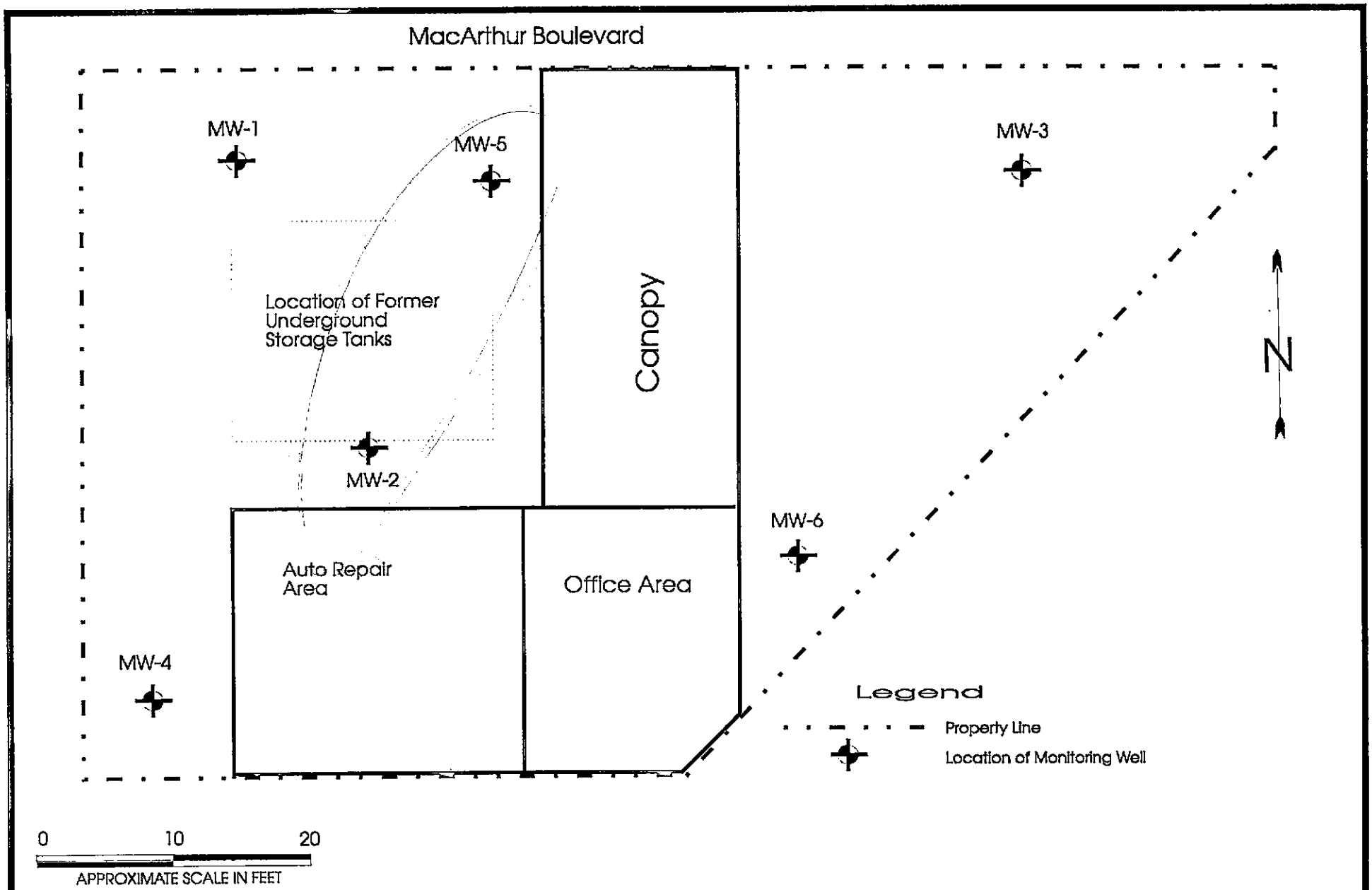
HOOSHI'S AUTOMOTIVE
1499 MacAurther Boulevard
Oakland, California
CWEC 20596-001-01

Figure 1



DATE: JANUARY 1997

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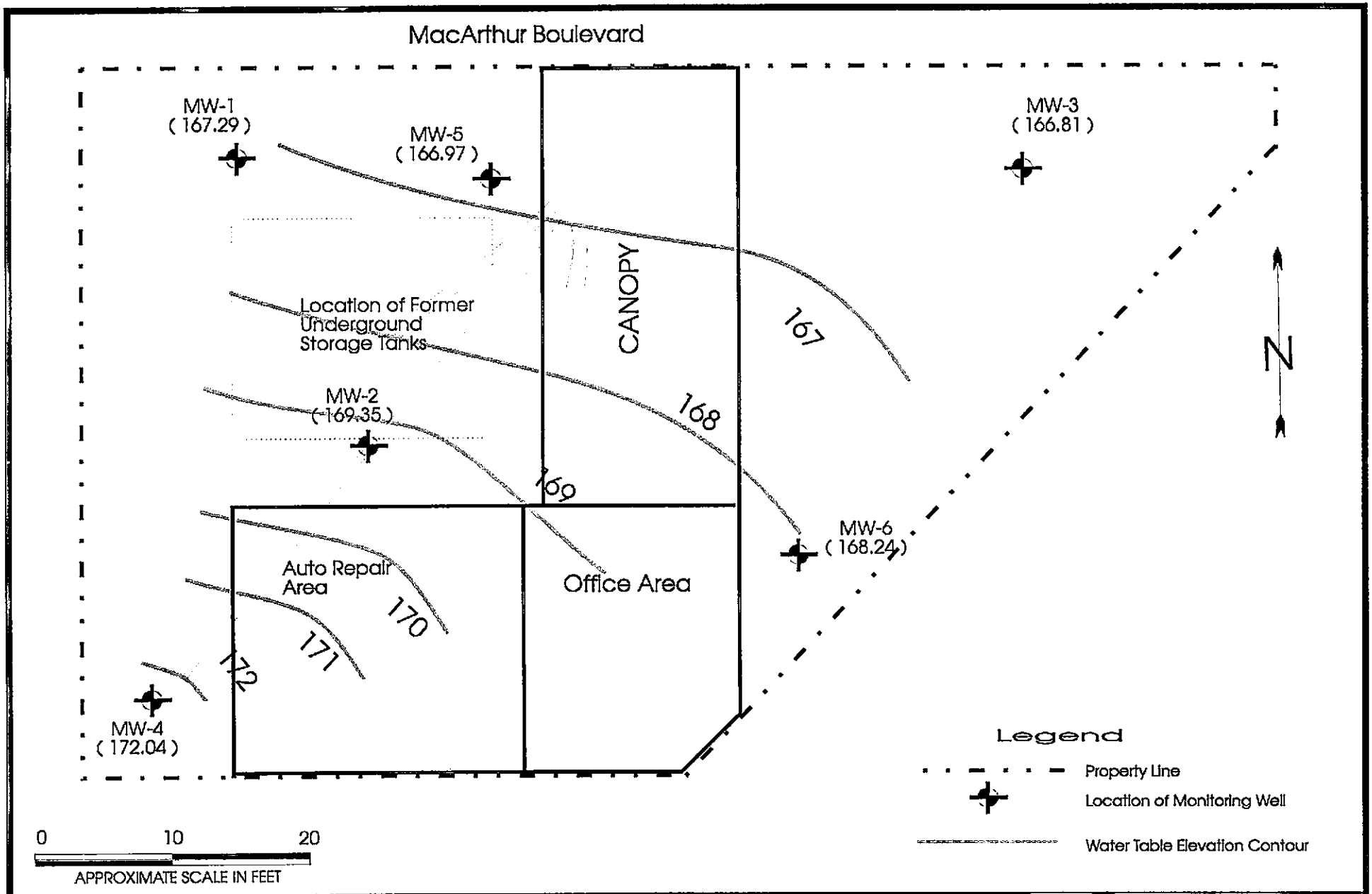
Site Map

HOOSHI'S AUTO SERVICE
1499 MacAurther Boulevard
Oakland, California
CWEC 20596-001-03

Figure 2



DATE: JANUARY 1997

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Water Table Elevation
Contour Map
(12/10/96)

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CWEC 20596-001-03

Figure 3

CENTURY WEST ENGINEERING

GROUNDWATER SAMPLING RECORD

****

SAMPLE NO. MW-1 WELL NO. MW-1

PROJECT NAME Hoshi's Automotive PROJECT NO. 20596-001-03

DATE 12/16/96 TIME — ELEV. TOP OF CASING —

WELL DIAMETER 2" WELL DEPTH [illegible] SCREEN INTERVAL 15'

H20 LEVEL INIT. 13.71 FIN. NM

CALC. PURGE H20 COL. 10 to 15 FT. (X) ** = 1.63 to 2.41 (X) 3 = 5 to 7 GALS.

LAB ANALYSIS TPH-G/BTEX/MTBE

LABORATORY NET PURGE/SAMPLE METHOD bailer

WEATHER CONDITIONS wet

****

TIME	VOLUME PUMPED (GALS.)	PUMP RATE (GPM)	TEMP. (C)	COND.	pH	REMARKS (TURBIDITY)
10:38	0		67.6	.44	5.51	clear w/ hc odor
10:44	2		66.2	.28	6.05	murky
10:49	4		66.8	.32	6.17	murky
10:54	6		66.8	.36	6.36	murky

Sample 11 AM

SAMPLE CREW JGM

REMARKS bailer

** (2" = 0.163 GAL/FT) (4" = 0.653 GAL/FT)

1 soil, 2 water, 1 part

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CENTURY WEST ENGINEERING

GROUNDWATER SAMPLING RECORD

****

SAMPLE NO. MW-7 WELL NO. MW-7

PROJECT NAME Hayashi's Automotive PROJECT NO. 2056-001-03

DATE 12/10/96 TIME — ELEV. TOP OF CASING —

WELL DIAMETER 2" WELL DEPTH — SCREEN INTERVAL 15'

H2O LEVEL INIT. 11.10 FIN. NM

CALC. PURGE H2O COL. ≈ 11 to 15 FT. (X) ** = 1.13 to 2.41 (X) 3 = 5 to 7 GALS.

LAB ANALYSIS TPH-G/BTEX/MTBE

LABORATORY NET PURGE/SAMPLE METHOD bailer

WEATHER CONDITIONS WC

****

TIME	VOLUME PUMPED (GALS.)	PUMP RATE (GPM)	TEMP. (C)	COND.	pH	REMARKS (TURBIDITY)
12:36	0					1/4" free product
	2					
	4					
	6					

SAMPLE CREW JGM

REMARKS 1/4" free product

** (2" = 0.163 GAL/FT) (4" = 0.653 GAL/FT)

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CENTURY WEST ENGINEERING

GROUNDWATER SAMPLING RECORD

****

SAMPLE NO. MW-3 WELL NO. MW-3

PROJECT NAME Hoshi's Automotive PROJECT NO. 2054-001-02

DATE 12/10/91 TIME — ELEV. TOP OF CASING —

WELL DIAMETER 2" WELL DEPTH — SCREEN INTERVAL 15'

H2O LEVEL INIT. 5.13 FIN. N/A

CALC. PURGE H2O COL. ~10 to 15 FT. (X) ** = 1.63 to 2.44 (X) 3 = 5 to 7 GALS.

LAB ANALYSIS TPH-G/BTEX/MTBE

LABORATORY NET PURGE/SAMPLE METHOD bailer

WEATHER CONDITIONS raining.

****

TIME	VOLUME PUMPED (GALS.)	PUMP RATE (GPM)	TEMP. (C)	COND.	pH	REMARKS (TURBIDITY)
11:10	0		77.4	.91	6.67	clear
11:20	2		73	.98	6.85	slight murky
11:25	4		76.8	1.76	7.06	slight murky
11:30	6		78.8	1.27	7.12	

SAMPLE 11:35

SAMPLE CREW JGM

REMARKS no bubbles

** (2" = 0.163 GAL/FT) (4" = 0.653 GAL/FT)

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CENTURY WEST ENGINEERING

GROUNDWATER SAMPLING RECORD

****

SAMPLE NO. MW-4 WELL NO. MW-4

PROJECT NAME Hoshi's Automotive PROJECT NO. 20596-001-07

DATE 12/10/91 TIME — ELEV. TOP OF CASING -

WELL DIAMETER 2" WELL DEPTH — SCREEN INTERVAL 15'

H20 LEVEL INIT. 8.5 FIN. 11.8

CALC. PURGE H20 COL. 7 to 15 FT. (X) ** = 1.13 to 2.41 (X) 3 = 5 to 7 GALS.

LAB ANALYSIS TPH-G/BTEX/MTBE

LABORATORY NET PURGE/SAMPLE METHOD bailer

WEATHER CONDITIONS Wet

****

TIME	VOLUME PUMPED (GALS.)	PUMP RATE (GPM)	TEMP. (C)	COND.	pH	REMARKS (TURBIDITY)
1:07	0		70.2	.88	8.76	Clear
1:11	2		71.7	1.31	7.63	semi cloudy
1:16	4		72.3	1.43	7.42	↓
1:20	6		72.8	1.66	7.42	↓

SAMPLE 1:30

SAMPLE CREW JGM

REMARKS no bubbles

** (2" = 0.163 GAL/FT) (4" = 0.653 GAL/FT)

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CENTURY WEST ENGINEERING

GROUNDWATER SAMPLING RECORD

****

SAMPLE NO. MW-5 WELL NO. MW-5

PROJECT NAME Hoshi's Automotive PROJECT NO. 2059.6-001-03

DATE 12/15/91 TIME — ELEV. TOP OF CASING —

WELL DIAMETER 2" WELL DEPTH — SCREEN INTERVAL 15'

H2O LEVEL INIT. 7.41 FIN. N/A

CALC. PURGE H2O COL. ≈10±15 FT. (X) ** = 1.63 to 2.41 (X) 3 = 5 to 7 GALS.

LAB ANALYSIS TPH-G/BTEX/MTBE

LABORATORY NET PURGE/SAMPLE METHOD bailer

WEATHER CONDITIONS Raining

****

TIME	VOLUME PUMPED (GALS.)	PUMP RATE (GPM)	TEMP. (C)	COND.	pH	REMARKS (TURBIDITY)
11:17 AM	0	—	—	—	—	1 inch of free product
	2					plus floating oil
	4					
	6					
						11:21 Sampled

SAMPLE CREW AGM

REMARKS 1/8" free product

**

** (2" = 0.163 GAL/FT) (4" = 0.653 GAL/FT)

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CENTURY WEST ENGINEERING

GROUNDWATER SAMPLING RECORD

****

SAMPLE NO. MW-1 WELL NO. MW-6

PROJECT NAME Hirshi's Automotive PROJECT NO. 2059.6-001-(5)

DATE 12/16/96 TIME — ELEV. TOP OF CASING —

WELL DIAMETER 2" WELL DEPTH 15' SCREEN INTERVAL 15'

H2O LEVEL INIT. 11.74 FIN. —

CALC. PURGE H2O COL. ≈10 to 15 FT. (X) ** = 1.63 to 2.41 (X) 3 = 5 to 7 GALS.

LAB ANALYSIS TPH-G/BTEX/MTBE

LABORATORY NET PURGE/SAMPLE METHOD bailer

WEATHER CONDITIONS LMC

****

TIME	VOLUME PUMPED (GALS.)	PUMP RATE (GPM)	TEMP. (C)	COND.	pH	REMARKS (TURBIDITY)
11:46	0		74.8	1.72	7.69	clear
11:52	2		76.9	1.84	7.35	Sem. murky
11:56	4		77.5	2.12	7.31	↓
12:00PM	6		78.6	2.21	7.90	↓
			SAMPLE 12:10 PM			

SAMPLE CREW JGM

REMARKS no bubbles

** (2" = 0.163 GAL/FT) (4" = 0.653 GAL/FT)

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NATIONAL ENVIRONMENTAL TESTING, INC.

Santa Rosa Division
3636 North Laughlin Road
Suite 110
Santa Rosa, CA 95403-8226
Tel: (707) 526-7200
Fax: (707) 541-2333

Glenn Morelli
Century West Engineering
7950 Dublin Blvd., Ste 210
Dublin, CA 94568

Date: 12/28/1996
NET Client Acct. No: 75300
NET Job No: 96.03426
Received: 12/12/1996

Client Reference Information

Hooshi Automotive/Project No. 20596-001-03

Sample analysis in support of the project referenced above has been completed and results are presented on the following pages. Results apply only to the samples analyzed. Reproduction of this report is permitted only in its entirety. Please refer to the enclosed "Key to Abbreviations" for definition of terms. Should you have questions regarding procedures or results, please feel free to call me at (707) 541-2305.

Submitted by:

Ginger Brinlee
Project Coordinator

Enclosure(s)

Client Name: Century West Engineering
Client Acct: 75300
NET Job No: 96.03426

Date: 12/28/1996
ELAP Cert: 1386
Page: 2

Ref: Hooshi Automotive/Project No. 20596-001-03

SAMPLE DESCRIPTION: MW-1
Date Taken: 12/10/1996
Time Taken: 11:00
NET Sample No: 271025

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
TPH (Gas/BTXE,Liquid)								
5030/M8015	--						12/16/1996	3774
DILUTION FACTOR*	10						12/16/1996	3774
as Gasoline	1.5		0.50	mg/L	5030		12/16/1996	3774
8020 (GC,Liquid)	--						12/16/1996	3774
Benzene	84		5.0	ug/L	8020		12/16/1996	3774
Toluene	11		5.0	ug/L	8020		12/16/1996	3774
Ethylbenzene	22		5.0	ug/L	8020		12/16/1996	3774
Xylenes (Total)	32		5.0	ug/L	8020		12/16/1996	3774
Methyl-tert-butyl ether	34		20	ug/L	8020		12/16/1996	3774
SURROGATE RESULTS	--						12/16/1996	3774
Bromofluorobenzene (SURR)	97			% Rec.	5030		12/16/1996	3774

Client Name: Century West Engineering
Client Acct: 75300
NET Job No: 96.03426

Date: 12/28/1996
ELAP Cert: 1386
Page: 3

Ref: Hooshi Automotive/Project No. 20596-001-03

SAMPLE DESCRIPTION: MW-3
Date Taken: 12/10/1996
Time Taken: 11:35
NET Sample No: 271026

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
TPH (Gas/BTXE,Liquid)								
5030/M8015	--						12/16/1996	3774
DILUTION FACTOR*	1						12/16/1996	3774
as Gasoline	0.97		0.050	mg/L	5030		12/16/1996	3774
8020 (GC,Liquid)	--						12/16/1996	3774
Benzene	ND		0.50	ug/L	8020		12/16/1996	3774
Toluene	ND		0.50	ug/L	8020		12/16/1996	3774
Ethylbenzene	ND		0.50	ug/L	8020		12/16/1996	3774
Xylenes (Total)	ND		0.50	ug/L	8020		12/16/1996	3774
Methyl-tert-butyl ether	24		2.0	ug/L	8020		12/16/1996	3774
SURROGATE RESULTS	--						12/16/1996	3774
Bromofluorobenzene (SURR)	104			% Rec.	5030		12/16/1996	3774

Client Name: Century West Engineering
Client Acct: 75300
NET Job No: 96.03426

Date: 12/28/1996
ELAP Cert: 1386

Ref: Hooshi Automotive/Project No. 20596-001-03

SAMPLE DESCRIPTION: MW-4
Date Taken: 12/10/1996
Time Taken: 13:30
NET Sample No: 271027

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
TPH (Gas/BTXE,Liquid)								
5030/M8015	--						12/16/1996	3774
DILUTION FACTOR*	1						12/16/1996	3774
as Gasoline	0.08		0.050	mg/L	5030		12/16/1996	3774
8020 (GC,Liquid)	--						12/16/1996	3774
Benzene	2.4		0.50	ug/L	8020		12/16/1996	3774
Toluene	ND		0.50	ug/L	8020		12/16/1996	3774
Ethylbenzene	ND		0.50	ug/L	8020		12/16/1996	3774
Xylenes (Total)	6.6		0.50	ug/L	8020		12/16/1996	3774
Methyl-tert-butyl ether	ND		2.0	ug/L	8020		12/16/1996	3774
SURROGATE RESULTS	--						12/16/1996	3774
Bromofluorobenzene (SURR)	93			% Rec.	5030		12/16/1996	3774

Client Name: Century West Engineering Date: 12/28/1996
Client Acct: 75300 ELAP Cert: 1386
NET Job No: 96.03426 Page: 5

Ref: Hooshi Automotive/Project No. 20596-001-03

SAMPLE DESCRIPTION: MW-6
Date Taken: 12/10/1996
Time Taken: 12:10
NET Sample No: 271028

Parameter	Results	Flags	Reporting Limit	Units	Method	Date Extracted	Date Analyzed	Run Batch No.
TPH (Gas/BTXE,Liquid)								
5030/M8015	--						12/16/1996	3774
DILUTION FACTOR*	1						12/16/1996	3774
as Gasoline	ND		0.050	mg/L	5030		12/16/1996	3774
8020 (GC,Liquid)	--						12/16/1996	3774
Benzene	ND		0.50	ug/L	8020		12/16/1996	3774
Toluene	ND		0.50	ug/L	8020		12/16/1996	3774
Ethylbenzene	ND		0.50	ug/L	8020		12/16/1996	3774
Xylenes (Total)	ND		0.50	ug/L	8020		12/16/1996	3774
Methyl-tert-butyl ether	ND		2.0	ug/L	8020		12/16/1996	3774
SURROGATE RESULTS	--						12/16/1996	3774
Bromofluorobenzene (SURR)	102			% Rec.	5030		12/16/1996	3774

Ref: Hooshi Automotive/Project No. 20596-001-03

CONTINUING CALIBRATION VERIFICATION STANDARD REPORT

Parameter	CCV Standard % Recovery	CCV Standard Amount Found	CCV Standard Amount Expected	Flags	Units	Date Analyzed	Analyst Initials	Run Batch Number
TPH (Gas/BTXE,Liquid)								
as Gasoline	105.8	0.529	0.50		mg/L	12/16/1996	aal	3774
Benzene	111.1	22.21	20.0		ug/L	12/16/1996	aal	3774
Toluene	105.0	21.00	20.0		ug/L	12/16/1996	aal	3774
Ethylbenzene	107.1	21.41	20.0		ug/L	12/16/1996	aal	3774
Xylenes (Total)	102.6	61.54	60.0		ug/L	12/16/1996	aal	3774
Methyl-tert-butyl ether	92.5	73.97	80.0		ug/L	12/16/1996	aal	3774
Bromofluorobenzene (SURR)	100.0	100	100		% Rec.	12/16/1996	aal	3774

Ref: Hooshi Automotive/Project No. 20596-001-03

METHOD BLANK REPORT

Parameter	Method Blank Amount Found	Reporting Limit	Flags	Units	Date Analyzed	Analyst Initials	Run Batch Number
TPH (Gas/BTXE,Liquid)							
as Gasoline	ND	0.050		mg/L	12/16/1996	aal	3774
Benzene	ND	0.50		ug/L	12/16/1996	aal	3774
Toluene	ND	0.50		ug/L	12/16/1996	aal	3774
Ethylbenzene	ND	0.50		ug/L	12/16/1996	aal	3774
Xylenes (Total)	ND	0.50		ug/L	12/16/1996	aal	3774
Methyl-tert-butyl ether	ND	2.0		ug/L	12/16/1996	aal	3774
Bromofluorobenzene (SURR)	100			% Rec.	12/16/1996	aal	3774

Ref: Hooshi Automotive/Project No. 20596-001-03

MATRIX SPIKE / MATRIX SPIKE DUPLICATE

Parameter	Matrix Spike % Rec.	Matrix Spike Dup % Rec.	RPD	Spike Amount	Sample Conc.	Matrix Spike Conc.	Matrix Spike Dup. Conc.	Flags	Units	Date Analyzed	Run Batch	Sample Spiked
TPH (Gas/BTXE,Liquid)												270988
as Gasoline	102.6	103.4	0.8	0.50	ND	0.513	0.517		mg/L	12/16/1996	3774	270988
Benzene	96.6	99.8	3.3	5.06	ND	4.89	5.05		ug/L	12/16/1996	3774	270988
Toluene	93.9	101.0	7.2	43.87	ND	41.20	44.29		ug/L	12/16/1996	3774	270988
Bromofluorobenzene (SURR)	98.0	102.0	3.9	100	94	98	102		% Rec.	12/16/1996	3774	270988

KEY TO RESULT FLAGS

*	: RPD between sample duplicates exceeds 30%.
*M	: RPD between sample duplicates or MS/MSD exceeds 20%.
+	: Correlation coefficient for the Method of Standard Additions is less than 0.995.
<	: Sample result is less than reported value.
B-I	: Value is between Method Detection Limit and Reporting Limit.
B-O	: Analyte found in blank and sample.
C	: The result confirmed by secondary column or GC/MS analysis.
CNA	: Cr+6 not analyzed; Total Chromium concentration below Cr+6 regulatory level.
COMP	: Sample composited by equal volume prior to analysis.
D-	: The result has an atypical pattern for Diesel analysis.
D1	: The result for Diesel is an unknown hydrocarbon which consists of a single peak.
DH	: The result appears to be a heavier hydrocarbon than Diesel.
DL	: The result appears to be a lighter hydrocarbon than Diesel.
DR	: Elevated Reporting Limit due to Matrix.
DS	: Surrogate diluted out of range.
DX	: The result for Diesel is an unknown hydrocarbon which consists of several peaks.
FA	: Compound quantitated at a 2X dilution factor.
FB	: Compound quantitated at a 5X dilution factor.
FC	: Compound quantitated at a 10X dilution factor.
FD	: Compound quantitated at a 20X dilution factor.
FE	: Compound quantitated at a 50X dilution factor.
FF	: Compound quantitated at a 100X dilution factor.
FG	: Compound quantitated at a 200X dilution factor.
FH	: Compound quantitated at a 500X dilution factor.
FI	: Compound quantitated at a 1000X dilution factor.
FJ	: Compound quantitated at a greater than 1000x dilution factor.
FK	: Compound quantitated at a 25X dilution factor.
FL	: Compound quantitated at a 250X dilution factor.
G-	: The result has an atypical pattern for Gasoline.
G1	: The result for Gasoline is an unknown hydrocarbon which consists of a single peak.
GH	: The result appears to be a heavier hydrocarbon than Gasoline.
GL	: The result appears to be a lighter hydrocarbon than Gasoline.
GX	: The result for Gasoline is an unknown hydrocarbon which consists of several peaks.
HT	: Analysis performed outside of the method specified holding time.
HTC	: Confirmation analyzed outside of the method specified holding time.
HTP	: Prep procedure performed outside of the method specified holding time.
HTR	: Received after holding time expired, analyzed ASAP after receipt.
HX	: Peaks detected within the quantitation range do not match standard used.
J	: Value is estimated.
MI	: Matrix Interference Suspected.
MSA	: Value determined by Method of Standard Additions.
MSA*	: Value obtained by Method of Standard Additions; Correlation coefficient is <0.995.
NI1	: Sample spikes outside of QC limits; matrix interference suspected.
NI2	: Sample concentration is greater than 4X the spiked value; the spiked value is considered insignificant.
NI3	: Matrix Spike values exceed established QC limits, post digestion spike is in control.
P	: There is >40% difference between primary and confirmation analysis.
P7	: pH of sample > 2; sample analyzed past 7 days.
RSC	: Refer to subcontract laboratory report for QC data.
S2	: Matrix interference confirmed by repeat analysis.
SCN	: Thiocyanate not analyzed separately; total value is below the Reporting Limit for Free Cyanide.
UMDL	: Undetected at the Method Detection Limit.

NET ENVIRONMENTAL TESTING, INC.

CHAIN OF CUSTODY RECORD

COMPANY: Conestoga West Engineering Corporation
ADDRESS: 7950 Dublin Blvd. 6
PHONE: 510-551-7774 FAX:
PROJECT NAME/LOCATION: Hoesh Automotive - Oakland CA
PROJECT NUMBER: 20596-001-03
PROJECT MANAGER:

REPORT TO: Glenn Morelli
INVOICE TO:
P.O. NO.
NET QUOTE NO.

SAMPLED BY
J. Glenn Morelli (PRINT NAME)
(SIGNATURE)
(PRINT NAME)
(SIGNATURE)

DATE	TIME	SAMPLE ID/DESCRIPTION	MATRIX	GRAB	COMP	# and Type of Containers: HCl	NaOH	HNO_3	H_2SO_4	OTHER	ANALYSES: TPH-G/BTEX	MTBE (Quantify)
12/6/96	11 AM	MW-1 2-40ml VOAS									✓	✓
	11:35	MW-2										
	1:30	MW-3										
	12:10	MW-4										
		MW-5										
		MW-6										

To assist us in selecting the proper method

Is this work being conducted for regulatory compliance monitoring? Yes ____ No ____

Is this work being conducted for regulatory enforcement action? Yes ____ No ____

Which regulations apply: RCRA ____ NPDES Wastewater ____ UST ____ Drinking Water ____ Other ____ None ____

COMMENTS

CUSTODY SEALED
Date 12/11/96 Time 1737 Initials
SEAL INTACT?
Yes ____ No ____ Initials

CONDITION OF SAMPLE: BOTTLES INTACT? (YES) NO FIELD FILTERED? YES (NO)
COC SEALS PRESENT AND INTACT? (YES) NO VOLATILES FREE OF HEADSPACE? (YES) NO
TEMPERATURE UPON RECEIPT: 0.8°C Bottles supplied by NET? (YES) NO

SAMPLE REMAINDER DISPOSAL: RETURN SAMPLE REMAINDER TO CLIENT VIA ____
I REQUEST NET TO DISPOSE OF ALL SAMPLE REMAINDERS ____ DATE ____

RELINQUISHED BY:	DATE	TIME	RECEIVED BY:	RELINQUISHED BY:	DATE	TIME	RECEIVED FOR NET BY:
John C. Morelli	12/11/96	3:51	C. Smart 1351	C. Smart	12/6/96	1737	

METHOD OF SHIPMENT

REMARKS: VIA NCS

PT 1 - ORIGINAL - WHITE PT 2 - NET PROJECT MANAGER - YELLOW PT 3 - CUSTOMER COPY - PINK