HAGEMAN-AGUIAR, INC.
Underground Contamination Investigations, Groundwater Consultants, Environmental Engineering

REPORT OF
QUARTERLY GROUNDWATER SAMPLING

(sampled November 4, 1994)

PACIFIC CRYOGENIC COMPANY
2311 Magnolia Street
Oakland, CA

November 15, 1994

3732 Mt. Diablo Blvd. Suite 372 Lafayette, California 94549 (510) 284-1661 FAX (510) 284-1664

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I. INTRODUCTION

The subject site is the historical location of Pacific Cryogenic Company at 2311 Magnolia Street, Oakland, California. The location of the site is shown on Figure 1 (site location map).

On June 30 and July 12, 1989, Geo-Environmental Technology removed three underground storage tanks from the subject site: one 8,000-gallon underground Diesel tank, one 1,000-gallon underground Gasoline tank, and one 550-gallon underground Waste Oil tank.

Due to the detection of subsurface contamination in the vicinity of the Gasoline and Waste Oil tanks, shallow groundwater monitoring well MW-1 was installed by Geo-Environmental Technology at the previous tank locations (see Figure 2). The results of shallow groundwater sampling on October 26, 1990, indicated the presence of Diesel at a concentration of 5,400 µg/L, and Benzene, Toluene, Ethylbenzene, and Total Xylenes at concentrations of 1,200 µg/L, 18 µg/L, 7.1 µg/L, and 37 µg/L, respectively.

Subsequent to the installation and sampling of monitoring well MW-1, two additional shallow groundwater monitoring wells were installed on the subject site (wells MW-2 and MW-3). No data regarding these well installations appear to be available at the present time.

On November 12, 1992, the underground piping running between the previous Gasoline and Waste Oil underground tanks and the previous dispenser pedestal were removed by Hageman-Aguiar,

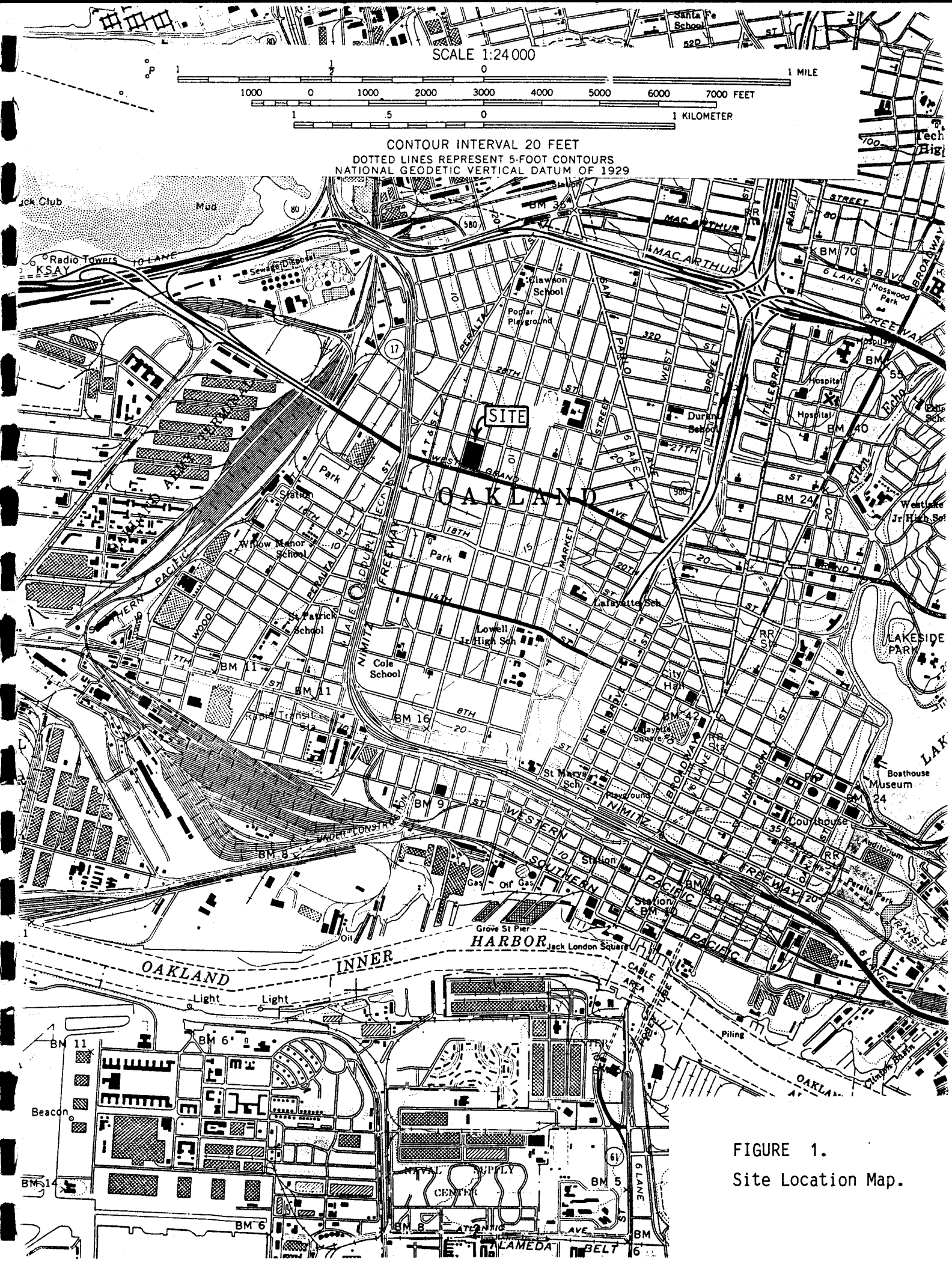


FIGURE 1.
Site Location Map.

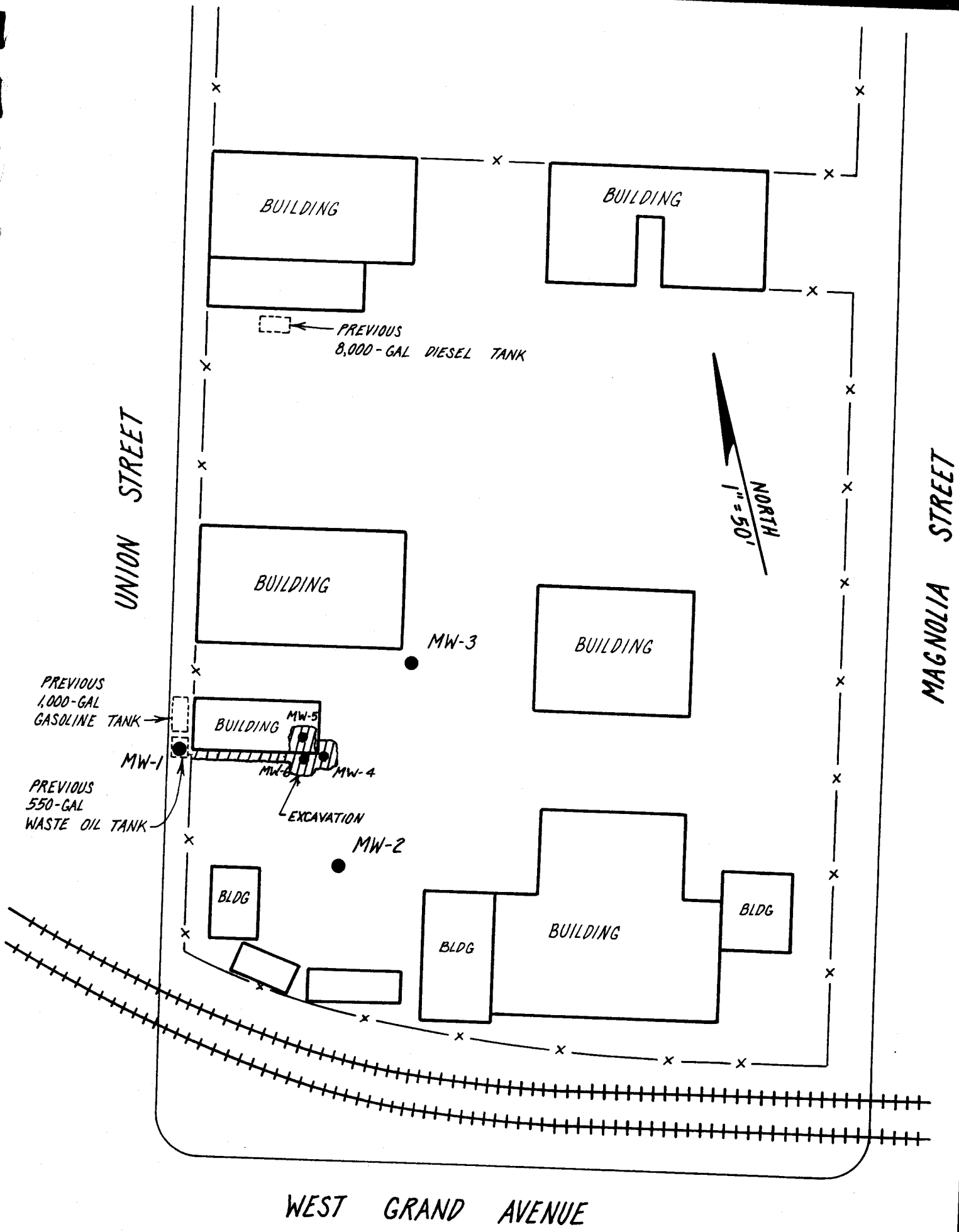


FIGURE 2.
Site Map.

Inc. (see Figure 2). During the removal process, several holes were noted in both the waste oil and the gasoline underground pipelines. At one location, significant gasoline contamination was apparent in the soil (based upon odor and color).

Subsequent to the piping removal, additional excavation was conducted on November 18, 1992. The excavation extended to a depth of approximately 15 feet below ground surface and was conducted in order to mitigate the apparent subsurface gasoline contamination. Upon completion of the soil excavation on November 18, 1992, three excavation backfill wells were installed. The locations of these monitoring wells MW-4, MW-5 and MW-6 are shown in Figure 2.

On November 4, 1994, on-site monitoring wells MW-1, MW-2, MW-3 and MW-4 were sampled for the laboratory analysis for dissolved petroleum constituents.

III. RESULTS OF WATER LEVEL MEASUREMENTS

Shallow Groundwater Flow Direction

Shallow water table elevations were measured on November 4, 1994. These measurements are shown in Table 1. Figure 3 presents a contour map for the shallow groundwater table beneath the site. As shown in this figure, the data from the three monitoring wells indicate that the shallow groundwater flow was in the **easterly direction** during this round of groundwater sampling.

Shallow Water Table Hydraulic Gradient

Figure 3 presents the contour map for the shallow groundwater table beneath the site. As shown in this figure, the shallow groundwater table beneath the site appears to have a calculated hydraulic gradient of dH/dL = 0.1'/16' = 0.0063.

Historical Water Level Measurements

Table 2 presents the results of all water level measurements collected between April 3, 1992, and the present time.

TABLE 1.

Shallow Water Table Elevations
November 4, 1994

Well	Top of Casing Elevation (feet)	Depth to Water (feet)	Water Table Elevation (feet)
MW-1	99.27	8.31	90.96
MW-2	100.00	9.23	90.77
MW-3	100.02	9.45	90.57
MW-4	99.95	9.21	90.74

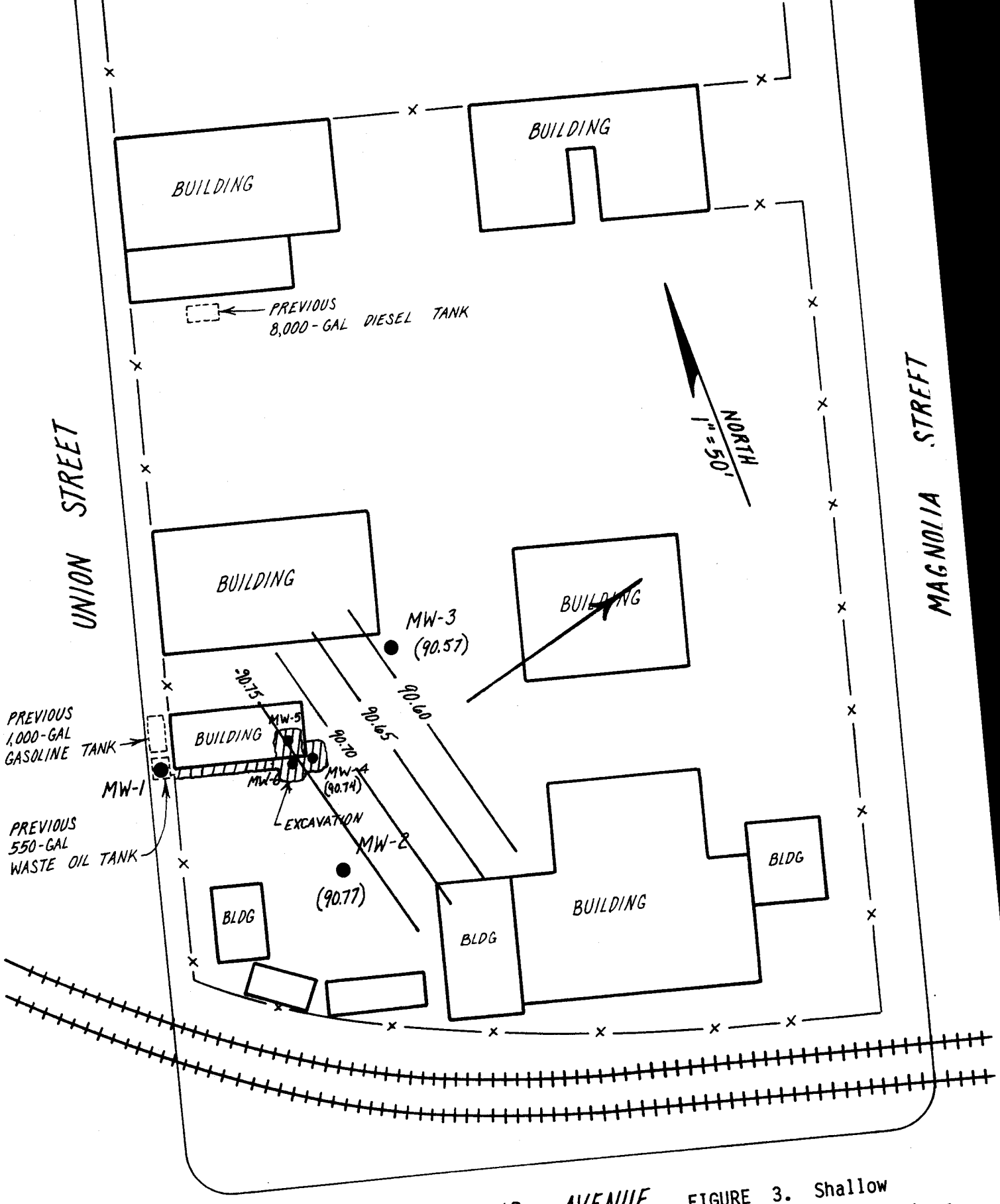


FIGURE 3. Shallow Groundwater Table Contour Map, measured Nov. 4, 1994.

TABLE 2.

Historical Water Table Elevations
(feet)

Well	Date of Measurement								
	4-3-92	6-16-92	10-8-92	1-7-93	4-23-93	7-16-93	11-8-93	2-2-94	5-2-94
MW-1	95.58	92.01	91.11	97.17	95.17	92.07	91.78	94.42	93.55
MW-2	93.25	91.60	90.83	94.24	92.69	91.46	91.04	92.55	92.19
MW-3	92.52	91.87	90.65	94.43	92.64	91.21	91.14	92.21	91.94
MW-4	---	---	---	---	---	91.48	91.16	92.67	92.37
Flow Direction	SE	SE	E	SE	SE	E	SE	E	E

Well	Date of Measurement								
	8-3-94	8-3-94							
MW-1	---	90.96							
MW-2	91.25	90.77							
MW-3	91.00	90.57							
MW-4	91.26	90.74							
Flow Direction	E	E							

IV. SHALLOW GROUNDWATER SAMPLING RESULTS

Laboratory Analysis

All analyses were conducted by a California State DOHS certified laboratory in accordance with EPA recommended procedures (Priority Environmental Labs, Milpitas, CA). All Groundwater samples were analyzed for Total Petroleum Hydrocarbons as Gasoline (EPA method 8015), Benzene, Toluene, Ethylbenzene, and Total Xylenes (EPA method 602) and, Total Petroleum Hydrocarbons as Diesel, Kerosene, Mineral Spirits and Motor Oil (EPA method 8015).

Results of Groundwater Sampling

Tables 3 and 4 presents the results of the laboratory analysis of the groundwater samples collected from monitoring wells MW-1, MW-2, MW-3 and MW-4.

As shown in Table 3, for this round of sampling, Total Petroleum Hydrocarbons as Gasoline were detected in the groundwater samples collected from wells MW-3 and MW-4 at concentrations of 2,900 µg/L (ppb) and 160 µg/L (ppb), respectively. In addition, Benzene was detected in the groundwater samples collected from wells MW-3 and MW-4 at concentrations of 4.0 µg/L (ppb) and 0.6 µg/L (ppb), respectively.

As shown in Table 4, for this round of sampling, no detectable concentrations of either Total Petroleum Hydrocarbons as Diesel, Kerosene, Mineral Spirits or Motor

TABLE 3.
Shallow Groundwater Sampling Results

Well	Date	TPH as Gasoline (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene (ug/L)	Total Xylenes (ug/L)
MW-1	10-26-90	---	1200	18	7.1	37
	03-04-92	460	120	9.0	16	44
	04-03-92	300	21	6.0	15	36
	06-16-92	220	54	17	29	73
	10-09-92	ND	ND	ND	ND	ND
	01-07-93	210	0.7	3.7	4.4	9.6
	04-23-93	280	0.9	1.3	2.9	6.2
	07-16-93	110	ND	ND	0.5	1.1
	11-08-93	ND	ND	ND	ND	ND
	01-28-94	190	5.7	4.9	6.7	21
	05-02-94	ND	ND	ND	ND	ND
	08-03-94	ND	ND	ND	ND	ND
	11-04-94	ND	ND	ND	ND	ND
MW-2	03-04-92	ND	ND	ND	ND	ND
	04-03-92	ND	ND	ND	ND	ND
	06-16-92	ND	ND	ND	ND	ND
	10-09-92	ND	ND	ND	ND	ND
	01-07-93	ND	ND	ND	ND	ND
	04-23-93	ND	ND	ND	ND	ND
	07-16-93	ND	ND	ND	ND	ND
	11-08-93	ND	ND	ND	ND	ND
	01-28-94	ND	ND	ND	ND	ND
	05-02-94	ND	ND	ND	ND	ND
	08-03-94	ND	ND	ND	ND	ND
	11-04-94	ND	ND	ND	ND	ND
Detection Limit		50	0.5	0.5	0.5	0.5

ND = Not Detected

TABLE 3. (continued)
Shallow Groundwater Sampling Results

Well	Date	TPH as Gasoline (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene (ug/L)	Total Xylenes (ug/L)
MW-3	03-04-92	14,000	6,200	60	110	740
	04-03-92	5,200	120	32	57	180
	06-16-92	6,000	180	45	82	190
	10-09-92	11,000	87	49	94	200
	01-07-93	4,200	3.3	13	44	92
	04-23-93	21,000	23	43	49	130
	07-16-93	16,000	19	21	25	78
	11-08-93	10,000	4.3	5.7	7.9	35
	01-28-94	7,500	8.5	10	50	95
	05-02-94	22,000	69	39	60	110
	08-03-94	2,500	35	12	27	25
	11-04-94	2,900	4.0	8.1	18	27
MW-4	01-07-93	4,800	6.4	25	60	110
	04-23-93	2,700	8.3	11	31	59
	07-16-93	3,000	3.7	4.2	4.9	15
	11-08-93	1,400	0.6	0.8	1.1	4.8
	01-28-94	830	8.5	10	12	27
	05-02-94	900	7.3	3.2	0.5	14
	08-03-94	1,000	22	0.7	8.0	7.4
	11-04-94	160	0.6	ND	1.9	2.9
Detection Limit		50	0.5	0.5	0.5	0.5

ND = Not Detected

TABLE 4.
Shallow Groundwater Sampling Results

Well	Date	TPH as Kerosene (ug/L)	TPH as Diesel (ug/L)	TPH as Mineral Spirits (ug/L)	TPH as Motor Oil (ug/L)
MW-1	10-26-90	---	**5,400**	---	---
	03-04-92	---	**590**	---	---
	04-03-92	ND	ND	---	ND
	06-16-92	---	**730**	---	---
	10-09-92	ND	ND	---	ND
	01-07-93	ND	ND	---	ND
	04-23-93	---	ND	---	---
	07-16-93	---	**59**	---	---
	11-08-93	---	ND	---	---
	01-28-94	ND	ND	ND	ND
	05-02-94	ND	ND	ND	ND
	08-03-94	ND	ND	ND	ND
	11-04-94	ND	ND	ND	ND
MW-2	03-04-92	---	ND	---	---
	04-03-92	ND	ND	---	ND
	06-16-92	---	ND	---	---
	10-09-92	ND	ND	---	ND
	01-07-93	ND	ND	---	ND
	04-23-93	---	ND	---	---
	07-16-93	---	ND	---	---
	11-08-93	---	ND	---	---
	01-28-94	ND	ND	ND	ND
	05-02-94	ND	ND	ND	ND
	08-03-94	ND	ND	ND	ND
	11-04-94	ND	ND	ND	ND
Detection Limit		50	50	50	50

ND = Not Detected

TABLE 4. (continued)
Shallow Groundwater Sampling Results

Well	Date	TPH as Kerosene (ug/L)	TPH as Diesel (ug/L)	TPH as Mineral Spirits (ug/L)	TPH as Motor Oil (ug/L)
MW-3	03-04-92	---	**360**	---	---
	04-03-92	ND	ND	---	ND
	06-16-92	---	ND	---	---
	10-09-92	ND	ND	---	ND
	01-07-93	ND	ND	---	ND
	04-23-93	---	ND	---	---
	07-16-93	---	ND	---	---
	11-08-93	---	ND	---	---
	01-28-94	ND	**310**	**370**	ND
	05-02-94	ND	ND	ND	ND
	08-03-94	ND	ND	ND	ND
	11-04-94	ND	ND	ND	ND
MW-4	01-07-93	ND	ND	---	ND
	04-23-93	---	ND	---	---
	07-16-93	---	ND	---	---
	11-08-93	---	ND	---	---
	01-28-94	ND	**160**	**180**	ND
	05-02-94	ND	ND	ND	ND
	11-04-94	ND	ND	ND	ND
Detection Limit		50	50	50	50

ND = Not Detected

Oil were found in any of the groundwater samples collected from wells MW-1, MW-2, MW-3 and MW-4.

A copy of the laboratory certificate for the water sample analysis is included in Attachment C.

Chemical Concentration Contours

Figures 4 and 5 show lines of equal concentration for Gasoline and Benzene in the shallow groundwater. Since these lines have been drawn based upon relatively limited data (four data points), the plot represents only a small portion of the respective concentration plume. The plot does suggest, however, that the dissolved concentrations are now centered somewhere around the area of monitoring well MW-3.

The shift in the location of the center of the concentration plume appears to coincide with the removal of the subsurface contamination source (contaminated soil beneath piping leak). The elevated petroleum hydrocarbons concentrations detected in well MW-3 are representative of residual concentrations that have migrated down-gradient of this location. With continued shallow groundwater movement beneath the site, future shallow groundwater sampling results are likely to reflect continued attenuation of concentrations due to hydrodynamic dispersion.

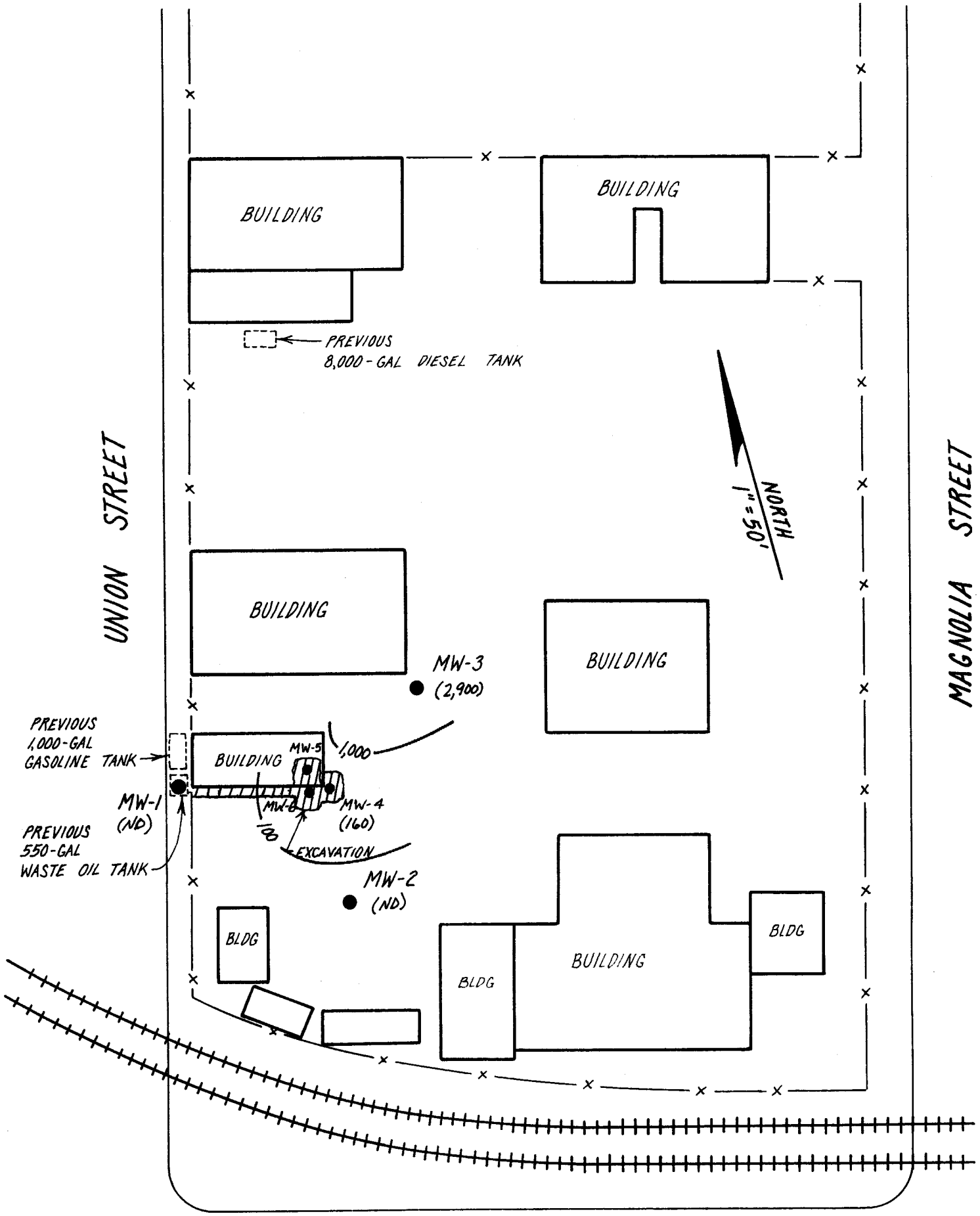


FIGURE 4. Lines of Equal Concentration of Gasoline in ug/L (ppb) in the Shallow Groundwater (11-4-94).

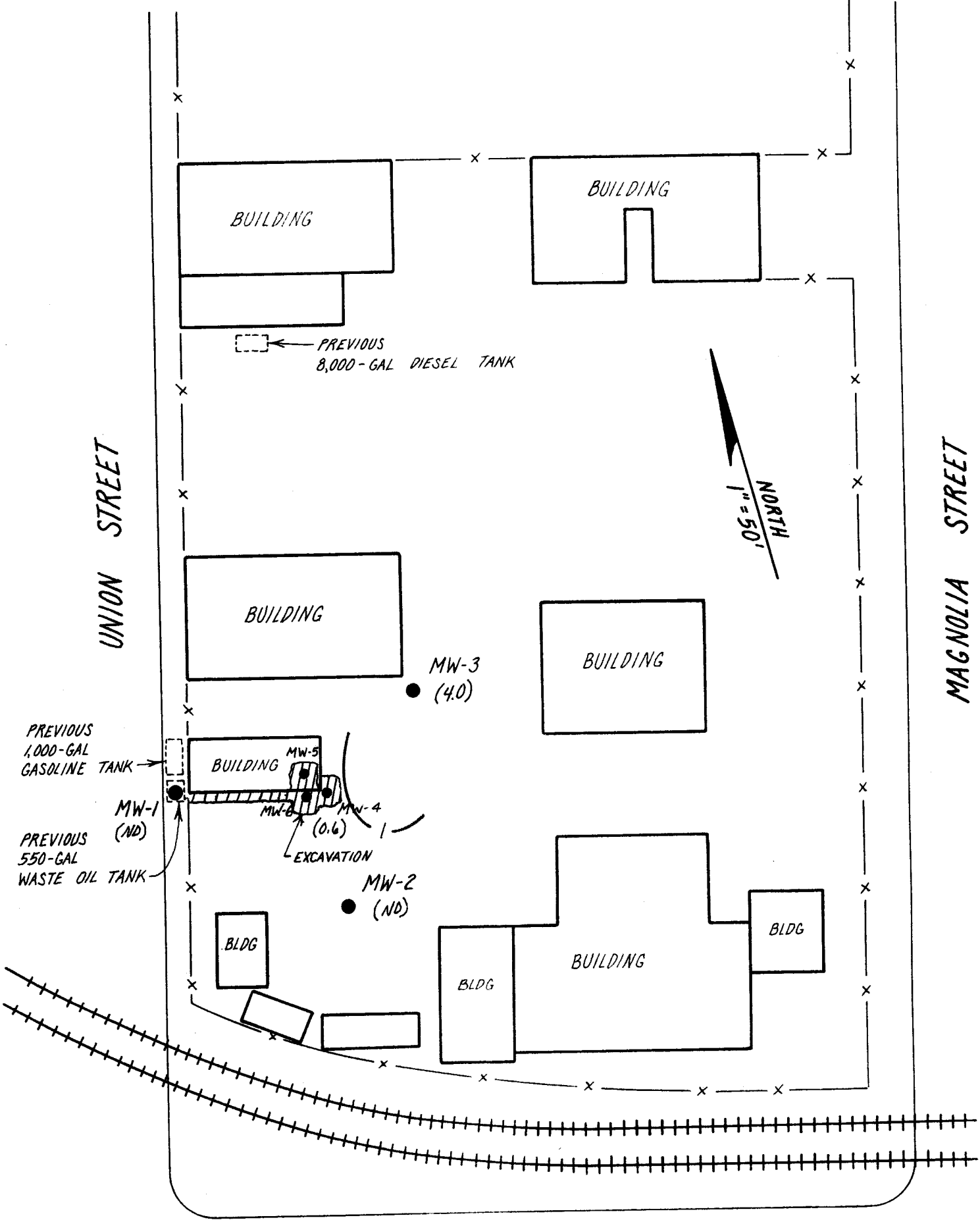
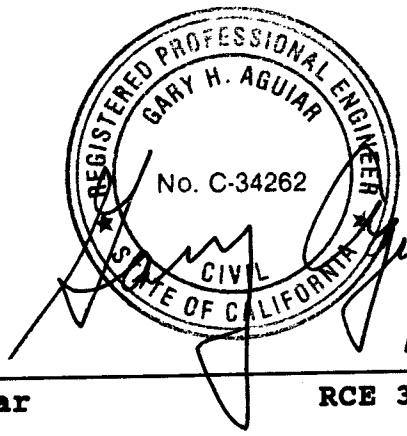


FIGURE 5. Lines of Equal Concentration of Benzene in ug/L (ppb) in the Shallow Groundwater (11-4-94).

QUARTERLY GROUNDWATER SAMPLING REPORT
PACIFIC CRYOGENIC COMPANY
2311 Magnolia Street, Oakland, CA

November 15, 1994



EXP. 9-30-95

Gary Aguiar **RCE 34262**

11-15-94

Gerard F. Aarons **Geologist**

ATTACHMENT A

WELL SAMPLING LOGS

WELL SAMPLING LOG

Project/No. PACIFIC OXYGEN

Page 1 of 4

Site Location OAKLAND, CA

Date 11-4-94

Well No. MW1

Time Began 0935
Completed 1030

Weather OVERCAST / 55°F

EVACUATION DATA

Description of Measuring Point (MP) WELL BOX AT GRADE

Total Sounded Depth of Well Below MP 19.50

Diameter of Casing 2"

- Depth to Water Below MP 8.31

= Water Column in Well 11.19

Gallons in Casing 1.8 + Annular Space (30% porosity) (X10) = Total Gallons 18

Gallons Pumped Prior to Sampling 18

Evacuation Method PVC BAILER

SAMPLING DATA / FIELD PARAMETERS

Inspection for Free Product: NONE DETECTED
(thickness to 0.1 inch, if any)

Time	0935	0941	0955	1017
Gals Removed	0	6	12	18
Temperature	20.2	20.4	19.2	19.0
Conductivity	700	750	750	750
pH	7.2	7.0	6.8	6.7
Color / Odor	CLR/HC	CLR/LT. HC	LT. GRY/LT. HC	GRY/LT. HC
Turbidity	LOW	LOW	HIGH	HIGH

Comments: NONE

WELL SAMPLING LOG

Project/No. PACIFIC OXYGEN Page 2 of 4

Site Location OAKLAND, CA

Date 11-4-94

Well No. MW2

Weather OVERCAST/55°F Time Began 1126
Completed 1152

EVACUATION DATA

Description of Measuring Point (MP) WELL BOX AT GRADE

Total Sounded Depth of Well Below MP 23.24

- Depth to Water Below MP 9.23 Diameter of Casing 2"

= Water Column in Well 14.01

Gallons in Casing 2.2 + Annular Space (30% porosity) (x10) = Total Gallons 22

Gallons Pumped Prior to Sampling 22

Evacuation Method PVC BAILER

SAMPLING DATA / FIELD PARAMETERS

Inspection for Free Product: NONE DETECTED
(thickness to 0.1 inch, if any)

Time	1126	1132	1140	1145
Gals Removed	0	8	15	22
Temperature	18.1	17.6	17.3	17.8
Conductivity	1000	1100	1650	1350
pH	6.8	6.8	6.9	7.0
Color / Odor	~~CLR/ORG~~	~~GRY/ORG~~	~~BRN/ORG~~	~~BRN/ORG~~
Turbidity	LOW	MED	HIGH	HIGH

Comments: NONE

WELL SAMPLING LOG

Project/No. PACIFIC OXYGEN

Page 3 of 4

Site Location OAKLAND, CA

Date 11-4-94

Well No. MW 3

Time Began 0915
Completed 1355

Weather OVERCAST / 55°F

EVACUATION DATA

Description of Measuring Point (MP) WELL BOX AT GRADE

Total Sounded Depth of Well Below MP 22.96

Diameter of Casing 2"

- Depth to Water Below MP 9.45

= Water Column in Well 13.51

Gallons in Casing 2.2 + Annular Space (30% porosity) (X10) = Total Gallons 22 *

Gallons Pumped Prior to Sampling 6

Evacuation Method PVC BAILER

SAMPLING DATA / FIELD PARAMETERS

Inspection for Free Product: NONE DETECTED
(thickness to 0.1 inch, if any)

		*	*	
Time	0915	0920	1315	
Gals Removed	0	4	6	
Temperature	19.7	19.3	19.1	
Conductivity	600	800	850	
pH	6.8	6.7	6.6	
Color / Odor	~~CLR/ORG~~	~~GRY/ORG~~	~~GRY/ORG~~	
Turbidity	LOW	HIGH	HIGH	

Comments: * DEWATERED; VERY SLOW RECHARGE.

WELL SAMPLING LOG

Project/No. PACIFIC OXYGEN

Page 4 of 4

Site Location OAKLAND, CA

Date 11-4-94

Well No. MW 4

Time Began 1048
Completed 1115

Weather OVERCAST / 55°F

EVACUATION DATA

Description of Measuring Point (MP) WELL BOX AT GRADE

Total Sounded Depth of Well Below MP 14.30

Diameter of Casing 4"

- Depth to Water Below MP 9.21

= Water Column in Well 5.09

Gallons in Casing 3.3 + Annular Space (30% porosity) (NONE) = Total Gallons 3.3

Gallons Pumped Prior to Sampling 20

Evacuation Method PVC BAILER

SAMPLING DATA / FIELD PARAMETERS

Inspection for Free Product: NONE DETECTED
(thickness to 0.1 inch, if any)

Time	1048	1054	1102	1107
Gals Removed	0	7	14	20
Temperature	20.3	20.8	20.5	20.1
Conductivity	700	600	650	675
pH	7.0	6.8	6.6	6.6
Color / Odor	CLR/ORG	GRY/ORG	GRY/ORG	GRY/ORG
Turbidity	LOW	HIGH	HIGH	HIGH

Comments: NONE

ATTACHMENT B

HAZARDOUS WASTE MANIFEST

State of California—Environmental Protection Agency
Form Approved OMB No. 2050–0039 (Expires 9-30-94)
Please print or type. *Form designed for use on elite (12-pitch) typewriter.*

See Instructions on back of page 6.

Department of Toxic Substances C
Sacramento, California

93730056

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.: CAD990208[illegible]
Manifest Document No.: 9310056
2. Page 1 of 1

Information in the shaded areas is not required by Federal law.

A. State Manifest Document Number: 93730056

3. Generator's Name and Mailing Address:
PACIFIC OXYGEN
2311 MAGNOLIA
OAKLAND, CA

4. Generator's Phone: [illegible]

B. State Generator's ID

5. Transporter 1 Company Name: WASTE OIL RECOVERY
6. US EPA ID Number: CAD000626515

C. State Transporter's ID
D. Transporter's Phone: 510 533 0750

7. Transporter 2 Company Name:
8. US EPA ID Number:

E. State Transporter's ID
F. Transporter's Phone

9. Designated Facility Name and Site Address:
ALVISO INDEPENDENT OIL
5002 ARCHER STREET
ALVISO, CA 95002

10. US EPA ID Number: CAL000048571

G. State Facility's ID
H. Facility's Phone: 408 [illegible]

11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)	12. Containers No.	Type	13. Total Quantity	14. Unit Wt/Vol
a. USED OILS, NON RCRA HAZARDOUS WASTE, LIQUID	001	TT	00250	G
b.				
c.				
d.				

J. Additional Descriptions for Materials Listed Above: [illegible] WASTE [illegible] AND WATER

K. Handling Codes for Wastes Listed Above: 01R

15. Special Handling Instructions and Additional Information
WEAR PERSONAL PROTECTIVE EQUIPMENT
24 HOUR EMERGENCY 510 533 0750
ERG# 27

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed/Typed Name	Signature	Month	Day	Year
[illegible]	[illegible]	09	06	9[illegible]

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
MONICA FALCON	[illegible]	09	06	9[illegible]

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year

GENERATOR / TRANSPORTER / FACILITY

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802: WITHIN CALIFORNIA, CALL 1-800-852-7550

93730056

DO NOT WRITE BELOW THIS LINE.

DTSC 8022A (9/93)
EPA 8700—22

Yellow: GENERATOR RETAINS

ATTACHMENT C

ANALYTICAL RESULTS: GROUNDWATER

PRIORITY ENVIRONMENTAL LABS

Precision Environmental Analytical Laboratory

November 09, 1994

PEL # 9411021

HAGEMAN - AGUIAR, INC.

Attn: Jeffrey Roth
Re: Four water samples for Gasoline/BTEX and TEPH analyses.

Project name: Pacific Oxygen
Project location: Magnolia - Oakland, CA.

Date sampled: Nov 04, 1994
Date extracted: Nov 08, 1994

Date submitted: Nov 08, 1994
Date analyzed: Nov 08, 1994

RESULTS:

SAMPLE I.D.	Kerosene (ug/L)	Gasoline (ug/L)	Diesel (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	Motor Oil (mg/L)	Stoddard Solvent (ug/L)
MW 1	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
MW 2	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
MW 3	N.D.	2900	N.D.	4.0	8.1	18	27	N.D.	N.D.
MW 4	N.D.	160	N.D.	0.6	N.D.	1.9	2.9	N.D.	N.D.
Blank	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Spiked Recovery	---	107.2%	101.2%	89.3%	94.4%	89.1%	98.6%	---	---
Detection limit	50	50	50	0.5	0.5	0.5	0.5	0.5	50
Method of Analysis	3510 / 8015	5030 / 8015	3510 / 8015	602	602	602	602	3510 / 8015	3510 / 8015

David Duong
Laboratory Director

1764 Houret Court Milpitas, CA. 95035 Tel: 408-946-9636 Fax: 408-946-9663

PEL # 9411021

INV # 25413

CHAIN OF CUSTODY RECORD

PROJECT NAME AND ADDRESS:
PACIFIC OXYGEN
MAGNOLIA
OAKLAND, CA

SAMPLER: (Signature) [signature]

HAGEMAN - AGUIAR, INC.
3732 Mt. Diablo Blvd., Suite 372
Lafayette, CA 94549
(415)284-1661 (415)284-1664 (FAX)

ANALYSIS REQUESTED

CROSS REFERENCE NUMBER	DATE	TIME	SOIL	WATER	STATION LOCATION	TPH GAS/BTXE	TPH DIESEL	REMARKS
MW 1	11-4-94			X	MONITOR WELL # 1	X	X	NORM TAT
MW 2	11-4-94			X	# 2	X	X	
MW 3	11-4-94			X	# 3	X	X	
MW 4	11-4-94			X	# 4	X	X	

RELINQUISHED BY: (Signature) [signature]	DATE 11-8-94 TIME 1030	RECEIVED BY: (Signature) [signature]	DATE 11/08/94 TIME 10:30
RELINQUISHED BY: (Signature)	DATE TIME	RECEIVED BY: (Signature)	DATE TIME
RELINQUISHED BY: (Signature)	DATE TIME	RECEIVED BY: (Signature)	DATE TIME
RELINQUISHED BY: (Signature)	DATE TIME	RECEIVED FOR LABORATORY BY: (Signature) PEL	DATE TIME