HAGEMAN-AGUIAR, INC.
Underground Contamination Investigations, Groundwater Consultants, Environmental Engineering

REPORT OF
QUARTERLY GROUNDWATER SAMPLING

(sampled August 3, 1994)

PACIFIC CRYOGENIC COMPANY
2311 Magnolia Street
Oakland, CA

September 14, 1994

3732 Mt. Diablo Blvd. Suite 372 Lafayette, California 94549 (510) 284-1661 FAX (510) 284-1664

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I. INTRODUCTION

The subject site is the historical location of Pacific Cryogenic Company at 2311 Magnolia Street, Oakland, California. The location of the site is shown on Figure 1 (site location map).

On June 30 and July 12, 1989, Geo-Environmental Technology removed three underground storage tanks from the subject site: one 8,000-gallon underground Diesel tank, one 1,000-gallon underground Gasoline tank, and one 550-gallon underground Waste Oil tank.

Due to the detection of subsurface contamination in the vicinity of the Gasoline and Waste Oil tanks, shallow groundwater monitoring well MW-1 was installed by Geo-Environmental Technology at the previous tank locations (see Figure 2). The results of shallow groundwater sampling on October 26, 1990, indicated the presence of Diesel at a concentration of 5,400 µg/L, and Benzene, Toluene, Ethylbenzene, and Total Xylenes at concentrations of 1,200 µg/L, 18 µg/L, 7.1 µg/L, and 37 µg/L, respectively.

Subsequent to the installation and sampling of monitoring well MW-1, two additional shallow groundwater monitoring wells were installed on the subject site (wells MW-2 and MW-3). No data regarding these well installations appear to be available at the present time.

On November 12, 1992, the underground piping running between the previous Gasoline and Waste Oil underground tanks and the previous dispenser pedestal were removed by Hageman-Aguiar, Inc. (see Figure 2). During the removal process, several holes were noted in both the waste oil and the gasoline

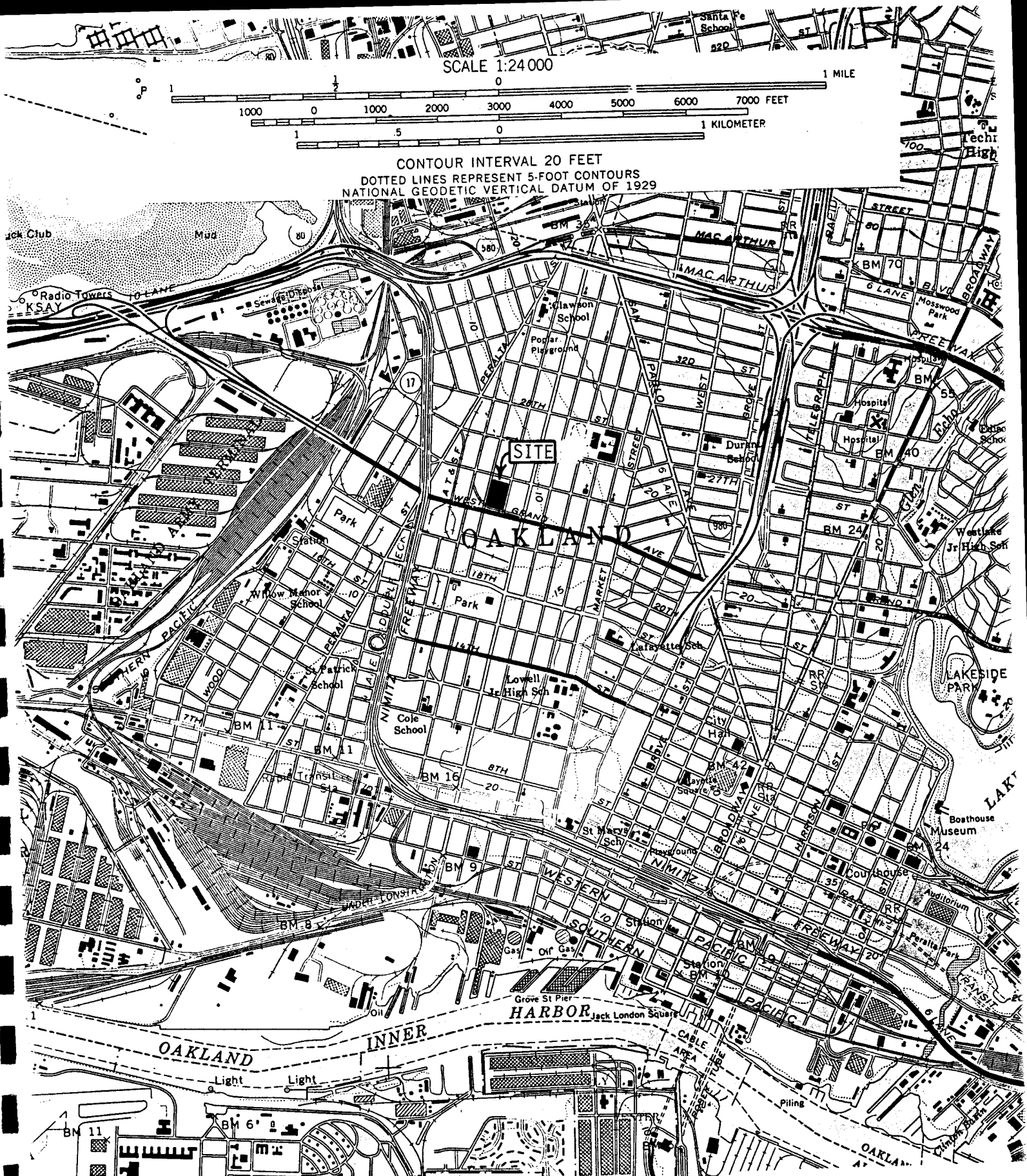


FIGURE 1.
Site Location Map.

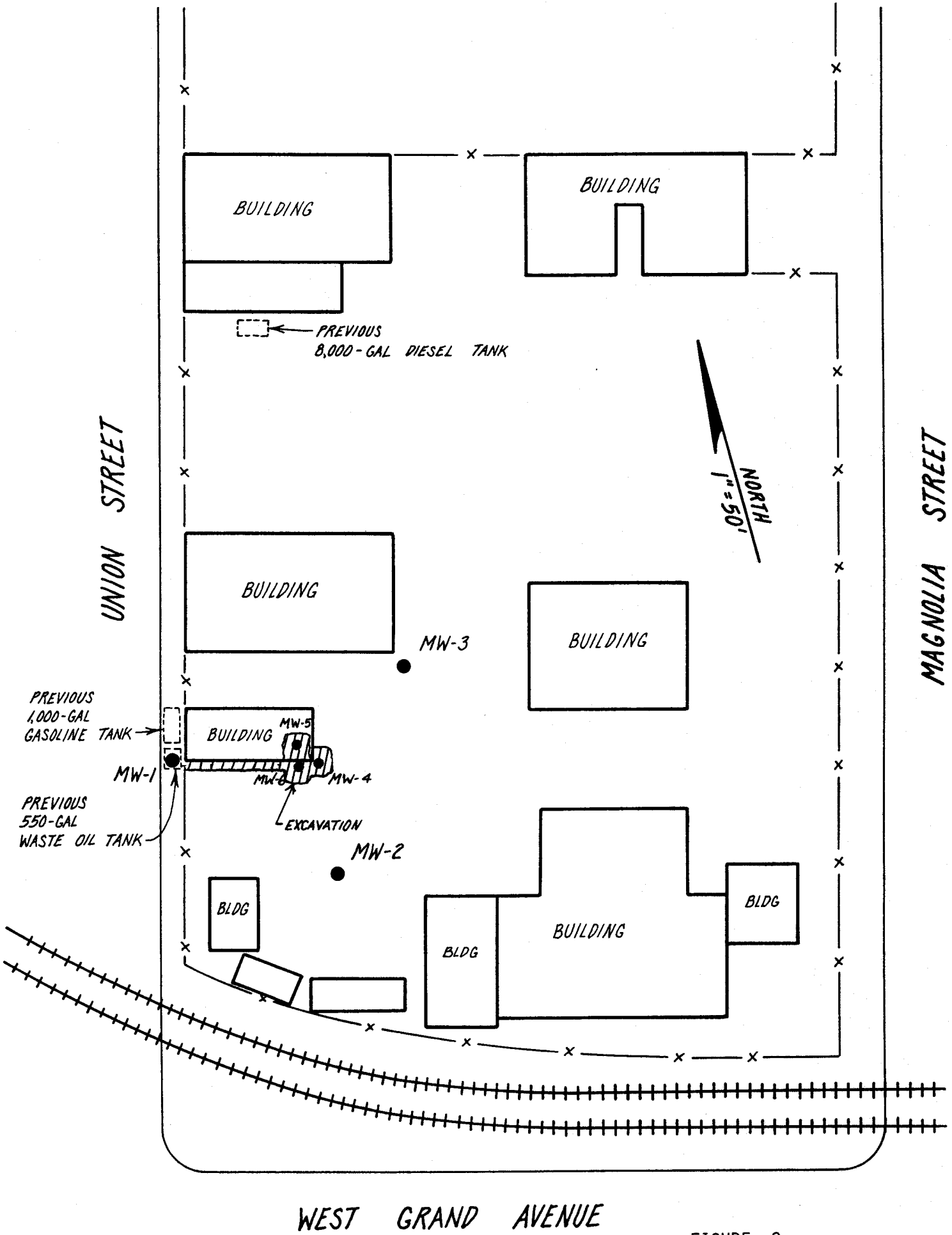


FIGURE 2.
Site Map.

underground pipelines. At one location, significant gasoline contamination was apparent in the soil (based upon odor and color).

Subsequent to the piping removal, additional excavation was conducted on November 18, 1992. The excavation extended to a depth of approximately 15 feet below ground surface and was conducted in order to mitigate the apparent subsurface gasoline contamination. Upon completion of the soil excavation on November 18, 1992, three excavation backfill wells were installed. The locations of these monitoring wells MW-4, MW-5 and MW-6 are shown in Figure 2.

On August 3, 1994, on-site monitoring wells MW-1, MW-2, MW-3 and MW-4 were sampled for the laboratory analysis for dissolved petroleum constituents.

II. FIELD WORK

Monitoring Well Sampling

On August 3, 1994, groundwater samples were collected from monitoring wells MW-1, MW-2, MW-3, and MW-4. Prior to groundwater sampling, each well was purged by bailing approximately 5 to 10 casing volumes of water. Field conductivity, temperature, and pH meters were present on-site during the monitoring well sampling. As the purging process proceeded, the three parameters were monitored. Purging continued until readings appeared to have reasonably stabilized. After the water level in the well had attained 80% or more of the original static water level, a groundwater sample was collected using a clean teflon bailer. The water sample was placed inside appropriate 40 mL VOA vials and 1-liter amber bottles free of any headspace. The samples were immediately placed on crushed ice, then transported under chain-of-custody to the laboratory at the end of the work day.

At the time each monitoring well was sampled, the following information was recorded in the field: 1) depth-to-water prior to purging, using an electrical well sounding tape, 2) identification of any floating product, sheen, or odor prior to purging, using a clear teflon bailer, 3) sample pH, 4) sample temperature, and 5) specific conductance of the sample.

Copies of the well sampling logs are included as Attachment A.

Wastewater Generation

All water removed from the wells during purging and sampling was drummed and stored on-site until the results of laboratory analyses were obtained.

On September 6, 1994, approximately 250 gallons of accumulated well purge water was transported to Alviso Independent Oil Company by Waste Oil Recovery Systems under Uniform Hazardous Waste Manifest #93730056. A copy of the manifest is provided in Attachment B.

III. RESULTS OF WATER LEVEL MEASUREMENTS

Shallow Groundwater Flow Direction

Shallow water table elevations were measured on August 3, 1994. These measurements are shown in Table 1. Figure 3 presents a contour map for the shallow groundwater table beneath the site. As shown in this figure, the data from the three monitoring wells indicate that the shallow groundwater flow was in the easterly direction during this round of groundwater sampling.

Shallow Water Table Hydraulic Gradient

Figure 3 presents the contour map for the shallow groundwater table beneath the site. As shown in this figure, the shallow groundwater table beneath the site appears to have a calculated hydraulic gradient of dH/dL = 0.2'/22' = 0.0090.

Historical Water Level Measurements

Table 2 presents the results of all water level measurements collected between April 3, 1992, and the present time.

TABLE 1.

Shallow Water Table Elevations
August 3, 1994

Well	Top of Casing Elevation (feet)	Depth to Water (feet)	Water Table Elevation (feet)
MW-1	99.27	---	---
MW-2	100.00	8.75	91.25
MW-3	100.02	9.02	91.00
MW-4	99.95	8.69	91.26

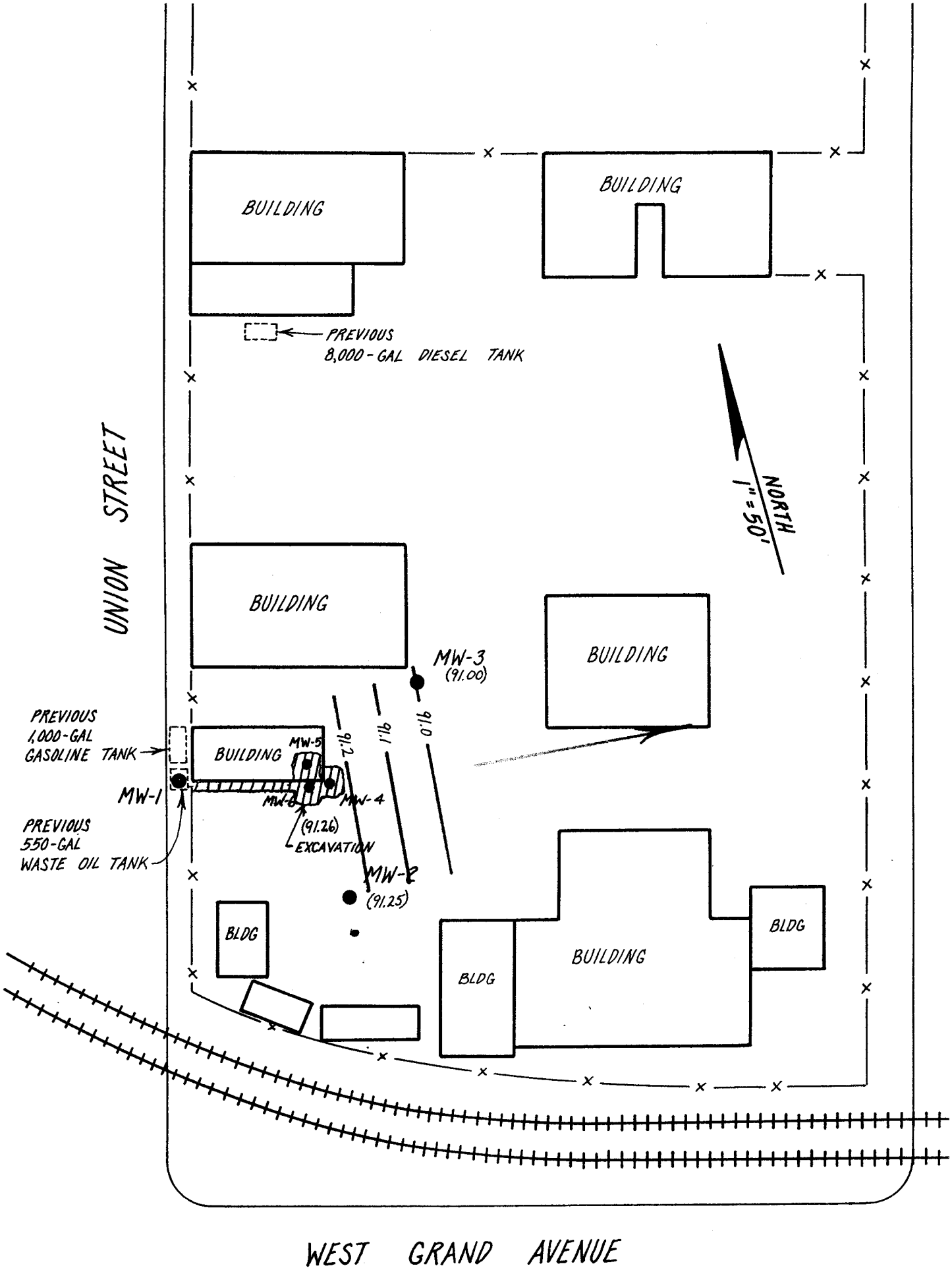

BUILDING
BUILDING
PREVIOUS
8,000-GAL DIESEL TANK
NORTH
1" = 50'
UNION STREET
BUILDING
BUILDING
MW-3
(91.00)
PREVIOUS
1,000-GAL
GASOLINE TANK
BUILDING
MW-5
MW-1
MW-6
MW-4
(91.26)
EXCAVATION
PREVIOUS
550-GAL
WASTE OIL TANK
MW-2
(91.25)
BLDG
BLDG
BUILDING
BLDG
WEST GRAND AVENUE

TABLE 2.

Historical Water Table Elevations
(feet)

Well	Date of Measurement								
	4-3-92	6-16-92	10-8-92	1-7-93	4-23-93	7-16-93	11-8-93	2-2-94	5-2-94
MW-1	95.58	92.01	91.11	97.17	95.17	92.07	91.78	94.42	93.55
MW-2	93.25	91.60	90.83	94.24	92.69	91.46	91.04	92.55	92.19
MW-3	92.52	91.87	90.65	94.43	92.64	91.21	91.14	92.21	91.94
MW-4	---	---	---	---	---	91.48	91.16	92.67	92.37
Flow Direction	SE	SE	E	SE	SE	E	SE	E	E

Well	Date of Measurement								
	8-3-94								
MW-1	---								
MW-2	91.25								
MW-3	91.00								
MW-4	91.26								
Flow Direction	E ~~W~~								

IV. SHALLOW GROUNDWATER SAMPLING RESULTS

Laboratory Analysis

All analyses were conducted by a California State DOHS certified laboratory in accordance with EPA recommended procedures (Priority Environmental Labs, Milpitas, CA). All Groundwater samples were analyzed for Total Petroleum Hydrocarbons as Gasoline (EPA method 8015), Benzene, Toluene, Ethylbenzene, and Total Xylenes (EPA method 602) and, Total Petroleum Hydrocarbons as Diesel, Kerosene, Mineral Spirits and Motor Oil (EPA method 8015).

Results of Groundwater Sampling

Tables 3 and 4 presents the results of the laboratory analysis of the groundwater samples collected from monitoring wells MW-1, MW-2, MW-3 and MW-4.

As shown in Table 3, for this round of sampling, Total Petroleum Hydrocarbons as Gasoline were detected in the groundwater samples collected from wells MW-3 and MW-4 at concentrations of 2,500 µg/L (ppb) and 1,000 µg/L (ppb), respectively. In addition, Benzene was detected in the groundwater samples collected from wells MW-3 and MW-4 at concentrations of 35 µg/L (ppb) and 22 µg/L (ppb), respectively.

As shown in Table 4, for this round of sampling, Total Petroleum Hydrocarbons as Diesel, Kerosene, Mineral Spirits or Motor Oil **were not detected** in the groundwater samples collected from wells MW-1, MW-2, MW-3 and MW-4.

A copy of the laboratory certificate for the water sample analysis is included in Attachment C.

TABLE 3.
Shallow Groundwater Sampling Results

Well	Date	TPH as Gasoline (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene (ug/L)	Total Xylenes (ug/L)
MW-1	10-26-90	---	**1200**	**18**	**7.1**	**37**
	03-04-92	**460**	**120**	**9.0**	**16**	**44**
	04-03-92	**300**	**21**	**6.0**	**15**	**36**
	06-16-92	**220**	**54**	**17**	**29**	**73**
	10-09-92	ND	ND	ND	ND	ND
	01-07-93	**210**	**0.7**	**3.7**	**4.4**	**9.6**
	04-23-93	**280**	**0.9**	**1.3**	**2.9**	**6.2**
	07-16-93	**110**	ND	ND	**0.5**	**1.1**
	11-08-93	ND	ND	ND	ND	ND
	01-28-94	**190**	**5.7**	**4.9**	**6.7**	**21**
	05-02-94	ND	ND	ND	ND	ND
	08-03-94	ND	ND	ND	ND	ND
MW-2	03-04-92	ND	ND	ND	ND	ND
	04-03-92	ND	ND	ND	ND	ND
	06-16-92	ND	ND	ND	ND	ND
	10-09-92	ND	ND	ND	ND	ND
	01-07-93	ND	ND	ND	ND	ND
	04-23-93	ND	ND	ND	ND	ND
	07-16-93	ND	ND	ND	ND	ND
	11-08-93	ND	ND	ND	ND	ND
	01-28-94	ND	ND	ND	ND	ND
	05-02-94	ND	ND	ND	ND	ND
	08-03-94	ND	ND	ND	ND	ND
Detection Limit		50	0.5	0.5	0.5	0.5

ND = Not Detected

TABLE 3. (continued)
Shallow Groundwater Sampling Results

Well	Date	TPH as Gasoline (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl-benzene (ug/L)	Total Xylenes (ug/L)
MW-3	03-04-92	14,000	6,200	60	110	740
	04-03-92	5,200	120	32	57	180
	06-16-92	6,000	180	45	82	190
	10-09-92	11,000	87	49	94	200
	01-07-93	4,200	3.3	13	44	92
	04-23-93	21,000	23	43	49	130
	07-16-93	16,000	19	21	25	78
	11-08-93	10,000	4.3	5.7	7.9	35
	01-28-94	7,500	8.5	10	50	95
	05-02-94	22,000	69	39	60	110
	08-03-94	2,500	35	12	27	25
MW-4	01-07-93	4,800	6.4	25	60	110
	04-23-93	2,700	8.3	11	31	59
	07-16-93	3,000	3.7	4.2	4.9	15
	11-08-93	1,400	0.6	0.8	1.1	4.8
	01-28-94	830	8.5	10	12	27
	05-02-94	900	7.3	3.2	0.5	14
	08-03-94	1,000	22	0.7	8.0	7.4
Detection Limit		50	0.5	0.5	0.5	0.5

ND = Not Detected

TABLE 4.

Shallow Groundwater Sampling Results

Well	Date	TPH as Kerosene (ug/L)	TPH as Diesel (ug/L)	TPH as Mineral Spirits (ug/L)	TPH as Motor Oil (ug/L)
MW-1	10-26-90	---	5,400	---	---
	03-04-92	---	590	---	---
	04-03-92	ND	ND	---	ND
	06-16-92	---	730	---	---
	10-09-92	ND	ND	---	ND
	01-07-93	ND	ND	---	ND
	04-23-93	---	ND	---	---
	07-16-93	---	59	---	---
	11-08-93	---	ND	---	---
	01-28-94	ND	ND	ND	ND
	05-02-94	ND	ND	ND	ND
	08-03-94	ND	ND	ND	ND
MW-2	03-04-92	---	ND	---	---
	04-03-92	ND	ND	---	ND
	06-16-92	---	ND	---	---
	10-09-92	ND	ND	---	ND
	01-07-93	ND	ND	---	ND
	04-23-93	---	ND	---	---
	07-16-93	---	ND	---	---
	11-08-93	---	ND	---	---
	01-28-94	ND	ND	ND	ND
	05-02-94	ND	ND	ND	ND
	08-03-94	ND	ND	ND	ND
Detection Limit		50	50	50	50

ND = Not Detected

TABLE 4. (continued)

Shallow Groundwater Sampling Results

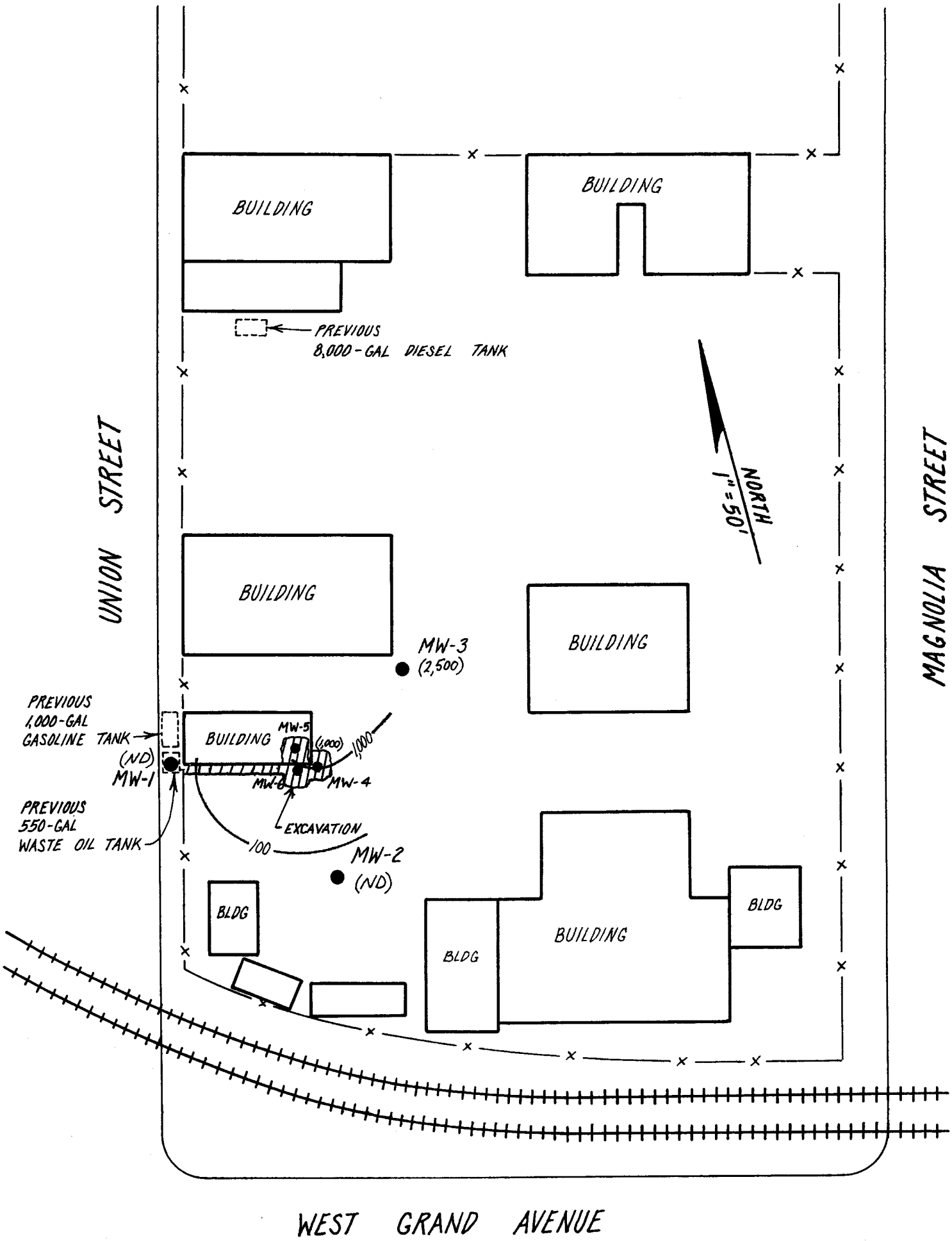
Well	Date	TPH as Kerosene (ug/L)	TPH as Diesel (ug/L)	TPH as Mineral Spirits (ug/L)	TPH as Motor Oil (ug/L)
MW-3	03-04-92	---	**360**	---	---
	04-03-92	ND	ND	---	ND
	06-16-92	---	ND	---	---
	10-09-92	ND	ND	---	ND
	01-07-93	ND	ND	---	ND
	04-23-93	---	ND	---	---
	07-16-93	---	ND	---	---
	11-08-93	---	ND	---	---
	01-28-94	ND	**310**	**370**	ND
	05-02-94	ND	ND	ND	ND
	08-03-94	ND	ND	ND	ND
MW-4	01-07-93	ND	ND	---	ND
	04-23-93	---	ND	---	---
	07-16-93	---	ND	---	---
	11-08-93	---	ND	---	---
	01-28-94	ND	**160**	**180**	ND
	05-02-94	ND	ND	ND	ND
	08-03-94	ND	ND	ND	ND
Detection Limit		50	50	50	50

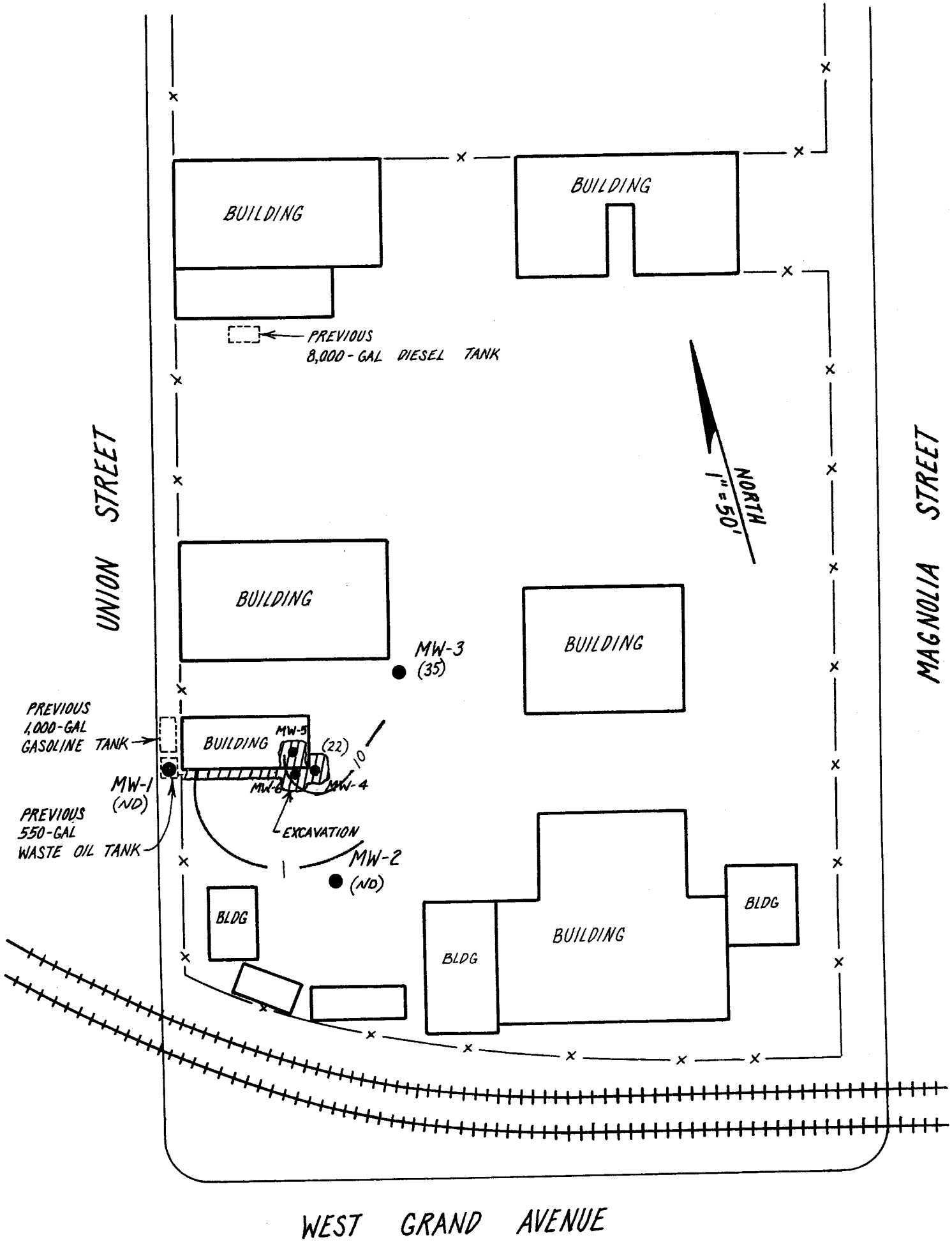
ND = Not Detected

Chemical Concentration Contours

Figures 4 and 5 show lines of equal concentration for Gasoline and Benzene in the shallow groundwater. Since these lines have been drawn based upon relatively limited data (four data points), the plot represents only a small portion of the respective concentration plume. The plot does suggest, however, that the dissolved concentrations are now centered somewhere around the area of monitoring well MW-3.

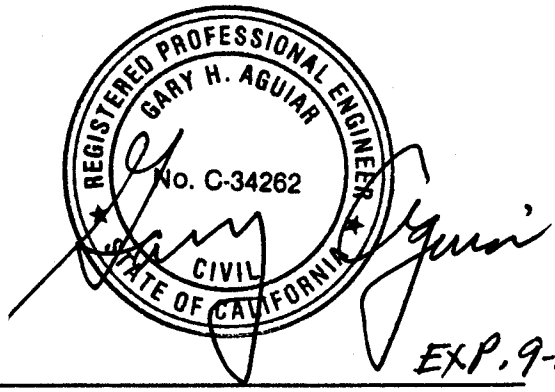
The shift in the location of the center of the concentration plume appears to coincide with the removal of the subsurface contamination source (contaminated soil beneath piping leak). The elevated petroleum hydrocarbons concentrations detected in well MW-3 are representative of residual concentrations that have migrated down-gradient of this location. With continued shallow groundwater movement beneath the site, future shallow groundwater sampling results are likely to reflect continued attenuation of concentrations due to hydrodynamic dispersion.


BUILDING
BUILDING
PREVIOUS
8,000-GAL DIESEL TANK
NORTH
1" = 50'
UNION STREET
MAGNOLIA STREET
BUILDING
MW-3
(2,500)
BUILDING
PREVIOUS
1,000-GAL
GASOLINE TANK
BUILDING
MW-5
(1,000)
1,000
(ND)
MW-1
MW-6
MW-4
EXCAVATION
PREVIOUS
550-GAL
WASTE OIL TANK
100
MW-2
(ND)
BLDG
BLDG
BUILDING
BLDG
WEST GRAND AVENUE


BUILDING
BUILDING
PREVIOUS
8,000-GAL DIESEL TANK
NORTH
1" = 50'
UNION STREET
MAGNOLIA STREET
BUILDING
BUILDING
MW-3
(35)
PREVIOUS
1,000-GAL
GASOLINE TANK
BUILDING
MW-5
(22)
10
MW-1
(ND)
MW-4
PREVIOUS
550-GAL
WASTE OIL TANK
EXCAVATION
MW-2
(ND)
BLDG
BLDG
BUILDING
BLDG
WEST GRAND AVENUE

QUARTERLY GROUNDWATER SAMPLING REPORT
PACIFIC CRYOGENIC COMPANY
2311 Magnolia Street, Oakland, CA

September 14, 1994



EXP. 9-30-95

Gary Aguiar **RCE 34262**

Gerard F. Aarons 9/14/94

Gerard F. Aarons **Geologist**

ATTACHMENT A

Well Sampling Logs

WELL SAMPLING LOG

Project/No. PACIFIC OXYGEN

Page 1 of 3

Site Location OAKLAND, CA

Date 8/3/94

Well No. MW 2

Time Began 1115

Weather CLEAR/75°F

Completed 1205

EVACUATION DATA

Description of Measuring Point (MP) WELL BOX AT GRADE

Total Sounded Depth of Well Below MP 23.24

Diameter of Casing 2"

- Depth to Water Below MP 8.75

= Water Column in Well 14.49

Gallons in Casing 2.3 + Annular Space (30% porosity) (x 10) = Total Gallons 23

Gallons Pumped Prior to Sampling 23

Evacuation Method PVC BAILER

SAMPLING DATA / FIELD PARAMETERS

Inspection for Free Product: NONE DETECTED
(thickness to 0.1 inch, if any)

Time	1115	1130	1140	1150
Gals Removed	0	10	16	23
Temperature	19.5	19.0	19.3	19.3
Conductivity	290	340	365	392
pH	7.3	7.0	6.7	7.0
Color / Odor	clear/~~lt~~ org	org.	~~GRY~~/org	~~GRY~~/org
Turbidity	low	low	med	med

Comments: NONE

WELL SAMPLING LOG

Project/No. PACIFIC OXYGEN

Page 2 of 3

Site Location OAKLAND, CA

Date 8/3/94

Well No. MW 3

Time Began 1015

Weather CLEAR / 75°F

Completed 1435

EVACUATION DATA

Description of Measuring Point (MP) WELL BOX AT GRADE

Total Sounded Depth of Well Below MP 22.96

Diameter of Casing 2"

- Depth to Water Below MP 9.01

= Water Column in Well 13.95

Gallons in Casing 2.2 + Annular Space 8.2 = Total Gallons 10.4
(30% porosity)

Gallons Pumped Prior to Sampling 8

Evacuation Method PVC BAILER

SAMPLING DATA / FIELD PARAMETERS

Inspection for Free Product: NONE DETECTED
(thickness to 0.1 inch, if any)

		*	*	
Time	1015	1021	1425	
Gals Removed	0	5	8	
Temperature	21.8	20.4	20.1	
Conductivity	350	400	400	
pH	7.3	7.2	7.0	
Color / Odor	CLR/Hc	GRY/Hc	GRY/Hc	
Turbidity	LOW	HIGH	HIGH	

Comments: * DEWATERED; VERY SLOW RECHARGE RATE.

WELL SAMPLING LOG

Project/No. PACIFIC OXYGEN Page 3 of 3

Site Location OAKLAND, CA

Date 8/3/94

Well No. MW4

Time Began 1121

Weather CLEAR/75°F Completed 1145

EVACUATION DATA

Description of Measuring Point (MP) WELL BOX AT GRADE

Total Sounded Depth of Well Below MP 14.30

- Depth to Water Below MP 8.69 Diameter of Casing 4"

= Water Column in Well 5.61

Gallons in Casing 3.5 + Annular Space (30% porosity) (NONE) = Total Gallons 3.5

Gallons Pumped Prior to Sampling 15

Evacuation Method PVC BAILER

SAMPLING DATA / FIELD PARAMETERS

Inspection for Free Product: NONE DETECTED
(thickness to 0.1 inch, if any)

Time	1121	1126	1130	1135
Gals Removed	0	5	10	15
Temperature	21.3	19.9	20.2	20.7
Conductivity	280	270	280	290
pH	7.3	7.2	7.1	7.0
Color / Odor	CLR/ORG	LT GRY/ORG	LT GRY/ORG	LT GRY/ORG
Turbidity	LOW	MED	MED	MED

Comments: NONE

ATTACHMENT B

HAZARDOUS WASTE MANIFEST

State of California—Environmental Protection Agency
Form Approved OMB No. 2050-0039 (Expires 9-30-94)
Please print or type. *Form designed for use on elite (12-pitch) typewriter.*

See Instructions on back of page 6.

Department of Toxic Substances Control
Sacramento, California

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802: WITHIN CALIFORNIA, CALL 1-800-852-7550

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No.: CAD990803969 — Manifest Document No.: 30056
2. Page 1 of 1

Information in the shaded areas is not required by Federal law.

A. State Manifest Document Number: 93730066

GENERATOR

3. Generator's Name and Mailing Address: PACIFIC OXYGEN, 2311 MAGNOLIA, OAKLAND, CA
4. Generator's Phone (510) 284166-1

B. State Generator's ID

5. Transporter 1 Company Name: WASTE OIL RECOVERY
6. US EPA ID Number: CAD000626515

C. State Transporter's ID

D. Transporter's Phone: 510 5330750

7. Transporter 2 Company Name:
8. US EPA ID Number:

E. State Transporter's ID

F. Transporter's Phone

9. Designated Facility Name and Site Address: ALVISO INDEPENDENT OIL, 5002 ARCHER STREET, ALVISO, CA 95002
10. US EPA ID Number: CAL000048571

G. State Facility's ID

H. Facility's Phone: 408 262 2715

11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)	12. Containers No.	Type	13. Total Quantity	14. Unit Wt/Vol	I. Waste Number
a. USED OILS, NON RCRA HAZARDOUS WASTE, LIQUID	001	TT	00250	G	State 221; EPA/Other NON RCRA
b.					State; EPA/Other
c.					State; EPA/Other
d.					State; EPA/Other

J. Additional Descriptions for Materials Listed Above: 11(a.) WASTE FUEL AND WATER

K. Handling Codes for Wastes Listed Above: a. 01R b. c. d.

15. Special Handling Instructions and Additional Information:
WEAR PERSONAL PROTECTIVE EQUIPMENT
24 HOUR EMERGENCY 510 5330750
ERG#27

16. **GENERATOR'S CERTIFICATION:** I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed/Typed Name	Signature	Month	Day	Year
[illegible]	[signature]	09	06	94

TRANSPORTER

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year
MONICA FALCON	[signature]	09	06	94

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name	Signature	Month	Day	Year

FACILITY

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.

Printed/Typed Name	Signature	Month	Day	Year

DO NOT WRITE BELOW THIS LINE.

DTSC 8022A (9/93)
EPA 8700—22

Yellow: GENERATOR RETAINS

ATTACHMENT C

ANALYTICAL RESULTS: GROUNDWATER

PRIORITY ENVIRONMENTAL LABS

Precision Environmental Analytical Laboratory

August 08, 1994 PEL # 9408012

HAGEMAN-AGUIAR, INC.

Attn: Jeffrey Roth
Re: Four water samples for Gasoline/BTEX and TEPH analyses.

Project name: Pacific Oxygen
Project location: Union Street - Oakland, CA

Date sampled: Aug 03, 1994
Date extracted: Aug 04-06, 1994
Date submitted: Aug 04, 1994
Date analyzed: Aug 04-06, 1994

RESULTS:

SAMPLE I.D.	Kerosene (ug/L)	Gasoline (ug/L)	Diesel (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)	Motor Oil (mg/L)	Mineral Spirits (ug/L)
MW 1	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
MW 2	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
MW 3	N.D.	2500	N.D.	35	12	27	25	N.D.	N.D.
MW 4	N.D.	1000	N.D.	22	0.7	8.0	7.4	N.D.	N.D.
Blank	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Spiked Recovery	---	97.9%	100.7%	90.3%	92.5%	105.2%	98.5%	---	---
Detection limit	50	50	50	0.5	0.5	0.5	0.5	0.5	50
Method of Analysis	3510/ 8015	5030/ 8015	3510/ 8015	602	602	602	602	3510/ 8015	3510/ 8015

David Duong
Laboratory Director

CHAIN OF CUSTODY RECORD

PEL # 9408012

INV # 25058

PROJECT NAME AND ADDRESS:
Pacific Oxygen
Union St
Oakland, CA

SAMPLER: (Signature)

HAGEMAN - AGUIAR, INC.
3732 Mt. Diablo Blvd., Suite 372
Lafayette, CA 94549
(415)284-1661 (415)284-1664 (FAX)

CROSS REFERENCE NUMBER	DATE	TIME	SOIL	WATER	STATION LOCATION	TPH GAS/BTXE	TPH DIESEL	REMARKS
MW 1	8-3-94	1015		X	Monitor Well # 1	X	X	Norm TPH
MW 2	8-3-94	1205		X	# 2	X	X	↓
MW 3	8-3-94	1430		X	# 3	X	X	
MW 4	8-3-94	1145		X	# 4	X	X	↓

RELINQUISHED BY: (Signature)	DATE 8-4-94 TIME 1325	RECEIVED BY: (Signature)	DATE TIME
RELINQUISHED BY: (Signature)	DATE TIME	RECEIVED BY: (Signature)	DATE TIME
RELINQUISHED BY: (Signature)	DATE TIME	RECEIVED BY: (Signature)	DATE TIME
RELINQUISHED BY: (Signature)	DATE TIME	RECEIVED FOR LABORATORY BY: (Signature)	DATE 8-4-94 TIME 13 25