

Atlantic Richfield Company (a BP affiliated company)

6 Centerpointe Drive, Room 172 La Palma, CA 90623-1066 Phone: (714) 670-5303

Fax: (714) 670-5195

Abaalic Richfield Comr

6 Centerpoints Drive, Ro Le Paima, CA 90623-108 Phone: (714) 670-6303 hax: (714) 670-6195

(a SH affiliated company)

December 14, 2005

Re: Fourth Quarter 2005 Status Report

Former BP Service Station #11270

3255 McCartney Road Alameda, California

I declare that, to the best of my knowledge at the present time, the information and/orlease that, to the best recommendations contained in the attached document are true and correct.

Submitted by:

Submitted by:

Kyle Christie

Environmental Business Manager

Kyle Christia

- Favironmeniai Business

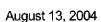






Atlantic Richfield Company (a BP affiliated company)

Atlantic Richfield Company 4 Centerpointe Drive, Room 172 La Palma, CA 90623-1066 Phone: (714) 670-5303



Mr. Robert Shultz Alameda County Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502

RE: BP Heritage Sites Environmental Project Responsibility

Dear Mr. Shultz:

The purpose of this letter is to inform you of the recent reorganization of Atlantic Richfield Company's (RM) environmental staff that manages retail facility environmental efforts in Northern California. Former BP retail sites 11102, 11104, 11107, 11109, 11117, 11120, 11126, 11132, 11133, 11266 and 11270 will now be managed by myself. Atlantic Richfield Company heritage sites will continue to be managed by Paul Supple. Please direct all correspondence for retail environmental issues regarding these sites to me at the following address:

Kyle Christie Atlantic Richfield Company 4 Centerpointe Drive, Room 172 La Palma, CA 90623-1066

I look forward to working closely with you on environmental issues affecting these projects and would appreciate meeting with you to discuss any of these projects at your convenience. Please feel free to call me at (714) 670-5303 with any questions. I can also be reached via email at chriska@bp.com.

Sincerely,

Kyle Christie

Environmental Business Manager

Remediation Management

cc:

Liz Sewell, ConocoPhilips



Scott T. Hooton Portfolio Manager

MOV 2 1 2001

BP Oil Company Midwest Environmental Services 295 SW 41st Street Bldg. 13, Suite N Renton, WA 98055

Switchboard: 425/251-0667 Central Fax: 425/251-0736

November 16, 2001

Mr. Barney Chan Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Room 250 Alameda, CA 94502-6577

Re:

Direct: 425/251-0689 Cell: 206/335-0689

hootonst@bp.com www.bp.com

Proposed Notice of Action Submitted to Local Agency for Former BP Oil Site No. 11270 3255 MeCartney Road

Alameda, CA

Dear Mr. Chan:

In accordance with section 25297,15(a) of Chapter 6.7 of the Health & Safety Code, BP certifies that all responsible landowners have been notified that the Alameda County Health Care Services Agency will either determine that no further action is required or issue a closure letter.

Please contact me at (425) 251-0689 if you have questions.

Sincerely,

Scott Hooton

CC:

site file

Mr. Chien Ping Liu, Account/Leasing Manager, Harbor Bay Landing, LLC, PO Box

117610, Burlingame, CA 94011

David Camille - Tosco

bp

Scott T. Hooton Portfolio Manager

#511

NOV 1 3 2001

BP Oil Company Midwest Environmental Services 295 SW 41°st Street Bldg. 13, Suite N Renton, WA 98055

Switchboard: 425/251-0667 Central Fax: 425/251-0736

November 6, 2001

Mr. Barney Chan Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Room 250 Alameda, CA 94502-6577

Re:

Notice of Proposed Action Submitted to Local Agency for Former BP Oil Site No. 11270 3255 MeCartney Road Alameda, CA

Direct: 425/251-0689 Cell: 206/335-0689 hootonst@bp.com www.bp.com

Dear Mr. Chan:

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Please contact me at (425) 251-0689 if you have questions.

Sincerely,

Scott Hooton

CC:

site file Mr. Jeff Van De Wyngaerde, Bedford LIR No. 1 & Pacific Real Estate Inv. Trust, 250

Sutler St. #530, San Francisco, CA 94108

David Camille - Tosco

bp 🜓



Scott T. Hooton Portfolio Manager

BP Oil Company Midwest Environmental Services 295 SW 41st Street Bldg. 13, Suite N Renton, WA 98055

Switchboard: 425/251-0667 Central Fax: 425/251-0736

November 16, 2001

Mr. Chien Ping Liu Harbor Bay Landing, LLC PO Box 117610 Burlingame, CA 94011

Re:

Former BP Oil Site No. 11270 3255 MeCartney Road

74-1045-10-1 74-1045-10-1 IMPS Alameda, CA

Direct: 425/261-0689 Cell: 206/335-0689 hootonst@bp.com www.bp.com

Dear Mr. Liu:

Tosco, the current operator of the above-caption retail gasoline station (dba "76" products) has informed BP that you are the authorized representative of the current record fee title owner(s). The purpose of this letter is to inform you that the Alameda County Health Care Service Agency is intending to resolve a petroleum release. Enclosed is a copy of the letter for your records.

Please contact me at (425) 251-0689 if you have questions.

Sincerely,

Scott Hooton

Attachment

cc:

site file

✓Barney Chan – Alameda County Health Care Services Agency, 1131 Harbor Bay Parkway, STE 250, Alameda, CA 94502-6577

David Camille - Tosco

bp

Scott T. Hooton Portfolio Manager Ro 511

BP Oil Company Midwest Environmental Services 295 SW 41** Street Bldg. 13, Suite N Renton, WA 98055

Switchboard: 425/251-0667 Central Fax: 425/251-0736

NOV 1 3 2001

November 6, 2001

Mr. Jeff Van De Wyngaerde Bedford LIR No. 1 & Pacific Real Estate Inv. Trust 250 Sutler Street #530 San Francisco, CA 94108

Re:

Direct: 425/251-0689 Cell: 206/335-0689

hootonst@bp.com www.bp.com Former BP Oil Site No. 11270

3255 MeCartney Road

74-1045-10-1

74-1045-10-1 IMPS

Alameda, CA

Dear Mr. Van De Wyngaerde:

Tosco, the current operator of the above-caption retail gasoline station (dba "76" products) has informed BP that you are the authorized representative of the current record fee title owner(s). The purpose of this letter is to inform you that the Alameda County Health Care Service Agency is intending to resolve a petroleum release. Enclosed is a copy of the letter for your records.

Please contact me at (425) 251-0689 if you have questions.

Sincerely,

Scott Hooton

Attachment

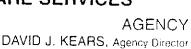
cc:

/site file

Barney Chan – Alameda County Health Care Services Agency, 1131 Harbor Bay Parkway,

STE 250, Alameda, CA 94502-6577

David Camille - Tosco (w/attachment)





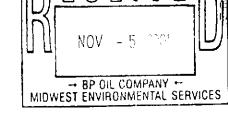
ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION

31 Harbor Bay Parkway, Suite 250 ameda, CA 94502-6577

10) 567-6700 AX (510) 337-9339

October 31, 2001 StID # 1771/ R00000511

BP Oil Company Mr. Scott Hooten Bld. 13, Suite N 295 SW 41st St. Renton, WA 98055



SUBJECT: INTENT TO MAKE A DETERMINATION THAT NO FURTHER ACTION IS REQUIRED OR ISSUE A CLOSURE LETTER FOR 3255 MeCartney Rd., Alameda, CA 94501

Dear Mr. Hooten:

This letter is to inform you that Alameda County Environmental Protection (LOP) intends to make a determination that no further action is required at the above site or to issue a closure letter. Please notify this agency of any input and recommendations you may have on these proposed actions within 20 days of the date of this letter.

In accordance with section 25297.15 of Ch. 6.7 of the Health & Safety Code, you must provide certification to the local agency that all of the current record fee title owners have been informed of the proposed action. You may use the enclosed Example letter #3 as a guide. Please provide this certification to this office within 20 days of the date of this letter.

If you have any questions about this, please contact me at (510) 567-6765.

Sincerely,

Barney M. Chan

Barrey U Cha

Hazardous Materials Specialist

Enclosure (sample letter #3)

c: B.Chan.files

AGENCY





ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250

Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

October 31, 2001 StID # 1771/ R00000511

BP Oil Company Mr. Scott Hooten Bld. 13, Suite N 295 SW 41st St. Renton, WA 98055

SUBJECT: INTENT TO MAKE A DETERMINATION THAT NO FURTHER ACTION IS REQUIRED OR ISSUE A CLOSURE LETTER FOR 3255 MeCartney Rd., Alameda, CA 94501

Dear Mr. Hooten:

This letter is to inform you that Alameda County Environmental Protection (LOP) intends to make a determination that no further action is required at the above site or to issue a closure letter. Please notify this agency of any input and recommendations you may have on these proposed actions within 20 days of the date of this letter.

In accordance with section 25297.15 of Ch. 6.7 of the Health & Safety Code, you must provide certification to the local agency that all of the current record fee title owners have been informed of the proposed action. You may use the enclosed Example letter #3 as a guide. Please provide this certification to this office within 20 days of the date of this letter.

If you have any questions about this, please contact me at (510) 567-6765.

Sincerely,

Barney M. Chan

Barrey U Cha

Hazardous Materials Specialist

Enclosure (sample letter #3)

c: B.Chan,files

SAMPLE LETTER 3: NOTICE OF PROPOSED ACTION SUBMITTED TO LOCAL AGENCY

Alameda County Environmental Health 1131 Harbor Bay Parkway Alameda, CA 94502-6577

SUBJECT: NOTICE OF PROPOSED ACTION SUBMITTED TO LOCAL AGENCY (FOR NAME AND ADDRESS OF SUBJECT SITE)

In accordance with section 25297,15(a) of Chapter 6.7 of the Health & Safety Code, I, (<u>name of primary responsible party</u>), certify that I have notified all responsible landowners of the enclosed proposed action. Check space for applicable proposed action(s):

cleanup proposal (corrective action plan)
site closure proposal
local agency intention to make a determination that no further action is required
local agency intention to issue a closure letter
Sincerely,
Signature of primary responsible party
Name of primary responsible party
cc: Names and addresses of all record fee title owners
sample3

bp

BP Oil Company Midwest Environmental Services 295 SW 41" Street Renton, WA 98055

Switchboard: 425/251-0667 Central Fax: 425/251-0736



Facimile Message

NOTICE:	IF THIS MESSAGE IS INTER PLEASE CALL: 425/251-0		EIVED INCOMI	LETE.
DATE: TO: PHONE: FAX: NUMBER O	10/17/01 Barney Chan 510 337 - 9335 FPAGES: 3	FROM: PHONE: FAX: (Including the cov	Scott 425 251 (Hootun 0689
MESSAGE:				

Site No: 11270

In conclusion, existing and developed evidence establishes a contamination baseline consisting of the measured presence of hazardous substance contamination in soil and groundwater and evidence of historic sources and releases of hazardous substances. This report establishes a contamination baseline consisting of:

- 1. Known areas of contamination from measured or observed direct evidence, and
- On-site and off-site areas of contamination which have not yet been detected but which are associated with or are consistent with evidence of existing areas of contamination and historic releases of hazardous substances.

References Cited in Report

ACDEH. 1987. Hazardous Materials Inspection Form for BP Oil #11270. December 10, 1987.

ACDEH. 1991. Hazardous Materials Inspection Form for BP Oil #11270. July 8, 1991.

ACDEH. 1992a. Hazardous Materials Inspection Form for BP Oil #11270. July 24, 1992.

ACDEH. 1992b. Hazardous Materials Inspection Form for BP Oil #11270. August 5, 1992.

ACDEH. 1993a. BP Oil #11270, located at 3255 McCartney Road, Alameda, California (letter to BP). April 7, 1993.

ACDEH. 1993b. BP Oil #11270, located at 3255 McCartney Road, Alameda (letter to BP). May 7, 1993.

ACDEH. 1993c. Hazardous Materials Inspection Form for BP Oil #11270. October 11, 1993.

BP. 1989. BP/Mobil Exchange Environmental Disclosure for 3255 Mecartney Road, Alameda, California. March 29, 1989.

BP. 1992. Single Wall Waste Oil Tank (UGS): Remote Fill (letter to Alameda County Health). August 17, 1992.

Site No: 11270

BP. 1993. BP Oil #11270, 3255 McCartney Road, Alameda (letter to ACDEH). May 4, 1993.

BP. 1994a. Site 11270, Island & Mecartney [sic], Alameda, California (letter to Kemper Real Estate Management Company). March 7, 1994.

BP. 1994b. BP Site #11270, Owner's Consent for Access to Property (letter to Kemper Real Estate Management Co.). April 21, 1994.

CRWQCB. 1993. Underground Storage Tank Unauthorized Release/Leak Contamination Site Report for 3255 McCartney Road, Alameda, California 94501. April 7, 1993.

HETI. 1993a. Preliminary Site Assessment Report. BP Oil Company, U.S.A., BP Oil Service Station No. 11270, 3255 McCartney Road, Alameda, California. January 7, 1993.

HETI. 1993b. BP Service Station No. 11270, 3255 McCartney Road, Alameda. April 28, 1993.

HETI. 1994. BP Service Station No. 11270, 3255 Mecartney Road, Alameda, California. January 25, 1994.

KEI. 1990a. Stockpiled Soil Sampling for BP Service Station, 3255 McCartney Road, Alameda, California. July 13, 1990.

KEI. 1990b. Soil Sampling Report, BP Service Station, 3255 McCartney Road, Alameda, California. July 16, 1990.

Mobil. 1986. Mobil Oil Corporation Monitoring Plans, Alameda County (letter to ACDEH). August 29, 1986.

bp

Scott T. Hooton Portfolio Manager

#111

BP Oil Company Midwest Environmental Services 295 SW 41st Street Bldg. 13, Suite N Renton, WA 98055

Switchboard: 425/251-0667 Central Fax: 425/251-0736

May 16, 2001

Mr. Barney Chan Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Room 250 Alameda, CA 94502-6577

Re:

Former BP Oil Site No. 11270 3255 MeCartney Road

Alameda, CA

MAY 2 2 2001

Direct: 425/251-0689 Cell: 206/335-0689 hootonst@bp.com www.bp.com

Dear Mr. Chan:

Enclosed please find 8 May 2001 First Quarter 2001 Groundwater Monitoring report prepared by Blaine Tech Services on behalf of BP. The report summarizes groundwater monitoring and sampling data obtained since 1992, including results associated with sampled recently collected on 21 and 29 March 2001.

Upon review of the results reported this quarter, you will note that aromatic petroleum hydrocarbons were detected in a sample obtained from well MW-6. MTBE was detected in samples obtained from all of the wells at concentrations ranging from $56.3 \,\mu\text{g/l}$ (MW-6) to $88.2 \,\mu\text{g/l}$ (MW-7).

Please contact me at (425) 251-0689 if you have questions about this site.

Sincerely,

Scott Hooton

Attachment

CC:

site file

David Camille - Tosco (w/attachment)



State Water Resources Control Board

Division of Clean Water Programs

1001 I Street • Sacramento, California 95814
P.O. Box 944212 • Sacramento, California • 94244-2120
(916) 341-5714 • FAX (916) 341-5806 • www.swrcb.ca.gov/cwphome/ustcf



Gray Davis

Governor

Protection The energy challenge facing California is real. Every Californian needs to take immediate action to reduce energy consumption.

For a list of simple ways you can reduce demand and cut your energy costs, see our website at www.swrcb.ca.gov.

May 14, 2001

Scott T. Hooton Bp Oil Company 295 Sw 41st St Renton, WA 98055

UNDERGROUND STORAGE TANK CLEANUP FUND (FUND), NOTICE OF ELIGIBILITY DETERMINATION: CLAIM NUMBER 016534; FOR SITE ADDRESS: 3255 MCCARTNEY RD, ALAMEDA

Your claim has been accepted for placement on the Priority List in Priority Class "D" with a deductible of \$10,000.

We have completed our initial review. The next step in the claim review process is to conduct a compliance review.

Compliance Review: Staff reviews, verifies, and processes claims based on the priority and rank within a priority class. After the Board adopts the Priority List, your claim will remain on the Priority List until your Priority Class and rank are reached. At that time, staff will conduct an extensive Compliance Review at the local regulatory agency or Regional Water Quality Control Board. During this Compliance Review, staff may request additional information needed to verify eligibility. Once the Compliance Review is completed, staff will determine if the claim is valid or must be rejected. If the claim is valid, a Letter of Commitment will be issued obligating funds toward the cleanup. If staff determine that you have not complied with regulations governing site cleanup, you have not supplied necessary information or documentation, or your claim application contains a material error, the claim will be rejected. In such event, you will be issued a Notice of Intended Removal from the Priority List, informed of the basis for the proposed removal of your claim, and provided an opportunity to correct the condition that is the basis for the proposed removal. Your claim will be barred from further participation in the Fund, if the claim application contains a material error resulting from fraud or intentional or negligent misrepresentation.

Record keeping: During your cleanup project you should keep complete and well organized records of all corrective action activity and payment transactions. If you are eventually issued a Letter of Commitment, you will be required to submit: (1) copies of detailed invoices for all corrective action activity performed (including subcontractor invoices), (2) copies of canceled checks used to pay for work shown on the invoices, (3) copies of technical documents (bids, narrative work description, reports), and (4) evidence that the claimant paid for the work performed (not paid by another party). These documents are necessary for reimbursement and failure to submit them could impact the amount of reimbursement made by the Fund. It is not necessary to submit these documents at this time; however, they will definitely be required prior to reimbursement.

Compliance with Corrective Action Requirements: In order to be reimbursed for your eligible costs of cleanup incurred after December 2, 1991, you must have complied with corrective action requirements of Article 11, Chapter 16, Division 3, Title 23, California Code of Regulations. Article 11 categorized the corrective action process into *phases*. In addition, Article 11 requires the responsible party to submit an

investigative workplan/Corrective Action Plan (CAP) before performing any work. This phasing process and the workplan/CAP requirements were intended to:

- 1. help the responsible party undertake the necessary corrective action in a cost-effective, efficient and timely manner;
- 2. enable the regulatory agency to review and approve the proposed cost-effective corrective action alternative before any corrective action work was performed; and
- 3. ensure the Fund will only reimburse the most cost-effective corrective action alternative required by the regulatory agency to achieve the minimum cleanup necessary to protect human health, safety and the environment.

In some limited situations *interim cleanup* will be necessary to mitigate a demonstrated immediate hazard to public health, or the environment. Program regulations allow the responsible party to undertake interim remedial action after: (1) notifying the regulatory agency of the proposed action, and; (2) complying with any requirements that the regulatory agency may set. Interim remedial action should only be proposed when necessary to mitigate an immediate demonstrated hazard. *Implementing interim remedial action does not eliminate the requirement for a CAP and an evaluation of the most cost-effective corrective action alternative*.

Three bids and Cost Preapproval: Only corrective action costs required by the regulatory agency to protect human health, safety and the environment can be claimed for reimbursement. You must comply with all regulatory agency time schedules and requirements and you must obtain three bids for any required corrective action. Unless waived in writing, you are required to obtain preapproval of costs for all future corrective action work. If you do not obtain three bids or a waiver of the three bid requirement, reimbursement is not assured and costs may be rejected as ineligible.

If you have any questions, please contact me at (916) 341-5714.

Sincerely,

ORIGINAL SIGNED BY

Shari Knieriem Claims Review Unit Underground Storage Tank Cleanup Fund

cc: Mr. Steve Morse RWQCB, Region 2 1515 Clay Street, Ste. 1400 Oakland, CA 94612

Ms. Susan Hugo Alameda County EHD 1131 Harbor Bay Pkway, 2nd Fl. Alameda, CA 94502-6577

AGENCY

DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

March 6, 2001 StID # 1771

Mr. Scott Hooton BP Amoco Oil Corporation 295 SW 41st St., Bld 13, Suite N Renton, WA 98055

Re: Former BP Oil, 3255 McCartney Road, Alameda, CA 94501

Dear Mr. Hooton:

Please be aware that Mr. Larry Seto has been transferred to another program within our office and I will be the new case worker. I have reviewed the case file and discussed the site with Mr. Seto and would like to clarify our office's opinion. There has been disagreement as to whether additional off-site characterization is necessary. In consultation with Mr. Roger Brewer of the Water Board, he suggested that the extent of the TPHg and MTBE be determined, in addition to performing an evaluation of indoor air exposure to nearby buildings, potential impact to aquatic life and the potential of nuisance conditions. This may be done by using the Water Board document, Application of Risk-Based Screening Levels and Corrective Action to Sites With Contaminated Soil and Groundwater. Even though the groundwater is not considered potable, these items still need consideration.

In lieu of performing additional off-site groundwater and vapor sampling, continued semi-annual monitoring must be performed on wells MW-6, MW-7 and XW-3 along with groundwater elevation and gradient determination using data from all wells. Your next monitoring event should be performed in March 2001.

You may contact me at (510) 567-6765 if you have any questions.

Sincerely,

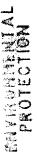
Barney M. Chan

Hazardous Materials Specialist

Banes Us Cha-

C: B. Chan, files

Ms. Tina Berry, Tosco, 2000 Crow Canyon Place, Suite 400, San Ramon, CA 94583 Stat3255MeCartney





September 14, 2000

Alameda County Health Care Services Agency Attention Mr. Larry Seto - Sr. Hazardous Materials Specialist 1131 Harbor Bay Parkway, STE 250 Alameda, CA 94502-6577

3255 MeCartney Road (at Island) Alameda, CA

Former BP Oil Site No. 11270

Dear Mr. Seto:

RE:

(HCSA) dated 19 July 2000 and 14 August 2000.

This responds to the letters from the Alameda County Health Care Services Agency

First, I sincerely thank you for pointing out the need to repair the monitoring well vaults. Blaine Technical Services will get the job done.

If was my impression that issues related to the stabilization of the release (and more to the Bint – reductions in concentrations) were previously addressed in BP's letter of November 1999. Nevertheless, I can also appreciate that some additional monitoring data will brovide further proof that the release has stabilized. Blaine Technical Services is brforming the sampling requested by the Alameda County Health Care Services Agency, and I hope that this data will add some certainty to the conclusion that further work at this site is not necessary or warranted. As you will recall, groundwater in the vicinity of the site should not be considered to be of present or future beneficial use because TDS concentrations generally exceed the 3,000 mg/l TDS threshold which defines a beneficial use aquifer.

Please contact me at (425) 251-0689 to discuss any questions or concerns.

Sincerely,

SCOU HOOKIN

cc:

site file
D. Camille - Tosco

BP Exploration & Oil Inc.

295 SW 41st Street Bldg. 13, Ste. "N"

Scott T. Hooton
Portfolio Manager

Phone: (425) 251-0689 Fax: 425-251-0736 Internet: hootonst@bp.com

Renton, Washington 98055

A BP Amoco Group Company

AGENCY

DAVID J. KEARS, Agency Director



August 14, 2000

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

Mr. Scott Hooton BP Amoco Oil Corporation 295 SW 41st Street Building 13, Suite N Renton, WA 98055 STID 1771

RE: Former BP Oil, 3255 MeCartney Road, Alameda, CA 94501

Dear Mr. Hooton:

I was at the above site on August 3, 2000 and noticed that the cover for monitoring well MW-7 was not bolted down. (See enclosed photograph) In addition, the area around the cover has been damaged. Please have your contractor inspect this well, repair any damages, and bolt down the cover to this well.

If you have any questions, please contact me at (510) 567-6774.

Sincerely,

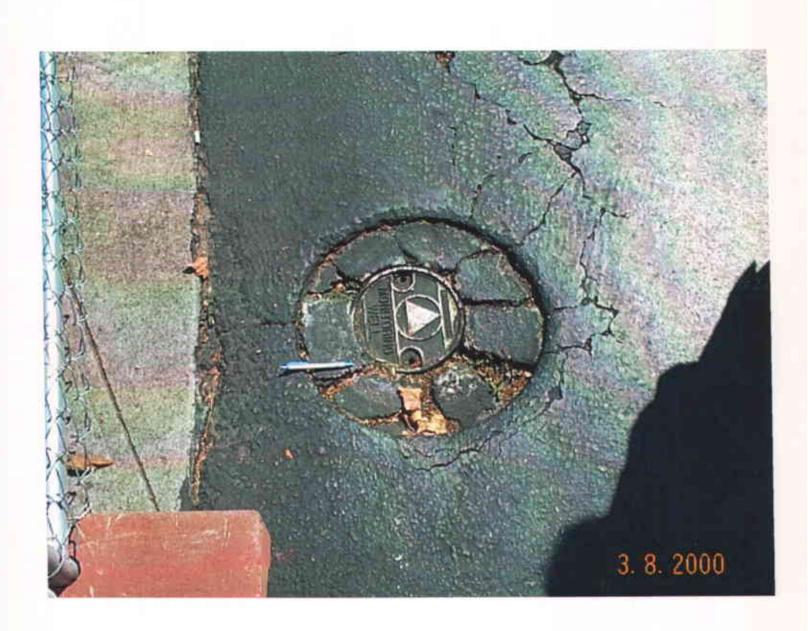
Larry Seto

Sr. Hazardous Materials Specialist

Enclosure (1) Photograph of damaged monitoring well

Cc: Francis Thie, Blaine Tech Services, 1680 Rogers Avenue, San Jose, CA 95112-1105

Files



Monitoring well damaged and bolts bolts missing from cover, MW 7 Tosco, 3255 Mecartney Road, Alameda







ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

July 19, 2000

Mr. Scott Hooton
BP Amoco Oil Corporation
295 SW 41st Street
Building 13, Suite N
Renton, WA 98055
STID 1771

RE: Former BP Oil, 3255 MeCartney Road, Alameda, CA 94501

Dear Mr. Hooton:

In your letter dated May 30, 2000 you mentioned the average total dissolved solids (TDS) concentrations in the groundwater at the site are over two times higher than the 3,000 mg/l TDS ceiling that defines a present or future beneficial use aquifer. It was unclear to you why this office requested a workplan to define the extent of the methyl tertiary butyl ether (MTBE) plume before site closure could be obtained.

Regional Water Quality Board San Francisco Bay Region will not sign off to close a site until the plume beneath the site has been fully characterized, and has stabilized or is shrinking in size. In addition, there is a surface body of water approximately 500 feet downgradient from the site as identified in your sensitive receptor survey. Ecological receptors must be protected.

Monitoring wells MW-6, MW-7 and XW-3 should be monitored and sampled on a semi-annual schedule as per my letter dated March 21, 2000. The Regional Board requires that groundwater samples be tested for the presence of oxygenates. Commencing in the next round of sampling, please test for the presence of MTBE, tertiary butyl alcohol (TBA), tertiary amyl methyl ether (TAME) and ethyl tertiary butyl ether (ETBE) using EPA Method 8260. (Significant interference and false positives for MTBE can occur in the presence of petroleum hydrocarbons using EPA Method 8020/8021).

If you have any questions, please contact me at (510) 567-6774.

Sincerely,

Larry/Seto

Śr. Hazardous Materials Specialist

Mr. Scott Hooton BP Amoco Oil Corporation 295 SW 41st Street Building 13, Suite N Renton, WA 98055 Page 2 of 2

Cc: Tina Berry, Tosco, 2000 Crow Canyon Place, Suite 400, San Ramon, CA 94583

Chuck Headlee, RWQCB, 1515 Clay Street, Suite 1400, Oakland, CA 94612

(Files

AGENCY

DAVID J. KEARS, Agency Director



March 21, 2000

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION (LOP) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

Mr. Scott Hooton BP Oil Environmental Remediation Management 295 SW 41st Street, Building 13, Suite N Renton, WA 98055-0689 STID 1771

RE: Former BP Oil Station, 3255 MeCartney Road, Alameda, CA 94502

Dear Mr. Hooton:

I have reviewed your 1st Quarter 2000 monitoring report for the above site and request for site closure. Semi-annual sampling for the presence of TPH(gas), BTEX, and MTBE in monitoring wells MW-6, MW-7 and XW-3 should continue. The MTBE concentrations in the most recent samplings have declined, but this trend has to continue for a longer length of time. In addition, before site closure status can be obtained the MTBE plume has to be completely defined. A method that can be used to meet this requirement is by collecting a series of groundwater samples downgradient from the site using the hydropunch technique.

Please submit your workplan to define the extent of the MTBE plume.

If you have any questions, please contact me at (510) 567-6774.

Sincerely

Larry Seto

Sr. Hazardous Materials Specialist

Cc: Tina Berry, Tosco, 2000 Crow Canyon Place, Suite 400, San Ramon, CA 94583

Chuck Headlee, RWQCB, 1515 Clay Street, Suite 1400, Oakland, CA 94612 Files

AGENCY





ENVIRONMENTAL HEALTH SERVICES

1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 (510) 337-9335 (FAX)

November 8, 1999

Mr. Scott Hooton BP Oil Environmental Remediation Management 295 SW 41st Street Building 13, Suite N Renton, WA 98055-4931 STID 1771

RE: Former BP Oil, 3255 MeCartney Road, Alameda, CA 94501

Dear Mr. Hooton:

Mr. Chuck Headlee with the Regional Water Quality Control Board and I have reviewed the Third Quarter 1999 Groundwater Monitoring Report prepared by Blaine Tech Services for the above site. At this time, there is no evidence that the MTBE plume has stabilized, or has been completely defined. In order to obtain closure at this site, at a minimum the following is required:

- 1) Proof that the MTBE plume has stabilized. Further investigation may be necessary;
- 2) A graph with concentration vs. time must be plotted for all contaminants;
- 3) A graph with concentration vs. distance must be plotted for all contaminants; and
- 4) Determination if there are any downgradient sensitive receptors, and their distance from the site

If you have any questions, please contact me at (510) 567-6774.

Sincerely,

Larry Seto

Sr. Hazardous Materials Specialist

Cc: Chuck Headlee, RWQCB, 1515 Clay Street, Suite 1400, Oakland, CA 94612 Tina Berry, Tosco, 2000 Crow Canyon Place, Suite 400, San Ramon, CA 94583

File



DAVID J. KEARS, Agency Director



April 1, 1999

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION (LOP) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

Ms. Tina Berry Tosco Marketing Company 2000 Crow Canyon Place, Suite 400 San Ramon, CA 94583

Mr. Scott Hooton BP Oil 295 SW 41st Street Renton, Washington 98055-4931

RE: 3255 MeCartney Road, Alameda, CA

Dear Ms. Berry and Mr. Hooton:

I have reviewed the most recent Groundwater Monitoring and Sampling Report submitted to this office dated July 16, 1998 that was prepared by Alisto Engineering Group. Groundwater samples from monitoring wells MW-6, MW-7 and XW-3 historically contains very high levels of MTBE. Quarterly monitoring and sampling of these three wells must commence immediately, and continue until further notice. The samples must be tested for the presence of TPH(gas), BTEX and MTBE.

If you have any questions, please contact me at (510) 567-6774.

Sincerely

Larry Seto

Sr. Hazardous Materials Specialist

Cc: Alameda Fire, 1300 Park Street, Alameda, CA 94501 Files





November 23, 1998

ENVIRONMENTAL HEALTH SERVICES ENVIRONMENTAL PROTECTION (LOP) 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

Ms. Tina Berry Tosco Marketing Company 2000 Crow Canyon Place, Suite 400 San Ramon, CA 94583

> Tosco BP Service Station, 3255 MeCartney Road, Alameda, CA 94501 RE:

Dear Ms. Berry:

I have reviewed the underground storage tank (UGT) removal report dated October 23, 1998 prepared by Environmental Resolutions for the 1,000 gallon used oil UGT that was removed on July 9, 1998. At this time, this office is not requiring a subsurface investigation.

If you have any questions, please contact me at (510)567-6774.

Sincerely

Sr. Hazardous Materials Specialist

Robert Weston, Alameda County Environmental Health Cc: Scott Hooton, BP Oil Company, 295 SW 41st Street, Building 13, Suite N.

Renton, WA 98055-4931

Files

HEALTH CARE SERVICES







Certified Mailer #

P 143 589 378

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

ENVIRONMENTAL HEALTH SERVICES

(510) 567-6700

August 19, 1998

Mr. Scott Hooton BP Oil Company Environmental Remediation Management 295 SW 41st Street Renton, WA 98055-4931

Ms. Tina Berry Tosco 2000 Crow Canyon Place, Suite 400 San Ramon, CA 94583 STID 1771

RE: Former BP Oil Site # 11270, 3255 MeCartney Road, Alameda, CA

Dear Ms. Berry and Mr. Hooton:

I have reviewed the Groundwater Monitoring and Sampling Report dated July 16, 1998 that was prepared by Alisto Engineering Group. Groundwater samples from monitoring wells, MW-6, MW-7 and XW-3 continues to have very high concentrations of MTBE. The concentrations of MTBE increased in MW-7 and XW-3 from the last quarter of monitoring from 920 ppb to 3,600 ppb and 990 ppb to 4,800 ppb respectively.

Please submit a subsurface investigation workplan within 30 days of the receipt of this letter to determine the lateral and vertical extent of the contamination on this site.

If you have any questions, please contact me at (510) 567-6774.

Sincerely,

Larry/Seto

Sr. Hazardous Materials Specialist

Cc:

Files

#1771 L. Seto^P 143 589 378

SENDER:

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to SCOULTHOOLON

BP OIL Company

Street Live British Ziff Code Street

Remotion WA 98055-4931

Postage

Certified Fee

Special Delivery Fee

Restricted Delivery Fee

Restricted Delivered

Return Receipt Showing to Whom & Date Delivered

Whom & Date Delivered

TOTAL Postage & Fees

Postmark or Date

Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that we card to you. Attach this form to the front of the mailpiece, or on the back if sperpermit. White "Return Receipt Requested" on the mailpiece below the article was delivered at the receipt will show to whom the article was delivered at the receipt will be at the receipt wil	ace does not 1. Addressee's Addressee's Addressee on the number. 2. Restricted Delivery	S
The Return Receipt will show to whom the article was delivered at delivered. 3. Article Addressed to: L. Seto #1771 5255 Ne Cantary, Mr. Scott Hooton Afg.	Consult postmaster for fee. 4a. Article Number P 143 589 378	
Mr. Scott Hooton 14-4 BP Oil Company Environmental Remediation Management 295 SW 41st Street Renton WA 98055-4931 5. Received By: (Print Name)	Ab. Service Type	
5. Received By: (Print Name) 6. Signature: (Addressee or Agent)	8. Addressée's Address (Only if requested and fee is paid) 02595-97-8-0179	

AGENCY



DAVID J. KEARS, Agency Director

Certified Mailer #

P 143 589 379

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502, 6577

ENVIRONMENTAL HEALTH SERVICES

Alameda, CA 94502-6577

(510) 567-6700

August 19, 1998

Mr. Scott Hooton BP Oil Company Environmental Remediation Management 295 SW 41st Street Renton, WA 98055-4931

Ms. Tina Berry Tosco 2000 Crow Canyon Place, Suite 400 San Ramon, CA 94583 STID 1771

RE: Former BP Oil Site # 11270, 3255 MeCartney Road, Alameda, CA

Dear Ms. Berry and Mr. Hooton:

I have reviewed the Groundwater Monitoring and Sampling Report dated July 16, 1998 that was prepared by Alisto Engineering Group. Groundwater samples from monitoring wells, MW-6, MW-7 and XW-3 continues to have very high concentrations of MTBE. The concentrations of MTBE increased in MW-7 and XW-3 from the last quarter of monitoring from 920 ppb to 3,600 ppb and 990 ppb to 4,800 ppb respectively.

Please submit a subsurface investigation workplan within 30 days of the receipt of this letter to determine the lateral and vertical extent of the contamination on this site.

If you have any questions, please contact me at (510) 567-6774.

Sincerely

Larry Seto

Sr. Hazardous Materials Specialist

Cc: Files

#1771 P 143 589 379

	US Postal Service					
	Receipt for Certified Mail					
	No Insurance Coverage Provided.					
	Do not use for Internation	nal Mail (See reverse)				
	Do not use for International Mail (See reverse) Sent to MS. I That Berry					
	TOSCO					
	Street & Norther O Crow Canyon P1,#400					
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n the reverse side?	SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, 4a, and 4b. Print your name and address on the reverse of this form so that we card to you. Attach this form to the front of the mallplece, or on the back if space permit. Write 'Return Receipt Requested' on the mallplece below the article. The Return Receipt will show to whom the article was delivered and delivered.	e does not e riumber.	I also wish to receive the following services (for an extra fee): 1. Addressee's Address 2. Restricted Delivery Consult postmaster for fee.
ADDRESS completed on	3. Article Addressed to: #1771 L. Seto 3255 Alecadory Ms. Tina Berry Tosco 2000 Crow Canyon Pl., #400 San Ramon CA 94583	4a. Article Number P 143 589 379 4b. Service Type Registered Express Mail Return Receipt for Merchandise COf T. Date of Delivery	
Is your BETUR	5. Received By: (Rrint Name) 6. Signature: (Addressee or Agent) X PS Form 3811, December 1994	8. Addresse and fee is 2595-97-B-0179	e's Address (Only if reque paid) Domestic Return
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DAVID J. KEARS, Agency Director



ENVIRONMENTAL HEALTH SERVICES

1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 (510) 337-9335 (FAX)

May 4, 1998

Mr. Scott Hooton BP Oil Company Environmental Remediation Management 295 SW 41st St. Renton, WA 98055-4931 STID 1771

Ms. Tina Berry Tosco
Environmental Compliance
2000 Crow Canyon Place
Suite 400
San Ramon, CA 94583

RE: Former BP Oil, Site #11270, 3255 MeCartney Road, Alameda, CA

Dear Mr. Hooton and Ms. Berry:

I have reviewed the Groundwater Monitoring and Sampling Report dated March 12, 1998 for the above site that was prepared by Alisto Engineering Group. Water samples collected on January 27, 1998 from MW-6 and MW-7 contained MTBE at concentrations of 38,000 ppb and 920 ppb respectively. (These concentrations are the highest concentrations detected in each well). MTBE, unlike other hydrocarbons in gasoline, is very water soluble. Thus, it moves with the groundwater flow, largely unretarded and resist biodegradation. Monitoring wells MW-6, MW-7 and XW-3 must be sampled on a quarterly basis and tested for the presence of TPH-G, BTEX and MTBE.

Please be aware that the San Francisco Bay Region, Regional Water Quality Control Board will have a policy concerning MTBE in the very near future. A groundwater investigation to determine the lateral and vertical extent of contamination relating to MTBE maybe required for the above site.

Please submit copies of annual precision test for the underground tanks at the above site for 1996 and 1997.

If you have any questions, please contact me at (510) 567-6774.

Larry Seto Sr. Hazardous Materials Specialist

Cc: Rob Weston, Environmental Health

Files

AGENCY



ENVIRONMENTAL HEALTH SERVICES

1131 Harbor Bay Parkway, Suite 250

Alameda, CA 94502-6577

(510) 567-6700 (510) 337-9335 (FAX)

DAVID J. KEARS, Agency Director

June 9, 1997

Mr. Scott Hooton BP Oil Company Environmental Resources Management Building 13, Suite N 295 SW41st Street Renton, Washington 98055-4931

STID 1771

Re: MTBE concerns at BP Oil Site No. 11270, located at 3255 MeCartney Road, Alameda, CA

Dear Mr. Hooton,

In the process of reviewing this site for closure, this office noted that groundwater samples collected from the site during the last two monitoring events, October 12, 1995 and January 8, 1996, were analyzed for Methyl Tertiary Butyl Ether (MTBE), and that MTBE was identified in MW-6 and XW-3 at concentrations exceeding the currently proposed threshold values for drinking water. Due to the fact that concentrations of MTBE increased in Well XW-3 from 480ppb in October 1995 to 1100ppb in January 1996, and the insufficient data we currently have on human health protective threshold values for this constituent, this office is requesting one additional round of groundwater samples be collected from all the monitoring wells associated with the site and analyzed for MTBE. If the analysis results indicate that the MTBE concentrations are stable or decreasing, this office will resume our review for case closure. However, if concentrations appear to be increasing, or we observe significant migration of the plume, further assessments may be warranted to assure that there are no potential receptors or on-going releases.

If you have any questions or comments, please contact me at (510) 567-6763.

Sincerely,

Juliet Shin

Senior Hazardous Materials Specialist

cc: Kevin Graves, RWQCB

AGENCY



DAVID J. KEARS, Agency Director

ENVIRONMENTAL HEALTH SERVICES

1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 (510) 337-9335 (FAX)

June 2, 1997

Mr. Scott Hooton **BP Oil Company Environmental Resources Management** Building 13, Suite N 295 SW 41st Street Renton, Washington 98055-4931

STID 1771

Re:

Risk Assessment and closure for BP Oil Site No. 11270, located at 3255 MeCartney

Road, Alameda, California

Dear Mr. Hooton,

This office has reviewed Foster Wheeler Environmental Corporation's "Tier 2 RBCA Evaluation", dated November 1, 1996, for the above site. This risk assessment evaluation is acceptable to this office. Based on the conclusion that residual soil contaminant concentrations are not posing a threat to current site use, and that groundwater contaminant concentrations lie below the 10⁻⁵ excess cancer risk threshold for a residence in the Tier 1 table of ASTM's "Standard Guide for Risk-Based Corrective Action Applied at Petroleum Release Sites (E1739-95)", this office will assess the site for closure consideration.

Due to the fact that the above referenced risk assessment was not developed for potential construction worker scenarios or an indoor inhalation exposure pathway, further assessments of risk will be required in the future if a building is built on top of the contaminated soil or if construction work is conducted down to 4.5 feet below ground surface.

If you have any questions or comments, please contact me at (510) 567-6763.

Sincerely

Juliet Shin

Senior Hazardous Materials Specialist

DISTATIA SHAHID, Assistant Agency Director

DEPARTMENT OF ENVIRONMENTAL HEALTH Hazardous Materials Division 80 Swap Way, Rm. 200 Oakland, CA 94621 (510) 271-4320

June 12, 1995

Mr. Scott Hooton
BP Oil Company
Environmental Resources Mgmt.
Building 13, Suite N
295 SW 41st St.
Renton, Washington 98055-4931

STID 1771

Re: Investigations at BP Oil Site No. 11270, located at 3255 MeCartney Road, Alameda, California

Dear Mr. Hooton,

This office has reviewed the March 22, 1995 Subsurface Investigation Report and the May 9, 1995 Groundwater Monitoring Report for the above site. In response to your question in the May 8, 1995 cover letter, high TDS levels do not imply that no corrective action is required at a site. Per Resolution No. 88-63 of the State Water Resources Control Board, TDS levels exceeding 3,000 mg/L only implies that the water should not be used for municipal or domestic purposes. Contaminated sites with TDS levels exceeding 3,000 mg/L could still have adverse impacts to aquatic life or even humans, depending on the ability for those contaminants to migrate or vaporize.

Quarterly ground water monitoring and water level measurements shall continue at the site.

If you have any questions or comments, please contact me at (510) 567-6763.

Sincerely

Juliet Shin

Senior Hazardous Materials Specialist

cc: Acting Chief

File



JMS Long

Company Management

BP Oil Company
Environmental Resources Management
Building 13, Soite N
295 SW 41st Street
Renton, Washington 98055-4931
(200) 201-0067

April 12, 1995

Ms. Lori Casias
State Water Resources Control Board
Local Oversight Program
PO Box 944212
Sacramento CA 94244-2120

RE: CHANGE OF NAME

Please note the below name change to:

BP OIL COMPANY Scott Hooton 295 SW 41ST STREET RENTON WA 98055

For the former BP Oil Site in California, especially the following Site numbers:

177]	Former BP OIL SITE # 11270	3255 McCartney Rd
2095	Former BP OIL SITE # 11120	6400 Dublin Blvd
3423	Former BP OIL SITE # 11105	3519 Castro Valley Blvd
2043	Former BP OIL SITE # 11116	7197 VIIIage Pkwy

Pauline Relth is no longer with BP America. If you have any questions, I may be reached at 206-251-8208.

Angela Abegg
Environmental Administrator

# of pages ► /				
Co. Ten Reacock	From asido			
Dept.	Phone #			
15/0-337-9335	Fax #			

Treatment and Disposal of Affected Material:

<u>Material</u>	Amount (include units)	Action (Treatment or Disposal w/destination)	<u>Date</u>
Tank Free Product Soil Groundwater Barrels	2 USTs and piping	Erickson, Richmond	10/28/93
	85 gallon	Demenno Kerdoon, Compton	10/27/93
	180 cy	Vasco Rd L.F., Livermore	11/19/93

Maximum Docum Contaminant		Concentrations 1* (ppm) 10 After	Water (<u>r</u>	_
TPH (Gas) TPH (Diesel)	15 290		1,700 NA	ND ND
Benzene Toluene Ethylbenzene Xylenes	.036	.054	4.8 11 15 32	ND ND ND ND
Oil & Grease Heavy metals Other	Soluble Pb			ND

- * Soil sample collected from beneath dispensers
- ** Grab groundwater sample

Comments (Depth of Remediation, etc.):

Soil samples collected beneath the two USTs did not exhibit elevated levels of petroleum hydrocarbons. A grab groundwater sample detected 1,700 ppb TPH-G and low levels of BTEX. Soil samples collected from beneath the dispenser exhibited up to 290 ppm TPH-D and .0089 ppm benzene. No overexcavation was performed.

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? YES

Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? YES

Does corrective action protect public health for current land use? YES

Site management requirements: None

Should corrective action be reviewed if land use changes? YES Monitoring wells Decommissioned: 0, pending site closure
Number Decommissioned: 0 Number Retained: 1

List enforcement actions taken: None

List enforcement actions rescinded: NA

printed: 04/19/95

Mark Out What Needs Changing and Hand to LOP Data Entry (Name/Address changes go to Annual Programs Data Entry)

Insp: 505

AGENCY # : 10000 StID : 1771	SOURCE OF FUNDS: F LOC:	SUBSTANCE: 8006619
SITE NAME: BP Oil Fa ADDRESS : 3255 Meca CITY/ZIP : Alameda	cility #11270 rtney Rd 94501	DATE REPORTED : 11/04/92 DATE CONFIRMED: 11/04/92 MULTIPLE RPs : Y
	SITE STATUS	
RP SEARCH: S PRELIMINARY ASMNT: U	ACT STATUS: 4 PRIOR CODE: DATE UNDERWAY: 10/29/92 DATE UNDERWAY: DATE UNDERWAY: DATE UNDERWAY:	DATE COMPLETED: 04/07/93 DATE COMPLETED:
ENFORCEMENT ACTION T LUFT FIELD MANUAL CO CASE CLOSED: DATE EXCAVATION STAR	TED : REMEDIAL	
	RESPONSIBLE PARTY INF	CORMATION
	cott Hooton P Oil Company 95 Sw - 41st St. enton, Washington 98055	
ADDRESS: 2	hester Bennett osco Corporation 130 Professional Dr #100 oseville CA 95661-3738	
	INSPECTOR VERIFICAT	
NAME	SIGNATURE	DATE
Name/Address Chang	DATA ENTRY INPUT	: Case Progress Changes

LOP

DATE

ANNPGMS

LOP DATE

	Welcome	to Alameda	County's R:Base=	
GP-DAILIES Rolodex	AnnPgms ExitR:Base	LOP	DepRef	Pend/Tr/Compl

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Database exists
You are in HazMat database
Switching input back to keyboard
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DAVID J. KEARS, Agency Director

RAFAT A, SHAHID, Assistant Agency Director

CC4580 ALAMEDA COUNTY DEPT. OF ENVIRONMENTAL HEALTH ENVIRONMENTAL PROTECTION DIVISION 1131 HARBOR BAY PKWY., #250 ALAMEDA CA 94502-6577

November 4, 1994

Mr. Scott Hooton BP Oil Company Building 13, Ste N 295 SW 41st St. Renton, WA 98055-4931

STID 1771

Required investigations at BP Oil Facility (BP) #11270, Re: located at 3255 McCartney Road, Alameda, California

NOTICE OF VIOLATION

Dear Mr. Hooton,

This office sent you a letter on July 21, 1994 requiring that well construction information for the pre-existing Mobilinstalled wells (MW-1 through MW-4) and the three neighboring wells (XW-1 through XW-3) be submitted to this office by September 1, 1994 (Refer to attached copy of July 21, 1994 letter). If this information could not be provided, this office required the installation of additional wells to confirm that the ground water samples and water level measurements collected from these wells were an accurate reflection of ground water conditions. To this date, this office has not received any well construction information or proposals for the installation of additional wells.

This office also requested, in the July 21, 1994 letter, that BP submit a report documenting the installation of Well MW-5 by August 18, 1994. To this date, this report has not been submitted to this office.

You are required to submit the above information to this office within 30 days of the date of this letter. As stated in previous correspondence, if well construction data cannot be generated on the existing on-site and off-site wells, a work plan will be required addressing the installation of additional/replacement wells for monitoring and gradient determinations.

If you have any questions or comments, please contact me at (510) 567-6700.

Sincerely,

Juliet Shin

Senior Hazardous Materials Specialist

Mr. Scott Hooton

Re: 3255 McCartney Road

November 4, 1994

Page 2 of 2

ATTACHMENT

cc:

Brady Nagle Alisto Engineering Group 1777 Oakland Blvd., Ste 200 Walnut Creek, CA 94596

Edgar Howell

HEALTH CARE SERVICE

DAVID J. KEARS, Agency Director

RAFAT A. SHAHID, Assistant Agency Director



July 21, 1994

Mr. Scott Hooton BP Oil Company Building 13, Suite N 295 SW 41st St. Renton, WA 98055-4931 ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY DEPARTMENT OF ENVIRONMENTAL HRALTH 1131 HARBOR BAY PARKWAY, 2ND FLOOR ALAMEDA, CA 94502-6577

STID 1771

Re: Required investigations at BP Oil Facility (BP) #11270, located at 3255 McCartney Road, Alameda, California

Dear Mr. Hooton,

Per Hydro-Environmental Technologies' (Hydro) Preliminary Site Assessment Report, dated January 7, 1993, for the above site, ground water samples collected from pre-existing Mobil-installed monitoring wells in October 1992 identified free product sheen and up to 2,600 ppb TPHg, 3,900 ppb TPHd, and 250ppb benzene. Consequently, this office required the submittal of a work plan addressing the delineation of the observed contamination, and well construction information for all the sampled monitoring wells, including the wells on the neighboring property, to assure that these wells are adequately constructed and screened for use in the site's ground water investigations.

Hydro submitted a work plan in April 1993 addressing the installation of one additional monitoring well for purposes of delineating the ground water contaminant plume. On May 7, 1993, this office sent a letter approving this work plan on the condition that BP obtain information on the construction of the existing on-site wells, and the neighboring off-site wells, to confirm that the ground water samples and water level measurements collected from these wells are an accurate reflection of actual ground water conditions.

To this date, this office has not received any information on the construction of the site's wells. As outlined in the County's May 7, 1993 letter, if well construction information cannot be obtained, replacement monitoring wells will have to be installed. You are required to submit the information on the construction of the on and off-site wells or submit a work plan addressing the installation of replacement wells within 45 days of the date of this letter.

Mr. Scott Hooton

Re: 3255 McCartney Rd

July 21, 1994 Page 2 of 2

Per Article 5 Title 23 California Code of Regulations and the Regional Water Quality Control Board's guidelines, you are required to conduct quarterly ground water monitoring and reporting until the site qualifies for case closure. Prior to the most recent ground water sampling event in April 1994, the last ground water sampling event was conducted out at the site in June 1993. Therefore, BP was delinquent in conducting the required quarterly sampling by over three quarters. Please be reminded that the next quarterly ground water monitoring report is due in August/September 1994.

It was noted in the recent June 1993 Ground water Monitoring Report that the well proposed in the April 1993 work 'plan has been installed at the site. However, this office has no report documenting the installation and sampling of this well. Please submit a copy of this report within 30 days of the date of this letter.

Lastly, the June 1994 ground water sampling report was mistakenly directed to the incorrect Hazardous Materials Specialist, Brian Oliva. Please be reminded to direct any reports or correspondence regarding this site to Juliet Shin.

If you have any questions or comments, please contact me at (510) 337-2874 or (510) 337-2864.

Sincerely,

Juliet Shin

Hazardous Materials Specialist

cc: Gil Jensen, Alameda County District Attorney's Office

Brady Nagle Alisto Engineering Group 1777 Oakland Blvd., Ste 200 Walnut Creek, CA 94596

Edgar Howell-File(JS)

Northwest Company A Division of Tosco Corporation 3100 Zinfandel Drive, Suite 200 Rancho Cordova, CA 95670

Telephone 916-631-1538

Tosco

Fax 916-631-1539

July 12, 1994

3 Bir. Ohr

Mr. George Young Alameda County Health Care Services Agency 1131 Harbor Bay Parkway Alameda, CA 94502

Dear George,

Tosco Corporation has entered into an agreement with BP Oil Company to buy their retail service station locations in California, including those stations located in Alameda County as indicated on the attachment. We expect this agreement to be finalized on or about August 1, 1994.

For the purpose of health permits and other environmental license issues (or billing) please provide future correspondence to the following address.

> Tosco Corporation Attn: Mr. Chester Bennett 3100 Zinfandel Drive, Suite 200 Rancho Cordova, CA 95670 (916)631-1538

We appreciate your cooperation and look forward to a long standing relationship with your agency. '

Sincerely,

John M. Launchi

Tosco Corporation

Datatose changed of NORKS sut out for all sides.

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY

DAVID J. KEARS, Agency Director

RAFAT A. SHAHID, ASST. AGENCY DIRECTOR

DEPARTMENT OF ENVIRONMENTAL HEALTH
State Water Resources Control Board
Division of Clean Water Programs
UST Local Oversight Program
80 Swan Way, Rm 200
Oakland, CA 94621
(510) 271-4530

May 7, 1993

Ms. Pauline Reith BP Oil Company 16400 Southcenter Pkwy., Ste 301 Tukwila, Washington 98188

STID 1771

Re: BP Oil #11270, located at 3255 McCartney Road, Alameda

Dear Ms. Reith,

This office has received your letter, dated May 4, 1993, and Hydro-Environmental Technologies' work plan, dated April 28, 1993, addressing the installation of one additional monitoring well. The installation of this monitoring well is acceptable to this office with the following requirements/reminders:

- This well must be screened adequately above and below the water table to account for fluctuations in the water table.
- o This well must be properly developed, with a minimum of 72 hours waiting period prior to sampling the well.
- o The soil and ground water samples collected must be analyzed for the appropriate constituents, using the appropriate methods, pursuant to the RWQCB's guidelines.
- o This well must be surveyed to an established benchmark with an accuracy of 0.01 foot.

Additionally, according to your letter of May 1993, no information is available on the construction of the existing wells on site. It is unclear whether the construction of these wells is adequate for current monitoring purposes at the site. Consequently, this office is reluctant to have these wells used as part of the monitoring requirements out at the site, and is requesting that you eventually install additional wells in place of these wells.

Lastly, if the construction details of the Harbor Bay Landing property are located and these wells are found to be adequate to be used for monitoring purposes, it is suggested that you collect samples from Well XW-3 in an attempt to determine the extent of the ground water contamination being identified in Well MW-4. If the Harbor Bay wells are determined to be inadequate for monitoring purposes, then you will be required to install

Ms. Pauline Reith

Re: 3255 McCartney Road

May 7, 1993 Page 2 of 2

additional wells at a later date to delineate the extent of the ground water contaminant plume at the site.

If you have any questions or comments, please contact me at (510) 271-4530.

Sincerely,

Juliet Shin

Hazardous Materials Specialist

cc: Richard Hiett, RWQCB

Markus B. Niebanch, R.G. Hydro-Environmental Technologies, Inc. 2363 Mariner Square Drive, Ste 243 Alameda, CA 94501

Edgar Howell-File(JS)



BP Oil Company 16400 Southcenter Parkway, Suite 301 Tukwila, Washington 98188 (206) 575-4077

Juliet Shin
Alameda County Health Care Services
Dept. of Environmental Health
UST Local Oversight Program
80 Swan Way, Rm 200
Oakland CA 94621

May 4 1993

Dear Juliet,

RE: BP OIL # 11270, 3255 McMartney Road, Alameda

The second secon

In reply to your letter dated 4/7/93, I attach a certified Work Plan addressing further investigations at the site, with the objective of determining the nature and extent of both soil and groundwater contamination.

I also confirm that quarterly monitoring and reporting will continue at the site as per your para. 3.

As discussed with you by telephone I can confirm to you that there is no environmental information pertaining to this site accessible to me that you do not already have, neither is there any indication in my file that the petroleum facilities have been located at any other position than the current ones. I also have to advise you that my files do not contain any well logs for the four existing wells, nor the information regarding why or how they were installed.

Your last paragraph was written in reference to the wells that are on the Harbor Bay Landing property. Your assumption that we have had, do have and could have access to information about these wells is wrong. Indeed we would very much like to obtain such information ourselves, and until receiving your letter had assumed that you would be the first person that we would ask for it.

I trust that you will be in a postion to approve our Work Plan as soon as possible and that if information relating to the Harbor Bay Landing well installation/investigation comes to your attention that you will advise us of how we might obtain a copy.

Yours faithfully,

PAULINE REITH ' ENVIRONMENTAL PROFESSIONAL

cc. R. Hiett, RWQCB

M. Niebanck, Hydro-Environmental

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY

DAVID J. KEARS, Agency Director

RAFAT A. SHAHID, ASST. AGENCY DIRECTOR

DEPARTMENT OF ENVIRONMENTAL HEALTH
State Water Resources Control Board
Division of Clean Water Programs
UST Local Oversight Program
80 Swan Way, Rm 200
Oakland, CA 94621
(510) 271-4530

April 7, 1993

Scott Hooton
BP Oil Company
Environmental Resource Mgmt.
16400 Southcenter Pkwy., Ste 301
Tukwila, WA 98188

STID 1771

Re: BP Oil Facility #11270, located at 3255 McCartney Road, Alameda, California

Dear Mr. Hooton,

This office has recently received a completed Underground Storage Tank Unauthorized Release (Leak) Contamination Site Report form, and HydroEnvironmental Technology's Preliminary Site Assessment Report (PSA), dated January 7, 1993, for the above site. According to the PSA results, elevated levels of Total Petroleum Hydrocarbons (TPH) as gasoline, TPH as diesel, and Benzene, Toluene, Xylenes, and Ethylbenzene (BTEX) were identified from the ground water samples collected from Wells MW-2 and MW-4, the only two wells sampled. Additionally, a free product sheen was observed on the purge water from the monitoring wells.

Per Section 2725, Article 11, Title 23 California Code of Regulations (CCR), you are required to conduct further investigations at the site to determine the nature and vertical and lateral extent of both soil and ground water contamination at the site. A work plan addressing this phase of work shall be submitted to this office within 60 days of the date of this letter. Please be advised that this is a formal request for a work plan pursuant to Section 2722 (c)(d) of Title 23 CCR.

Quarterly monitoring and reporting shall also continue at the site, per Section 2652, Article 5, Title 23 CCR. All ground water samples collected shall be analyzed for TPH as gasoline (TPHg) and BTEX, using the appropriate detection limits (50 ppb for TPHg and 0.5 ppb for BTEX). In the former ground water sample analysis, 1000 ppb and 10 ppb were used as the detection limits for TPHg and BTEX, which is unacceptable to RWQCB. Ground water samples collected from Well MW-2, located nearest to the waste oil underground storage tank (UST), shall also be analyzed for Total Oil and Grease, TPH as diesel, metals (Cd, Cr, Pb, Zn, and Ni), and PCB, PCP, PNA, and creosote using Method 8270.

Additionally, this office has no information on the history of the site. Please submit any additional information you may have on the site, including locations of any possible former USTs and Scott Hooton

Re: 3255 McCartney Rd.

April 7, 1993 Page 2 of 2

pump islands and their uses, well logs for the four existing wells on site, and details of any former investigations at the site (e.g., information on the installation of the existing wells and why they were installed, etc.).

Lastly, it is unclear to this office whether the recently installed Harbor Bay Landing monitoring wells in the vicinity of the site are being used to determine the ground water gradient at the site. If this is so, than please submit the well logs for these wells to this office.

If you have any questions or comments, please contact me at (510) 271-4530.

Sincerely,

Juliet Shin

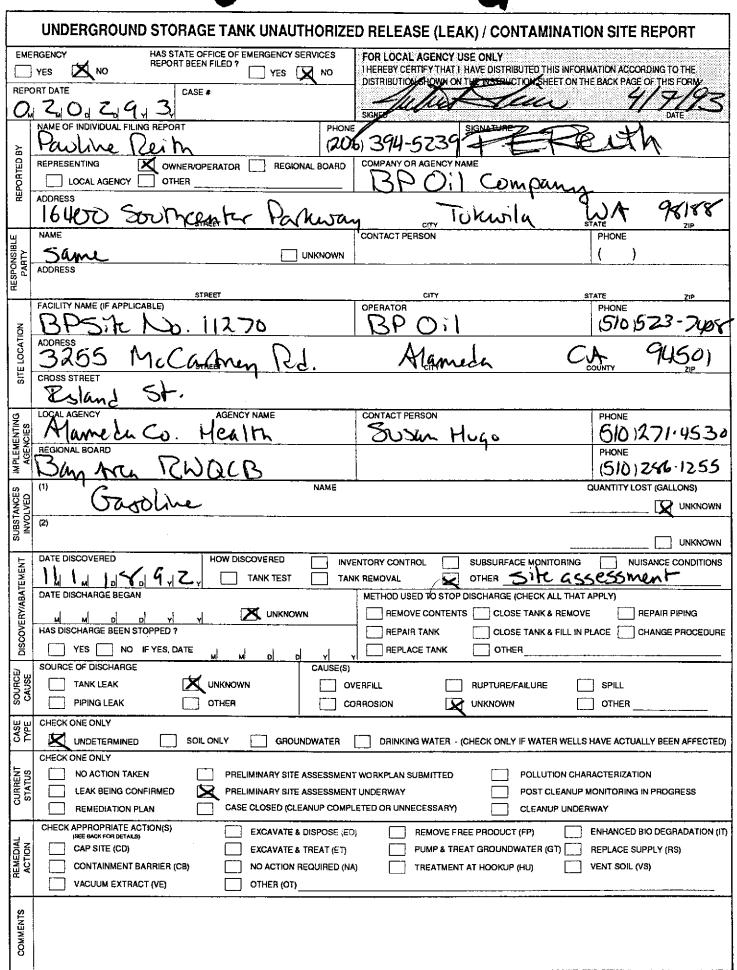
Hazardous Materials Specialist

cc: Richard Hiett, RWQCB

Mr. Markus Niebanck Hydro Environmental Tech., Inc. 2363 Mariner Square Drive, Ste 243

Alameda, CA 94501

Edgar Howell-File(JS)



HSC 05 (8/90)

HSC 05 (8/90)

	UNDERGROUND STORAGE TANK UNAUTHORIZE	D RELEASE (LEAK) / CONTAMINATIO	N SITE REPORT
EWE	RGENCY HAS STATE OFFICE OF EMERGENCY SERVICES YES NO PREPORT BEEN FILED? YES NO	FOR LOCAL AGENCY USE ONLY THEREBY CERTIFY THAT I MAYE DISTRIBUTED THIS INFORM	r propositiva sus undurir revues restrictiva no current applicantificación
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REPORTED E	REPRESENTING OWNER/OPERATOR REGIONAL BOARD LOCAL AGENCY OTHER	COMPANY OR AGENCY NAME	
E.P.	LOCAL AGENCY OTHER	1317 Oil Company	
	16400 Southespher Parkusa	y om Tukurla !	ATE YEIF
RESPONSIBLE PARTY	NAME UNKNOWN	CONTACT PERSON .	PHONE
IESPO!	ADDRESS		
	FACILITY NAME (IF APPLICABLE)	CITY ST OPERATOR	ATE ZIP
NO NO	BPSik No. 11270	BP O.1	(510)523-7488
SITE LOCATION	3255 McCarlemen Rd.	Alameta C.	A 94501
SITE	CROSS STREET	CITY	OUNTY ZIP
	LOCAL AGENCY AGENCY NAME	CONTACT PERSON	- NOVE
IMPLEMENTING AGENCIES	Alame Lu Co. Health	Susan Hugo	6101271.4530
PLEME	REGIONAL BOARD		PHONE (510) 764 13 55
<u> </u>	(1) C NAME		(510) 246 1255
SUBSTANCES	Gasoline	<u> </u>	UNKNOWN
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DEPARTMENT OF ENVIRONMENTAL HEALTH Hazardous Materials Program 80 Swan Way, Rm. 200 Oakland, CA 94621 (415)

Certified Mailer #: P 062 127 819

July 16, 1990

Mr. Lou Parisi B. P. Oil Company 2868 Prospect Park Drive Suite 360 Rancho Cordova, California 95670

Re: Five Year Permits for Operation of Four Underground Storage Tanks at the B. P. Station at 3255 McCartney Road, Alameda, California

Dear Mr. Parisi:

To receive five year operating permits for the four underground storage tanks at the above station, the following items must be submitted within 30 days of the date of this letter. These underground storage tanks may not be used without an operating permit.

- 1) A report outlining the actions and results of the recent contaminated soil mitigation. The report must include the following items:
 - a. Observations of the piping and soil excavations including geologic and hydrogeologic conditions, odors, visual evidence of contamination, presence of any free product, etc.;
 - b. Descriptions of soil sampling methods;
 - c. To-scale figures showing the excavation size and depth, nearby buildings, sample locations and depths, and tank and piping locations;
 - d. Copies of signed laboratory reports for soil analyses;
 - e. Chain of custody records; and
 - f. Soil disposal receipts or copies of TSDF to Generator Manifests for all soil hauled offsite.
- 2) Tank and piping as-builts which reflect the recent dispenser and associated piping replacements.
- 3) Documentation of the monitoring alternative selected for each tank per the California Code of Regulations (CCR), Title 23, Section 2641 (a). If Monitoring Alternative 5 has been selected, inventory reconciliation performance and the allowable

Page 2 of 2 Mr. Lou Parisi 3255 McCartney Road June 1, 1990

error must be in accordance with Sections 2641(c)(5) and 2644 of the CCR Title 23. Tanks monitored by Alternative 5 must be tested annually at a minimum.

Please be aware that per Section 25292 (e) of the California Health and Safety Code, line leak detectors must be in place on all pressurized piping by December 22, 1990.

Should you have any questions, please feel free to contact me at (415) 271-4320.

Sincerely,

Tatherine a. Chesick

Katherine A. Chesick, Senior Hazardous Materials Specialist

CC: W. J. Hollis, Environmental Coordinator, B. P. Oil Company Hagop Kevork, Kaprealian Engineering, Inc. Tony Miller, Paradiso Construction Lester Feldman, Regional Water Quality Control Board Steve McKinley, Alameda Fire Department Howard Hatayama, State Department of Health Services Gil Jensen, Alameda County District Attorney, Consumer and Environmental Protection Division Rafat A. Shahid, Alameda County Environmental Health Department Files

P 062 127 819 RECEIPT FOR CERTIFIED MAIL amplete Items 1 and 2 when additional services are desired, and a NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL Fur your address is the "RETURN TO" Space on the reverse side. Failure to do this will substant from being returned to you. The return receipt fee will provide you the name of the person to and the date of delivery. For additional fees the following services are evailable. Consult post for fees and check boxies for additional servicels) requested.

1.

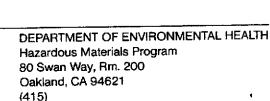
3how to whom delivered, date, and addressee's address.

2.

Restricted Delivery (Extra charge) (See Reverse) Sent to 2.
Restricted Delivery (Extra charge) Street and No. Article Addressed to: Article Number MR. LOW HARES! 062 P.O. State and ZIP Code Type of Service: BPOIL COMPANY Insured COD Registered 2868 PROSPECT PARK DR. Ste. 360 Certified Return Receipt Express Mail Caddled Fee RANCHO COEDINOCA 95670 Always obtain signature of addressee Specia Delvery Fee or agent and DATE DELIVERED. 5. Signature — Address 8. Addressee's Address (ONLY if Post Clab Dotkery Fae Return Choulphansworg In Abom and Dalo Delivered DOMESTIC RETAIL 1988-212-865 Fostmark or Date

AGENCY

DAVID J. KEARS, Agency Director



Certified Mailer #:P 062 127 806

June 1, 1990

Mr. Lou Parisi B. P. Oil Company 2868 Prospect Park Drive Suite 360 Rancho Cordova, California 95670

Re: Soil Contamination at B. P. Station at 3255 McCartney Road, Alameda, California

Dear Mr. Parisi:

Soil contamination was discovered at 3255 McCartney Road during the excavation of existing underground storage tank piping and dispensers. This contamination, caused by gasoline leaks or tank over fills, must be cleaned up. We wish to inform you that all soil contaminated with greater than 1,000 parts per million (ppm) total petroleum hydrocarbons (TPH) must be excavated or remediated. We strongly urge you to clean up the soil to levels below 100 ppm TPH - and even down to non-detectable levels - for the following reasons:

The Regional Water Quality Control Board (RWQCB) requires extensive and long term ground water monitoring of sites where soil is not excavated or remediated below 100 ppm TPH;

The RWQCB requires well-documented, strong justifications for not excavating or remediating soil to contaminant levels below 100 ppm TPH;

It is the RWQCB's preference that contamination be cleaned up to non-detectable levels; and

The sites whose contaminated soil is excavated or remediated to low or non-detectable levels more quickly meet case closure requirements than those sites which are not cleaned up in this fashion.

We also recommend that the contaminated soil be cleaned up by excavation - the most direct clean up method - and that excavation be done at the present time while the station is closed for underground tank modifications and while excavation for piping replacement is already in progress. The full vertical and lateral extent of the existing soil contamination must be determined. We will not permit new tank piping to be installed before clean up is addressed.

Page 2 of 2 Mr. Lou Parisi 3255 McCartney Road June 1, 1990

Should you have any questions, please contact me at 415/271-4320. Sincerely,

Katherine a. Chenck

Katherine A. Chesick, Senior Hazardous Materials Specialist

cc: W. J. Hollis, Environmental Coordinator, B. P. Oil Company
Hagop Kevork, Kaprealian Engineering, Inc.
Tony Miller, Paradiso Construction
Lester Feldman, Regional Water Quality Control Board
Steve McKinley, Alameda Fire Department
Howard Hatayama, State Department of Health Services
Gil Jensen, Alameda County District Attorney, Consumer and
Environmental Protection Division
Rafat A. Shahid, Alameda County Environmental Health Department
Files

P 062 327 806

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

A Property of the Control of the Con	TC.	(See Reverse)	
Managera Items 1 and 2 when addit	ional services are desired, and colleges and	Sent to	
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Put your address in the "RETURN TO" Space on the card from being returned to you. The return receipt fee to and the date of delivery. For additional fees the foll for fees and check boxies or additional service(s) to . Show to whom delivered, date, and addresse (Extra charge)	equested. e's address. 2. Restricted Delivery (Extra charge)	P.O., State and ZIP Code	- S
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Mr. Lou Parisi	P 062 127 806 Type of Service:	Certified Fee	
B.P.Oil Co. 286 Prospect Park Drive	Registered Insured	Specia, Del very Fee	
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Rancho Cordova, CA 9567	or agent and DATE DELIVERED.	Potern Requipt showing to whom and Date Delivered	
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6-5-9°		Postmark or Date	
1988 + U.S.G.P.O. 198	8-212-865 DOMESTIC RETURN NECESTION		

3255 Ac Cartney

2:50 Wetressed pressure test of product & vapor lines (joints soaped, 60+psi on product lines; 5+psi on vapor of recoverylines)

Tank Technology vacuum test will be done

Note: 35 ppm (approx) lead found in the soil near the coloning that the have a leak drequested soil be excavated to then be revampled. The lines of communication got crossed to the contractor proceeded with the installation before this request was passed on. No further work was done on this work was

hatherine Chesick

3255 McCartney, Alameda 8:15 Arrwedon sites

Senfe tater in black loam; no (N5') odor lead found Sample token in chy in soil here where leaded fuel (grey green) was dispensed [__Tanks Sample taken ~5, black sitty sand ~ McCartney > Small layer w/ strong gasoline.

8:45 Left site

3255 Medarthey BP Station, Alameda (Writtenup at 11:10) 5/30/90 8:30 Arrwedon site. Sampling commenced on NW corner of 18 and Purp Island Awning Support Bears Additional excevation to be done at a later date when concrete can be broken along SW excavation wall.

~ 9:00 Left site

BP Station 3255 Nec Cartney, Alameda 5/22/90 - Need to document vertical + lateral extent (odoro from soil executed at 4.5'...) if levels above ... then ... put in letter so Paradiso can continue working 638-8156 FAX to Tony 12:30 Arrwedon site. One pump wand showed / exhibited signs of contamination (strong oder)

MecCartney strong the strong oder 5W. 1 P.1,8 SW-2, 4.5, facty clyan this area has been twon examples in preparation There were poo dispersers or proint ~~/ lothe new dispensers. at the

BP 3255 Mex Cartney, Alameda 5/22/90 Samples were collected after soil excavation. Sample analysas well be done on 24 hr turnament. WW wall is expected to require additional excavation (soil still had strong order),

Stockpoled soil to be sampled by Kapreshan (Hagop Kevork).

Soil samples to be collected from N + 5 walls of excavation when soil excavation on the W wall is continued

1:21 Left sele

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY DEPARTMENT OF ENVIRONMENTAL HEALTH HAZARDOUS MATERIALS DIVISION 470 - 27TH ST., RM. 322 OAKLAND, CA 94612 PHONE NO. 415/874-7237

·	**************************************
	Fee Paid \$106.00
: *- :: ::	Boto 11/2/83
	Abte: line kak delectors must
	be in place on all pressured
	piping by Dec. 22, 1990 (Per Health + Sufety Code Section 25292 (e))
	Some piping replacement; extension of piping to new dispensers UNDERGROUND TANK CLOSURE/MODIFICATION PLANS
1.	Business Name BP DIL CO.
	Business Owner BP OIL CO.
2.	Site Address 3255 McCARTNEY ROAD AT ISLAND
	city ALAMEDA CA Zip Phone
з.	Mailing Address 2868 PROSPECT PARK DRIVE
	city RANCHO CORDOVA, CA zip 95670 Phone (916) 631-0733
4.	Land Owner BP oil co.
	Address City, State Zip
5.	EPA I.D. No.
6.	Contractor PARADISO CONISTRUCTION
	Address 9220 6 Street
	city <u>DAKLAND</u> Phone 415) 562-5511
	License Type A, B, C-61, C-8, C10 ID# 259820
7.	Other (Specify)
	Address
	City Phone
	1

8. Contact Person for Investigation Name PAUL PARADISO Title VICE PRESIDENT Phone (4/5) 562-5511
9. Total No. of Tanks at facility $\frac{\mathcal{L}_{\overline{f}}}{f}$
10. Have permit applications for all tanks been submitted to this office? Yes [X] No []
11. State Registered Hazardous Waste Transporters/Facilities
a) Product/Waste Tranporter
Name EPA I.D. No
Address
City State Zip
b) Rinsate Transporter
Name X A EPA I.D. No
Address
City State Zip
c) Tank Transporter
Name <u>XIA</u> EPA I.D. No
Address
City State Zip
d) Contaminated Soil Transporter
Name <u>NA</u> EPA I.D. No
Address
City State Zip
12. Sample Collector
Name Kapitalian ingineering
Name Kaprealian Engineering Company Mardo Kaprealian, owner
Address 638 /2 First Street
City <u>Benecia</u> State <u>A</u> Zip <u>94510</u> Phone (707) 746-69

1 . A - - 2, - 13. Sampling Information for each tank or area

Tank or Ar	ea	Material sampled	Location & Depth
Capacity	Historic Contents (past 5 years) APPICA ble APPICA ble APPICA ble APPICA ble Appication of these tanks were	Scil	Samples to be collected along sections of removed piping, beneath removed dispensers and from stockpilled soil.
	these tanks were installed in 1981 or 1982, the piping is single walled, fiberg pressure piping anks or pipes leaked. A describe. NA		s[] No[] ?
	ethods used for rende	ring tank inert?	Yes [] No []
.6. Labora	tories		
Name		egunia Analytica 80 Chesoveak	al Laboratory
	Redwood City	State	zip <u>94083</u>
	t: Belinda Vega, 30		······································

17. Chemical Methods to be used for Analyzing Samples

Contaminant Sought	EPA, DHS, or Other Sample Preparation Method Number	EPA, DHS, or Other Analysis Number
TFH gasoline Bengene, Toluenz, Ethylbengene. 4 Xyrene	5030 8020 or 8240 prep method	GCFID (DHS method) 8020 or 8240 Detection limits must be as follows: TAH & 1.0 ppm (for soul) BTX+E 0.005 ppm (for soul)

- 18. Site Safety Plan submitted? Yes [No []
- 19. Workman's Compensation: Yes [No []

 Copy of Certificate enclosed? Yes [No []

 Name of Insurer RC FISCHER
- 20. Plot Plan submitted? Yes [No []
- 21. Deposit enclosed? Yes [/] No []
- 22. Please forward to this office the following information within 60 days after receipt of sample results.
 - a) Chain of Custody Sheets
 - b) Original Signed Laboratory Reports
 - c) TSD to Generator copies of wastes shipped and received
 - d) Attachment A summarizing laboratory results

I declare that to the best of my knowledge and belief the statements and information provided above are correct and true. I understand that information in addition to that provided above may be needed in order to obtain an approval from the Department of Environmental Health and that no work is to begin on this project until this plan is approved.

I understand that any changes in design, materials or equipment will void this plan if prior approval is not obtained.

I will notify the Department of Environmental Health at least two (2) working days (48 hours) in advance to schedule any required inspections. I understand that site and worker safety are soley the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

Signature of Contractor

range of concract)T.	•		
Name (please type)	PAUL PAR	ADISO.		
Signature				
Date	7	. •		
Signature of Site Owne	er or Operator	,		
Name (please type)	-		FOR B.P	· oic co.
Signature Atton				

NOTES:

- 1. Any changes in this document must be approved by this Department.
- 2. Any leaks discovered must be submitted to this office on an underground storage tank unauthorized leak/contamination site report form within 5 days of its discovery.
- 3. Three (3) copies of this plan must be submitted to this Department. One copy must be at the construction site at all times.
- 4. A copy of your approved plan must be sent to the landowner.

UNDERGROUND TANK CLOSURE/MODIFICATION PLANS

ATTACHMENT A

SAMPLING RESULTS

Tank or Area	Contaminant	Location & Depth	Results (specify units)
			- •

INSTRUCTIONS

2. SITE ADDRESS

Address at which closure or modification is taking place.

5. EPA I.D. NO.

This number may be obtained from the State Department of Health Services, 916/324-1781.

6. CONTRACTOR

Prime contractor for the project.

7. OTHER

List professional consultants here.

12. SAMPLE COLLECTOR

Persons who are collecting samples.

13. SAMPLING INFORMATION

Historic contents - the principal product(s) used in the last 5 years.

Material sampled - i.e., water, oil, sludge, soil, etc.

16. LABORATORIES

Laboratories used for chemical and geotechnical analyses.

17. CHEMICAL METHODS:

All sample collection methods and analyses should conform to EPA or DHS methods.

Contaminant - Specify the chemical to be analyzed.

<u>Sample Preparation Method Number</u> - The means used to prepare the sample prior to analyses - i.e., digestion techniques, solvent extraction, etc. Specify number of method and reference if not an EPA or DHS method.

<u>Analysis Method Number</u> - The means used to analyze the sample - i.e., GC, GC-MS, AA, etc. Specify number of method and reference if not a DHS or EPA method.

NOTE:

Method Numbers are available from certified laboratories.

18. SITE SAFETY PLAN

A plan outlining protective equipment and additional specialized personnel in the event that significant amount of hazardous materials are found. The plan should consider the availability of respirators, respirator cartridges, self-contained breathing apparatus (SCBA) and industrial hygienists. 19. ATTACH COPY OF WORKMAN'S COMPENSATION

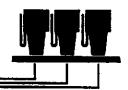
20. PLOT PLAN

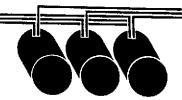
The plan should consists of a scaled view of the facility at which the tank(s) are located and should include the following information:

- a) Scale
- b) North Arrow
- c) Property Line
- d) Location of all Structures
- e) Location of all relevant existing equipment including tanks and piping to be removed
- f) Streets
- g) Underground conduits, sewers, water lines, utilities
- h) Existing wells (drinking, monitoring, etc.)
- i) Depth to ground water
- j) All existing tanks in addition to the ones being pulled

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GENERAL & PETROLEUM CONTRACTORS





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SOIL AND GROUNDWATER SAMPLING PROCEDURE
Gasoline, Diesel and Waste Oil Tank Removal

Kuche

Underground storage tanks require two soil samples per tank of 1000 gallon capacity or greater. Tanks of a smaller capacity require one sample per tank unless otherwise required by local agencies. Samples are collected at a depth of two feet below the tank backfill.

Soil samples from beneath gasoline Storage tanks are analyzed for Total Petroleum Hydrogarbons (TPH) as gasoline (low to medium boiling fraction) using EPA method 8020. Samples from beneath diesel fuel storage tanks are analyzed for TPH as diesel (high boiling fraction) using EPA methods 3550 and 8015.

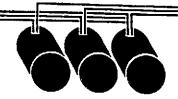
If groundwater is encountered in a fuel tank pit, water sample is collected. The sample is collected in a glass VOA (Volatile Organic Analysis) vial, insuring that no head space remains in the vial. The vial is sealed with a Teflon-lined screw cap. Water from a gasoline tank pit is analyzed for TPH as gasoline and BTX using EPA methods 602 and 5030. Water samples from a diesel tank pit are analyzed for TPH as diesel and BTX using EPA methods 3510 and 8020.

Soil samples collected from beneath waste oil tanks are analyzed for TPH high boiling fraction, using EPA method 3550 and 8015; total oil and grease (TOG) using EPA extraction method 3550 and gravimetric determination method 8010 and 8020 or EPA method 8240. Groundwater samples collected are collected as described above and are analyzed for TPH, high boiling fraction using EPA methods 3510 and 8020, and volatile organic compounds using EPA method 6240.

The analysis for all soil and water samples are done by a state certified lab.

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GENERAL

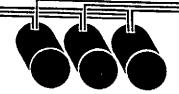
The company will furnish all safety equipment and tools to keep your place of work safe as possible, "use them".

Housekeeping: Keep the jobsite clear of scrap materials and debris especially near the trenches and excavations.

Barricades: The bulk of our work involves underground tanks and piping, so it involves trrenching and excavation and a good many sites are kept in operation; we also have to provide safety for the general public. Use an ample amount of barricades and trench covers so that customers that are trying to use the facility are aware of the hazard that exists. Be especially aware of children that come on the site to see what is going on, and keep them well away from the excavation and equipment, or better yet keep them off the site entirely.

GENERAL & PETROLEUM CONTRACTORS



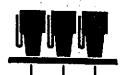


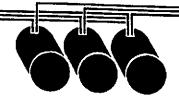
LICENSE NO. 259820 P.O. BOX 6397 9220 "G" STREET OAKLAND, CA 94603 (415) 562-5511

PERSONAL PROTECTIVE EQUIPMENT

- 1. EYE PROTECTION: When cutting or burning, chipping or breaking concrete, or anytime you are subjected to eye injury, wear your goggles or safety glasses.
- 2. <u>HEAD PROTECTION:</u> When you are working in an area where you are subjected to falling objects or the site is a hard hat area, wear your hard hat.
- 3. BODY PROTECTION: Clothing appropriate for the work must be worn.
- 4. <u>FOOT PROTECTION:</u> Wear sturdy shoes appropriate to the work you are doing. When using a pavement breaker wear your toe protection devices.
- 5. HAND PROTECTION: When handling rough materials such as timbers, steel sheets, bars, and scrap; wear your gloves.
- 6. HEARING PROTECTION: When using a pavement breaker or operating noisy equipment, use your ear protection.
- 7. RESPIRATORY PROTECTION: Respirators must be worn when working in a confined space where dangerous air contamination exists, when sand blasting where toxic material evolves or when welding where there may be toxic substances.

GENERAL & PETROLEUM CONTRACTORS



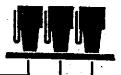


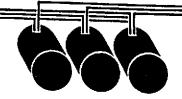
UCENSE NO. 259820 P.O. BOX 6397 9220 "G" STREET OAKLAND, CA 94603 (415) 562-5511

EQUIPMENT

- 1. Only trained or experienced employees may operate equipment.
- 2. Equipment operators must be sure other workers are clear before moving or operating this equipment. When changing buckets, be certain that the workers helping to change the bucket is clear before moving the boom. When using the boom for hoisting or moving equipment and or materials be sure the worker is clear before lifting or taking a strain on rigging.
- Don't use damaged slings or cables, if they are questionable, call the office for replacement.
- 4. Avoid operations that expose employees to over head loads.

GENERAL & PETROLEUM CONTRACTORS





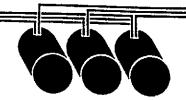
LICENSE NO. 259820 P.O. BOX 6397 9220 "G" STREET OAKLAND, CA 94603 (415) 562-5511

TOOLS

- Don't use tools and equipment that are not in good repair; notify the office of the repairs that are needed.
- 2. All power tools are to be grounded.
- 3. SKILL SAWS: Saw guard must not be blocked open.
- 4. AIR COMPRESSORS: Air tank must be drained often, safety valve must be popped daily, all hoses to have safety clasp, and don't disconnect under pressure.
- 5. <u>LADDERS:</u> Defective or unsafe ladders will not be used, they shall be repaired or scrapped.

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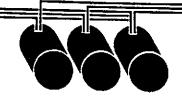
UCENSE NO. 259820 P.O. BOX 6397 9220 "G" STREET OAKLAND, CA 94603 (415) 562-5511

FIRE PROTECTION/PREVENTION

- 1. SMOKING: No smoking on any service station site except in an approved area away from the islands and tanks.
- 2. FLAMMABLE LIQUIDS: No sources of ignition are allowed in any work area where there is presence of flammable liquids, gasoling etc...
- 3. FIRE EXTINGUISHERS: All trucks and heavy equipment are to be equipped with one 5 lb. A.B.C. extinguisher.
- 4. Gasoline should not be used as a cleaning agent.
- 5. No burning or welding should be done in an enclosed tank or vessel until it has been determined that there is no possibility of fire or explosion.
- 6. A gas detection device is available, all persons should be familiar with this device and know how to use it.

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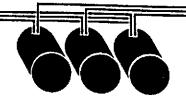
UCENSE NO. 259820 P.O. BOX 6397 9220 "G" STREET OAKLAND, CA 94603 (415) 562-5511

EXCAVATION

- Prior to excavating, the location of underground utilities must be determined and utility owners must be notified. This function will normally be done by the office but if you are not sure, call the office, especially, if you are to excavate in the street or sidewalk area.
- 2. All excavations 5' or more in depth that are to be entered, must be sloped 3/4 to 1 foot or shored.
- All excavation must be inspected and monitored for ground movement on a continuing basis.
- 4. There must be proper qualified supervision at all times during excavation.
- 5. Safety provisions must be taken while installing and removing shoring, the work can be extremely dangerous if good practice is ignored.
- 6. Keep spoils well back 2' or more from the edge of all excavations.
 - 7. Effective barriers and barricades are to be used around all excavations for your protection as well as others that may want to see the work going on. Keep all others not involved in the work well back from the excavations, especially children.
 - 8. Watch for overhead power lines, keep at least 10' away from these conductors.
 - 9. Trench covers: A facility that is to be kept in operation, as many are, set up barricades and cover trenches to reduce the possibility of a customer driving or walking into an open trench. When work is done for the day, insure that you leave the site in a safe condition.

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CONFINED SPACES

Before employees are allowed to enter confined spaces:

- Lines containing hazardous substances must be disconnected, blinded, or blocked.
- 2. The space must be emptied, flushed or purged.
- 3. The air must be tested for dangerous contamination or oxygen deficiency. Ventilation is required if testing reveals any hazard.

Working in a confined space where dangerous air contamination exists requires:

- 1. Appropriate respiratory protection.
- 2. Safety belt (or harness) protection.
- 3. One standby employee (with respirator).

CERTIFICATE OF INSURANCE

SET TAB STOPS AT APPOWS ISSUE DATE (MM/DD/YY)

RACDUCER

R.C. FISCHER & COMPANY

INSURANCE—SURETY BONDS 1220 Oakland Blvd., Suite #300 • P.O. Box 8101 Walnut Creek, California 94596-8101 Phone (415) 932-7823

If calling from Oakland - Phone (415) 839-3015

Paradiso Construction Co. 9220 "G" Street

Oakland

CA

94603

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW.

COMPANIES A	AFFORDING	COVERAGE
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COMPANY LETTER

COMPANY 8 LETTER

COMPANY

LETTER

COMPANY LETTER

REPUBLIC INDEMNITY COMPANY

COMPANY E LETTER

COVERAGES

THIS IS TO CERTIFY THAT POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS, AND CONDI-

TYPE OF INSURANCE POLI		POLICY NUMBER	CV NUMBER POLICY EFFECTIVE		LIABILITY LIMITS IN THOUSANDS		
-				DATE (MM/DD/YY)		DCCURRENCE	AGGREGATI
E	GENERAL LIABILITY COMPREHENSIVE FORM			- 1	BODILY	s	s
F	PREMISES/OPERATIONS UNDERGROUND EXPLOSION & COLLAPSE HAZARD PRODUCTS/COMPLETED OPERATIONS				PROPERTY DAMAGE	\$	\$
	CONTRACTUAL INDEPENDENT CONTRACTORS				BI & PD COMBINED	s	\$
	BROAD FORM PROPERTY DAMAGE PERSONAL INJURY	*			PERSONAL INJURY		\$
	AUTOMOBILE LIABILITY ANY AUTO ALL OWNED AUTOS (PRIV. PASS.)				SOOLY NURY PER PERSON	s	- 1
	ALL OWNED AUTOS (OTHER THAN) HIRED AUTOS				BODILY INJURY JPER ACCIDENTS	s	
NOI GAF	NON-OWNED AUTOS GARAGE LIABILITY	- 0			PROPERTY	\$	100
					BI & PO COMBINED	\$	No.
E	UMBRELLA FORM OTHER THAN UMBRELLA FORM				BI & PO COMBINED	\$	s
WORKERS' COMPENSATION AND	WORKERS' COMPENSATION PO	PC994559	4/01/89	4/01/90	STATUTORY		
				\$ 1000 (EACH ACCIDENT)			
EMPLOYERS' LIABILITY				\$1000 (DISEASE-POLICY LIMIT)			
01	THER				\$1	OOO (DISEASE	EACH EMPLOY
	4800 5450						

DESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES/SPECIAL ITEMS

JOB: ALL CALIFORNIA OPERATIONS

CERTIFICATE HOLDER

ALAMEDA COUNTY HEALTH CARE SERVICES AGE DEPARTMENT OF ENVIRONMENTAL HEALTH HAZARDOUS MATERIALS DIVISION 80 SWAN WAY OAKLAND, CA 94621

CANCELLATION

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EX-PIRATION DATE THEREOF, THE ISSUING COMPANY WILL ENDEAVOR TO DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT, BUT FAILURE TO MAIL SUCH NOTICE SHALL IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE COMPANY, ITS AGENTS OR REPRESENTATIVES.

AUTHORIZED REPRESENTATIVE

10-2