AEI CONSULTANTS
Environmental & Civil Engineering Services
3210 Old Tunnel Road Road, Suite B, Lafayette, CA 94549-415
Phone: (925) 283-6000 Fax: (925) 283-6121

ENVIRONMENTAL PROTECTION

00 MAR 22 PM 4:42

#1650

March 21, 2000

Barney Chan
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

Subject: **Quarterly Groundwater and Monitoring Sampling Report**
First Quarter 2000
807 75th Avenue
Oakland, CA 95621
AEI Project No. 3190
STID 1650

Dear Mr. Chan:

Enclosed is a copy of the First Quarter 2000 Groundwater Monitoring Report for the property referenced above. The next episode of monitoring is scheduled for late May 2000.

Please call me at (925) 283-6000 if you have any questions.

Sincerely,

Carrie E. Locke
Project Engineer

March 21, 2000

GROUNDWATER MONITORING AND SAMPLING REPORT

MAR 2000

807 75TH Avenue
Oakland, California

Project No. 3190

Prepared For

Omega Termite Control
807 75th Avenue
Oakland, CA 95621

Prepared By

AEI Consultants
3210 Old Tunnel Road, Suite B
Lafayette, CA 94549
(925) 283-6000

AEI

AEI CONSULTANTS
3210 Old Tunnel Road, Suite B, Lafayette, CA 94549-4157
Phone: (925) 283-6000 Fax: (925) 283-6121

March 21, 2000

Mr. Allan Kanady
Omega Termite Control
807 75th Avenue
Oakland, CA 95621

RE: Quarterly Groundwater Monitoring and Sampling Report
First Quarter 2000
807 75th Avenue
Oakland, California
Project No. 3190

Dear Mr. Kanady:

AEI Consultants (AEI) has prepared this report to document the results of the third episode of groundwater sampling at the above referenced site (Figure 1: Site Location Map). This groundwater investigation has been performed in accordance with the requirements of the Alameda County Health Care Services Agency (ACHCSA). The purpose of this activity is to monitor groundwater quality in the vicinity of the previous underground storage tanks at the site. This report presents the findings of the Third Episode of groundwater monitoring and sampling conducted on February 23, 2000.

Site Description and Background

The property is located on the northern corner of Snell Street and 75th Avenue in the City of Oakland. The site currently supports the operation of Omega Termite Control (Figure 1: Site Location Map).

On September 15, 1996, three gasoline underground storage tanks (USTs) were removed from the property by AEI. The tanks consisted of one 500 gallon, one 1,000 gallon and one 8,000 gallon tank. The former locations of the USTs are shown in Figure 2.

Soil samples were collected from beneath the 500 gallon and 1,000 gallon gasoline tanks and from the three sidewalls of the 8,000 gallon tank excavation. Concentrations of total petroleum hydrocarbons (TPH) as gasoline were present in the soil beneath the 500 gallon UST at concentrations of 4,300 mg/kg. Minor concentrations (41 mg/kg) of TPH as gasoline were present beneath the 1,000 gallon tank. The three sidewall samples collected from the 8,000 gallon tank excavation indicated concentrations of TPH as gasoline above 100 mg/kg present in the western and northwestern samples.

Groundwater was encountered during the excavation of the 8,000 gallon tank. A grab groundwater sample collected from the excavation indicated significant concentrations of petroleum hydrocarbon contaminants within the groundwater (Ref. # 1).

AEI issued a workplan, dated January 10, 1997, to the Alameda County Health Care Services Agency (ACHCSA). The workplan was designed to define the extent and magnitude of petroleum hydrocarbon contamination in the vicinity of the former tanks. Six soil borings were advanced on January 31, 1997. This investigation indicated groundwater was impacted with up to 27,000 µg/l of TPH as gasoline and 5,000 µg/l of benzene. Significant concentrations of TPH as gasoline were also detected in the soil up to ten feet from the excavation (Ref. # 2).

The tank excavation has not been backfilled at this time. The soil removed from the tank pit has been moved to the northwest of the excavation for aeration until it is deemed suitable for reuse or is disposed of at an approved facility. Standing water was present in the excavation at 7 feet below ground surface in March 1999.

In response to a request by the ACHCSA for further investigation at the site, AEI submitted a workplan to the ACHCSA on May 21, 1999, for the installation and subsequent sampling of four groundwater monitoring wells at the site (Ref. # 3). This workplan was approved by Barney Chan of the ACHCSA and, in June 1999, the four wells were installed (Ref. # 4).

Summary of Activities

AEI measured the depth to groundwater and collected water samples from the four wells (MW-1 through MW-4) on February 23, 2000. The well locations are shown in Figure 2. The depth from the top of the well casings were measured prior to sampling with an electric water level indicator. The wells were purged and sampled using clean disposable Teflon bailers.

Temperature, pH, and conductivity were measured during the purging of the wells. AEI removed at least 3 well volumes. Once the temperature, pH, and conductivity stabilized, a water sample was collected.

Water was poured from the bailers into 40 ml VOA vials and 500 ml plastic bottles and capped so that there was no head space or visible air bubbles within the sample containers. Samples were shipped on ice under proper chain of custody protocol to McCampbell Analytical, Inc. of Pacheco, California (State Certification #1644).

Groundwater samples were submitted for chemical analyses for Total Petroleum Hydrocarbons (TPH) as gasoline (EPA Method 5030/8015), methyl tertiary butyl ether (MTBE) (EPA Method 8020/602), benzene, toluene, ethylbenzene, and xylenes (BTEX) (EPA Method 8020/602) and dissolved lead.

Field Results

No sheen or free product was encountered during monitoring activities. Groundwater levels for the current monitoring episode ranged from 1.87 to 2.64 feet above Mean Sea Level (MSL). These groundwater elevations were an average of 2.83 feet higher than the previous monitoring episode. The direction of the groundwater flow at the time of measurement was towards the south. The latest calculated groundwater gradient is 0.0083 feet per foot. This groundwater flow direction is nearly identical to that determined during the previous episode.

Groundwater elevation data is summarized in Table 1. The groundwater elevation contours and the groundwater flow direction are shown in Figure 2. Refer to Appendix B for the Groundwater Monitoring Well Field Sampling Forms.

Groundwater Quality

Since the previous monitoring episode, concentrations of TPH as gasoline and benzene have increased in MW-1 and MW-2. The highest concentration of TPH as gasoline was detected in MW-2 at 5,000 µg/L and the highest concentration of benzene in MW-1 at 1,500 µg/L. Concentrations of TPH as gasoline have decreased in MW-3 and MW-4, since the previous monitoring episode. No dissolved lead or MTBE were detected in the wells.

A summary of groundwater quality data is presented in Table 2. Laboratory results and chain of custody documents are included in Appendix B.

Recommendations

AEI recommends the continued quarterly groundwater monitoring and sampling of the wells in accordance with the requirements of the ACHCSA. The next monitoring and sampling episode is scheduled for May 2000.

References

1. Underground Storage Tank Removal Final Report, prepared by AEI – October 10, 1996
2. Phase II Soil and Groundwater Investigation Report, prepared by AEI – March 17, 1997
3. Workplan, prepared by AEI – May 21, 1999
4. Soil Boring and Groundwater Monitoring Well Installation Report, prepared by AEI – September 16, 1999

Report Limitations and Signatures

This report presents a summary of work completed by AEI Consultants, including observations and descriptions of site conditions. Where appropriate, it includes analytical results for samples taken during the course of the work. The number and location of samples are chosen to provide required information, but it cannot be assumed that they are entirely representative of all areas not sampled. All conclusions and recommendations are based on these analyses, observations, and the governing regulations. Conclusions beyond those stated and reported herein should not be inferred from this document.

These services were performed in accordance with generally accepted practices in the environmental engineering and construction field which existed at the time and location of the work.

Sincerely,
AEI Consultants

Carrie E. Locke
Project Geologist

J. P. Derhake, PE
Principal

Figures

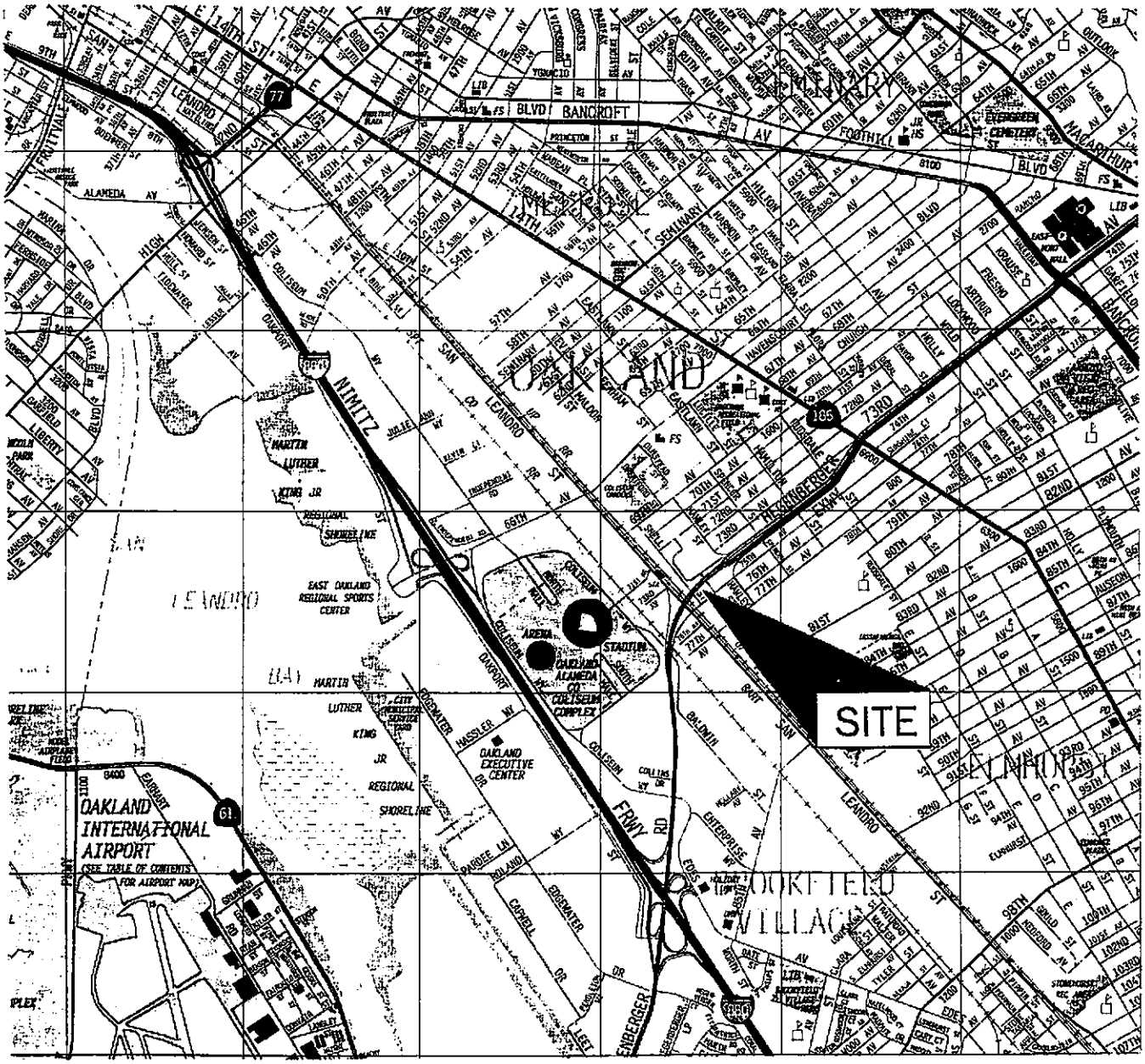
Figure 1	Site Location Map
Figure 2	Site Plan

Tables

Table 1	Groundwater Elevations
Table 2	Groundwater Sample Analytical Results

Appendices

Appendix A	Groundwater Monitoring Well Field Sampling Forms
Appendix B	Current Laboratory Analyses With Chain of Custody Documentation



SOURCE:
THOMAS GUIDE 1997
SCALE: 1 in = 2,400 ft.

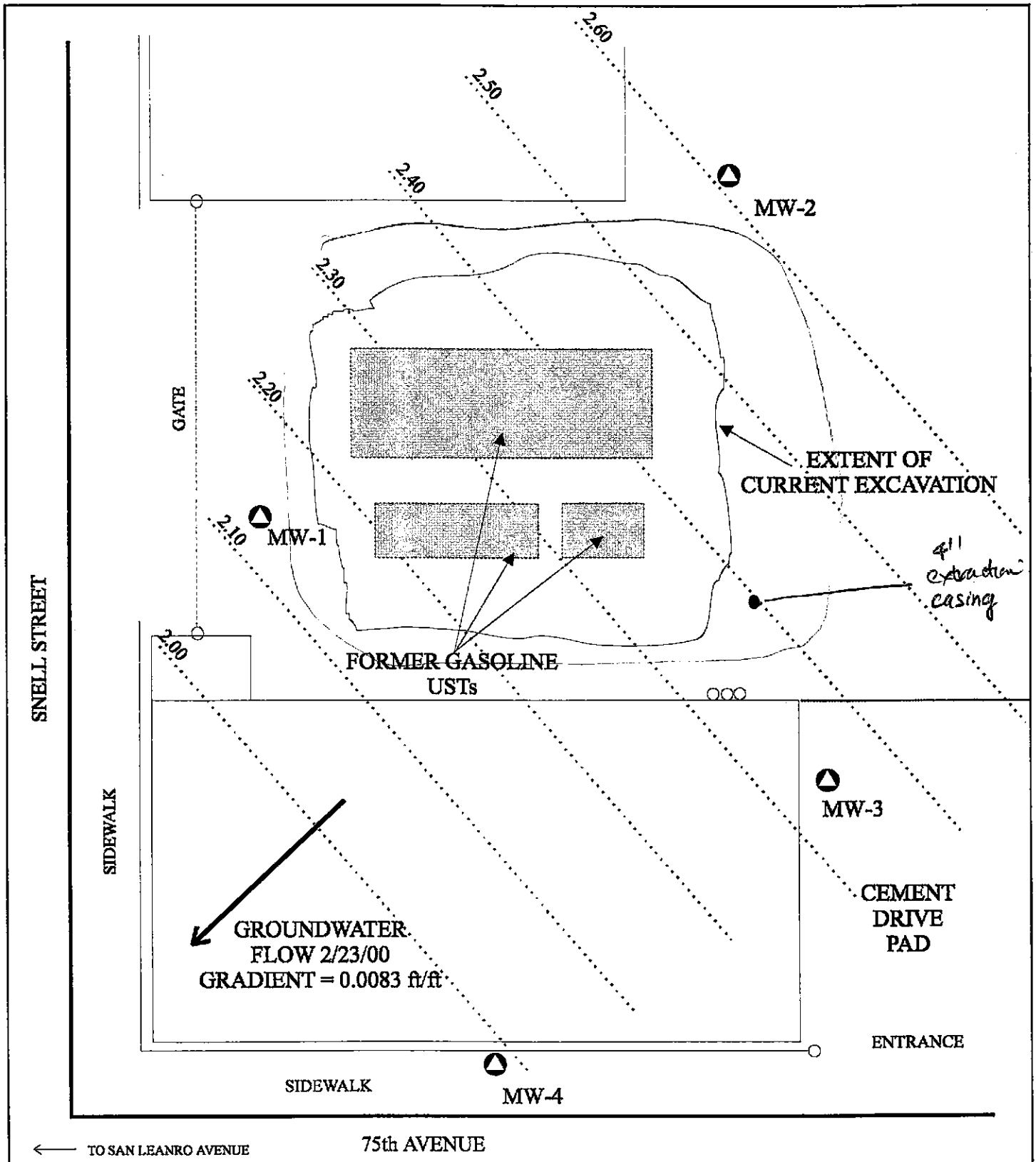
AEI CONSULTANTS

3210 OLD TUNNEL ROAD, SUITE B, LAFAYETTE, CA

SITE LOCATION MAP

807 75th STREET
OAKLAND, CALIFORNIA

FIGURE 1
PROJECT NO. 3190



AEI CONSULTANTS
3210 OLD TUNNEL ROAD, SUITE B, LAFAYETTE, CA

GROUNDWATER CONTOUR MAP

807 75th AVENUE
OAKLAND, CALIFORNIA

FIGURE 2

Table 1:
Groundwater Elevations

Well ID	Date	Well Elevation (ft msl)	Depth to Water (ft)	Groundwater Elevation (ft msl)
MW-1	7/30/99	5.00	5.82	-0.82
	11/9/99	5.00	5.70	-0.70
	2/23/00	**5.00**	**2.84**	**2.16**
MW-2	7/30/99	5.95	6.64	-0.69
	11/9/99	5.95	6.42	-0.47
	2/23/00	**5.95**	**3.31**	**2.64**
MW-3	7/30/99	4.66	5.35	-0.69
	11/9/99	4.66	5.11	-0.45
	2/23/00	**4.66**	**2.37**	**2.29**
MW-4	7/30/99	4.59	5.45	-0.86
	11/9/99	4.59	5.31	-0.72
	2/23/00	**4.59**	**2.72**	**1.87**

Notes:

All well elevations are measured from the top of casing not from the ground surface.

ft msl = feet above mean sea level

Table 2:
Groundwater Sample Analytical Results

Sample ID	Sample Collection Date	TPH as gasoline µg/L	MTBE µg/L	Benzene µg/L	Toluene µg/L	Ethylbenzene µg/L	Xylenes µg/L	Dissolved Lead mg/L
MW-1	7/30/99	2,700	<10	920	5.5	18	130	ND
	11/9/99	1,800	<20	430	1.5	26	60	16
	2/23/00	**3,800**	**<10**	**1,500**	**56**	**78**	**35**	**ND**
MW-2	7/30/99	1,200	<10	29	2.5	51	100	ND
	11/9/99	1,300	<30	26	1.1	55	32	7.5
	2/23/00	**5,000**	**<10**	**200**	**18**	**390**	**440**	**ND**
MW-3	7/30/99	2,700	<10	220	15	130	230	ND
	11/9/99	3,100	15	440	9	150	96	6.8
	2/23/00	**1,800**	**<15**	**180**	**11**	**82**	**79**	**ND**
MW-4	7/30/99	340	<10	57	2.2	8.5	6.8	ND
	11/9/99	1,000	<10	220	ND	17	7.1	ND
	2/23/00	**980**	**ND**	**260**	**7**	**33**	**27**	**ND**
MDL		50	5.0	0.5	0.5	0.5	0.5	0.005

MDL = Method Detection Limit

ND = Not detected above the Method Detection Limit (unless otherwise noted)

µg/L = micrograms per liter (ppb)

mg/L = milligrams per liter (ppm)

AEI CONSULTANTS - GROUNDWATER MONITORING WELL FIELD SAMPLING FORM

Monitoring Well Number: MW-1

Project Name: Omega	Date of Sampling: 2/23/00
Job Number: 3190	Name of Sampler: CL
Project Address: 807 75th Ave, Oakland	

MONITORING WELL DATA

Well Casing Diameter (2"/4"/6")	2"
Seal at Grade -- Type and Condition	Cement / Good
Well Cap & Lock -- OK/Replace	OK
Elevation of Top of Casing	5.00
Depth of Well	20
Depth to Water	2.84
Water Elevation	2.16
Three Well Volumes (gallons)*	
2" casing: (TD - DTW)(0.16)(3)	8.23
4" casing: (TD - DTW)(0.65)(3)	
6" casing: (TD - DTW)(1.44)(3)	
Actual Volume Purged (gallons)	8
Appearance of Purge Water	Murky

GROUNDWATER SAMPLES

Number of Samples/Container Size	2 VOAs, 500-ml plastic

Time	Vol Remvd (gal)	Temp (deg C)	PH	Cond (mS)	Comments
12:51	2	57.6	6.83	1365	
12:57	4	58.4	6.92	1366	
1:04	6	57.5	6.97	1372	

COMMENTS (i.e., sample odor, well recharge time & percent, etc.)

Hydrocarbon odor present

TD - Total Depth of Well
DTW - Depth To Water

AEI CONSULTANTS – GROUNDWATER MONITORING WELL FIELD SAMPLING FORM					
Monitoring Well Number: MW-2					
Project Name: Omega				Date of Sampling: 2/23/00	
Job Number: 3190				Name of Sampler: CL	
Project Address: 807 75th Ave, Oakland					
MONITORING WELL DATA					
Well Casing Diameter (2"/4"/6")				2"	
Seal at Grade -- Type and Condition				Cement / Good	
Well Cap & Lock – OK/Replace				OK	
Elevation of Top of Casing				5.95	
Depth of Well				20	
Depth to Water				3.31	
Water Elevation				2.64	
Three Well Volumes (gallons)*					
2" casing: (TD - DTW)(0.16)(3)				8.01	
4" casing: (TD - DTW)(0.65)(3)					
6" casing: (TD - DTW)(1.44)(3)					
Actual Volume Purged (gallons)				8	
Appearance of Purge Water				Murky	
GROUNDWATER SAMPLES					
Number of Samples/Container Size				2 VOAS, 500-ml plastic bottle	
Time	Vol Remvd (gal)	Temp (deg C)	PH	Cond (mS)	Comments
12:08	2	60.7	7.04	827	
12:13	4	58.6	7.08	823	
12:19	6	57.3	7.06	860	
12:24	8	57.2	7.13	919	
COMMENTS (i.e., sample odor, well recharge time & percent, etc.)					
Hydrocarbon odor present					

TD - Total Depth of Well
DTW - Depth To Water

AEI CONSULTANTS – GROUNDWATER MONITORING WELL FIELD SAMPLING FORM

Monitoring Well Number: MW-3

Project Name: Omega	Date of Sampling: 2/23/00
Job Number: 3190	Name of Sampler: CL
Project Address: 807 75th Ave., Oakland	

MONITORING WELL DATA

Well Casing Diameter (2"/4"/6")	2"
Seal at Grade -- Type and Condition	Cement / Good
Well Cap & Lock -- OK/Replace	OK
Elevation of Top of Casing	4.66
Depth of Well	20
Depth to Water	2.37
Water Elevation	2.29
Three Well Volumes (gallons)*	
2" casing: (TD - DTW)(0.16)(3)	8.46
4" casing: (TD - DTW)(0.65)(3)	
6" casing: (TD - DTW)(1.44)(3)	
Actual Volume Purged (gallons)	8
Appearance of Purge Water	Murky

GROUNDWATER SAMPLES

Number of Samples/Container Size	2 VOAs, 500-ml plastic bottle

Time	Vol Remvd (gal)	Temp (deg C)	PH	Cond (mS)	Comments
1:37	2	57.2	6.99	2140	
1:44	4	57.8	7.04	2170	
1:49	6	58.5	7.02	2190	
1:55	8	58.0	7.05	2130	

COMMENTS (i.e., sample odor, well recharge time & percent, etc.)

Hydrocarbon odor present

TD - Total Depth of Well
DTW - Depth To Water

AEI CONSULTANTS – GROUNDWATER MONITORING WELL FIELD SAMPLING FORM

Monitoring Well Number: MW-4

Project Name: Omega	Date of Sampling: 2/23/00
Job Number: 3190	Name of Sampler: CL
Project Address: 807 75th Ave., Oakland	

MONITORING WELL DATA

Well Casing Diameter (2"/4"/6")	2"
Seal at Grade -- Type and Condition	Cement / Good
Well Cap & Lock -- OK/Replace	OK
Elevation of Top of Casing	4.59
Depth of Well	20
Depth to Water	2.72
Water Elevation	1.87
Three Well Volumes (gallons)*	
2" casing: (TD - DTW)(0.16)(3)	8.29
4" casing: (TD - DTW)(0.65)(3)	
6" casing: (TD - DTW)(1.44)(3)	
Actual Volume Purged (gallons)	8
Appearance of Purge Water	Clear to slightly turbid

GROUNDWATER SAMPLES

Number of Samples/Container Size	2 VOAs, 1-liter amber bottle

Time	Vol Remvd (gal)	Temp (deg C)	PH	Cond (mS)	Comments
11:19	2	61.6	7.12	1679	
11:26	4	68.2	6.95	1764	
11:31	6	66.9	7.01	1751	
11:35	8	64.8	6.93	1705	

COMMENTS (i.e., sample odor, well recharge time & percent, etc.)

No hydrocarbon odor or sheen observed

TD - Total Depth of Well
DTW - Depth To Water

McCAMPBELL ANALYTICAL INC.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
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http://www.mccampbell.com E-mail: main@mccampbell.com

All Environmental, Inc. 3210 Old Tunnel Road, Suite B Lafayette, CA 94549-4157	Client Project ID: #3190; Omega Termite	Date Sampled: 02/24/00
		Date Received: 02/24/00
	Client Contact: Carrie Locke	Date Extracted: 02/24-02/25/00
	Client P.O:	Date Analyzed: 02/24-02/25/00

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with Methyl tert-Butyl Ether* & BTEX*

EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

Lab ID	Client ID	Matrix	TPH(g)+	MTBE	Benzene	Toluene	Ethylben-zene	Xylenes	% Recovery Surrogate
31665	MW-1	W	3800,a	ND<10	1500	56	78	35	105
31666	MW-2	W	5000,a	ND<10	200	18	390	440	113
31667	MW-3	W	1800,a	ND<15	180	11	82	79	---#
31668	MW-4	W	980,a	ND	260	7.0	33	27	---#
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit		W	50 ug/L	5.0	0.5	0.5	0.5	0.5	
		S	1.0 mg/kg	0.05	0.005	0.005	0.005	0.005	

* water and vapor samples are reported in ug/L, wipe samples in ug/wipe, soil and sludge samples in mg/kg, and all TCLP and SPLP extracts in ug/L

cluttered chromatogram; sample peak coelutes with surrogate peak

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present; i) liquid sample that contains greater than ~5 vol. % sediment; j) no recognizable pattern.

DHS Certification No. 1644

Edward Hamilton, Lab Director

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110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
http://www.mccampbell.com E-mail: main@mccampbell.com

All Environmental, Inc. 3210 Old Tunnel Road, Suite B Lafayette, CA 94549-4157	Client Project ID: #3190; Omega Termite	Date Sampled: 02/24/00
		Date Received: 02/24/00
	Client Contact: Carrie Locke	Date Extracted: 02/24/00
	Client P.O:	Date Analyzed: 02/24/00

Lead*

EPA analytical methods 6010/200.7, 239.2+

1Lab ID	Client ID	Matrix	Extraction °	Lead*	% Recovery Surrogate
31665	MW-1	W	TTLC	ND	N/A
31666	MW-2	W	TTLC	ND	N/A
31667	MW-3	W	TTLC	ND	N/A
31668	MW-4	W	TTLC	ND	N/A
Reporting Limit unless otherwise stated; ND means not detected above the reporting limit		S	TTLC	3.0 mg/kg	
		W	TTLC	0.005 mg/L	
		---	STLC,TCLP	0.2 mg/L	

* soil and sludge samples are reported in mg/kg, wipe samples in ug/wipe, and water samples and all STLC / SPLP / TCLP extracts in mg/L

+Lead is analysed using EPA method 6010 (ICP)for soils, sludges, STLC & TCLP extracts and method 239.2 (AA Furnace) for water samples

° EPA extraction methods 1311(TCLP), 3010/3020(water,TTLC), 3040(organic matrices,TTLC), 3050(solids,TTLC); STLC - CA Title 22

surrogate diluted out of range; N/A means surrogate not applicable to this analysis

& reporting limit raised due matrix interference

i) liquid sample that contains greater than ~2 vol. % sediment; this sediment is extracted with the liquid, in accordance with EPA methodologies and can significantly effect reported metal concentrations.

DHS Certification No. 1644

Edward Hamilton, Lab Director

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http://www.mccampbell.com E-mail: main@mccampbell.com

QC REPORT

Date: 02/24/00 Matrix: Water

Extraction: N/A

Compound	Concentration: ug/L				%Recovery		RPD
	Sample	MS	MSD	Amount Spiked	MS	MSD	
SampleID: 22300				Instrument: GC-3			
Surrogate1	0.000	101.0	102.0	100.00	101	102	1.0
Xylenes	0.000	331.0	310.0	300.00	110	103	6.6
Ethyl Benzene	0.000	109.0	102.0	100.00	109	102	6.6
Toluene	0.000	111.0	107.0	100.00	111	107	3.7
Benzene	0.000	113.0	112.0	100.00	113	112	0.9
MTBE	0.000	89.0	89.0	100.00	89	89	0.0
GAS	0.000	1012.4	958.1	1000.00	101	96	5.5
SampleID: 22400				Instrument: MB-1			
Oil & Grease	0.000	24.2	24.3	20.00	121	122	0.5
SampleID: 22400				Instrument: GC-2 A			
Surrogate1	0.000	112.0	112.0	100.00	112	112	0.0
TPH (diesel)	0.000	292.0	296.0	300.00	97	99	1.4
SampleID: 22400				Instrument: IR-1			
Surrogate1	0.000	96.4	96.3	100.00	96	96	0.1
TRPH	0.000	26.9	26.5	23.70	114	112	1.5

$$\%\ \text{Recovery} = \frac{(MS - Sample)}{AmountSpiked} \cdot 100$$

$$\text{RPD} = \frac{(MS - MSD)}{(MS + MSD)} \cdot 200$$

RPD means Relative Percent Deviation

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http://www.mccampbell.com E-mail: main@mccampbell.com

QC REPORT

Lead

Date: 02/24/00 Matrix: Water

Extraction: TTLC

Compound	Concentration: mg/L				%Recovery		RPD
	Sample	MS	MSD	Amount Spiked	MS	MSD	
SampleID: 21800					Instrument: GFAA-1		
Lead	0.000	4.9	4.9	5.00	98	98	0.1

$$\%\ \text{Recovery} = \frac{(MS - Sample)}{AmountSpiked} \cdot 100$$

$$\text{RPD} = \frac{(MS - MSD)}{(MS + MSD)} \cdot 2 \cdot 100$$

RPD means Relative Percent Deviation

19070ZALE 151.doc

McCAMPBELL ANALYTICAL INC.

110 2nd AVENUE SOUTH, #D7
PACHECO, CA 94553
Telephone: (925) 798-1620 Fax: (925) 798-1622

CHAIN OF CUSTODY RECORD

TURN AROUND TIME ☐ RUSH ☐ 24 HOUR ☐ 48 HOUR ☒ 5 DAY

Report To: Carrie Locke Bill To:
Company: All Environmental
901 Moraga Road, Suite C
Lafayette, CA 94549
Tele: (925) 283-6000 Fax: (925) 283-6121
Project #: 3190 Project Name: Omega Termite
Project Location: 807 75th Street, Oakland
Sampler Signature: [signature]

SAMPLE ID	LOCATION	SAMPLING Date	SAMPLING Time	# Containers	Type Containers	MATRIX: Water	Soil	Air	Sludge	Other	METHOD PRESERVED: Ice	HCl	HNO_3	Other	BTEX & TPH as Gas (602/8020 + 8015)/ MTBE	TPH as Diesel (8015)	Total Petroleum Oil & Grease (5520 E&F/B&F)	Total Petroleum Hydrocarbons (418.1)	EPA 601 / 8010	BTEX ONLY (EPA 602 / 8020)	EPA 608 / 8080	EPA 608 / 8080 PCB's ONLY	EPA 624 / 8240 / 8260	EPA 625 / 8270	PAH's / PNA's by EPA 625 / 8270 / 8310	CAM-17 Metals	LUFT 5 Metals	Lead (7240/7421/239.2/6010)	RCI	Other	Comments
MW-1		2/24/06	1:26	3		X									X													X			31665
MW-2		↓	12:38	3		X									X													X			31666
MW-3			11:15	3		X									X													X			31667
MW-4		↓	11:45	3		X									X													X			31668

Relinquished By:	Date:	Time:	Received By:
[signature]	2/24/06	2:15	Anna AButler
Relinquished By:	Date:	Time:	Received By:
Relinquished By:	Date:	Time:	Received By:

Remarks:

ICE/T ✓
GOOD CONDITION ✓
HEAD SPACE ABSENT ✓
PRESERVATION APPROPRIATE ✓
CONTAINERS ✓

VOAS	O&G	METALS	OTHER

KTC

TB.MW