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# EXXON COMPANY, U.S.A. QUARTERLY STATUS REPORT

January - March 1994 April 7, 1994 (Page 1 of 2)

> RAS #7-7003 349 Main Street Pleasanton, California Job No: 130015

### Work Performed During This Quarter

### January through March 1994

- Performed quarterly monitoring and sampling for the first quarter 1994 on February 16 and 17, 1994.
- Submitted final Tank Excavation Assessment report to Exxon on January 13, 1994.
- Submitted final report for first quarter 1994 Quarterly Monitoring to Exxon on March 15, 1994.
- Submitted draft Interim Remedial Investigation to Exxon on March 23, 1994.

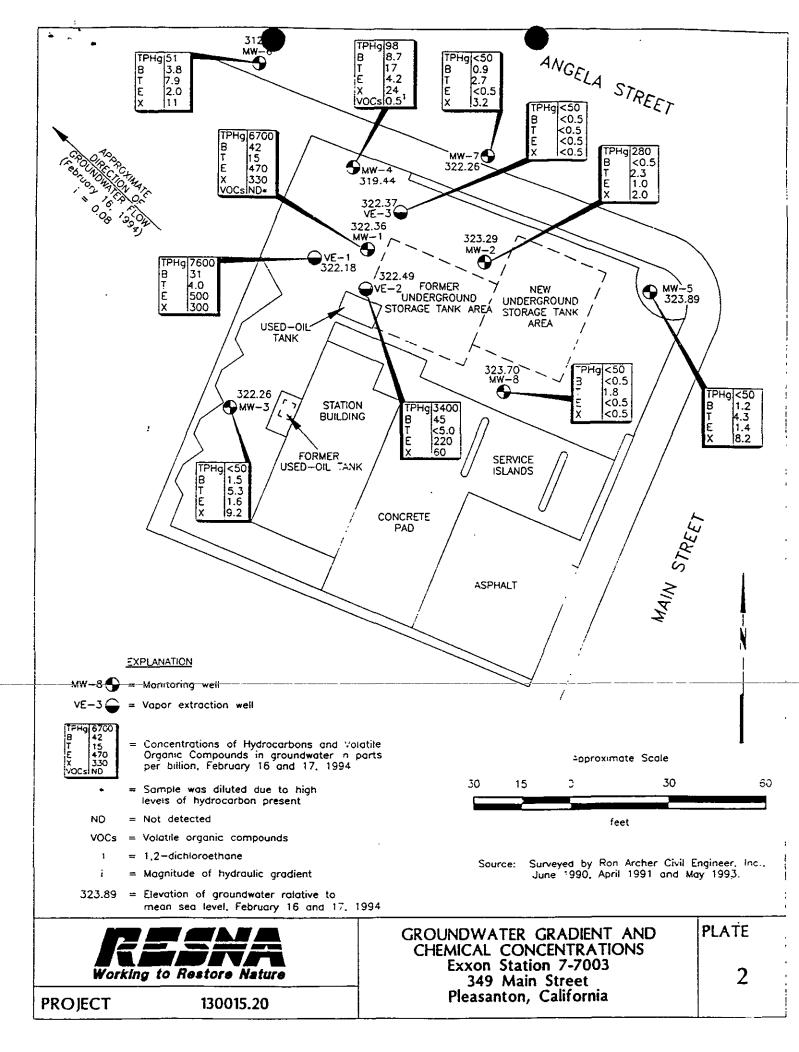
### Groundwater Sampling (sampled 02/16-17/94) Results: (ug/L)

				Ethyl-	Total		
Well	TPHg	Benzene	Toluene	benzene	<u>Xvlenes</u>	<u>VOCs</u>	Historical Trends
MW-1	6,700	42	15	470	330	ND	Increased
MW-2	280	< 0.5	2.3	1.0	2.0	NA	Decreased
MW-3	<50	1.5	5.3	1.6	9.2	NA	Increased
MW-4	98	8.7	17	4.2	24	<del>0_5'</del>	Increased
MW-5	< 50	1.2	4.3	1.4	8.2	NA	Increased
MW-6	51	3.8	7.9	2.0	11.0	NA	Increased
MW-7	<50	0.9	2.7	< 0.5	3.2	NA	Increased
MW-8	<50	< 0.5	1.8	<0.5	< 0.5	NA	Decreased
VE-1	7,600	31	4.0	500	300	NA	Increased
VE-2	3,400	45	< 5.0	220	60	NA	Unchanged
VE-3	<50	< 0.5	<0.5	< 0.5	<0.5	NA	Decreased

1 : 1,2-dichloroethane

### Free Phase Product Recovery

Not Applicable



### EXXON COMPANY, U.S.A. QUARTERLY STATUS REPORT

April - June 1994 June 24, 1994 (Page 1 of 2)

Pleasanton, California
Job No: 130015

### Work Performed During This Quarter

### April through June 1994

 Performed quarterly monitoring and sampling for the second quarter 1994 on May 12 and 13, 1994.

## Groundwater Sampling (sampled 05/12-13/94) Results: (ug/L)

		•		Ethyl-	Total		
Well	<u>TPHg</u>	Benzene	<u>Toluene</u>	benzene	<u>Xylenes</u>	<u>VOCs</u>	Historical Trends
MW-1	4000	26	9.4	400	210	ND	Decreased
MW-2	100	< 0.5	0.7	0.6	3.8	NA	Decreased
MW-3	<50	<0.5	0.8	< 0.5	2.8	NA	Decreased
MW-4	<50	0.8	0.9	0.7	6.1	ND	Decreased
MW-5	<50	1.7	2.3	1.5	9.1	NA	Decreased
MW-6	<50	0.6	1.0	< 0.5	2.7	NA	Decreased
MW-7	<50	< 0.5	1.1	< 0.5	1.6	NA	Decreased
MW-8	<50	< 0.5	1.0	<0.5	<0.5	NA	Decreased
VE-1	970	0.7	< 0.5	56	33	NA	Decreased
VE-2	1900	19	29	66	110	NA	Decreased
VE-3	<50	< 0.5	< 0.5	<0.5	< 0.5	NA	Unchanged

## Free Phase Product Recovery

Not Applicable

#### Work to be Performed Next Quarter

Estimated Completion Date 09/30/94

- Submit final report for second quarter 1994 Quarterly Monitoring to Exxon.
- o Submit final report for Interim Remedial Investigation to Exxon.
- Perform quarterly monitoring and sampling for the third quarter 1994.
- o Submit final report for third quarter 1994 Quarterly Monitoring to Exxon.

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# EXXON COMPANY, U.S.A. QUARTERLY STATUS REPORT

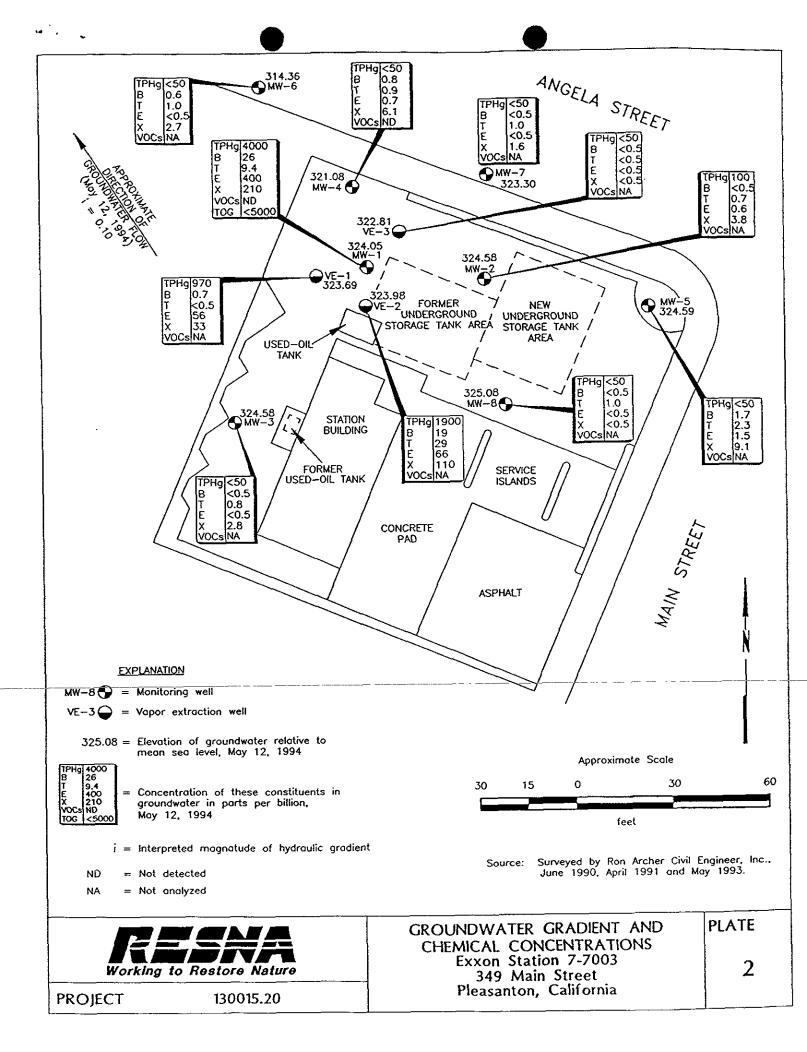
January - March 1994 June 24, 1994 (Page 2 of 2)

RAS #7-7003 349 Main Street Pleasanton, California Job No: 130015

### Work to be Performed Next 12 Months

Estimated Completion Date 06/30/95

o Continue quarterly groundwater monitoring and sampling program to evaluate the trends of gasoline hydrocarbons and groundwater gradient in first encountered groundwater below the site.





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### EXXON COMPANY, U.S.A.

### **QUARTERLY SUMMARY REPORT**

July through September 1994 Date: October 10, 1994

> RAS No. 7-7003 349 Main Street Pleasanton, California

Delta Project No. D094-838

# WORK PERFORMED THIS QUARTER

### DATE COMPLETED

Collected ground water samples from eight monitoring wells and three SVE wells.

September 7, 1994

Prepared third quarter monitoring report.

October 10, 1994

Repaired damaged well boxes.

September 30, 1994

# QUARTERLY GROUND WATER SAMPLING (September 7, 1994) RESULTS: (µg/L)

Well No.	В	T	E	X	TPH <sup>a</sup> as gasoline	Historical Trend
MW-1	3.5	2.0	17	18	170	Decreased
MW-2	< 0.5	< 0.5	3.8	2.9	410	Increased
MW-3	< 0.5	<0.5	< 0.5	< 0.5	< 50	Decreased
MW-4	< 0.5	< 0.5	< 0.5	< 0.5	< 50	Decreased
MW-5	< 0.5	< 0.5	< 0.5	< 0.5	< 50	Decreased
MW-6	< 0.5	< 0.5	< 0.5	< 0.5	< 50	Decreased
MW-7	< 0.5	< 0.5	< 0.5	< 0.5	< 50	Decreased
MW-8	< 0.5	< 0.5	< 0.5	< 0.5	67	Increased
VEW-I	7.3	46	620	150	8,100	Increased
VEW-2	<sub>.</sub> 5.5	< 0.5	9.0	3.0	690	Decreased
VEW-3	< 0.5	< 0.5	< 0.5	< 0.5	< 50	Unchanged

Total petroleum hydrocarbons.

Providing a Competitive Edge

Exxon Company, U.S.A. October 10, 1994 Page 2

### LIQUID PHASE HYDROCARBON RECOVERY SUMMARY:

Not applicable.

### **WORK TO BE PERFORMED NEXT QUARTER:**

Estimated
Completion Date
Conduct fourth quarter monitoring.

November 1994
Submit remedial plan.

November 1994

### **WORK TO BE PERFORMED NEXT 12 MONTHS:**

Activity Estimated
Completion Date

Quarterly monitoring and reporting.

November 1994, February, May, and
August 1995

Design system, obtain permits, install system.

If you have any questions, please contact me at (916) 638-2085.

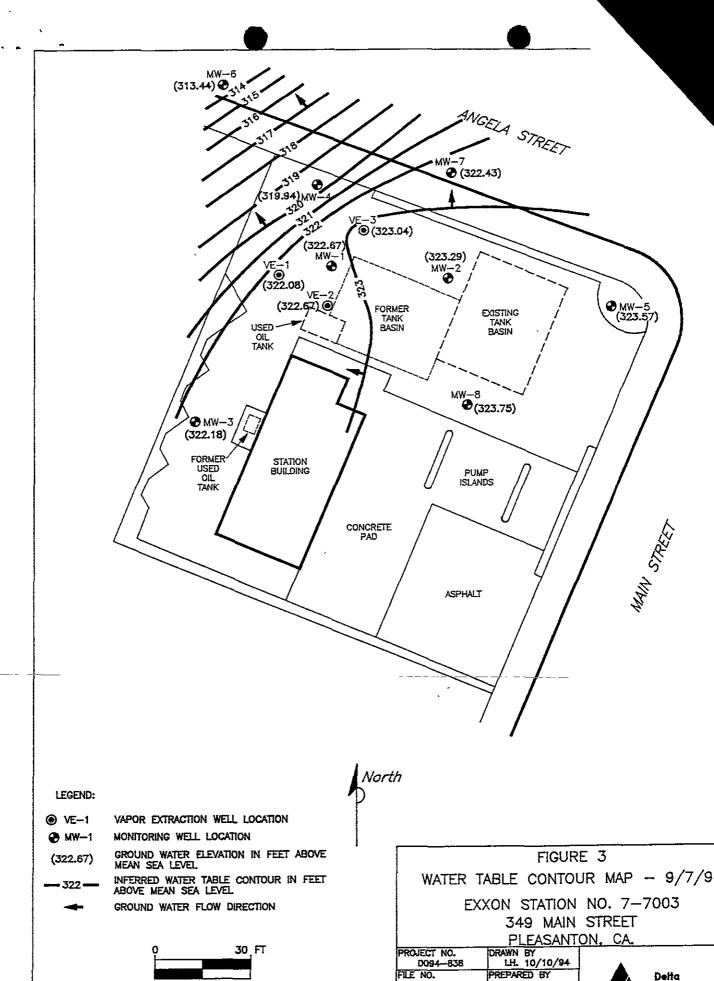
Sincerely,

DELTA ENVIRONMENTAL CONSULTANTS, INC.

James R. Brownell, R.G.

California Registered Geologist No. 5078

REC (MS186.TA)



94-838-1

REVISION NO.

SCALE

REC

REVIEWED BY 10/4

Environmen

Consultants