EXXON COMPANY, U.S.A.
Post Office Box 4032 . Concord, CA 94524-2032

ENVIRONMENTAL ENGINEERING

MARLA D. GUENSLER
ENVIRONMENTAL ENGINEER
(510) 246-8776

April 5, 1993

Mr. Rick Mueller
City of Pleasanton Fire Department
4444 Railroad Street
Pleasanton, California 94566-0802

Subject: Exxon RAS #7-7003
349 Main Street
Pleasanton, CA

Dear Mr. Mueller:

Attached for your review and comment is a Letter Report Quarterly Groundwater Monitoring for the above referenced site. This report, prepared by RESNA Industries, Inc., of San Jose, California, details the results of the Fourth Quarter 1992 monitoring and sampling events.

Should you have any questions or comments, or require additional information, please do not hesitate to contact me at (510) 246-8776.

Sincerely,

Marla D. Guensler

Marla D. Guensler
Exxon Senior Environmental Engineer

MDG/mdg

Attachment

c - w/attachment:
Mr. Arigalia Sum - San Francisco RWQCB

w/o attachment:
Mr. Marc Briggs - RESNA, San Jose
Mr. David Goodrum

EXXON COMPANY, U.S.A.

POST OFFICE BOX 4032 . CONCORD, CA 94524-2032

ENVIRONMENTAL ENGINEERING

MARLA D. GUENSLER
SENIOR ENVIRONMENTAL ENGINEER
(510) 246-8776

April 7, 1993

Mr. Rick Mueller
City of Pleasanton Fire Department
4444 Railroad Street
Pleasanton, California 94566-0802

Subject: EXXON RAS #7-7003
349 MAIN STREET
PLEASANTON, CA

Dear Mr. Mueller:

Attached for your review and comment is a report entitled **LETTER REPORT QUARTERLY GROUNDWATER MONITORING** for the above referenced site. This report letter, prepared by RESNA, of San Jose, California, details the results of the first quarter 1993 monitoring and sampling events.

Should you have any questions or comments, or require additional information, please do not hesitate to contact me at the above listed phone number.

Sincerely,

Marla D. Guensler

Marla D. Guensler
Exxon Senior Environmental Engineer

MDG/mdg

Attachment

c - w/attachment:
Mr. Arigalia Sum - San Francisco Bay RWQCB

w/o attachment:
Mr. Marc Briggs - RESNA, San Jose

RESNA
Working To Restore Nature

3315 Almaden Expressway, Suite 34
San Jose, CA 95118
Phone: (408) 264-7723
FAX: (408) 264-2435

LETTER REPORT
QUARTERLY GROUNDWATER MONITORING
First Quarter 1993
at
Exxon Station 7-7003
349 Main Street
Pleasanton, California

130015.01

3-25-93

RESNA
Working To Restore Nature

3315 Almaden Expressway, Suite 34
San Jose, CA 95118
Phone: (408) 264-7723
FAX: (408) 264-2435

March 25, 1993
0210MGUE
130015.01

Ms. Marla D. Guensler
Exxon Company U.S.A.
2300 Clayton Road, Suite 1250
P.O. Box 4032
Concord, California 94520

Subject: Letter Report on First Quarter 1993 Groundwater Monitoring at Exxon Station 7-7003, 349 Main Street, Pleasanton, California

Ms. Guensler:

As requested by Exxon Company U.S.A. (Exxon), this letter report summarizes the methods and results of the first quarter 1993 groundwater monitoring performed by RESNA Industries Inc. (RESNA) at the above-subject site. The Exxon site is located at 349 Main Street on the southwestern corner of the intersection of Angela and Main Streets in Pleasanton, California, as shown on Plate 1, Site Vicinity Map.

The objectives of this quarterly monitoring are to evaluate the groundwater flow direction and gradient, and trends in concentrations of gasoline hydrocarbons in the local groundwater associated with former and existing used-oil and three former and existing gasoline underground storage tanks (USTs) at the site.

Prior to the present monitoring, RESNA, formerly Applied GeoSystems (AGS), performed and environmental investigation related to the removal and replacement of three gasoline USTs and one used-oil UST in August 1989 (AGS, October 1, 1989). Additionally, RESNA performed an environmental investigation between January and June 1990 that included drilling 13 boreholes around the former gasoline UST location and adjacent to the former used-oil UST, installing groundwater monitoring wells MW-1 through MW-5 in five of the boreholes, and analyzing soil and groundwater samples (AGS, August 1, 1990). AGS drilled five boreholes north and northwest of the former gasoline USTs and installed groundwater monitoring wells MW-6 and MW-7, and vapor extraction well VE-1 between February and March 1991 (AGS, October 24, 1991). Quarterly monitoring at the site began in the first quarter of 1990 (AGS, August 1, 1990). The results of previous environmental investigations performed at the site are presented in the reports listed in the references section. The

locations of the groundwater monitoring wells and pertinent site features are shown on the Generalized Site Plan (Plate 2).

Groundwater Sampling and Gradient Evaluation

For the latest quarterly groundwater monitoring, RESNA personnel collected groundwater monitoring data from monitoring wells MW-1 through MW-7 on February 2 and 3, 1993. During field work at the site, RESNA personnel measured depth to water (DTW) levels in the groundwater monitoring wells, subjectively analyzed water from the wells for the presence of free-phase hydrocarbons, and purged and sampled the groundwater from the seven monitoring wells. Field methods used by RESNA personnel are described in Appendix A, Groundwater Sampling Protocol.

RESNA calculated groundwater elevations for each well by subtracting the measured DTW from the elevation of the wellhead. The measured DTW levels, wellhead elevations, and groundwater elevations for this and previous quarterly monitoring at the site are summarized in Table 1, Cumulative Groundwater Monitoring Data. Based on the February 3, 1993, groundwater elevation data, the interpreted local groundwater gradient and flow direction is approximately 0.15 toward the northwest. Groundwater Gradient Map (Plate 3) shows the interpreted local groundwater gradient for this quarter, which is generally consistent with those previously interpreted.

No evidence of free-phase hydrocarbons or noticeable hydrocarbon vapor was observed in the water samples collected for subjective analysis from the seven wells. Results of the subjective analyses are summarized in Table 1.

The seven monitoring wells were purged and sampled in accordance with the enclosed groundwater sampling protocol (Appendix A). Well purge data sheets reporting the monitored parameters, temperature, pH, conductivity, and turbidity, for monitoring wells MW-1 through MW-7 are included on the Well Purge Data Sheets in Appendix A.

Results of Laboratory Analysis

Groundwater samples from the monitoring wells were analyzed for total petroleum hydrocarbons as gasoline (TPHg) and the gasoline constituents benzene, toluene, ethylbenzene, and total xylenes (BTEX) using modified Environmental Protection Agency (EPA) Methods 5030/8015/8020. In addition, groundwater from wells MW-1 and MW-3 were analyzed for total oil and grease (TOG) using Standard Method 5520, and groundwater from wells MW-1 and MW-4 were analyzed for volatile organic compounds (VOCs) using EPA Method 8010. The samples were analyzed by Pace Incorporated laboratories (California State Certification Number 1282) in Novato, California. The Chain of Custody Record and Laboratory Analysis sheets for the monitoring wells included in Appendix B.

The chemical analytical results of this and previous, quarterly monitoring events are summarized in Table 2, Cumulative Results of Laboratory Analyses of Groundwater Samples. Graphic representations of TPHg and benzene concentrations in the local groundwater for this quarter shown on Plate 4, TPHg Concentrations in Groundwater and Plate 5, Benzene Concentrations in Groundwater.

Results of this quarter's laboratory analyses of groundwater samples from wells MW-1 through MW-7 indicate:

- TPHg and BTEX were nondetectable in wells MW-3 and MW-6.
- TPHg was detected in the groundwater at concentrations ranging from 70 parts per billion (ppb) in MW-5 to 10,000 ppb in MW-1.
- benzene was detected at concentrations of 2.3 ppb (MW-4), 3.9 ppb (MW-2), and 61 ppb (MW-1) which are greater than the Department of Health Services (DHS) Maximum Contaminant Level (MCL) of 1.0 ppb benzene in drinking water. Benzene was nondetectable in wells MW-5 and MW-7;
- toluene, ethylbenzene, and total xylenes were detected at concentrations less than the DHS Drinking Water Action Level (DWAL) of 100 ppb toluene and MCLs of 680 ppb ethylbenzene and 1,750 ppb total xylenes in drinking water in wells MW-1, MW-2, MW-4, MW-5, and MW-7; except for the presence of 900 ppb ethylbenzene in well MW-1;
- TOG was nondetectable in wells MW-1 and MW-3.
- VOCs were nondetectable in wells MW-4.

- 2.2 ppb Methylene Chloride, 19 ppb Chloroform, 1.1 ppb Trichloroethene, and 2.4 ppb tetrachloroethene were detected in well MW-1.

Copies of this report should be forwarded to:

Mr. Sum Arigalia
California Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, California 94612

Mr. Jerry Killingstad
Alameda County Flood Control
and Water Conservation District (Zone 7)
5997 Parkside Drive
Pleasanton, California 94566

If you have any questions or comments, please call (408) 264-7723.

Sincerely,
RESNA Industries Inc.

Jeanne Buckthal
Geologic Technician

REGISTERED GEOLOGIST
JAMES LEWIS NELSON
No. 1463
CERTIFIED ENGINEERING GEOLOGIST
STATE OF CALIFORNIA

James L. Nelson
C.E.G. No. 1463

Enclosures: References

Plate 1: Site Vicinity Map
Plate 2: Generalized Site Plan
Plate 3: Groundwater Gradient Map (February 2, 1993)
Plate 4: TPHg Concentrations in Groundwater
Plate 5: Benzene Concentrations in Groundwater

Table 1: Cumulative Groundwater Monitoring Data
Table 2: Cumulative Results of Laboratory Analyses of Groundwater Samples

Appendix A, Groundwater Sampling Protocol and Well Purge Data Sheets
Appendix B, Chain of Custody Records and Laboratory Analysis Reports

REFERENCES

Alameda County Flood Control and Water Conservation District (Zone 7). 1986. Water Level Contours Map. Water Resources Engineering.

Alameda County Flood Control and Water Conservation District - Zone 7, January 16, 1991. Fall 1990 Groundwater Level Report.

Applied GeoSystems. July 20, 1989. Report on Soil Vapor Survey at Exxon Station No. 7 -7003, 349 Main Street, Pleasanton, California. Job No. 19025-1V.

Applied GeoSystems. October 1, 1989. Report on Limited Subsurface Environmental Investigation at Exxon Station No. 7-7003, 349 Main Street, Pleasanton, California. Job No. 19025-1.

Applied GeoSystems. August 1, 1990. Report on Supplemental Subsurface Environmental Investigation at Exxon Station No. 7-7003, 349 Main Street, Pleasanton, California. Job No. 19025-2.

Applied GeoSystems. February 26, 1991. Letter Report Fourth Quarter 1990 Groundwater Monitoring at Exxon Station No. 7-7003, 349 Main Street, Pleasanton, California. Job No. 19025-3.

Applied GeoSystems. October 24, 1991. Report on Supplemental Subsurface Environmental Investigation and Quarterly Monitoring at Exxon Station No. 7-7003, 349 Main Street, Pleasanton, California Job No. 19025-3.

Applied GeoSystems. October 31, 1991. Letter Report Second Quarter 1991 Groundwater Monitoring at Exxon Station No. 7-7003, 349 Main Street, Pleasanton, California. Job No. 19025.03.

Applied GeoSystems. December 5, 1991. Letter Report Third Quarter 1991 Groundwater Monitoring at Exxon Station No. 7-7003, 349 Main Street, Pleasanton, California. Job No. 19025.03.

California Department of Health Services, State of California. October 24, 1990. Summary of California Drinking Water Standards

REFERENCES

California Department of Water Resources. 1966. Evaluation of Groundwater Resources, Livermore and Sunol Valleys, Appendix A: Geology. Bulletin No. 118-2.

California Department of Water Resources. 1974. Evaluation of Groundwater Resources, Livermore and Sunol Valleys. Bulletin No. 118-2, page 153.

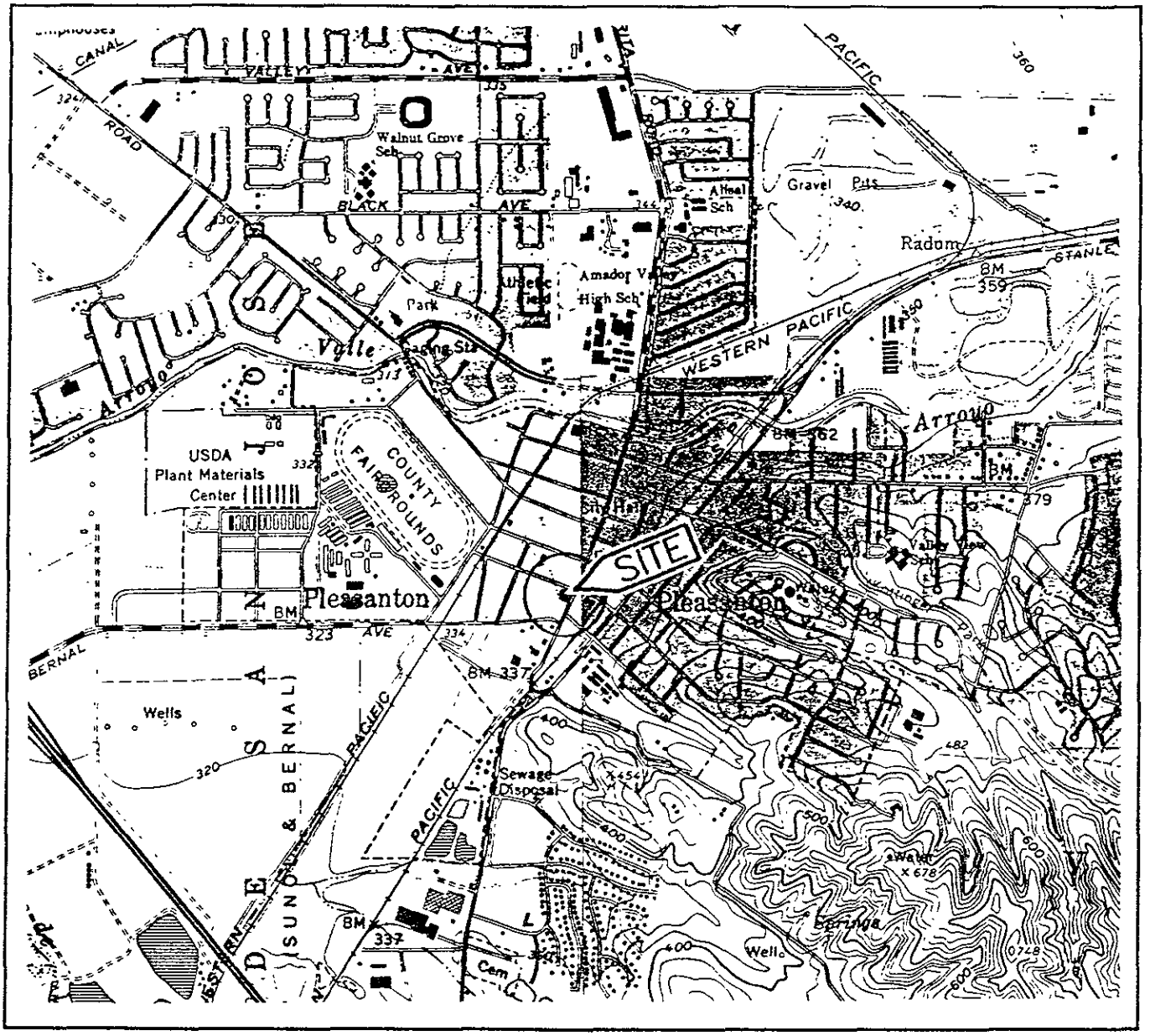
RESNA Industries Inc. March 30, 1992. Letter Report Fourth Quarter 1991 Groundwater Monitoring at Exxon Station No. 7-7003, 349 Main Street, Pleasanton, California. Job No. 19025.03.

RESNA Industries Inc. May 28, 1992. Letter Report First Quarter 1992 Groundwater Monitoring at Exxon Station No. 7-7003, 349 Main Street, Pleasanton, California. Job No. 19025.05.

RESNA Industries Inc. September 10, 1992. Letter Report Second Quarter 1992 Groundwater Monitoring at Exxon Station No. 7-7003, 349 Main Street, Pleasanton, California. Job No. 19025.05.

RESNA Industries Inc. November 30, 1992. Letter Report Third Quarter 1992 Groundwater Monitoring at Exxon Station No. 7-7003, 349 Main Street, Pleasanton, California. Job No. 19025.05.

RESNA Industries Inc. February 2, 1993. Letter Report Fourth Quarter 1992 Groundwater Monitoring at Exxon Station No. 7-7003, 349 Main Street, Pleasanton, California. Job No. 19025.05.



Base: U.S. Geological Survey
7.5–Minute Quadrangles
Dublin/Livermore, California.
Photorevised 1980

LEGEND

(•) = Site Location

Approximate Scale

2000 1000 0 2000 4000

feet

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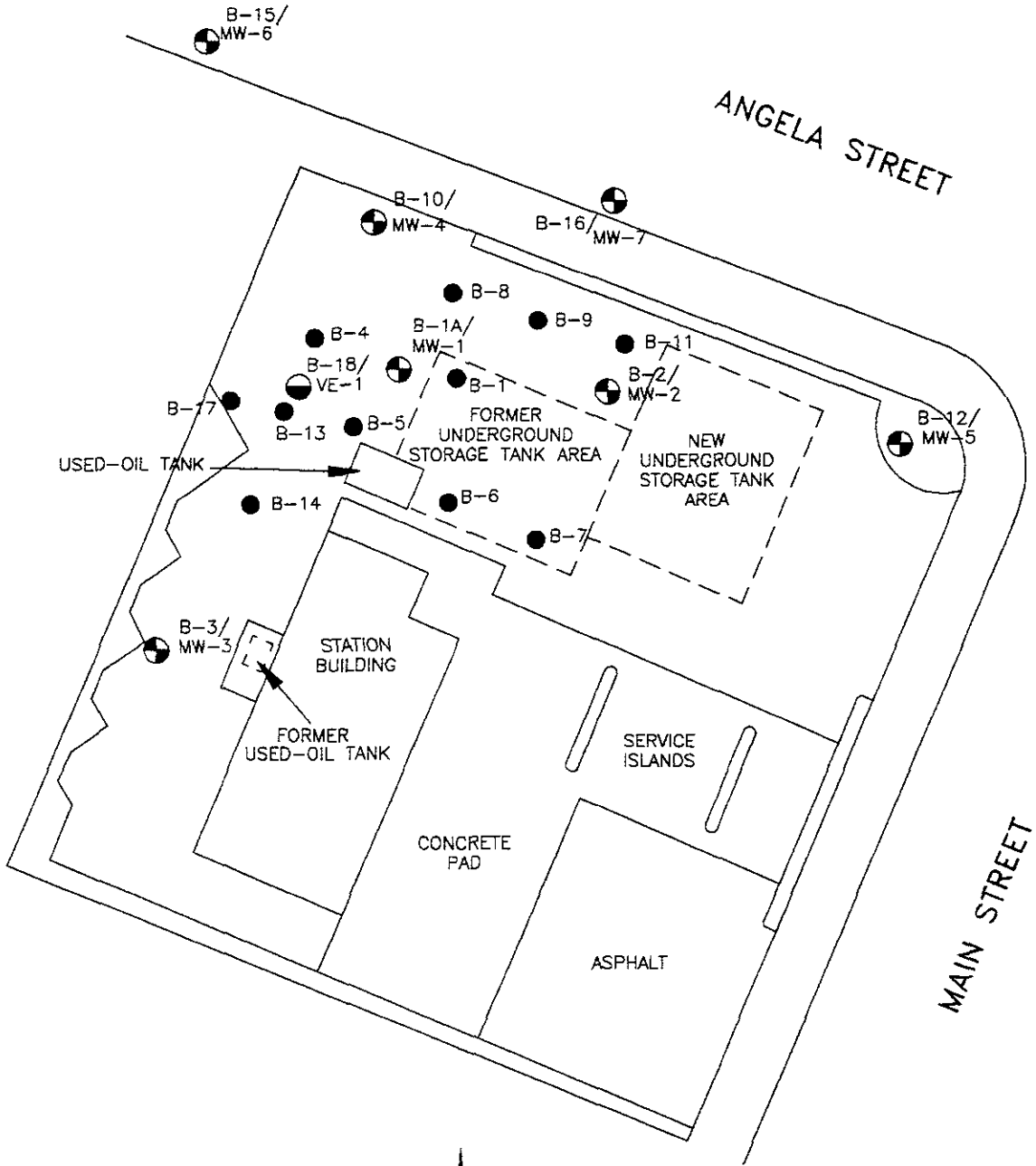
SITE VICINITY MAP
Exxon Station 7-7003
349 Main Street
Pleasanton, California

PLATE
1



EXPLANATION

B-17 ● = Soil boring

B-16/MW-7 ◓ = Monitoring well

B-18/VE-1 ◒ = Vapor extraction well

N

Approximate Scale

30 15 0 30 60

feet

Source: Surveyed by Ron Archer Civil Engineer, Inc., June 1990 and April 1991.

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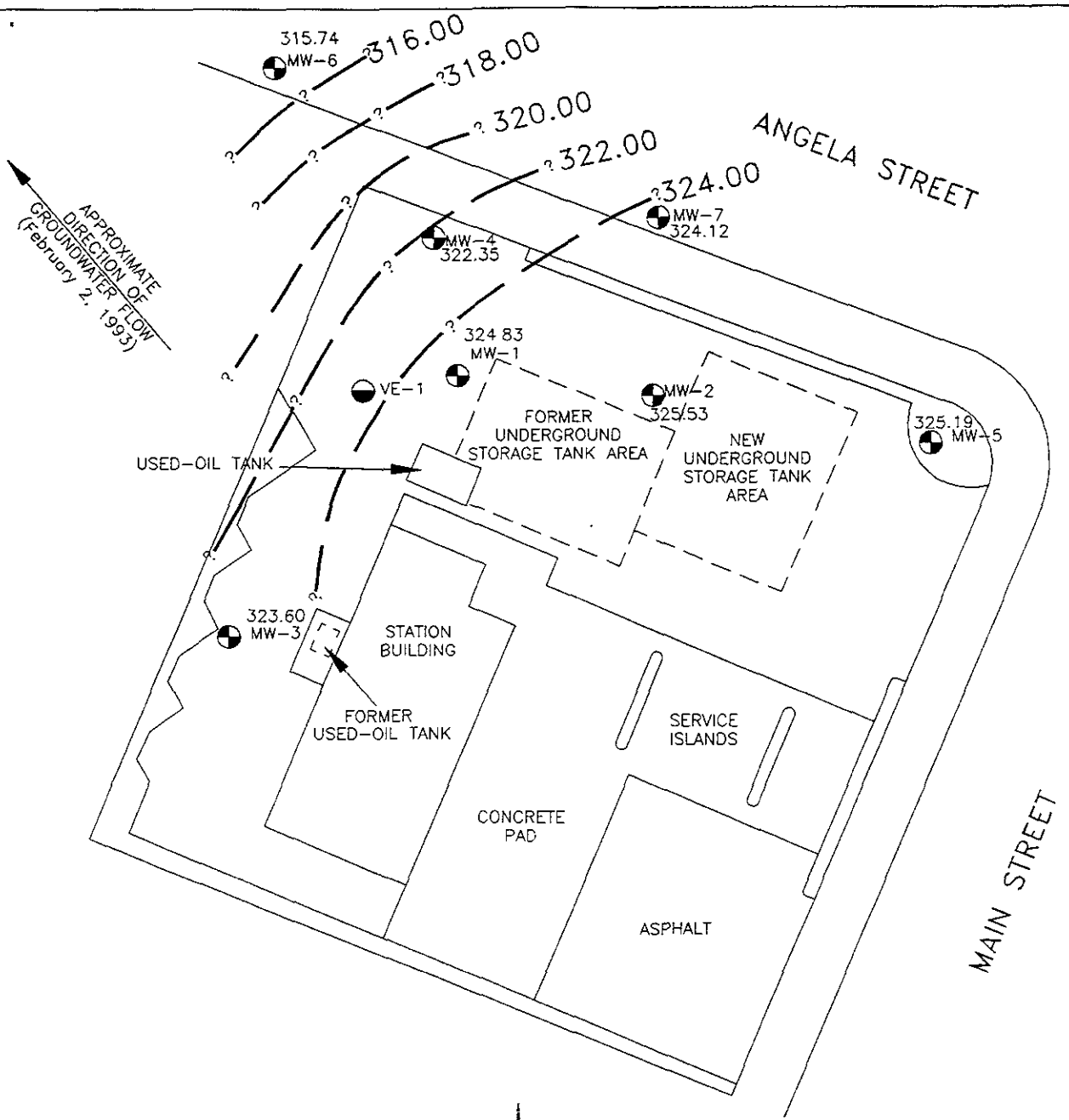
GENERALIZED SITE PLAN
Exxon Station 7-7003
349 Main Street
Pleasanton, California

PLATE
2



EXPLANATION

324.00 = Line of equal elevation of groundwater in feet above mean sea level (MSL)

325.53 = Elevation of groundwater in feet above MSL, February 2, 1993

MW-7 = Monitoring well

VE-1 = Vapor extraction well

Approximate Scale

30 15 0 30 60

feet

Source: Surveyed by Ron Archer Civil Engineer, Inc., June 1990 and April 1991.

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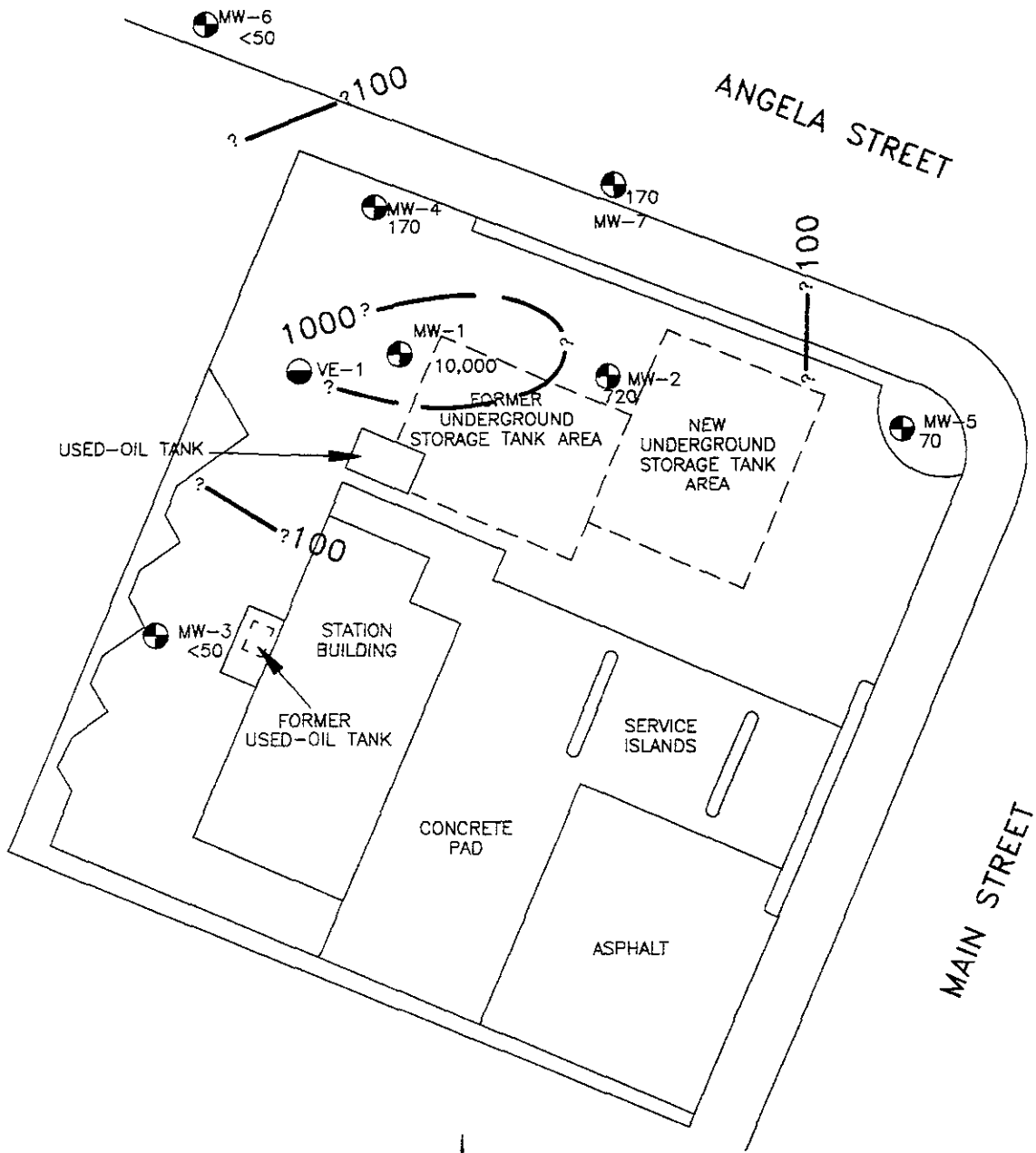
GROUNDWATER GRADIENT MAP
Exxon Station 7-7003
349 Main Street
Pleasanton, California

PLATE
3



EXPLANATION

1000 = Line of equal concentration of TPHg in groundwater in parts per billion (ppb)

10,000 = Concentration of benzene in groundwater in ppb, February 3, 1993

MW-7 = Monitoring well

VE-1 = Vapor extraction well

Approximate Scale

30 15 0 30 60

feet

Source: Surveyed by Ron Archer Civil Engineer, Inc., June 1990 and April 1991.

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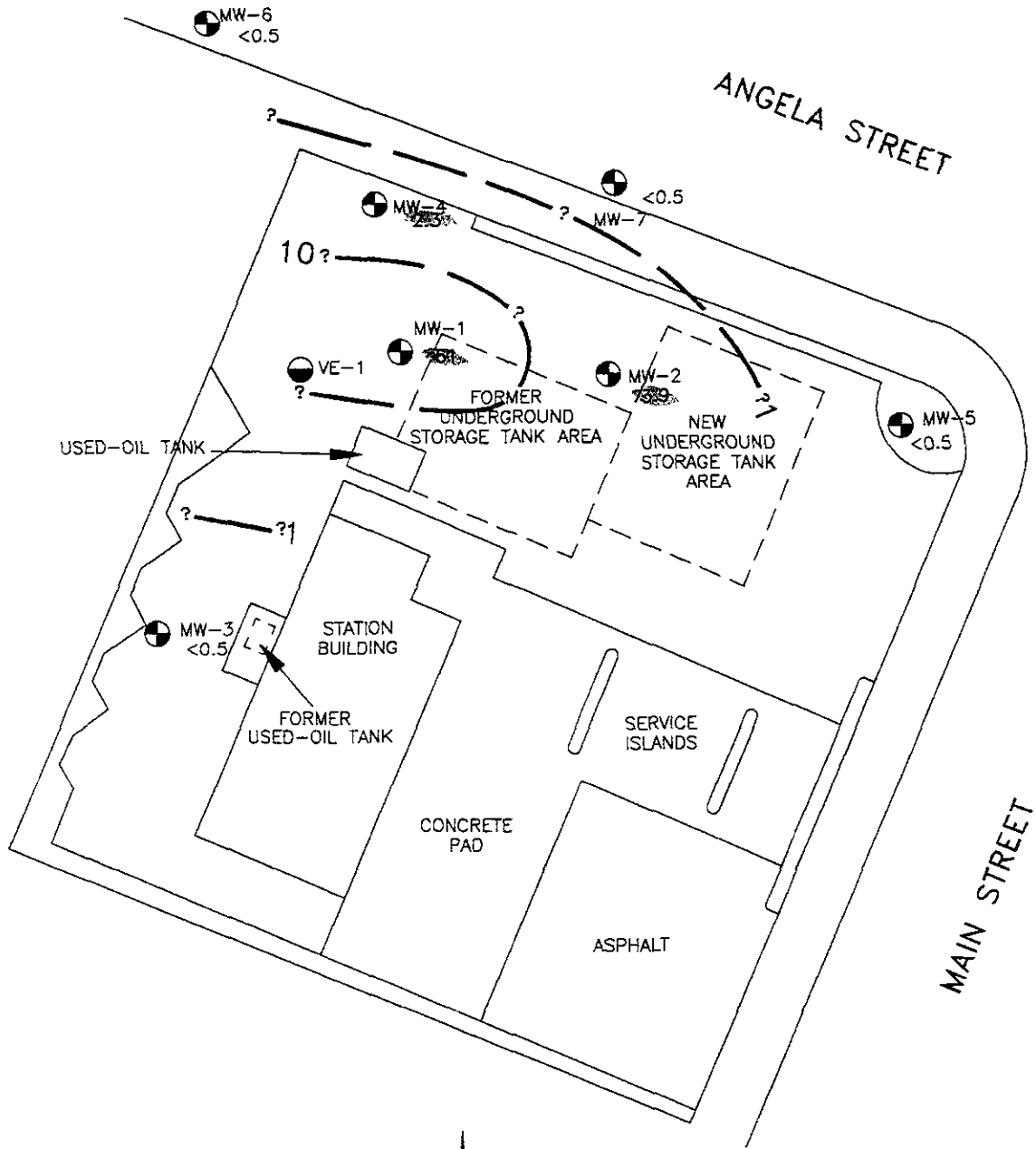
TPHg CONCENTRATIONS IN GROUNDWATER
Exxon Station 7-7003
349 Main Street
Pleasanton, California

PLATE
4



EXPLANATION

10 = Line of equal concentration of benzene in groundwater in parts per billion (ppb)

61 = Concentration of benzene in groundwater in ppb, February 3, 1993

MW-7 = Monitoring well

VE-1 = Vapor extraction well

Approximate Scale

30 15 0 30 60

feet

Source: Surveyed by Ron Archer Civil Engineer, Inc., June 1990 and April 1991.

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BENZENE CONCENTRATIONS IN GROUNDWATER
Exxon Station 7-7003
349 Main Street
Pleasanton, California

PLATE
5

TABLE 1
CUMULATIVE GROUNDWATER MONITORING DATA
Exxon Station 7-7003
Pleasanton, California
Page 1 of 4
(See notes on page 4)

WELL	DATE	WELL ELEVATION	DEPTH TO WATER	GROUNDWATER ELEVATION	FLOATING PRODUCT
MW-1					
	02/23/90	343.83	26.08	317.75	None
	06/15/90		26.49	317.34	None
	08/90		26.47	317.36	None
	12/18/90		28.00	315.83	None
	03/19/91		23.63	320.20	None
	06/27/91		22.11	321.72	None
	09/26/91		27.75	316.08	None
	01/10/92		25.61	318.22	None
	03/12/92		22.52	321.31	None
	06/09/92		21.53	322.30	None
	09/28/92		29.84	313.99	None
	12/12/92		23.86	319.97	None
	02/02/93		19.00	324.83	None
MW-2					
	02/23/90	344.22	26.31	317.91	None
	06/15/90		26.25	317.97	None
	08/90		26.15	318.07	None
	12/18/90		27.94	316.28	None
	03/19/91		23.41	320.81	None
	06/27/91		21.63	322.59	None
	09/26/91		27.19	317.03	None
	01/10/92		25.67	318.55	None
	03/12/92		22.28	321.94	None

TABLE 1
CUMULATIVE GROUNDWATER MONITORING DATA
Exxon Station 7-7003
Pleasanton, California
Page 2 of 4
(See notes on page 4)

WELL	DATE	WELL ELEVATION	DEPTH TO WATER	GROUNDWATER ELEVATION	FLOATING PRODUCT
MW-2	06/09/92		21.17	323.05	None
cont.	09/28/92		29.58	314.64	None
	12/12/92		Not Measured		
	02/02/93		18.69	325.53	None
MW-3					
	02/23/90	342.90	24.78	318.12	None
	06/15/90		25.29	317.61	None
	08/90		25.40	317.50	None
	12/18/90		26.84	316.06	None
	03/19/91		22.13	320.77	None
	06/27/91		21.04	321.86	None
	09/26/91		26.63	316.27	None
	01/10/92		24.26	318.64	None
	03/12/92		21.60	321.30	None
	06/09/92		20.88	322.02	None
	09/28/92		28.67	314.23	None
	12/12/92		20.73	322.17	None
	02/02/93		19.30	323.60	None
MW-4					
	06/15/90	343.38	30.94	312.44	None
	08/90		31.21	312.17	None
	12/18/90		32.86	310.52	None
	03/19/91		26.76	316.62	None
	06/27/91		25.91	317.47	None

TABLE 1
CUMULATIVE GROUNDWATER MONITORING DATA
Exxon Station 7-7003
Pleasanton, California
Page 3 of 4
(See notes on page 4)

WELL	DATE	WELL ELEVATION	DEPTH TO WATER	GROUNDWATER ELEVATION	FLOATING PRODUCT
MW-4	09/26/91		32.29	311.09	None
cont.	01/10/92		29.06	314.32	None
	03/12/92		24.25	319.13	None
	06/09/92		25.00	318.38	None
	09/28/92		34.41	308.97	None
	12/12/92		30.77	312.61	None
	02/02/93		21.03	322.35	None
MW-5					
	06/15/90	345.20	26.94	318.26	None
	08/90		26.90	318.30	None
	12/18/90		28.31	316.89	None
	03/19/91		23.98	321.22	None
	06/27/91		22.41	322.79	None
	09/26/91		27.77	317.43	None
	01/10/92		26.38	318.82	None
	03/12/92		22.08	323.12	None
	06/09/92		31.98	313.22	None
	09/28/92		30.26	314.94	None
	12/12/92		27.20	318.00	None
	02/02/93		20.01	325.19	None
MW-6					
	03/19/91	342.25	34.42	307.83	None
	06/27/91		35.01	307.24	None
	09/26/91		40.34	301.91	None

TABLE 1
CUMULATIVE GROUNDWATER MONITORING DATA
Exxon Station 7-7003
Pleasanton, California
Page 4 of 4
(See notes on page 4)

WELL	DATE	WELL ELEVATION	DEPTH TO WATER	GROUNDWATER ELEVATION	FLOATING PRODUCT
MW-6	01/10/92		36.20	306.05	None
cont.	03/12/92		31.95	310.30	None
	06/09/92		33.22	309.03	None
	09/28/92		40.96	301.29	None
	12/12/92		39.07	303.18	None
	02/02/93		26.51	315.74	None
MW-7					
	03/19/91	343.62	24.68	318.94	None
	06/27/91		23.10	320.52	None
	09/26/91		Not Measured		
	01/10/92		26.98	316.64	None
	03/12/92		21.86	321.76	None
	06/09/92		22.32	321.30	None
	09/28/92		31.92	311.70	None
	12/12/92		28.80	314.82	None
	02/02/93		19.50	324.12	None
VE-1					
	09/28/92	343.38	31.92	311.46	None
	12/12/92		Not Measured		
	02/02/93		Not Measured		

Elevation relative to Mean Sea Level (MSL).
Measurements in feet.
Surveyed by Ron Archer Civil Engineer, Inc.

TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES
OF GROUNDWATER SAMPLES
Exxon Station 7-7003
Pleasanton, California
Page 1 of 8
(See notes on page 8)

WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	LEAD (ppm)	TOG (ppm)	VOC
MW-1	02/23/90	3300	21	9.2	59	19	0.1	NA	NA
	06/15/90	1300	7.9	5.9	32	58	<0.05	NA	NA
	08/90	2500	77	280	50	250	<0.05	NA	NA
	12/18/90	390	9	2	43	400	<0.1	NA	NA
	03/19/91	4500	45	12	240	300	<0.1	NA	12.0 [1]
	06/27/91	710	5.4	2.6	29	34	<0.1	NA	ND
	09/26/91	290	1.9	<0.5	0.6	0.6	<0.1	NA	ND
	01/10/92	5400	52	15	690	496	<0.1	NA	6.1 [1]
	03/13/92	1400	87	22	1200	1000	NA	NA	2.1 [5]
									14 [1]
									1.2 [4]
									0.5 [6]
									0.8 [3]
	06/09/92	4500	27	5.9	400	300	<0.1	<5.0	ND

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TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES
OF GROUNDWATER SAMPLES
Exxon Station 7-7003
Pleasanton, California
Page 2 of 8
(See notes on page 8)

WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	LEAD (ppm)	TOG (ppm)	VOC
MW-1	09/29/92	60	<0.5	0.9	<0.5	<0.5	NA	<5.0	ND
cont.	12/12/92	1400	53	18	1100	570	NA	<5.0	49[1]
	02/03/93	10,000	61	27	900	840	NA	<5.0	2.2[5]
	02/03/93								19[1]
									1.1[6]
									2.4[3]
MW-2	02/23/90	650	3	2	0.98	6.5	0.008	NA	NA
	06/15/90	670	<0.5	2.6	<0.5	<0.5	<0.05	NA	NA
	08/90	1300	24	130	37	170	<0.05	NA	NA
	12/18/90	470	<0.3	0.5	1	3	<0.1	NA	NA
	03/19/91	700	10	3.4	6.1	3.8	<0.1	NA	ND
	06/27/91	1400	8.7	2.1	8.8	33	<0.1	NA	ND
	09/26/91	300	<0.5	0.6	0.6	3.9	<0.1	NA	ND
	01/10/92	800	9.3	1.0	2.4	3.2	<0.1	NA	ND

TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES
OF GROUNDWATER SAMPLES
Exxon Station 7-7003
Pleasanton, California
Page 1 of 8
(See notes on page 8)

WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	LEAD (ppm)	TOG (ppm)	VOC
MW-1	02/23/90	3300	21	9.2	59	19	0.1	NA	NA
	06/15/90	1300	7.9	5.9	32	58	<0.05	NA	NA
	08/90	2500	77	280	50	250	<0.05	NA	NA
	12/18/90	390	9	2	43	400	<0.1	NA	NA
	03/19/91	4500	45	12	240	300	<0.1	NA	12.0 [1]
	06/27/91	710	5.4	2.6	29	34	<0.1	NA	ND
	09/26/91	290	1.9	<0.5	0.6	0.6	<0.1	NA	ND
	01/10/92	5400	52	15	690	496	<0.1	NA	6.1 [1]
	03/13/92	1400	87	22	1200	1000	NA	NA	2.1 [5]
									14 [1]
									1.2 [4]
									0.5 [6]
									0.8 [3]
	06/09/92	4500	27	5.9	400	300	<0.1	<5.0	ND

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TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES
OF GROUNDWATER SAMPLES
Exxon Station 7-7003
Pleasanton, California
Page 3 of 8
(See notes on page 8)

WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	LEAD (ppm)	TOG (ppm)	VOC
MW-2	03/13/92	350	<0.5	0.6	.63	1.0		NA	ND
cont.	06/09/92	150	1.9	2.5	2.51	5.1	<0.1	NA	ND
	09/29/92	71	<0.5	<0.5	<0.5	<0.5	NA	NA	ND
	12/12/92	Not Sampled							
	02/03/93	720	3.9	8.2	21	20	NA	NA	NA
MW-3	02/23/90	<20	<0.5	<0.5	<0.5	<0.5	0.01	NA	NA
	06/15/90	200	<0.5	<0.5	<0.5	<0.5	<0.05	NA	NA
	08/90	3200	54	380	23	400	<0.05	NA	NA
	12/18/90	200	8	12	6	24	<0.1	<5.0	4.1[3]
	03/19/91	<50	<0.5	<0.5	<0.5	<0.5	<0.1	<5.0	ND
	06/27/91	<50	<0.5	<0.5	<0.5	<0.5	<0.1	<5.0	ND
	09/26/91	<50	<0.5	<0.5	<0.5	<0.5	<0.1	<5.0	ND
	01/10/92	<50	<0.5	<0.5	<0.5	<0.5	<0.1	5.1	ND
	03/13/92	<50	<0.5	<0.5	<0.5	<0.5	NA	5.0	ND

TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES
OF GROUNDWATER SAMPLES
Exxon Station 7-7003
Pleasanton, California
Page 3 of 8
(See notes on page 8)

WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	LEAD (ppm)	TOG (ppm)	VOC
MW-2	03/13/92	350	<0.5	0.6	.63	1.0		NA	ND
cont.	06/09/92	150	1.9	2.5	2.51	5.1	<0.1	NA	ND
	09/29/92	71	<0.5	<0.5	<0.5	<0.5	NA	NA	ND
	12/12/92	Not Sampled							
	02/03/93	720	3.9	8.2	21	20	NA	NA	NA
MW-3	02/23/90	<20	<0.5	<0.5	<0.5	<0.5	0.01	NA	NA
	06/15/90	200	<0.5	<0.5	<0.5	<0.5	<0.05	NA	NA
	08/90	3200	54	380	23	400	<0.05	NA	NA
	12/18/90	200	8	12	6	24	<0.1	<5.0	4.1[3]
	03/19/91	<50	<0.5	<0.5	<0.5	<0.5	<0.1	<5.0	ND
	06/27/91	<50	<0.5	<0.5	<0.5	<0.5	<0.1	<5.0	ND
	09/26/91	<50	<0.5	<0.5	<0.5	<0.5	<0.1	<5.0	ND
	01/10/92	<50	<0.5	<0.5	<0.5	<0.5	<0.1	5.1	ND
	03/13/92	<50	<0.5	<0.5	<0.5	<0.5	NA	5.0	ND

TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES
OF GROUNDWATER SAMPLES
Exxon Station 7-7003
Pleasanton, California

(See notes on page 8)

WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	LEAD (ppm)	TOG (ppm)	VOC
MW-3	06/09/92	<50	<0.5	<0.5	<0.5	<0.5	<0.1	<5.0	ND
cont.	09/29/92	<50	<0.5	<0.5	<0.5	<0.5	NA	<5.0	ND
	12/12/92	<50	<0.5	<0.5	<0.5	1.3	NA	<5.0	NA
	02/03/93	<50	<0.5	<0.5	<0.5	<0.5	NA	<5.0	NA
MW-4	06/15/90	<20	<0.5	<0.5	<0.5	<0.5	<0.05	NA	NA
	08/90	120	5.2	5.4	5.4	9.9	<0.05	NA	NA
	12/18/90	50	7	1	<0.3	2	<0.1	NA	NA
	03/19/91	160	1.8	0.8	2.2	11	<0.1	NA	ND
	06/27/91	<50	<0.5	<0.5	<0.5	<0.5	<0.1	NA	ND
	09/26/91	<50	<0.5	<0.5	<0.5	<0.5	<0.1	NA	1.0[4]
	01/10/92	98	0.9	<0.5	7.6	4.4	<0.1	NA	1.0[4]
	03/13/92	82	1.2	<0.5	5.3	4.3	NA	NA	ND
	06/09/92	<50	0.6	1.0	<0.5	2.5	<0.1	NA	0.7[4]
	09/29/92	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	ND

TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES
OF GROUNDWATER SAMPLES
Exxon Station 7-7003
Pleasanton, California
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(See notes on page 8)

WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	LEAD (ppm)	TOG (ppm)	VOC
MW-4	12/12/92	99	1.0	0.9	7.0	11	NA	NA	ND
cont.	02/03/93	170	2.3	2.2	6.2	8.4	NA	NA	ND
MW-5	06/15/90	<20	<0.5	<0.5	<0.5	<0.5	0.06	NA	NA
	08/90	120	9.7	12	7.6	17	<0.05	NA	NA
	12/18/90	50	2	3.5	2	8	<0.1	NA	NA
	03/19/91	160	<0.5	<0.5	<0.5	<0.5	<0.1	NA	0.5[1] 1.0[2]
	06/27/91	<50	<0.5	<0.5	<0.5	<0.5	<0.1	NA	ND
	09/26/91	<50	<0.5	<0.5	<0.5	<0.5	<0.1	NA	ND
	01/10/92	98	<0.5	<0.5	<0.5	0.6	<0.1	NA	ND
	03/13/92	82	<0.5	<0.5	<0.5	<0.5		NA	ND
	06/09/92	Not Sampled							
	09/29/92	<50		<0.5	<0.5	<0.5	NA	NA	ND
	12/12/92	210	0.9	11	0.5	3.1	NA	NA	NA
	02/03/93	70	<0.5	2.7	<0.5	0.9	NA	NA	NA

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TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES
OF GROUNDWATER SAMPLES
Exxon Station 7-7003
Pleasanton, California
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(See notes on page 8)

WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	LEAD (ppm)	TOG (ppm)	VOC
MW-6	03/19/91	<50	<0.5	<0.5	<0.5	<0.5	<0.1	NA	ND
	06/27/91	<50	2.6	1.8	0.8	<0.30	<0.1	NA	ND
	09/26/91	<50	<0.5	<0.5	<0.5	<0.5	<0.1	NA	ND
	01/10/92	<50	<0.5	<0.5	<0.5	<0.5	<0.1	NA	ND
	03/13/92	<50	<0.5	<0.5	NS	NS		NA	ND
	06/09/92	<50	<0.5	<0.5	<0.5	<0.5	<0.1	NA	ND
	09/29/92	<50	<0.5	<0.5	0.9	0.9	NA	NA	ND
	12/12/92	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA
	02/02/93	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA
MW-7	03/19/91	140	<0.5	<0.5	<0.5	<0.5	<0.1	NA	0.7[1] 0.8[2]
	06/27/91	100	5.2	5.6	3.9	16	<0.1	NA	ND
	09/26/91	Not Sampled							
	01/10/92	<50	<0.5	<0.5	<0.5	<0.5	<0.1	NA	ND

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TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES
OF GROUNDWATER SAMPLES
Exxon Station 7-7003
Pleasanton, California
Page 7 of 8
(See notes on page 8)

WELL	DATE	TPHg	BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES	LEAD (ppm)	TOG (ppm)	VOC
MW-7	03/13/92	120	<0.5	<0.5	<0.5	<0.5		NA	ND
cont.	06/09/92	81	<0.5	<0.5	<0.5	<0.5	<0.1	NA	ND
	09/29/92	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	ND
	12/12/92	200	5.1	6.9	3.3	19	NA	NA	NA
	02/03/93	170	<0.5	6.6	0.6	1.7	NA	NA	NA
	MCLs	---	1.0	---	680	1,750	---	---	---
	DWAL	---	---	100	---	---	---	---	---

TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES
OF GROUNDWATER SAMPLES
Exxon Station 7-7003
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Results in parts per billion (ppb) except TOG and lead.		
ppm	:	parts per million
<	:	Less than the laboratory detection limit.
NA	:	Not Analyzed
ND	:	Compounds not detected. See laboratory analysis reports for individual detection limits.
---	:	Not Applicable
TPHg	:	Total petroleum hydrocarbons as gasoline analyzed using modified EPA method 5030/8015.
BTEX	:	Analyzed using modified EPA method 5030/8020.
TOG	:	Total oil and grease analyzed using EPA Standard Method 5520.
VOC	:	Volatile Organic Compounds analyzed using EPA method 8010.
[1]	:	Chloroform
[2]	:	Bromodichloromethane
[3]	:	Tetrachloroethene
[4]	:	1,2-Dichloroethane
[5]	:	Methylene Chloride
[6]	:	Tricholoroethene
MCLs	:	Maximum Contaminant Levels, DHS (October 1990).
DWAL	:	Drinking Water Action Level, DHS (October 1990).

APPENDIX A

GROUNDWATER SAMPLING PROTOCOL AND WELL PURGE DATA SHEETS

GROUNDWATER SAMPLING PROTOCOL

The static water level and free-phase hydrocarbons level, if present, in each well that contained water and/or free-phase hydrocarbons are measured with an ORS Interphase Probe Model No. 106801, which is accurate to the nearest 0.01 foot. To calculate groundwater elevations and evaluate groundwater gradient, depth to water (DTW) levels are subtracted from wellhead elevations and corrected for product thickness, when necessary, by multiplying product thickness (PT) by a correction factor 0.8 and subtracting from the DTW level (Adjusted DTW = DTW - [PT x 0.8]).

Groundwater samples collected for subjective evaluation are collected by gently lowering approximately half the length of a clean Teflon® bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples are checked for measurable floating hydrocarbon product or sheen. Any free-phase hydrocarbons is removed from the well.

Before water samples are collected from the groundwater monitoring wells, the wells are purged until stabilization of the temperature, pH, and conductivity is obtained. Approximately four well casing volumes are purged before those characteristics stabilize. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples". Turbidity measurements are also collected from the purged well water. The quantity of water purged from each well is calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r	=	radius of the well casing in feet.
h	=	column of water in the well in feet (depth to bottom - depth to water).
7.48	=	conversion constant from cubic feet to gallons

Gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well is allowed to recharge to at least 80% of the initial water level. Water samples from wells that do not recover at least 80% (due to slow recharging of the well) between purging and sampling are considered to be "grab samples". Water samples were collected with an Environmental Protection Agency (EPA) approved Teflon® sampler which has been cleaned with Alconox® and deionized water. The groundwater was carefully poured into 40-milliliter (ml) glass vials, which are filled so as to produce a positive meniscus. Each vial is preserved with hydrochloric acid, sealed with a cap containing a Teflon® septum, and subsequently examined for

air bubbles to avoid headspace which would allow volatilization to occur. The samples are promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain of Custody form, to a California-certified laboratory.

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WELL PURGE DATA SHEET

Project Name: Exxon 7-7003

Job No. 130015.01

Date: February 3, 1993

Page 1 of 1

Well No. MW-1

Time Started 4:02

TIME (hr)	GALLONS (cum.)	TEMP. (F)	pH	CONDUCT. (micromho)	TURBIDITY (NTU)
4:02	Start purging MW-1				
4:09	13	64.0	7.44	1.19	3.7
4:15	26	65.4	7.10	1.12	1.1
4:23	39	65.9	7.01	1.16	3.9
4:30	52	63.0	6.92	1.12	2.6
4:30	Stop purging MW-1				

Notes:

Well Diameter (inches) : 4
Depth to Bottom (feet) : 39.00
Depth to Water - initial (feet) (2/2/93) : 19.00
Depth to Water - final (feet) : 19.00
% recovery : 100
Time Sampled : 2:45
Gallons per Well Casing Volume : 13.06
Gallons Purged : 52
Well Casing Volume Purged : 3.98
Approximate Pumping Rate (gpm) : 1.86

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WELL PURGE DATA SHEET

Project Name: Exxon 7-7003

Job No. 130015.01

Date: February 3, 1993

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Well No. MW-2

Time Started 11:35

TIME (hr)	GALLONS (cum.)	TEMP. (F)	pH	CONDUCT. (micromho)	TURBIDITY (NTU)
11:35	Start purging MW-2				
11:42	14	60.1	7.48	1.22	2.4
11:49	28	63.9	7.12	1.21	4.3
11:56	42	62.9	7.07	1.20	7.6
12:03	56	62.4	6.97	1.21	5.3
12:03	Stop purging MW-2				

Notes:

Well Diameter (inches) : 4
Depth to Bottom (feet) : 39.10
Depth to Water - initial (feet) (2/2/93) : 18.69
Depth to Water - final (feet) : 18.69
% recovery : 100
Time Sampled : 12:15
Gallons per Well Casing Volume : 13.33
Gallons Purged : 56
Well Casing Volume Purged : 4.20
Approximate Pumping Rate (gpm) : 2.00

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WELL PURGE DATA SHEET

Project Name: Exxon 7-7003 Job No. 130015.01

Date: February 3, 1993 Page 1 of 1

Well No. MW-3 Time Started 2:18

TIME (hr)	GALLONS (cum.)	TEMP. (F)	pH	CONDUCT. (micromho)	TURBIDITY (NTU)
2:18	Start purging MW-3				
2:24	13	63.4	7.37	5.70	2.1
2:31	26	64.8	7.08	5.60	19.0
2:37	39	64.8	6.90	6.00	20.3
2:43	52	64.1	6.94	6.00	56.5
2:43	Stop purging MW-3				

Notes:

Well Diameter (inches) : 4
Depth to Bottom (feet) : 38.85
Depth to Water - initial (feet) (2/2/93) : 19.30
Depth to Water - final (feet) : 18.65
% recovery : 103
Time Sampled : 3:00
Gallons per Well Casing Volume : 12.77
Gallons Purged : 52
Well Casing Volume Purged : 4.07
Approximate Pumping Rate (gpm) : 2.08

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WELL PURGE DATA SHEET

Project Name: Exxon 7-7003

Job No. 130015.01

Date: February 3, 1993

Well No. MW-4

Time Started 12:34

TIME (hr)	GALLONS (cum.)	TEMP. (F)	pH	CONDUCT. (micromho)	TURBIDITY (NTU)
12:34	Start purging MW-4				
12:40	17	62.9	7.37	1.15	2.0
12:46	35	64.5	7.02	1.13	5.6
12:48	41	Dry			
4:30	52	65.3	7.10	1.12	4.0
4:42	69	65.2	7.25	1.15	16.0
4:42	Stop purging MW-4				

Notes:

Well Diameter (inches) : 4
Depth to Bottom (feet) : 47.30
Depth to Water - initial (feet) (2/2/93) : 21.03
Depth to Water - final (feet) : 26.28
% recovery : 80
Time Sampled : 5:00
Gallons per Well Casing Volume : 17.13
Gallons Purged : 69
Well Casing Volume Purged : 4.03
Approximate Pumping Rate (gpm) : 0.28

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WELL PURGE DATA SHEET

Project Name: Exxon 7-7003 Job No. 130015.01

Date: February 3, 1993 Page 1 of 1

Well No. MW-5 Time Started 1:04

TIME (hr)	GALLONS (cum.)	TEMP. (F)	pH	CONDUCT. (micromho)	TURBIDITY (NTU)
1:04	Start purging MW-5				
1:10	13	62.2	7.17	1.08	29.5
1:16	26	64.5	7.05	1.25	11.8
1:22	39	63.7	7.04	1.25	5.2
1:28	42	64.1	6.77	1.21	4.2
1:28	Stop purging MW-5				

Notes:

Well Diameter (inches) : 4
Depth to Bottom (feet) : 33.20
Depth to Water - initial (feet) (2/2/93) : 20.01
Depth to Water - final (feet) : 19.83
% recovery : 101
Time Sampled : 1:40
Gallons per Well Casing Volume : 8.61
Gallons Purged : 42
Well Casing Volume Purged : 4.88
Approximate Pumping Rate (gpm) : 1.75

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WELL PURGE DATA SHEET

Project Name: Exxon 7-7003

Job No. 130015.01

Date: February 2, 1993

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Well No. MW-6

Time Started 3:13

TIME (hr)	GALLONS (cum.)	TEMP. (F)	pH	CONDUCT. (micromho)	TURBIDITY (NTU)
3:13	Start purging MW-6				
3:20	20	62.9	8.17	0.99	1.7
3:27	40	64.3	8.34	1.02	2.9
3:34	60	63.2	7.17	1.02	1.7
3:41	80	63.9	6.99	1.01	2.3
3:41	Stop purging MW-6				

Notes:

Well Diameter (inches) : 4
Depth to Bottom (feet) : 58.00
Depth to Water - initial (feet) : 26.51
Depth to Water - final (feet) : 26.84
% recovery : 99
Time Sampled : 4:00
Gallons per Well Casing Volume : 20.56
Gallons Purged : 80
Well Casing Volume Purged : 3.89
Approximate Pumping Rate (gpm) : 2.86

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WELL PURGE DATA SHEET

Project Name: Exxon 7-7003

Job No. 130015.01

Date: February 3, 1993

Well No. MW-7

Time Started 10:13

TIME (hr)	GALLONS (cum.)	TEMP. (F)	pH	CONDUCT. (micromho)	TURBIDITY (NTU)
10:13	Start purging MW-7				
10:20	17	59.9	7.35	1.15	3.7
10:28	35	61.9	7.50	1.15	2.8
10:37	52	59.6	7.23	1.13	27.3
10:45	69	60.6	7.43	1.15	5.8
10:45	Stop purging MW-7				

Notes:

Well Diameter (inches) : 4
Depth to Bottom (feet) : 44.65
Depth to Water - initial (feet) (2/2/93) : 19.50
Depth to Water - final (feet) : 19.50
% recovery : 100
Time Sampled : 10:50
Gallons per Well Casing Volume : 16.42
Gallons Purged : 69
Well Casing Volume Purged : 4.20
Approximate Pumping Rate (gpm) : 2.16

APPENDIX B

LABORATORY ANALYSIS REPORTS AND CHAIN OF CUSTODY RECORD

130015.01

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THE ASSURANCE OF QUALITY

REPORT OF LABORATORY ANALYSIS

February 11, 1993

FEB

Mr. Dave Higgins
Resna/Applied Geosystems
3315 Almaden Expressway Suite 34
San Jose, CA 95118

RE: PACE Project No. 430204.511
Client Reference: Exxon 7-7003 (EE)

Dear Mr. Higgins:

Enclosed is the report of laboratory analyses for samples received February 04, 1993.

Footnotes are given at the end of the report.

If you have any questions concerning this report, please feel free to contact us.

Sincerely,

Stephanie Matzo

Stephanie Matzo
Project Manager

Enclosures

11 Digital Drive
Novato, CA 94949
TEL: 415-883-6100
FAX 415-883-2673

pace INCORPORATED
THE ASSURANCE OF QUALITY

REPORT OF LABORATORY ANALYSIS

Resna/Applied Geosystems
3315 Almaden Expressway Suite 34
San Jose, CA 95118

February 11, 1993
PACE Project Number: 430204511

Attn: Mr. Dave Higgins

Client Reference: Exxon 7-7003 (EE)

PACE Sample Number:			70 0004632	
Date Collected:			02/03/93	
Date Received:			02/04/93	
			MW1	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	02/08/93
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	10000	02/08/93
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	02/08/93
Benzene	ug/L	0.5	61	02/08/93
Toluene	ug/L	0.5	27	02/08/93
Ethylbenzene	ug/L	0.5	900	02/08/93
Xylenes, Total	ug/L	0.5	840	02/08/93
HALOGENATED VOLATILE COMPOUNDS EPA 8010				
Dichlorodifluoromethane	ug/L	2.0	ND	02/08/93
Chloromethane	ug/L	2.0	ND	02/08/93
Vinyl Chloride	ug/L	2.0	ND	02/08/93
Bromomethane	ug/L	2.0	ND	02/08/93
Chloroethane	ug/L	2.0	ND	02/08/93
Trichlorofluoromethane (Freon 11)	ug/L	2.0	ND	02/08/93
1,1-Dichloroethene	ug/L	0.5	ND	02/08/93
Methylene Chloride	ug/L	2.0	2.2	02/08/93
trans-1,2-Dichloroethene	ug/L	0.5	ND	02/08/93
cis-1,2-Dichloroethene	ug/L	0.5	ND	02/08/93
1,1-Dichloroethane	ug/L	0.5	ND	02/08/93
Chloroform	ug/L	0.5	19	02/08/93
1,1,1-Trichloroethane (TCA)	ug/L	0.5	ND	02/08/93
Carbon Tetrachloride	ug/L	0.5	ND	02/08/93
1,2-Dichloroethane (EDC)	ug/L	0.5	ND	02/08/93
Trichloroethene (TCE)	ug/L	0.5	1.1	02/08/93
1,2-Dichloropropane	ug/L	0.5	ND	02/08/93
Bromodichloromethane	ug/L	0.5	ND	02/08/93
2-Chloroethylvinyl ether	ug/L	0.5	ND	02/08/93
cis-1,3-Dichloropropene	ug/L	0.5	ND	02/08/93

11 Digital Drive
Novato, CA 94949
TEL: 415-883-6100
FAX: 415-883-2673

Client Reference: Exxon 7-7003 (EE)

PACE Sample Number:			70 0004632	
Date Collected:			02/03/93	
Date Received:			02/04/93	
Client Sample ID:			MW1	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
HALOGENATED VOLATILE COMPOUNDS EPA 8010				
trans-1,3-Dichloropropene	ug/L	0.5	ND	02/08/93
1,1,2-Trichloroethane	ug/L	0.5	ND	02/08/93
Tetrachloroethene	ug/L	0.5	2.4	02/08/93
Dibromochloromethane	ug/L	0.5	ND	02/08/93
Chlorobenzene	ug/L	0.5	ND	02/08/93
Bromoform	ug/L	0.5	ND	02/08/93
1,1,2,2-Tetrachloroethane	ug/L	0.5	ND	02/08/93
1,3-Dichlorobenzene	ug/L	0.5	ND	02/08/93
1,4-Dichlorobenzene	ug/L	0.5	ND	02/08/93
1,2-Dichlorobenzene	ug/L	0.5	ND	02/08/93
Bromochloromethane (Surrogate Recovery)			105%	02/08/93
1,4-Dichlorobutane (Surrogate Recovery)			102%	02/08/93
OIL AND GREASE, SILICA GEL (LUFT)				
Oil and Grease, Gravimetric (SM5520)	mg/L	5.0	ND	02/09/93
Date Extracted			02/09/93	

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REPORT OF LABORATORY ANALYSIS

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February 11, 1993
PACE Project Number: 430204511

Client Reference: Exxon 7-7003 (EE)

PACE Sample Number:			70 0004640	
Date Collected:			02/03/93	
Date Received:			02/04/93	
Client Sample ID:			MW2	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	02/08/93
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	720	02/08/93
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	02/08/93
Benzene	ug/L	0.5	3.9	02/08/93
Toluene	ug/L	0.5	8.2	02/08/93
Ethylbenzene	ug/L	0.5	21	02/08/93
Xylenes, Total	ug/L	0.5	20	02/08/93

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February 11, 1993
PACE Project Number: 430204511

Client Reference: Exxon 7-7003 (EE)

PACE Sample Number:			70 0004659	
Date Collected:			02/03/93	
Date Received:			02/04/93	
Client Sample ID:			MW3	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	02/08/93
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	02/08/93
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	02/08/93
Benzene	ug/L	0.5	ND	02/08/93
Toluene	ug/L	0.5	ND	02/08/93
Ethylbenzene	ug/L	0.5	ND	02/08/93
Xylenes, Total	ug/L	0.5	ND	02/08/93
OIL AND GREASE, SILICA GEL (LUFT)				
Oil and Grease, Gravimetric (SM5520)	mg/L	5.0	ND	02/09/93
Date Extracted			02/09/93	

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February 11, 1993
PACE Project Number: 430204511

Client Reference: Exxon 7-7003 (EE)

PACE Sample Number:			70 0004667	
Date Collected:			02/03/93	
Date Received:			02/04/93	
Client Sample ID:			MW4	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	02/08/93
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	170	02/08/93
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	02/08/93
Benzene	ug/L	0.5	2.3	02/08/93
Toluene	ug/L	0.5	2.2	02/08/93
Ethylbenzene	ug/L	0.5	6.2	02/08/93
Xylenes, Total	ug/L	0.5	8.4	02/08/93
HALOGENATED VOLATILE COMPOUNDS EPA 8010				
Dichlorodifluoromethane	ug/L	2.0	ND	02/08/93
Chloromethane	ug/L	2.0	ND	02/08/93
Vinyl Chloride	ug/L	2.0	ND	02/08/93
Bromomethane	ug/L	2.0	ND	02/08/93
Chloroethane	ug/L	2.0	ND	02/08/93
Trichlorofluoromethane (Freon 11)	ug/L	2.0	ND	02/08/93
1,1-Dichloroethene	ug/L	0.5	ND	02/08/93
Methylene Chloride	ug/L	2.0	ND	02/08/93
trans-1,2-Dichloroethene	ug/L	0.5	ND	02/08/93
cis-1,2-Dichloroethene	ug/L	0.5	ND	02/08/93
1,1-Dichloroethane	ug/L	0.5	ND	02/08/93
Chloroform	ug/L	0.5	ND	02/08/93
1,1,1-Trichloroethane (TCA)	ug/L	0.5	ND	02/08/93
Carbon Tetrachloride	ug/L	0.5	ND	02/08/93
1,2-Dichloroethane (EDC)	ug/L	0.5	ND	02/08/93
Trichloroethene (TCE)	ug/L	0.5	ND	02/08/93
1,2-Dichloropropane	ug/L	0.5	ND	02/08/93
Bromodichloromethane	ug/L	0.5	ND	02/08/93
2-Chloroethylvinyl ether	ug/L	0.5	ND	02/08/93
cis-1,3-Dichloropropene	ug/L	0.5	ND	02/08/93
trans-1,3-Dichloropropene	ug/L	0.5	ND	02/08/93
1,1,2-Trichloroethane	ug/L	0.5	ND	02/08/93
Tetrachloroethene	ug/L	0.5	ND	02/08/93

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February 11, 1993
PACE Project Number: 43020451l

Client Reference: Exxon 7-7003 (EE)

PACE Sample Number:			70 0004667	
Date Collected:			02/03/93	
Date Received:			02/04/93	
Client Sample ID:			MW4	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
HALOGENATED VOLATILE COMPOUNDS EPA 8010				
Dibromochloromethane	ug/L	0.5	ND	02/08/93
Chlorobenzene	ug/L	0.5	ND	02/08/93
Bromoform	ug/L	0.5	ND	02/08/93
1,1,2,2-Tetrachloroethane	ug/L	0.5	ND	02/08/93
1,3-Dichlorobenzene	ug/L	0.5	ND	02/08/93
1,4-Dichlorobenzene	ug/L	0.5	ND	02/08/93
1,2-Dichlorobenzene	ug/L	0.5	ND	02/08/93
Bromochloromethane (Surrogate Recovery)			95%	02/08/93
1,4-Dichlorobutane (Surrogate Recovery)			103%	02/08/93

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Client Reference: Exxon 7-7003 (EE)

PACE Sample Number:			70 0004675	
Date Collected:			02/03/93	
Date Received:			02/04/93	
Client Sample ID:			MW5	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	02/08/93
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	70	02/08/93
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	02/08/93
Benzene	ug/L	0.5	ND	02/08/93
Toluene	ug/L	0.5	2.7	02/08/93
Ethylbenzene	ug/L	0.5	ND	02/08/93
Xylenes, Total	ug/L	0.5	0.9	02/08/93

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February 11, 1993
PACE Project Number: 430204511

Client Reference: Exxon 7-7003 (EE)

PACE Sample Number:			70 0004683	
Date Collected:			02/02/93	
Date Received:			02/04/93	
Client Sample ID:			MW6	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	02/09/93
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	02/09/93
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	02/09/93
Benzene	ug/L	0.5	ND	02/09/93
Toluene	ug/L	0.5	ND	02/09/93
Ethylbenzene	ug/L	0.5	ND	02/09/93
Xylenes, Total	ug/L	0.5	ND	02/09/93

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February 11, 1993
PACE Project Number: 43020451l

Client Reference: Exxon 7-7003 (EE)

Parameter	Units	MDL		DATE ANALYZED
PACE Sample Number:			70 0004691	
Date Collected:			02/03/93	
Date Received:			02/04/93	
Client Sample ID:			MW7	
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	02/08/93
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	170	02/08/93
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	02/08/93
Benzene	ug/L	0.5	ND	02/08/93
Toluene	ug/L	0.5	6.6	02/08/93
Ethylbenzene	ug/L	0.5	0.6	02/08/93
Xylenes, Total	ug/L	0.5	1.7	02/08/93

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February 11, 1993
PACE Project Number: 430204511

Client Reference: Exxon 7-7003 (EE)

PACE Sample Number:			70 0004705	
Date Collected:			02/02/93	
Date Received:			02/04/93	
Client Sample ID:			BB1	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	02/08/93
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	02/08/93
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	02/08/93
Benzene	ug/L	0.5	ND	02/08/93
Toluene	ug/L	0.5	ND	02/08/93
Ethylbenzene	ug/L	0.5	ND	02/08/93
Xylenes, Total	ug/L	0.5	ND	02/08/93

These data have been reviewed and are approved for release.

Darrell C. Cain
Regional Director

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FOOTNOTES
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February 11, 1993
PACE Project Number: 43020451l

Client Reference: Exxon 7-7003 (EE)

MDL Method Detection Limit
ND Not detected at or above the MDL.

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QUALITY CONTROL DATA

February 11, 1993
PACE Project Number: 43020451l

Client Reference: Exxon 7-7003 (EE)

OIL AND GREASE, SILICA GEL (LUFT)
Batch: 70 18638
Samples: 70 0004632, 70 0004659

METHOD BLANK:

Parameter	Units	MDL	Method Blank
Oil and Grease, Gravimetric (SM5520)	mg/L	5.0	ND

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Oil and Grease, Gravimetric (SM5520)	mg/L	5.0	20	90%	90%	0%

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QUALITY CONTROL DATA

February 11, 1993
PACE Project Number: 43020451l

Client Reference: Exxon 7-7003 (EE)

PURGEABLE FUELS AND AROMATICS
Batch: 70 18649
Samples: 70 0004632, 70 0004640, 70 0004659, 70 0004667, 70 0004675
70 0004691, 70 0004705

METHOD BLANK:

Parameter	Units	MDL	Method Blank
TOTAL FUEL HYDROCARBONS, (LIGHT):			-
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND
PURGEABLE AROMATICS (BTXE BY EPA 8020M)			-
Benzene	ug/L	0.5	ND
Toluene	ug/L	0.5	ND
Ethylbenzene	ug/L	0.5	ND
Xylenes, Total	ug/L	0.5	ND

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	1000	93%	86%	7%
Benzene	ug/L	0.5	40.0	100%	97%	3%
Toluene	ug/L	0.5	40.0	99%	95%	4%
Ethylbenzene	ug/L	0.5	40.0	101%	97%	4%
Xylenes, Total	ug/L	0.5	120	103%	98%	4%

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QUALITY CONTROL DATA

February 11, 1993
PACE Project Number: 43020511

Client Reference: Exxon 7-7003 (EE)

PURGEABLE FUELS AND AROMATICS
Batch: 70 18659
Samples: 70 0004683

METHOD BLANK:

Parameter	Units	MDL	Method Blank
TOTAL FUEL HYDROCARBONS, (LIGHT):			-
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND
PURGEABLE AROMATICS (BTXE BY EPA 8020M)			-
Benzene	ug/L	0.5	ND
Toluene	ug/L	0.5	ND
Ethylbenzene	ug/L	0.5	ND
Xylenes, Total	ug/L	0.5	ND

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	1000	95%	89%	6%
Benzene	ug/L	0.5	40.0	99%	100%	1%
Toluene	ug/L	0.5	40.0	98%	98%	0%
Ethylbenzene	ug/L	0.5	40.0	101%	100%	0%
Xylenes, Total	ug/L	0.5	120	102%	101%	0%

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QUALITY CONTROL DATA

February 11, 1993
PACE Project Number: 430204511

Client Reference: Exxon 7-7003 (EE)

VOLATILE HALOCARBONS AND AROMATICS
Batch: 70 18670
Samples: 70 0004632, 70 0004667

METHOD BLANK:

Parameter	Units	MDL	Method Blank
VOLATILE HALOCARBONS BY EPA 8010			-
Dichlorodifluoromethane	ug/L	2.0	ND
Chloromethane	ug/L	2.0	ND
Vinyl Chloride	ug/L	2.0	ND
Bromomethane	ug/L	2.0	ND
Chloroethane	ug/L	2.0	ND
Trichlorofluoromethane (Freon 11)	ug/L	2.0	ND
1,1-Dichloroethene	ug/L	0.5	ND
Methylene Chloride	ug/L	2.0	ND
trans-1,2-Dichloroethene	ug/L	0.5	ND
cis-1,2-Dichloroethene	ug/L	0.5	ND
1,1-Dichloroethane	ug/L	0.5	ND
Chloroform	ug/L	0.5	ND
1,1,1-Trichloroethane (TCA)	ug/L	0.5	ND
Carbon Tetrachloride	ug/L	0.5	ND
1,2-Dichloroethane (EDC)	ug/L	0.5	ND
Trichloroethene (TCE)	ug/L	0.5	ND
1,2-Dichloropropane	ug/L	0.5	ND
Bromodichloromethane	ug/L	0.5	ND
2-Chloroethylvinyl ether	ug/L	0.5	ND
cis-1,3-Dichloropropene	ug/L	0.5	ND
trans-1,3-Dichloropropene	ug/L	0.5	ND
1,1,2-Trichloroethane	ug/L	0.5	ND
Tetrachloroethene	ug/L	0.5	ND
Dibromochloromethane	ug/L	0.5	ND
Chlorobenzene	ug/L	0.5	ND
Bromoform	ug/L	0.5	ND
1,1,2,2-Tetrachloroethane	ug/L	0.5	ND
1,3-Dichlorobenzene	ug/L	0.5	ND
1,4-Dichlorobenzene	ug/L	0.5	ND
1,2-Dichlorobenzene	ug/L	0.5	ND
Bromochloromethane (Surrogate Recovery)			98%

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QUALITY CONTROL DATA

February 11, 1993
PACE Project Number: 430204511

Client Reference: Exxon 7-7003 (EE)

VOLATILE HALOCARBONS AND AROMATICS
Batch: 70 18670
Samples: 70 0004632, 70 0004667

METHOD BLANK:

Parameter	Units	MDL	Method Blank
1,4-Dichlorobutane (Surrogate Recovery)			103%
VOLATILE AROMATICS BY EPA 8020			-
Benzene	ug/L	0.3	ND
Toluene	ug/L	0.3	ND
Ethylbenzene	ug/L	0.5	ND
Xylenes, Total	ug/L	0.5	ND
Fluorobenzene (Surrogate Recovery)			103%

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
1,1-Dichloroethane	ug/L	0.5	10.00	95%	95%	0%
Trichloroethene (TCE)	ug/L	0.5	10.00	86%	85%	1%
trans-1,3-Dichloropropene	ug/L	0.5	3.8	106%	104%	1%
Tetrachloroethene	ug/L	0.5	10.00	109%	106%	2%
Benzene	ug/L	0.3	10.00	78%	77%	1%
Toluene	ug/L	0.3	10.00	87%	84%	3%
Xylenes, Total	ug/L	0.5	20.00	100%	98%	2%

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FOOTNOTES
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February 11, 1993
PACE Project Number: 430204511

Client Reference: Exxon 7-7003 (EE)

MDL	Method Detection Limit
ND	Not detected at or above the MDL.
RPD	Relative Percent Difference

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P.O. Box 4415, Houston, TX 77210-4415

CHAIN OF CUSTODY

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[ ] Huntington Beach, CA, 5702 Bolsa Avenue, 92649 (714) 892-2565

Consultant's Name: RESNA Industries Inc. — Page 1 of 1

Address: 3315 Almaden Expressway, Suite 34, San Jose 95118 — Site Location: 349 Main St.

Project #: — Consultant Project #: 130015.01 — Consultant Work Release #: 09302555

Project Contact: Dave Higgins — Phone #: (800) 926 0815 Fax #: (408) 264-2435 — Laboratory Work Release #:

EXXON Contact: Marla Guensler [ ] EE [ ] C&M — Phone #: (510) 246 8776 Fax #: — EXXON RAS #: 7 7603

Sampled by (print): Jennifer Chase — Sampler's Signature: Jennifer Chase

Shipment Method: Courier — Air Bill #: — Shipment Date:

TAT: [ ] 24 hr [ ] 48 hr [ ] 72 hr [X] Standard (5 day)

Sample Condition as Received: Temperature ° C: ____ Cooler #: ____ Inbound Seal Yes No Outbound Seal Yes No — PACE Courier

ANALYSIS REQUIRED

Sample Description	Collection Date/Time	Matrix Soil/Water	Prsv	# of Cont	PACE Sample #	TPH/GAS/BTEX EPA 8015/8020	TPH/Diesel EPA 8015	TRPH EPA 418.1	VOC EPA 601/8010	TOG Oil Lab (SM 5520)	(SM 5520)							COMMENTS
MW1	2/3/93 16:45	H_2O	Y	7	463.2	X			X	X								
MW2	2/3/93 12:15	↓	↓	3	64.0	↓												
MW3	2/3/93 1500			4	65.9					X								
MW4	2/3/93 1600			6	66.7				X									
MW5	2/3/93 1340			3	67.5													
MW6	2/2/93 1600			3	68.3													
MW7	2/3/93 1050	↓	↓	3	69.1	↓												
BB1	2/2/93	↓	↓	3	70.5	↓												

10/Bottom D/4

Relinquished by/Affiliation	Date	Time	Accepted by/Affiliation	Date	Time	Additional Comments
Jennifer Chase	2/3/93	5:30pm	[signature]	2/4/93	1420	
[signature]	2/4	1615	[signature] PACE	2/4/93	1615	

Distribution: White - Original   Yellow - Exxon   Pink - Lab   Goldenrod - Consultant Field Staff