EXXON COMPANY, U.S.A.

POST OFFICE BOX 4032 . CONCORD, CA 94524-2032

ENVIRONMENTAL ENGINEERING

MARLA D. GUENSLER
SENIOR ENVIRONMENTAL ENGINEER
(510) 246-8776

February 3, 1993

Mr. Rick Meuller
City of Pleasanton Fire Department
4444 Railroad Street
Pleasanton, California 94566

RE: EXXON RAS #7-7003, 349 MAIN ST., PLEASANTON, CA

Dear Mr. Meuller:

Attached for your review and comment is the letter report for quarterly groundwater monitoring at the above referenced site. This report, prepared by RESNA Industries, Inc., San Jose, California, details the results of the third quarter 1992 monitoring event.

Should you have any questions or comments, or require additional information, please do not hesitate to contact me at the above listed phone number.

Sincerely,

Marla D. Guensler

Marla D. Guensler
Senior Environmental Engineer

MDG/pdp

3038E

Attachment

cc: w/attachment
Ms. L. Spencer - San Francisco Regional WQCB

w/o attachment
Mr. M. Briggs - RESNA Industries, San Jose

RESNA

Working To Restore Nature

3315 Almaden Expressway, Suite 34
San Jose, CA 95118
Phone: (408) 264-7723
Fax: (408) 264-2345

LETTER REPORT
QUARTERLY GROUNDWATER MONITORING
Third Quarter 1992
at
Exxon Station 7-7003
349 Main Street
Pleasanton, California

19025.05

RESNA
Working To Restore Nature

3315 Almaden Expressway, Suite 34
San Jose, CA 95118
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November 30, 1992
00901MGUE
19025.05

Ms. Marla D. Guensler
Exxon Company U.S.A.
2300 Clayton Road, Suite 1250
P.O. Box 4032
Concord, California 94520

Subject: Letter Report on Third Quarter 1992 Groundwater Monitoring at Exxon Station 7-7003, 349 Main Street, Pleasanton, California

Ms. Guensler:

As requested by Exxon Company U.S.A. (Exxon), this letter report summarizes the methods and results of the third quarter 1992 groundwater monitoring performed by RESNA Industries Inc. (RESNA) at the above-subject site. The Exxon site is located at 349 Main Street on the southwestern corner of Angela and Main Streets in Pleasanton, California, as shown on Plate 1, Site Vicinity Map.

The objectives of this quarterly monitoring are to evaluate trends in the groundwater flow direction and gradient, and trends in concentrations of gasoline hydrocarbons in the local groundwater associated with former and existing used-oil and three underground gasoline storage tanks (USTs) at the site.

Prior to the present monitoring, RESNA, formerly Applied GeoSystems (AGS), performed and environmental investigation related to the removal and replacement of three USTs and one used-oil UST in August 1989 (AGS, October 1, 1989), and an environmental investigation between January and June 1990 that included drilling 13 boreholes around the former gasoline UST location and adjacent to the used-oil UST, installing groundwater monitoring wells MW-1 through MW-5 in five of the boreholes, and directing analyses of soil and groundwater samples (AGS, August 1, 1990). AGS drilled six boreholes north and northwest of the former gasoline USTs and installed groundwater monitoring wells MW-6 and MW-7, and vapor extraction well VE-1 between February and March 1991 (AGS, October 24, 1991). Quarterly monitoring at the site began in the first quarter of 1990 (AGS, August 1, 1990) and is continuing. Pertinent site features include a service station building, two dispenser islands, two USTs located in the northeastern portion of the site, and a used-

oil UST located northeast of the station building (Plate 2). The results of previous environmental investigations performed at the site are presented in the reports listed in the references section. The locations of the groundwater monitoring wells and pertinent site features are shown on the Generalized Site Plan (Plate 2).

Groundwater Sampling and Gradient Evaluation

For the latest quarterly groundwater monitoring, RESNA personnel collected groundwater monitoring data from the five onsite monitoring wells (MW-1 through MW-5) and two offsite monitoring wells (MW-6 and MW-7) on September 28 and 29, 1992. During field work at the site, RESNA personnel measured depth to water (DTW) levels in the groundwater monitoring wells, subjectively analyzed water from the wells for the presence of floating product, and purged and sampled the groundwater from the five onsite monitoring wells and the two offsite monitoring wells. Field methods used by RESNA personnel are described in Appendix A, Groundwater Sampling Protocol.

RESNA calculated groundwater elevations for each well by subtracting the measured DTW from the elevation of the wellhead. The measured DTW levels, wellhead elevations, and groundwater elevations for this and previous quarterly monitoring at the site are summarized in Table 1, Cumulative Groundwater Monitoring Data. Data from Table 1 were used to produce hydrographs which show fluctuations in local groundwater elevations. Hydrographs for the seven monitoring wells are included in Appendix B. Based on the September 28, 1992, groundwater elevation data, the interpreted local groundwater gradient and flow direction approximately 0.18 toward the northwest. Groundwater Gradient Map (Plate 3) shows the interpreted local groundwater gradient for this quarter, which is generally consistent with previously interpreted groundwater gradients.

No evidence of floating product or noticeable hydrocarbon vapor was observed in the water samples collected for subjective analysis from the seven wells. Results of the subjective analyses are summarized in Table 1.

The five onsite monitoring wells and two offsite monitoring wells were purged and sampled in accordance with the enclosed groundwater sampling protocol (Appendix A). Well purge data sheets and stabilization graphs for the monitored parameters temperature, subjective evidence of turbidity, pH, and conductivity for monitoring wells MW-1 through MW-7 are included on the Well Purge Data Sheets in Appendix A.

Results of Laboratory Analysis

Groundwater samples from the monitoring wells were analyzed for total petroleum hydrocarbons as gasoline (TPHg) and the gasoline constituents benzene, toluene, ethylbenzene, and total xylenes (BTEX) by modified Environmental Protection Agency (EPA) Methods 5030/8015/8020 and volatile organic compounds (VOCs) by EPA Method 601. In addition, groundwater from wells MW-1 and MW-3 were analyzed for total oil and grease (TOG) by Standard Method 5520B/F. The samples were analyzed by Pace Incorporated laboratories (California State Certification Number 1282) in Novato, California. The Chain of Custody Record and Laboratory Analysis sheets for the monitoring wells included in Appendix C.

The chemical analyses results of this and previous, quarterly monitoring events are summarized in Table 2, Cumulative Results of Laboratory Analyses of Groundwater Samples for Gasoline Hydrocarbon Compounds; and Table 3, Cumulative Results of Laboratory Analyses of Groundwater Samples for Lead, TOG, and VOCs. Graphic representations of TPHg and benzene concentrations in the local groundwater for this quarterly monitoring are shown on Plate 4, TPHg/Benzene Concentrations in Groundwater. Chemical analyses data from Table 2 were used to produce histograms which show fluctuations in TPHg concentrations over time. Histograms for MW-1 through MW-7 are included on the hydrographs in Appendix B.

Results of this quarter's laboratory analyses of groundwater samples from wells MW-1 through MW-7 indicate that:

- TPHg was nondetectable in wells MW-3 through MW-7.
- TPHg was detected in the groundwater at concentrations of 60 parts per billion (ppb) in MW-1 and 71 ppb in MW-2.
- Benzene was nondetectable in wells MW-1 through MW-7.
- Except for 0.9 ppb toluene in MW-1, concentrations of the other purgeable gasoline constituents (toluene, ethylbenzene, and total xylenes) were nondetectable in all the wells sampled.
- TOG was nondetectable in wells MW-1 and MW-3.
- VOCs were nondetectable in all wells sampled.

Copies of this report should be forwarded to:

Mr Lester Feldman
California Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, California 94612

If you have any questions or comments, please call us at (408) 264-7723 or (800) 926-0815.

Sincerely,
RESNA Industries Inc.

Marc A. Briggs
Assistant Project Geologist

REGISTERED GEOLOGIST
JAMES LEWIS NELSON
No. 1463
CERTIFIED ENGINEERING GEOLOGIST
STATE OF CALIFORNIA

James L. Nelson
C.E.G. No. 1463

Enclosures: References

Plate 1, Site Vicinity Map
Plate 2, Generalized Site Plan
Plate 3, Groundwater Gradient Map
Plate 4, TPHg/Benzene Concentrations in Groundwater

Table 1, Cumulative Groundwater Monitoring Data
Table 2, Cumulative Results of Laboratory Analyses of Groundwater Samples for Gasoline Hydrocarbon Compounds
Table 3, Cumulative Results of Laboratory Analyses of Groundwater Samples for Lead, TOG, and VOCs

Appendix A: Groundwater Sampling Protocol, Well Purge Data Sheets, and Stabilization Graphs
Appendix B: Hydrograph and TPHg Concentration Graphs
Appendix C: Chain of Custody Records and Laboratory Analysis Reports

REFERENCES

Alameda County Flood Control and Water Conservation District (Zone 7). 1986. Water Level Contours Map. Water Resources Engineering.

Alameda County Flood Control and Water Conservation District - Zone 7, January 16, 1991. Fall 1990 Groundwater Level Report.

Applied GeoSystems. July 20, 1989. Report on Soil Vapor Survey at Exxon Station No. 7 -7003, 349 Main Street, Pleasanton, California. Job No. 19025-1V.

Applied GeoSystems. October 1, 1989. Report on Limited Subsurface Environmental Investigation at Exxon Station No. 7-7003, 349 Main Street, Pleasanton, California. Job No. 19025-1.

Applied GeoSystems. August 1, 1990. Report on Supplemental Subsurface Environmental Investigation at Exxon Station No. 7-7003, 349 Main Street, Pleasanton, California. Job No. 19025-2.

Applied GeoSystems. February 26, 1991. Letter Report Fourth Quarter 1990 Groundwater Monitoring at Exxon Station No. 7-7003, 349 Main Street, Pleasanton, California. Job No. 19025-3.

Applied GeoSystems. October 24, 1991. Report on Supplemental Subsurface Environmental Investigation and Quarterly Monitoring at Exxon Station No. 7-7003, 349 Main Street, Pleasanton, California Job No. 19025-3.

Applied GeoSystems. October 31, 1991. Letter Report Second Quarter 1991 Groundwater Monitoring at Exxon Station No. 7-7003, 349 Main Street, Pleasanton, California. Job No. 19025.03.

Applied GeoSystems. December 5, 1991. Letter Report Third Quarter 1991 Groundwater Monitoring at Exxon Station No. 7-7003, 349 Main Street, Pleasanton, California. Job No. 19025.03.

California Department of Water Resources. 1966. Evaluation of Groundwater Resources, Livermore and Sunol Valleys, Appendix A: Geology. Bulletin No. 118-2.

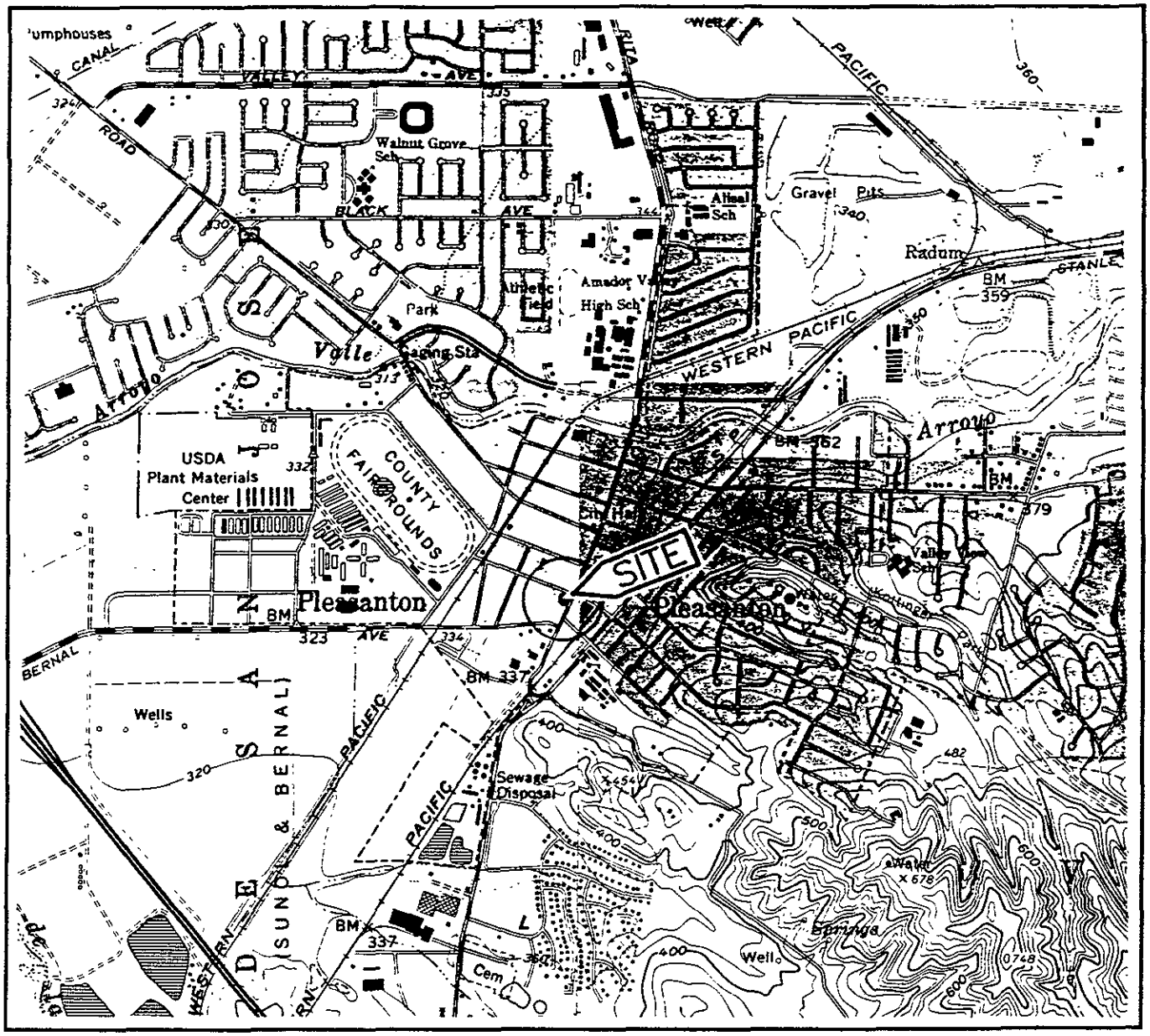
REFERENCES

California Department of Water Resources. 1974. Evaluation of Groundwater Resources, Livermore and Sunol Valleys. Bulletin No. 118-2, page 153.

RESNA Industries Inc. March 30, 1992. Letter Report Fourth Quarter 1991 Groundwater Monitoring at Exxon Station No. 7-7003, 349 Main Street, Pleasanton, California. Job No. 19025.03.

RESNA Industries Inc. May 28, 1992. Letter Report First Quarter 1992 Groundwater Monitoring at Exxon Station No. 7-7003, 349 Main Street, Pleasanton, California. Job No. 19025.05.

RESNA Industries Inc. September 10, 1992. Letter Report Second Quarter 1992 Groundwater Monitoring at Exxon Station No. 7-7003, 349 Main Street, Pleasanton, California. Job No. 19025.05.



Base: U.S. Geological Survey
7.5–Minute Quadrangles
Dublin/Livermore, California.
Photorevised 1980

LEGEND

⊙ = Site Location

N

Approximate Scale

2000 1000 0 2000 4000

feet

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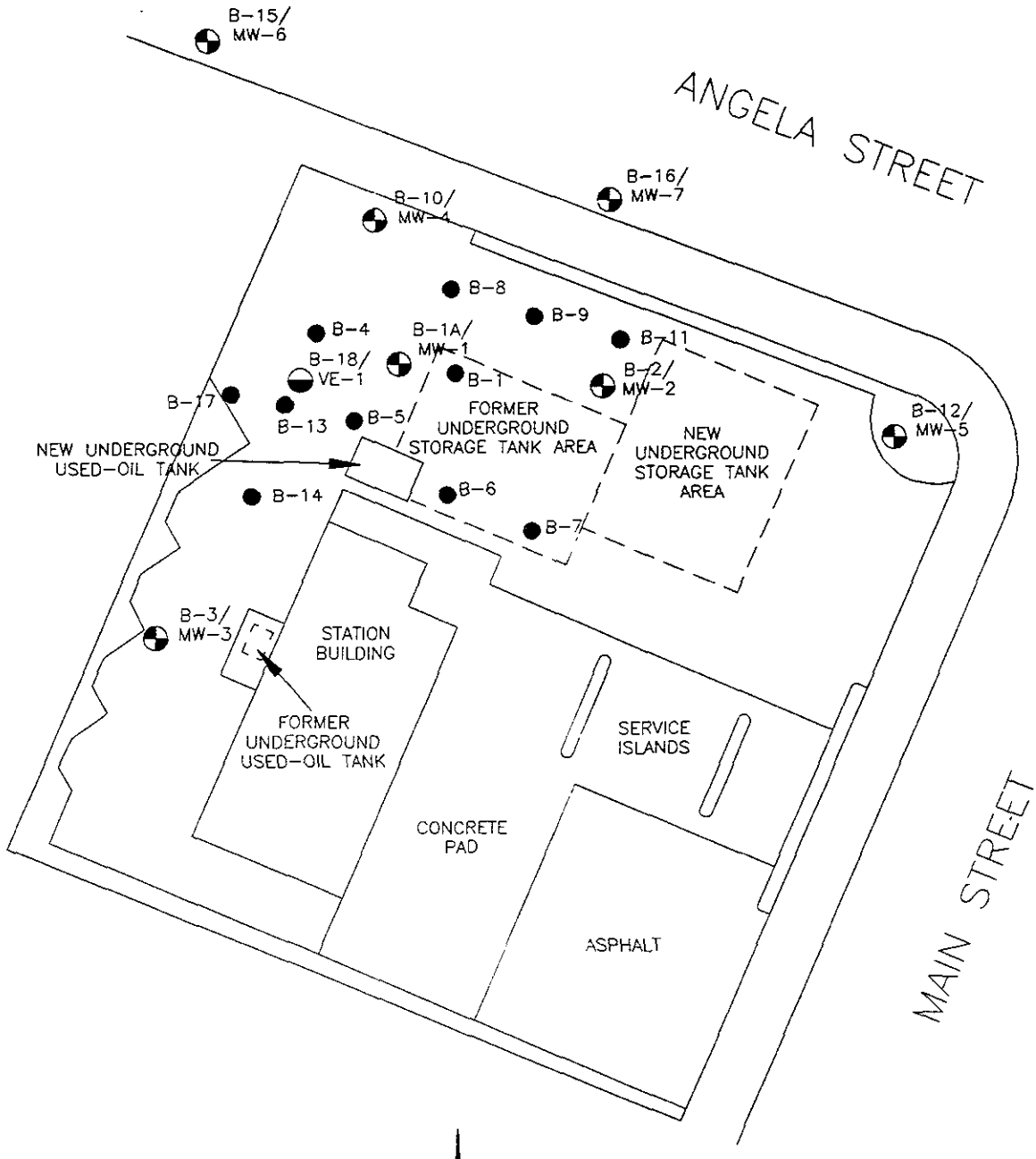
SITE VICINITY MAP
Exxon Service Station 7-7003
349 Main Street
Pleasanton, California

PLATE
1



EXPLANATION

B-16/ MW-7 = Monitoring well

B-18/ VE-1 = Vapor extraction well

B-17 = Soil boring

N

Approximate Scale

30 15 0 30 60

feet

Source: Surveyed by Ron Archer Civil Engineer, Inc., June 1990 and April 1991.

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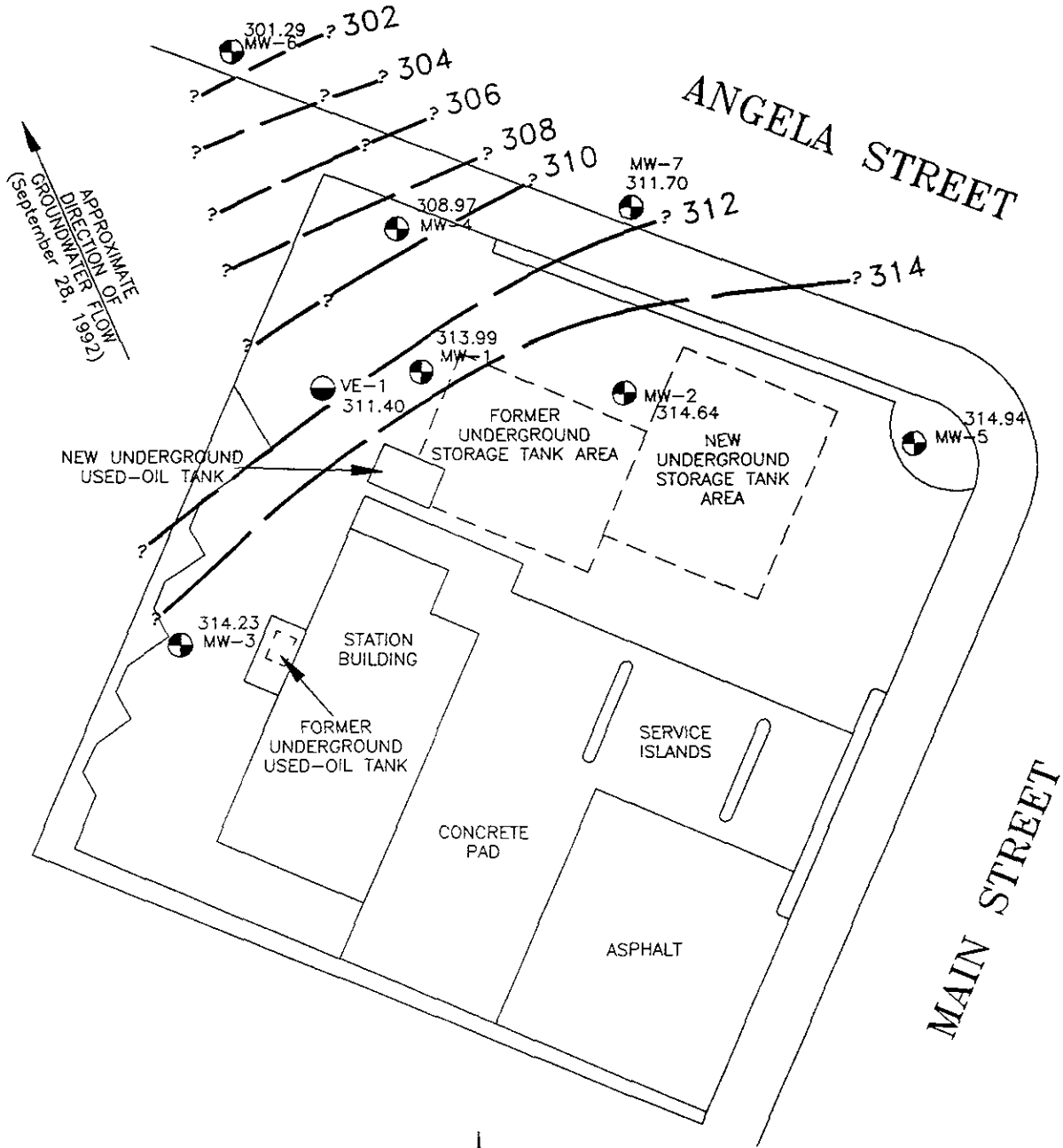
GENERALIZED SITE PLAN
Exxon Service Station 7-7003
349 Main Street
Pleasanton, California

PLATE
2



EXPLANATION

314 = Line of equal elevation of groundwater in feet above mean sea level (MSL)

314.94 = Elevation of groundwater in feet above MSL, September 28, 1992

MW-7 = Monitoring well

VE-1 = Vapor extraction well

N

Approximate Scale

30 15 0 30 60

feet

Source: Surveyed by Ron Archer Civil Engineer, Inc., June 1990 and April 1991.

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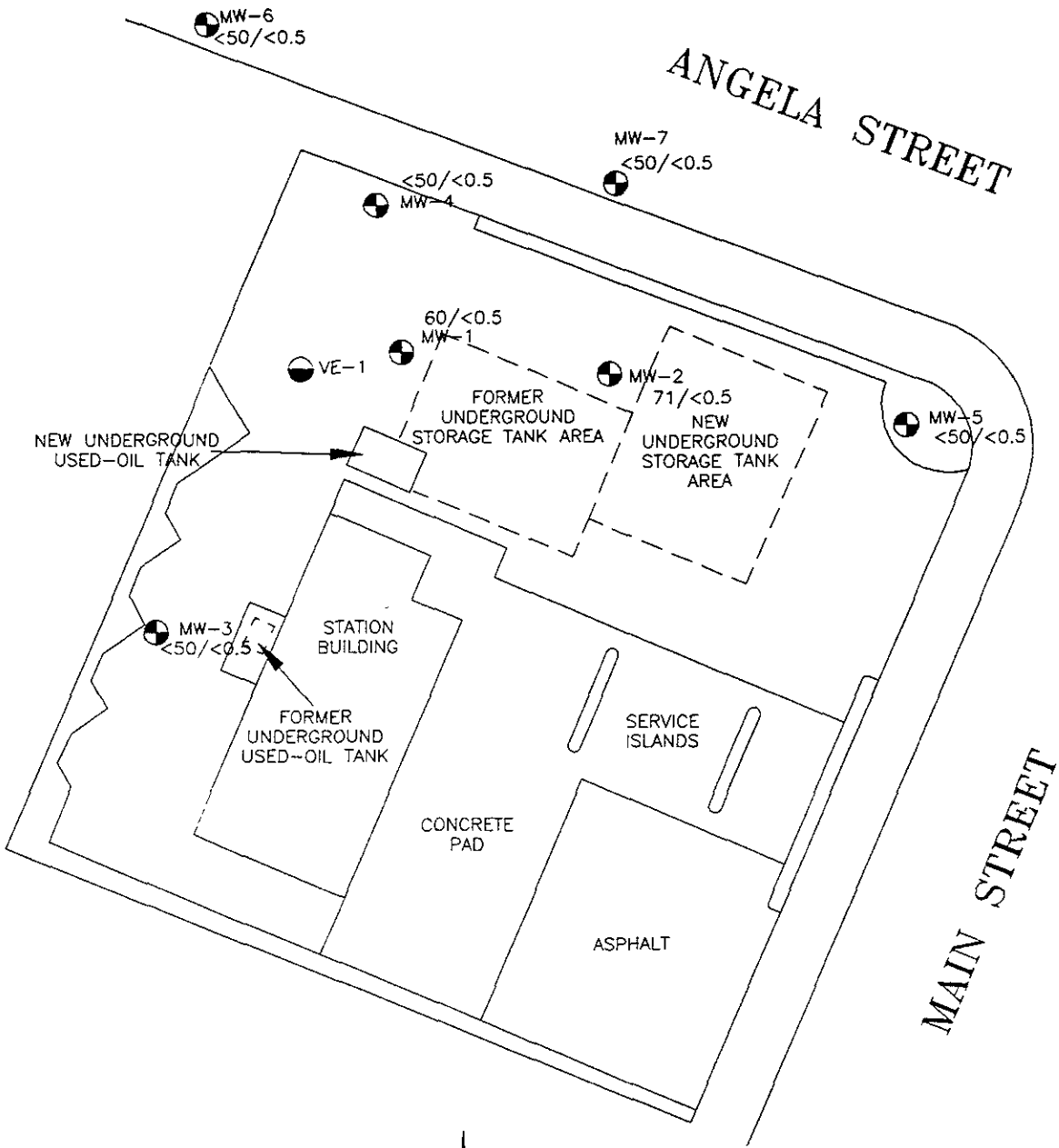
GROUNDWATER GRADIENT MAP
Exxon Service Station 7-7003
349 Main Street
Pleasanton, California

PLATE
3



EXPLANATION

71/<0.5 = Concentration of TPHg/Benzene in groundwater in ppb, September 28–29, 1992

MW-7 = Monitoring well

VE-1 = Vapor extraction well

N

Approximate Scale

30 15 0 30 60

feet

Source: Surveyed by Ron Archer Civil Engineer, Inc., June 1990 and April 1991.

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TPHg/BENZENE CONCENTRATIONS IN GROUNDWATER
Exxon Service Station 7-7003
349 Main Street
Pleasanton, California

PLATE
4

TABLE 1
CUMULATIVE GROUNDWATER MONITORING DATA
Exxon Service Station 7-7003
Pleasanton, California
(Page 1 of 3)

Date	Depth to Water (ft)	Groundwater Elevation (ft)	Product Thickness (ft)	Sheen
MW-1 (Wellhead Elevation = 343.83 ft)				
02/23/90	26.08	317.75	None	None
06/15/90	26.49	317.34	None	None
08/90	26.47	317.36	None	None
12/18/90	28.00	315.83	None	None
03/19/91	23.63	320.20	None	None
06/27/91	22.11	321.72	None	None
09/26/91	27.75	316.08	None	None
01/10/92	25.61	318.22	None	None
03/12/92	22.52	321.31	None	None
06/09/92	21.53	322.30	None	None
09/28/92	29.84	313.99	None	None
MW-2 (Wellhead Elevation = 344.22 ft)				
02/23/90	26.31	317.31	None	None
06/15/90	26.25	317.97	None	None
08/90	26.15	318.07	None	None
12/18/90	27.94	316.28	None	None
03/19/91	23.41	320.81	None	None
06/27/91	21.63	322.59	None	None
09/26/91	27.19	317.03	None	None
01/10/92	25.67	318.55	None	None
03/12/92	22.28	321.94	None	None
06/09/92	21.17	323.05	None	None
09/28/92	29.58	314.64	None	None
MW-3 (Wellhead Elevation = 342.90 ft)				
02/23/90	24.78	318.12	None	None
06/15/90	25.29	317.61	None	None
08/90	25.40	317.50	None	None
12/18/90	26.84	316.06	None	None
03/19/91	22.13	320.77	None	None
06/27/91	21.04	322.86	None	None
09/26/91	26.63	316.27	None	None
01/10/92	24.26	318.64	None	None
03/12/92	21.60	321.30	None	None
06/09/92	20.88	322.02	None	None
09/28/92	28.67	314.23	None	None

See notes on page 3 of 3

TABLE 1
CUMULATIVE GROUNDWATER MONITORING DATA
Exxon Service Station 7-7003
Pleasanton, California
(Page 2 of 3)

Date	Depth to Water (ft)	Groundwater Elevation (ft)	Product Thickness (ft)	Sheen
MW-4 (Wellhead Elevation = 343.38 ft)				
06/15/90	30.94	312.44	None	None
08/90	31.21	312.17	None	None
12/18/90	32.86	310.52	None	None
03/19/91	26.76	316.62	None	None
06/27/91	25.91	317.47	None	None
09/26/91	32.29	311.09	None	None
01/10/92	29.06	314.32	None	None
03/12/92	24.25	319.13	None	None
06/09/92	25.00	318.38	None	None
09/28/92	34.41	308.97	None	None
MW-5 (Wellhead Elevation = 345.20 ft)				
06/15/90	26.94	318.26	None	None
08/90	26.90	318.30	None	None
12/18/90	28.31	316.89	None	None
03/19/91	23.98	321.22	None	None
06/27/91	22.41	322.79	None	None
09/26/91	27.77	317.43	None	None
01/10/92	26.38	318.82	None	None
03/12/92	22.08	323.12	None	None
06/09/92	31.98	313.22	None	None
09/28/92	30.26	314.94	None	None
MW-6 (Wellhead Elevation = 342.25 ft)				
03/19/91	34.42	307.83	None	None
06/27/91	35.01	307.24	None	None
09/26/91	40.34	301.91	None	None
01/10/92	36.20	306.05	None	None
03/12/92	31.95	310.30	None	None
06/09/92	33.22	309.03	None	None
09/28/92	40.96	301.29	None	None
MW-7 (Wellhead Elevation = 343.62 ft)				
03/19/91	24.68	318.94	None	None
06/27/91	23.10	320.52	None	None
09/26/91	Not accessible			
01/10/92	26.98	316.64	None	None
03/12/92	21.85	321.77	None	None
06/09/92	22.32	321.30	None	None
09/28/92	31.92	311.70	None	None

See notes on page 3 of 3

TABLE 1
CUMULATIVE GROUNDWATER MONITORING DATA
Exxon Service Station 7-7003
Pleasanton, California
(Page 3 of 3)

Date	Depth to Water (ft)	Groundwater Elevation (ft)	Product Thickness (ft)	Sheen
VE-1 (Wellhead Elevation = 343.38 ft)				
09/28/92	31.92	311.40	None	None

Elevations relative to mean sea level datum. (Surveyed by Ron Archer Civil Engineer, Inc.)
Depth to water measured from top of wellhead casing

TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES FOR GASOLINE HYDROCARBON COMPOUNDS
Exxon Service Station 7-7003
Pleasanton, California
(Page 1 of 3)

Well/ Sample Number	Date	TPHg	Benzene	Toluene	Ethyl-benzene	Total Xylenes
MW-1						
W-28-MW1	02/23/90	3,300	21	9.2	59	19
W-27-MW1	06/15/90	1,300	7.9	5.9	32	58
W-29-MW1	08/90	2,500	77	280	50	250
W-28-MW1	12/18/90	390	9	2	43	400
W-23-MW1	03/19/91	4,500	45	12	240	300
W-22-MW1	06/27/91	710	5.4	2.6	29	34
W-28-MW1	09/26/91	290	1.9	<0.5	0.6	0.6
W-25-MW1	01/10/92*	5,400	52	15	690	496
MW1	03/13/92	14,000	87	22	1200	1000
W-21.5-MW1	06/09/92	4,500	27	5.9	400	300
Exx MW1	09/29/92	60	<0.5	0.9	<0.5	<0.5
MW-2						
W-29-MW2	02/23/90	650	3	2	0.98	6.5
W-27-MW2	06/15/90	670	<0.5	2.6	<0.5	<0.5
W-28-MW2	08/90	1,300	24	130	37	170
W-28-MW2	12/18/90	470	<0.3	0.5	1	3
W-23-MW2	03/19/91	700	10	3.4	6.1	3.8
W-21-MW2	06/27/91	1,400	8.7	2.1	8.8	33
W-27-MW2	09/26/91	300	<0.5	0.6	0.6	3.9
W-25-MW2	01/10/92*	800	9.3	1.0	2.4	3.2
MW2	03/13/92	350	<0.5	0.6	3.0	1.0
W-21-MW2	06/09/92	150	1.9	2.5	1.1	5.1
Exx MW2	09/29/92	71	<0.5	<0.5	<0.5	<0.5
MW-3						
W-27-MW3	02/23/90	<20	<0.5	<0.5	<0.5	<0.5
W-27-MW3	06/15/90	200	<0.5	<0.5	<0.5	<0.5
W-27-MW3	08/90	3,200	54	380	23	400
W-27-MW3	12/18/90	200	8	12	6	24
W-22-MW3	03/19/91	<50	<0.5	<0.5	<0.5	<0.5
W-21-MW3	06/27/91	<50	<0.5	<0.5	<0.5	<0.5
W-27-MW3	09/26/91	<50	<0.5	<0.5	<0.5	<0.5
W-24-MW3	01/10/92*	<50	<0.5	<0.5	<0.5	<0.5
MW3	03/13/92	<50	<0.5	<0.5	<0.5	<0.5
W-21-MW3	06/09/92	<50	<0.5	<0.5	<0.5	<0.5
Exx MW3	09/28/92	<50	<0.5	<0.5	<0.5	<0.5

See notes on page 3 of 3

TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES FOR GASOLINE HYDROCARBON COMPOUNDS
Exxon Service Station 7-7003
Pleasanton, California
(Page 2 of 3)

Well/ Sample Number	Date	TPHg	Benzene	Toluene	Ethyl-benzene	Total Xylenes
MW-4						
W-34-MW4	06/15/90	<20	<0.5	<0.5	<0.5	<0.5
W-33-MW4	08/90	120	5.2	5.4	5.4	9.9
W-33-MW4	12/18/90	50	7	1	<0.3	2
W-26-MW4	03/19/91	160	1.8	0.8	2.2	11
W-25-MW4	06/27/91	<50	<0.5	<0.5	<0.5	<0.5
W-32-MW4	09/26/91	<50	<0.5	<0.5	<0.5	<0.5
W-29-MW4	01/10/92*	98	0.9	<0.5	7.6	4.4
MW4	03/13/92	82	1.2	<0.5	5.3	4.3
W-25-MW4	06/09/92	<50	0.6	1.0	<0.5	2.5
Exx MW4	09/29/92	<50	<0.5	<0.5	<0.5	<0.5
MW-5						
W-26-MW5	06/15/90	<20	<0.5	<0.5	<0.5	<0.5
W-28-MW5	08/90	210	9.7	12	7.6	17
W-28-MW5	12/18/90	190	2	3.5	2	8
W-23-MW5	03/19/91	<50	<0.5	<0.5	<0.5	<0.5
W-22-MW5	06/27/91	<50	<0.5	<0.5	<0.5	<0.5
W-28-MW5	09/26/91	<50	<0.5	<0.5	<0.5	<0.5
W-26-MW5	01/10/92*	<50	<0.5	<0.5	<0.5	0.6
MW5	03/13/92	<50	<0.5	<0.5	<0.5	<0.5
	06/09/92	Not Sampled-Insufficient Water				
Exx MW5	09/28/92	<50	<0.5	<0.5	<0.5	<0.5
MW-6						
W-34-MW6	03/19/91	<50	<0.5	<0.5	<0.5	<0.5
W-35-MW6	06/27/91	<50	2.6	1.8	0.8	<0.30
W-40-MW6	09/26/91	<50	<0.5	<0.5	<0.5	<0.5
W-36-MW6	01/10/92*	<50	<0.5	<0.5	<0.5	<0.5
MW6	03/13/92	<50	<0.5	<0.5	<0.5	<0.5
W-33-MW6	06/09/92	<50	<0.5	<0.5	<0.5	<0.5
Exx MW6	09/28/92	<50	<0.5	<0.5	<0.5	<0.5

See notes on page 3 of 3

TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER SAMPLES FOR GASOLINE HYDROCARBON COMPOUNDS
Exxon Service Station 7-7003
Pleasanton, California
(Page 3 of 3)

Well/ Sample Number	Date	TPHg	Benzene	Toluene	Ethyl-benzene	Total Xylenes
MW-7						
W-24-MW7	03/19/91	140	<0.5	<0.5	<0.5	<0.5
W-23-MW7	06/27/91	100	5.2	5.6	3.9	16
	09/26/91		Well Inaccessible			
W-26-MW7	01/10/92*	<50	<0.5	<0.5	<0.5	<0.5
MW7	03/13/92	120	<0.5	<0.5	<0.5	<0.5
W-22-MW7	06/09/92	81	<0.5	0.5	<0.5	<0.5
Exx MW7	09/28/92	<50	<0.5	<0.5	<0.5	<0.5

TPHg : total petroleum hydrocarbons as gasoline.
ppb : parts per billion
< : below the detection limits of the analysis
(No. following < indicates applicable detection limit)
* : sample collected for fourth quarter 1991 monitoring

Sample identification:
W-22-MW7
| | |
| | └─Well number
| └──Sample Depth in feet
└────Water sample

TABLE 3
CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER
SAMPLES FOR LEAD, TOG, AND VOCs
Exxon Service Station 7-7003
Pleasanton, California
(Page 1 of 3)

Sample Number	Date	Lead ppm	TOG ppm	VOCs ppb
MW-1				
W-28-MW1	02/23/90	0.01	NA	NA
W-27-MW1	06/15/90	<0.05	NA	NA
W-29-MW1	08/90	<0.05	NA	NA
W-28-MW1	12/18/90	<0.1*	NA	NA
W-23-MW1	03/19/91	<0.1*	NA	12.0[1]
W-22-MW1	06/27/91	<0.1*	NA	ND
W-28-MW1	09/26/91	<0.1*	NA	ND
W-25-MW1	01/10/92	<0.1*	NA	6.1[1]
MW1	03/13/92			2.1[5]
				14[1]
				1.2[4]
				0.5[6]
				0.8[5]
W-21.5-MW1	06/09/92	<0.1*	<5.0	ND
Exx MW1	09/29/92	NA	<5.0	ND
MW-2				
W-29-MW2	02/23/90	0.008	NA	NA
W-27-MW2	06/15/90	<0.05	NA	NA
W-28-MW2	08/90	<0.05	NA	NA
W-28-MW2	12/18/90	<0.1*	NA	NA
W-23-MW2	03/19/91	<0.1*	NA	ND
W-21-MW2	06/27/91	<0.1*	NA	ND
W-27-MW2	09/26/91	<0.1*	NA	ND
W-25-MW2	01/10/92	<0.1*	NA	ND
MW2	03/13/92		NA	ND
W-21-MW2	06/09/92	<0.1*	NA	ND
Exx MW2	09/29/92	NA	NA	ND
MW-3				
W-27-MW3	02/23/90	0.01	NA	NA
W-27-MW3	06/15/90	<0.05	NA	NA
W-27-MW3	08/90	<0.05	NA	NA
W-27-MW3	12/18/90	<0.1*	<5.0	4.1[3]
W-22-MW3	03/19/91	<0.1*	<5.0	ND
W-21-MW3	06/27/91	<0.1*	<5.0	ND
W-27-MW3	09/26/91	<0.1*	<5.0	ND
W-24-MW3	01/10/92	<0.1*	5.1	ND
MW3	03/13/92		5.0	ND
W-21-MW3	06/09/92	<0.1*	<5.0	ND
Exx MW3	09/28/92	NA	<5.0	ND

See notes on page 3 of 3

TABLE 3
CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER
SAMPLES FOR LEAD, TOG, AND VOCs
Exxon Service Station 7-7003
Pleasanton, California
(Page 2 of 3)

Sample Number	Date	Lead ppm	TOG ppm	VOCs ppb
MW-4				
W-34-MW4	06/15/90	<0.05	NA	NA
W-33-MW4	08/90	<0.05	NA	NA
W-33-MW4	12/18/90	<0.1*	NA	NA
W-26-MW4	03/19/91	<0.1*	NA	ND
W-25-MW4	06/27/91	<0.1*	NA	ND
W-32-MW4	09/26/91	<0.1*	NA	1.0[4]
W-29-MW4	01/10/92	<0.1*	NA	1.0[4]
MW4	03/13/92		NA	ND
W-25-MW4	06/09/92	<0.1*	NA	0.7[4]
Exx MW4	09/29/92	NA	NA	ND
MW-5				
W-26-MW5	06/15/90	0.06	NA	NA
W-28-MW5	08/90	<0.05	NA	NA
W-28-MW5	12/18/90	<0.1*	NA	NA
W-23-MW5	03/19/91	<0.1*	NA	0.5[1] 1.0[2]
W-22-MW5	06/27/91	<0.1*	NA	ND
W-28-MW5	09/26/91	<0.1*	NA	ND
W-26-MW5	01/10/92	<0.1*	NA	ND
MW5	03/13/92		NA	ND
	06/09/92	Not Sampled-Insufficient Water		
Exx MW5	09/28/92	NA	NA	ND
MW-6				
W-34-MW6	03/19/91	<0.1*	NA	ND
W-35-MW6	06/27/91	<0.1*	NA	ND
W-40-MW6	09/26/91	<0.1*	NA	ND
W-36-MW6	01/10/92	<0.1*	NA	ND
MW6	03/13/92		NA	ND
W-33-MW6	06/09/92	<0.1*	NA	ND
Exx MW6	09/28/92	NA	NA	ND

See notes on page 3 of 3

TABLE 3
CUMULATIVE RESULTS OF LABORATORY ANALYSES OF GROUNDWATER
SAMPLES FOR LEAD, TOG, AND VOCs
Exxon Service Station 7-7003
Pleasanton, California
(Page 3 of 3)

Sample Number	Date	Lead ppm	TOG ppm	VOCs ppb
MW-7				
W-24-MW7	03/19/91	<0.1*	NA	0.7[1] 0.8[2]
W-23-MW7	06/27/91	<0.1*	NA	ND
	09/26/91	Well Inaccessible		
W-26-MW7	01/10/92	<0.1*	NA	ND
MW7	03/13/92		NA	ND
W-22-MW7	06/09/92	<0.1*	NA	ND
Exx MW7	09/28/92	NA	NA	ND

ppm	:	parts per million
ppb	:	parts per billion
TOG	:	Total oil and grease
VOCs	:	Volatile organic compounds (EPA Method 601)
*	:	Organic lead
1	:	Chloroform
2	:	Bromodichloromethane
3	:	Tetrachloroethene
4	:	1,2-Dichloroethane
5	:	Methylene Chloride
6	:	Trichloroethene
ND	:	Compounds not detected; see laboratory report for method detection limit
<	:	Below the detection limits of the analysis.
NA	:	Not analyzed

Sample identification:

W-22-MW7

- W — Water sample
- 22 — Sample Depth in feet
- MW7 — Well number

APPENDIX A

GROUNDWATER SAMPLING PROTOCOL, WELL PURGE DATA SHEETS, AND STABILIZATION GRAPHS

GROUNDWATER SAMPLING PROTOCOL

The static water level and floating product level, if present, in each well that contained water and/or floating product were measured with an ORS Interphase Probe Model No. 1068018; which is accurate to the nearest 0.01 foot. These groundwater depths were subtracted from wellhead elevations (measured in February 22, 1990, and revised June 5, 1990, and April 9, 1991, by a licensed land surveyor, Ron Archer, Civil Engineer, Inc., of Pleasanton, California, to calculate the differences in groundwater elevations.

Water samples collected for subjective evaluation were collected by gently lowering approximately half the length of a clean Teflon® bailer past the air-water interface (if possible) and collecting a sample from near the surface of the water in the well. The samples were checked for measurable floating hydrocarbon product. Any floating product is removed from the well.

Before water samples were collected from the groundwater monitoring wells, the wells were purged until stabilization of the temperature, pH, and conductivity was obtained. Approximately four to six well casing volumes were purged before those characteristics stabilized. Water samples from the wells that do not obtain stability of the temperature, pH, and conductivity are considered to be "grab samples". Subjective turbidity observations were noted from the purged well water. The quantity of water purged from the wells was calculated as follows:

1 well casing volume = $\pi r^2 h(7.48)$ where:

r = radius of the well casing in feet.
h = column of water in the well in feet (well depth - depth to water)
7.48 = conversion constant from cubic feet to gallons

gallons of water purged/gallons in 1 well casing volume = well casing volumes removed.

After purging, each well was allowed to recharge to the approximate initial water level. Water samples were then collected with an Environmental Protection Agency (EPA) approved Teflon® sampler which had been cleaned with Alconox® and deionized water. Water samples from the wells that do not recover to approximately 80% (due to slow recharging of the well) of the initial water level within the time between purging and sampling are considered to be "grab samples". The water samples were carefully poured into 40-milliliter glass vials or one-liter glass amber bottles, which were filled so as to

produce a positive meniscus. Each sample container was preserved with hydrochloric acid, when applicable, sealed with a cap containing a Teflon® septum, and subsequently examined for air bubbles to avoid headspace which would allow volatilization to occur. The samples were promptly transported in iced storage in a thermally-insulated ice chest, accompanied by a Chain of Custody Record, to a California-certified laboratory.

WELL PURGE DATA SHEET

Project Name: Exxon 7-7003 Job No. 19025.05

Date: September 29, 1992 Page 1 of 1

Well No. MW-1 Time Started 11:00

TIME (hr)	GALLONS (cum.)	TEMP. (F)	pH	CONDUCT. (micromho)	TURBIDITY
11:00	Start purging MW-1				
11:00	0	71.6	6.49	1110	clear
11:06		71.4	6.47	1085	clear
11:12		73.2	6.70	1102	clear
11:15		DRY			
	RECOVER				
12:20		71.8	6.53	1123	clear
12:25		71.8	7.52	1101	clear
12:33	34.0	76.0	7.91	1112	clear
	Stop purging MW-1				

Notes:

Well Diameter (inches) :	4"
Depth to Bottom (feet) :	39.25
Depth to Water - initial (feet) :	29.84
Time Sampled :	14:45
Gallons per Well Casing Volume :	6.13
Gallons Purged :	34.0
Well Casing Volume Purged :	5.53
Approximate Pumping Rate (gpm) :	1.32

WELL PURGE DATA SHEET

Project Name: Exxon 7-7003 Job No. 19025.05

Date: September 29, 1992 Page 1 of 1

Well No. MW-2 Time Started 10:10

TIME (hr)	GALLONS (cum.)	TEMP. (F)	pH	CONDUCT. (micromho)	TURBIDITY
10:10	Start purging MW-2				
10:10	0	71.2	6.40	1128	silty
10:18					silty
10:20		71.6	6.66	1133	silty
10:26		71.2	6.85	1152	silty
10:33		70.7	6.57	1160	silty
10:43		71.6	6.50	1155	clear
10:46	26	71.6	6.52	1150	clear
	Stop purging MW-2				

Notes:

Well Diameter (inches) :	4"
Depth to Bottom (feet) :	39.35
Depth to Water - initial (feet) :	29.58
Time Sampled :	12:10
Gallons per Well Casing Volume :	6.38
Gallons Purged :	26.0
Well Casing Volume Purged :	4.08
Approximate Pumping Rate (gpm) :	0.72

WELL PURGE DATA SHEET

Project Name: Exxon 7-7003 Job No. 19025.05

Date: September 28, 1992 Page 1 of 1

Well No. MW-3 Time Started 11:40

TIME (hr)	GALLONS (cum.)	TEMP. (F)	pH	CONDUCT. (micromho)	TURBIDITY
11:40	Start purging MW-3				
11:40	0	68.7	6.25	1019	silty
11:52		68.7	6.36	931	clear
11:58		68.9	6.32	990	clear
12:02					
12:06		68.9	7.44	1047	clear
12:12	31	69.6	7.56	1031	clear
12:12	Stop purging MW-3				

Notes:

Well Diameter (inches) :	4"
Depth to Bottom (feet) :	39.04
Depth to Water - initial (feet) :	28.67
Time Sampled :	15:45
Gallons per Well Casing Volume :	6.77
Gallons Purged :	31.0
Well Casing Volume Purged :	4.58
Approximate Pumping Rate (gpm) :	0.96

WELL PURGE DATA SHEET

Project Name: Exxon 7-7003 Job No. 19025.05

Date: September 29, 1992 Page 1 of 1

Well No. MW-4 Time Started 9:35

TIME (hr)	GALLONS (cum.)	TEMP. (F)	pH	CONDUCT. (micromho)	TURBIDITY
9:35	Start purging MW-4				
9:35	0	69.8	6.51	1089	silty
9:40		69.4	6.54	1074	clear
9:45		69.2	6.53	1077	clear
9:49		69.6	6.68	1039	silty
9:55		69.6	6.76	1037	clear
	DRY				
11:30		70.7	6.76	1052	clear
11:37		71.6	6.83	1035	clear
11:40		70.7	7.00	1056	clear
11:45		71.1	7.33	1041	clear
11:48	43	71.2	7.45	1042	clear
	Stop purging MW-4				

Notes:

Well Diameter (inches) :	4"
Depth to Bottom (feet) :	47.62
Depth to Water - initial (feet):	34.41
Time Sampled :	14:30
Gallons per Well Casing Volume :	8.62
Gallons Purged :	43.0
Well Casing Volume Purged :	4.99
Approximate Pumping Rate (gpm) :	1.13

WELL PURGE DATA SHEET

Project Name: Exxon 7-7003 Job No. 19025.05

Date: September 28, 1992 Page 1 of 1

Well No. MW-5 Time Started 14:20

TIME (hr)	GALLONS (cum.)	TEMP. (F)	pH	CONDUCT. (micromho)	TURBIDITY
14:20	Start purging MW-5				
14:20	0	71.1	6.42	997	silty
14:25		69.9	6.42	977	silty
14:28		69.9	6.48	968	silty
14:33		70.3	6.55	968	silty
14:36		69.9	6.52	967	silty
14:39		69.8	6.61	990	silty
14:47		70.9	6.54	971	silty
14:55	8.5	71.4	6.59	980	silty
	Stop purging MW-5				

Notes:

Well Diameter (inches) :	4"
Depth to Bottom (feet) :	33.44
Depth to Water - initial (feet) :	30.26
Time Sampled :	16:45
Gallons per Well Casing Volume :	2.08
Gallons Purged :	8.5
Well Casing Volume Purged :	4.09
Approximate Pumping Rate (gpm) :	0.24

WELL PURGE DATA SHEET

Project Name: Exxon 7-7003 Job No. 19025.05

Date: September 28, 1992 Page 1 of 1

Well No. MW-6 Time Started 12:40

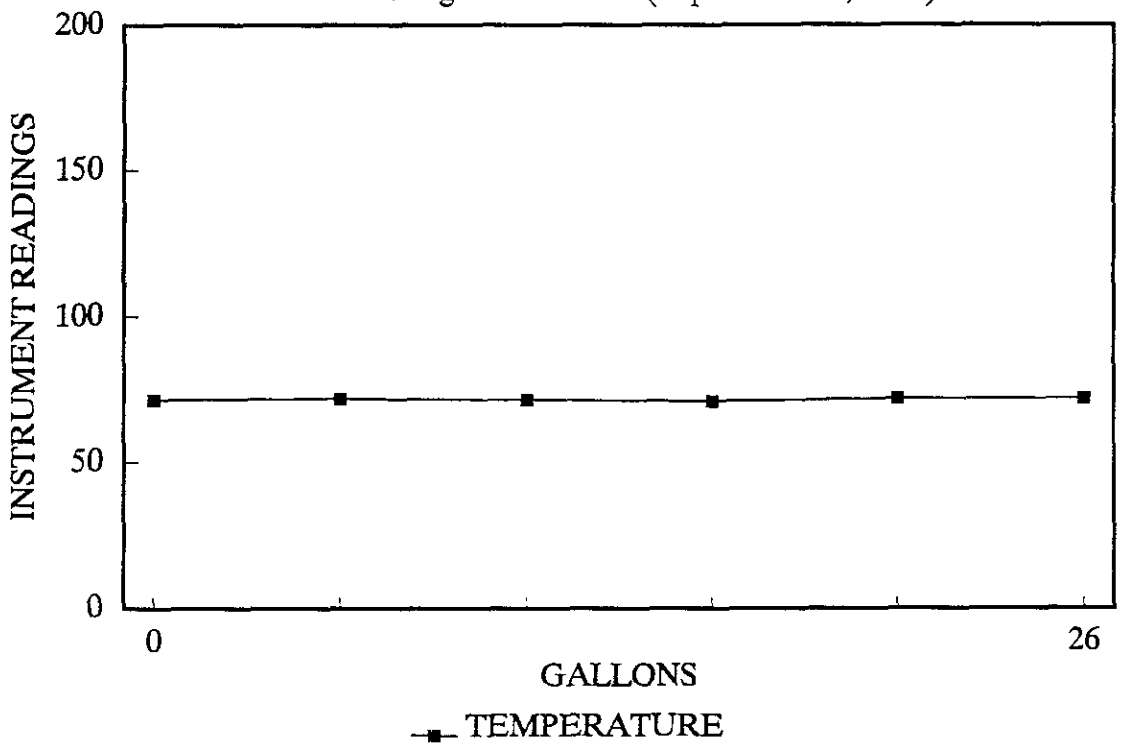
TIME (hr)	GALLONS (cum.)	TEMP. (F)	pH	CONDUCT. (micromho)	TURBIDITY
12:40	Start purging MW-6				
12:40	0	83.8	6.64	1021	silty
12:50		70.9	6.75	793	silty
12:55		70.9	6.59	790	silty
13:00		70.7	6.56	843	clear
13:05		71.1	6.56	833	clear
13:14		70.1	6.53	848	clear
13:20		70.1	6.65	877	clear
13:25	47	70.3	6.68	866	
	Stop purging MW-6				

Notes:

Well Diameter (inches) :	4"
Depth to Bottom (feet) :	58.12
Depth to Water - initial (feet) :	40.96
Time Sampled :	16:15
Gallons per Well Casing Volume :	11.20
Gallons Purged :	47.0
Well Casing Volume Purged :	4.19
Approximate Pumping Rate (gpm) :	1.04

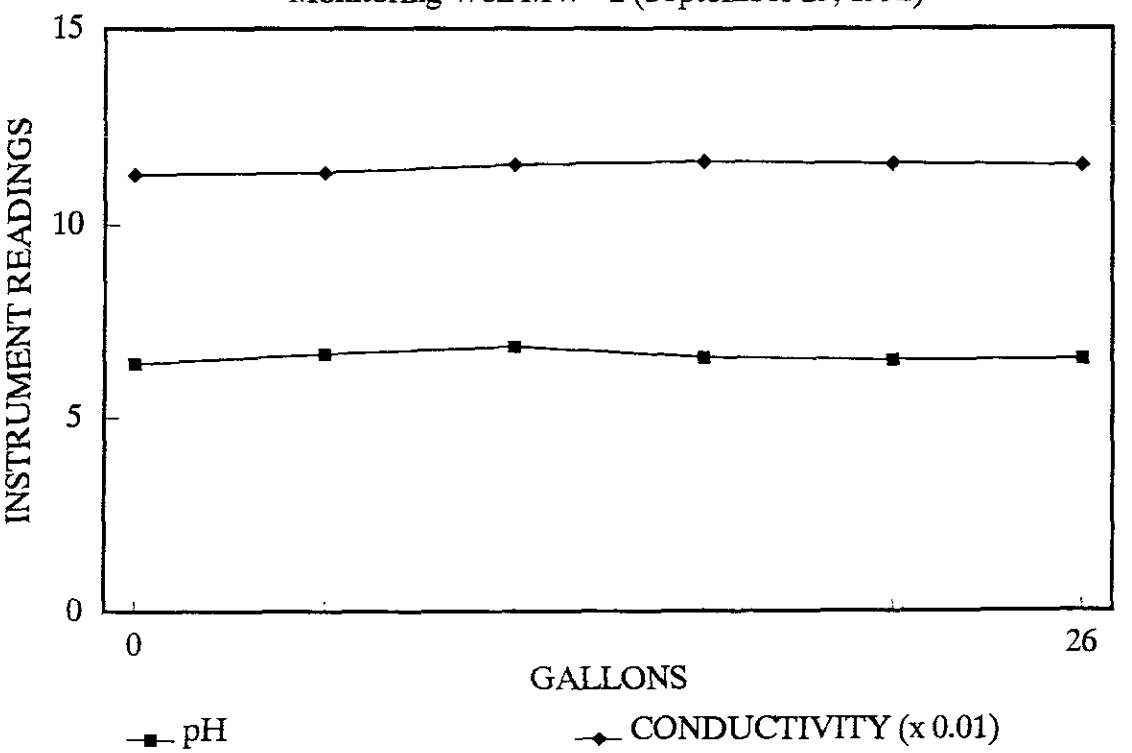
EXXON 7003 STABILIZATION GRAPH

Monitoring Well MW–2 (September 29, 1992)



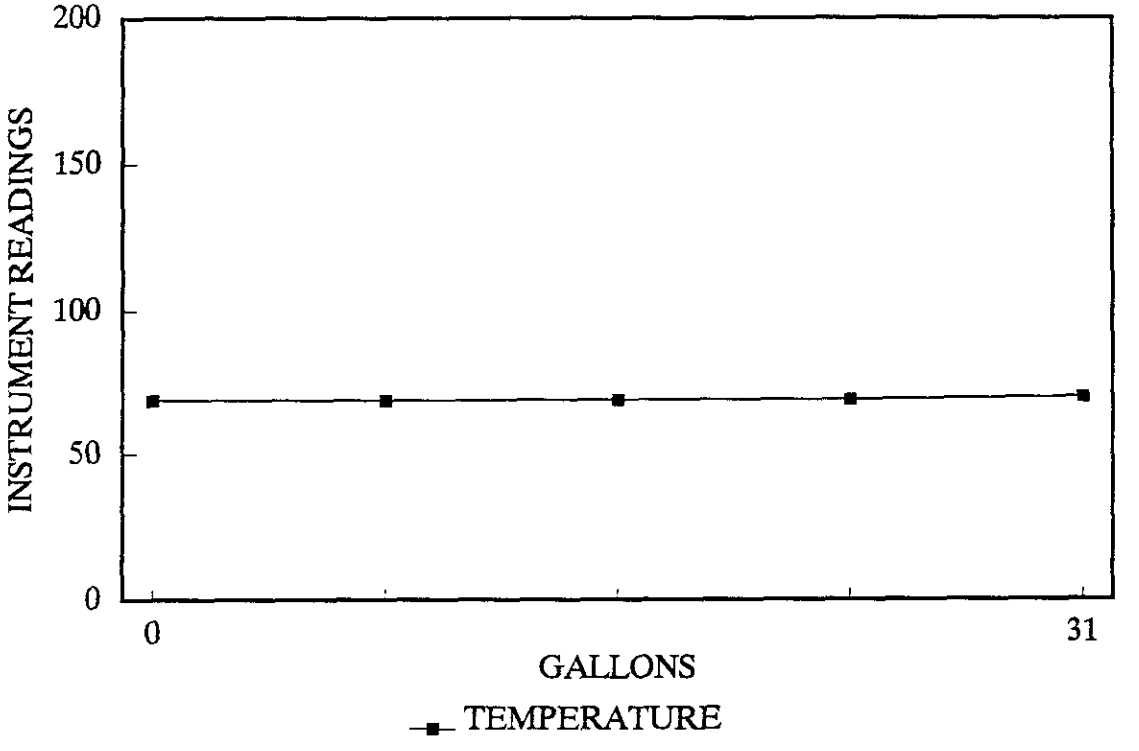
EXXON 7003 STABILIZATION GRAPH

Monitoring Well MW–2 (September 29, 1992)



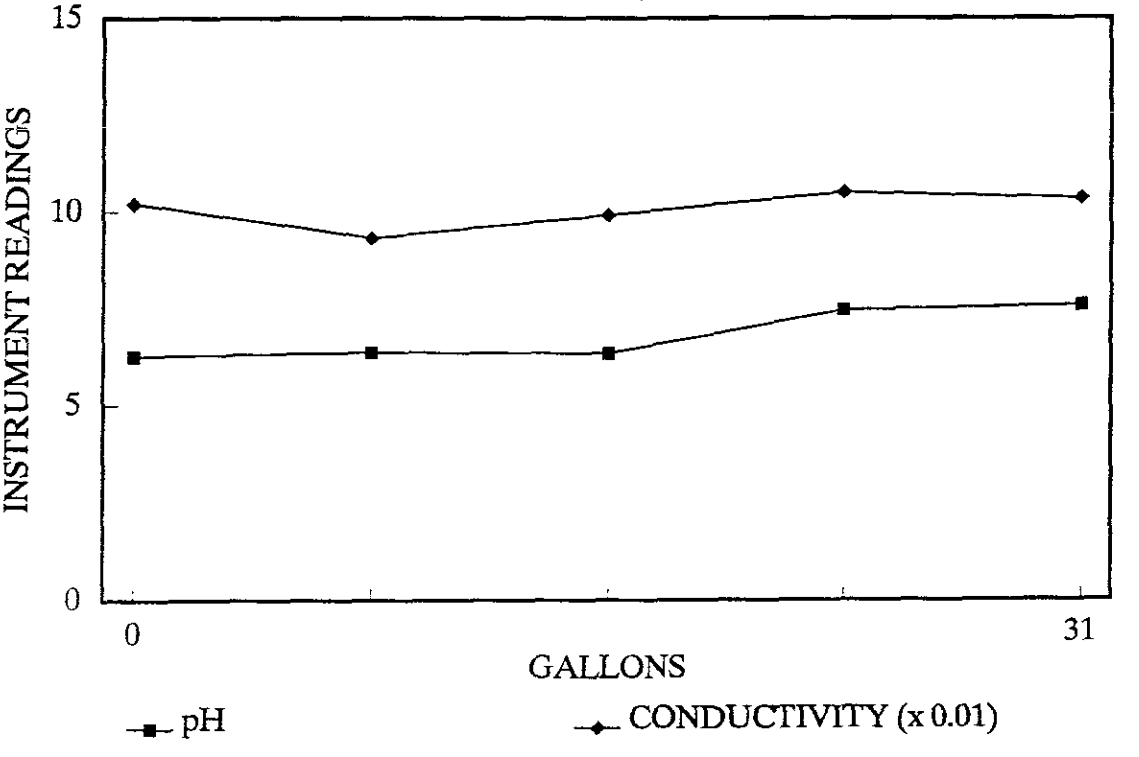
EXXON 7003 STABILIZATION GRAPH

Monitoring Well MW–3 (September 28, 1992)



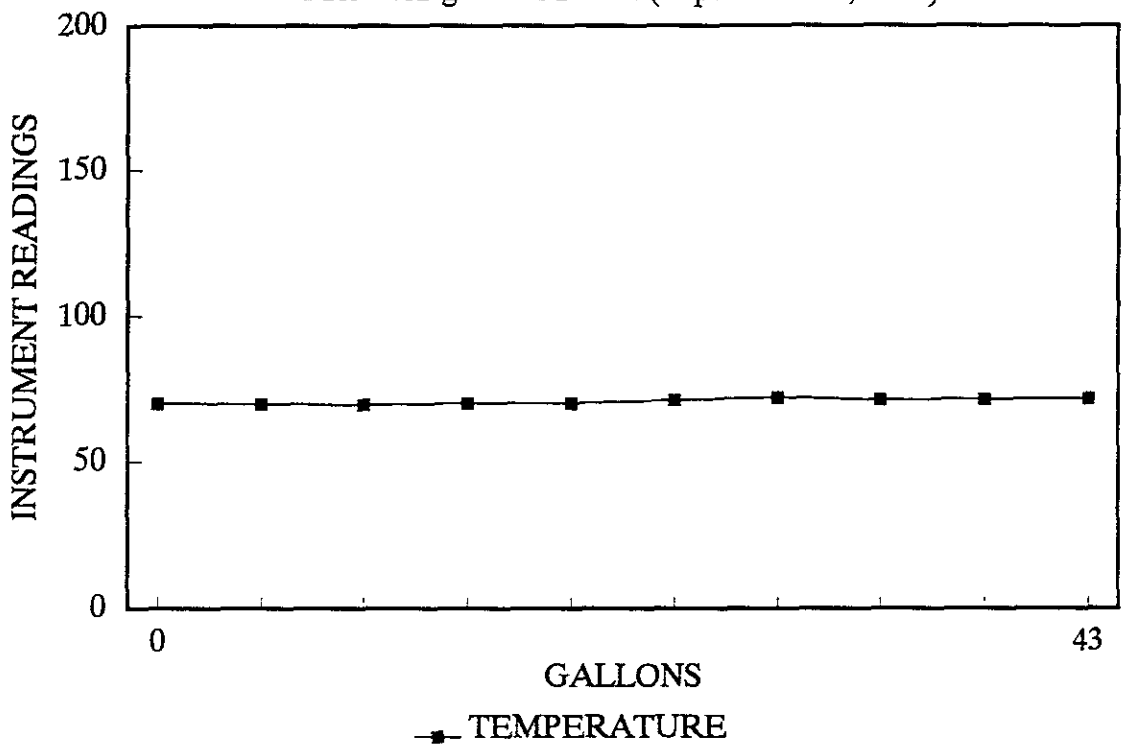
EXXON 7003 STABILIZATION GRAPH

Monitoring Well MW–3 (September 28, 1992)



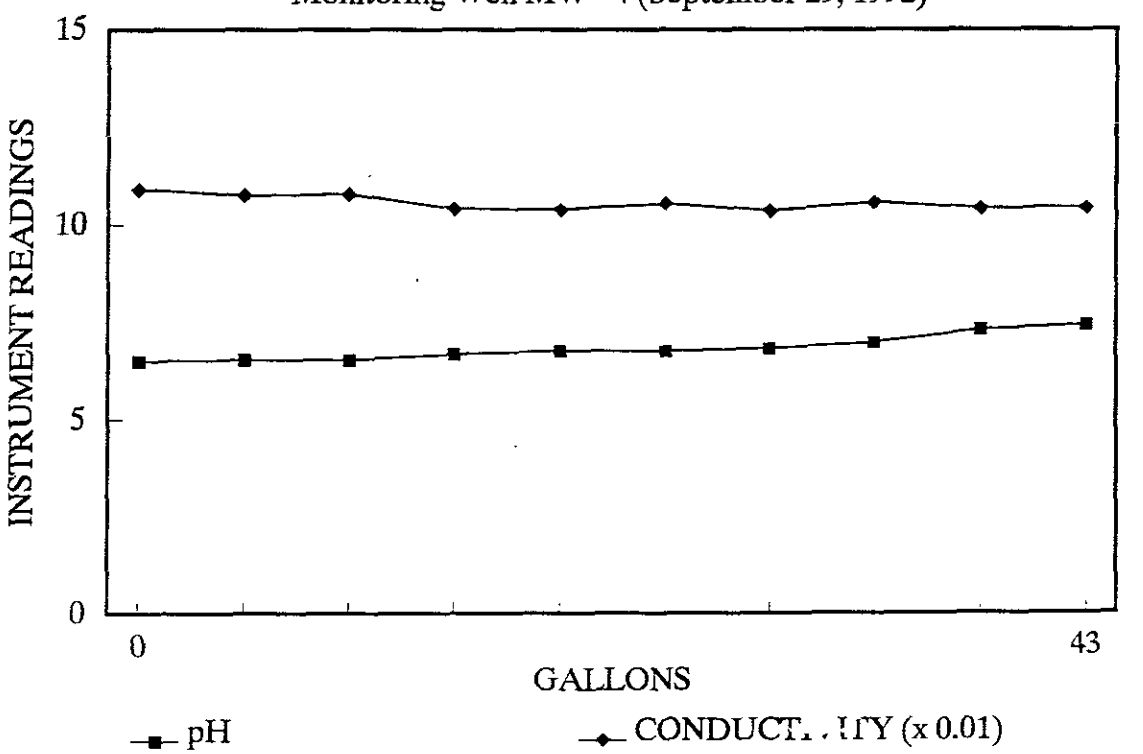
EXXON 7003 STABILIZATION GRAPH

Monitoring Well MW–4 (September 29, 1992)



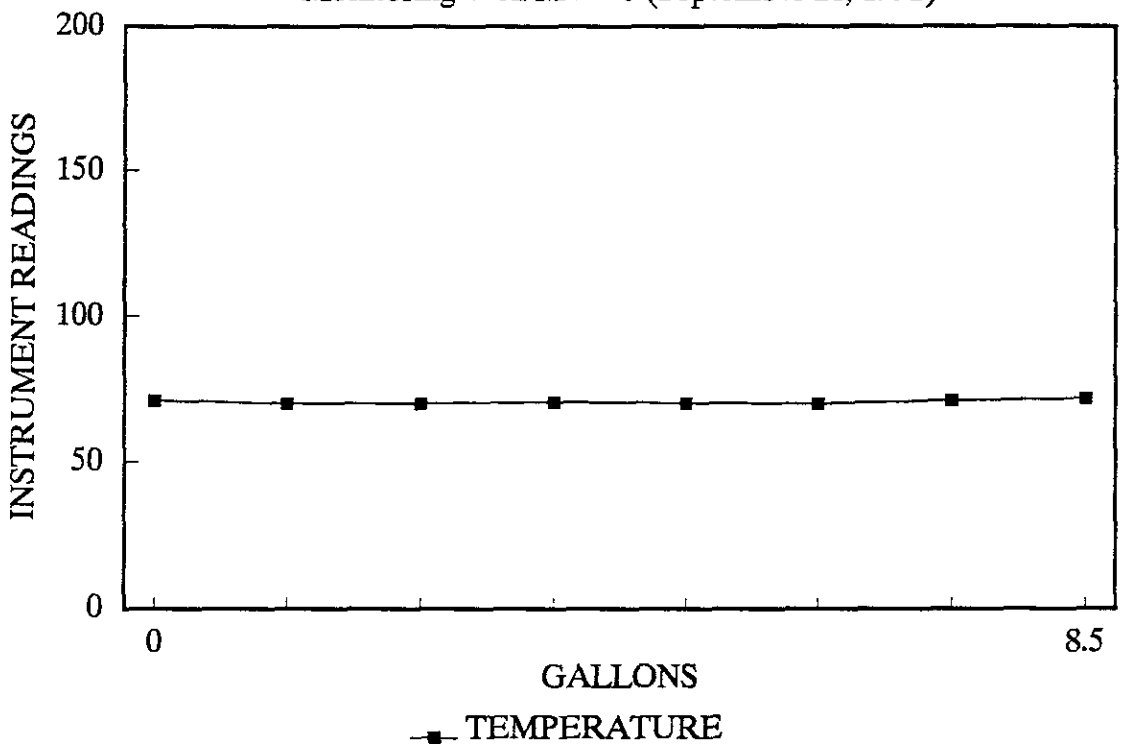
EXXON 7003 STABILIZATION GRAPH

Monitoring Well MW–4 (September 29, 1992)



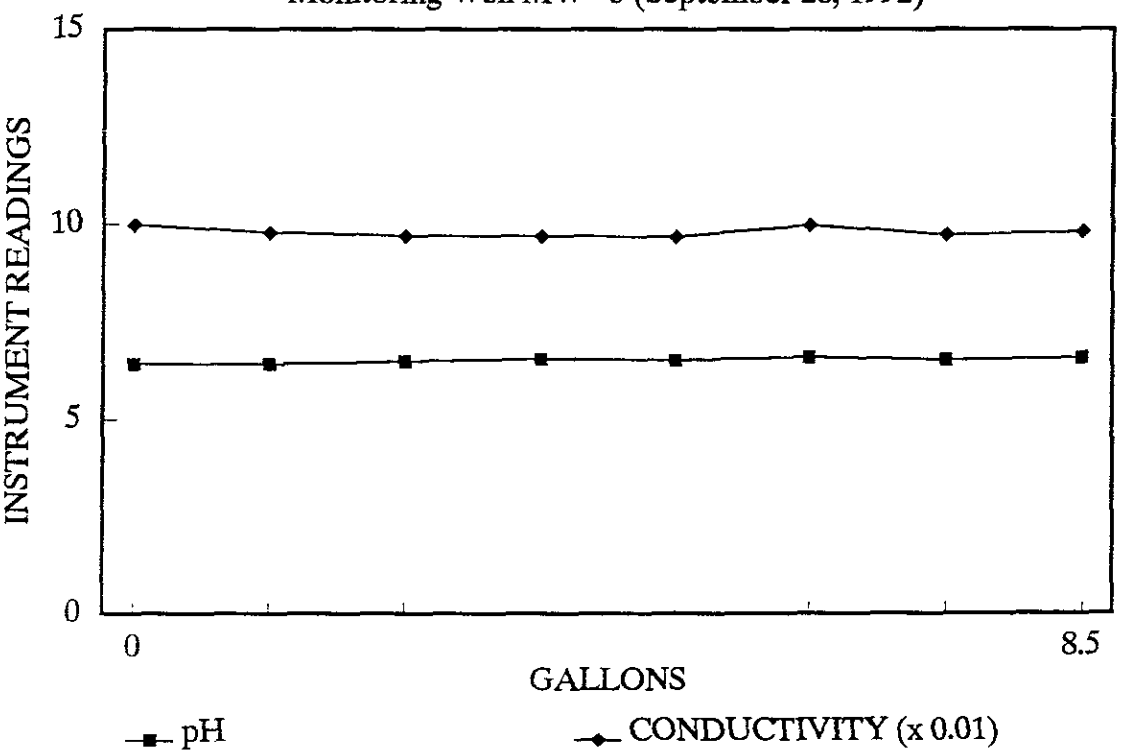
EXXON 7003 STABILIZATION GRAPH

Monitoring Well MW–5 (September 28, 1992)



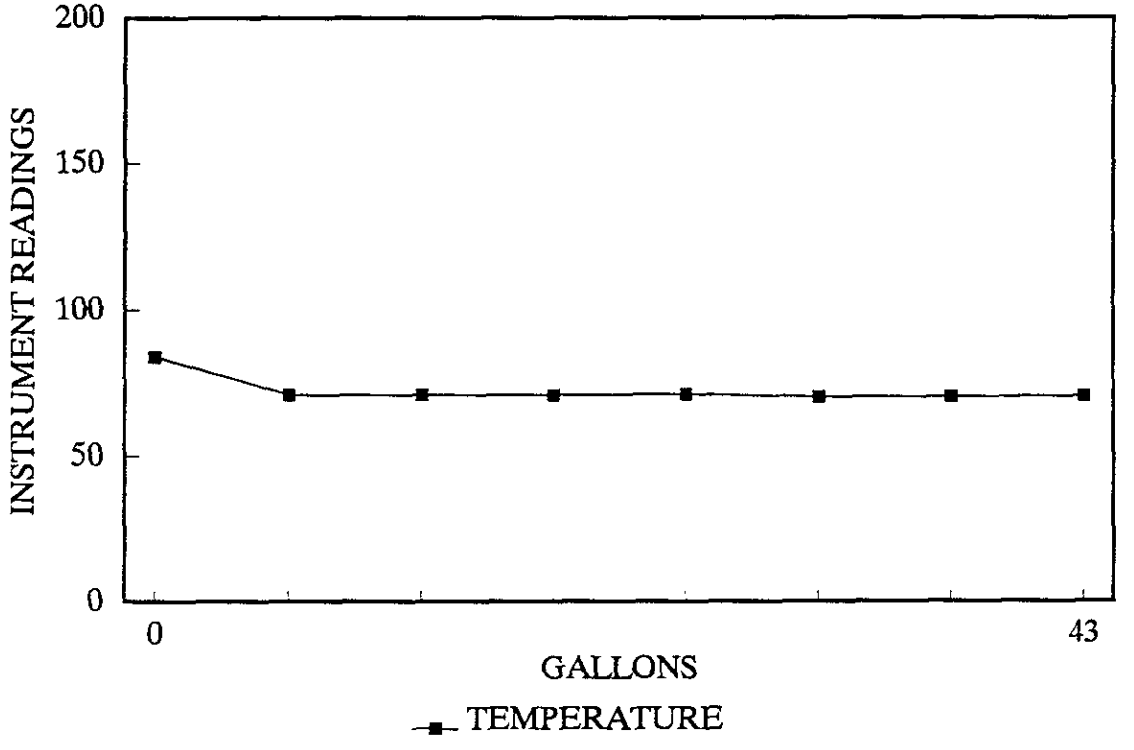
EXXON 7003 STABILIZATION GRAPH

Monitoring Well MW–5 (September 28, 1992)



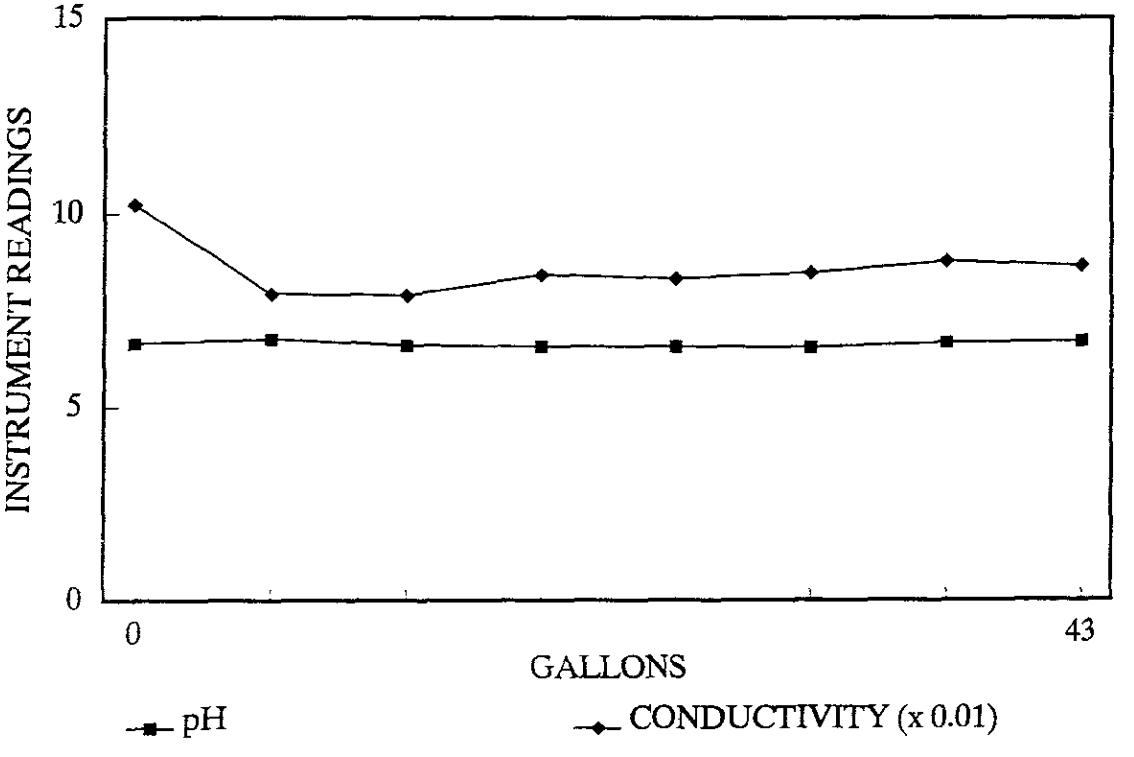
EXXON 7003 STABILIZATION GRAPH

Monitoring Well MW–6 (September 28, 1992)



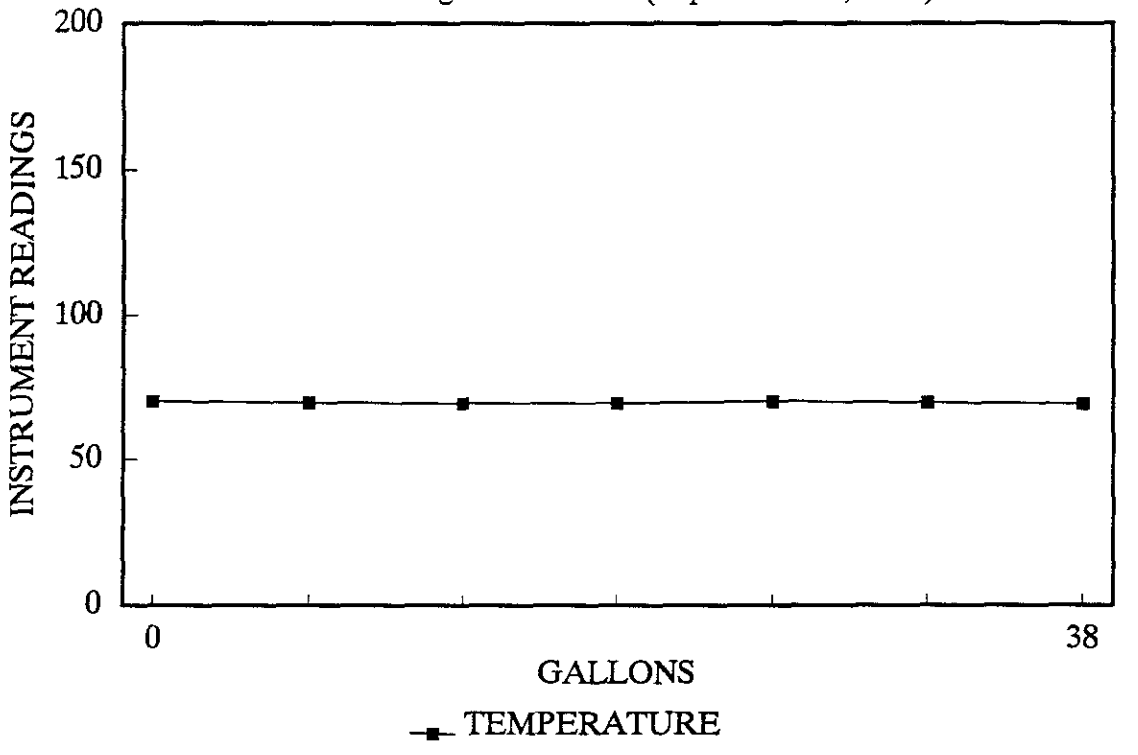
EXXON 7003 STABILIZATION GRAPH

Monitoring Well MW–6 (September 28, 1992)



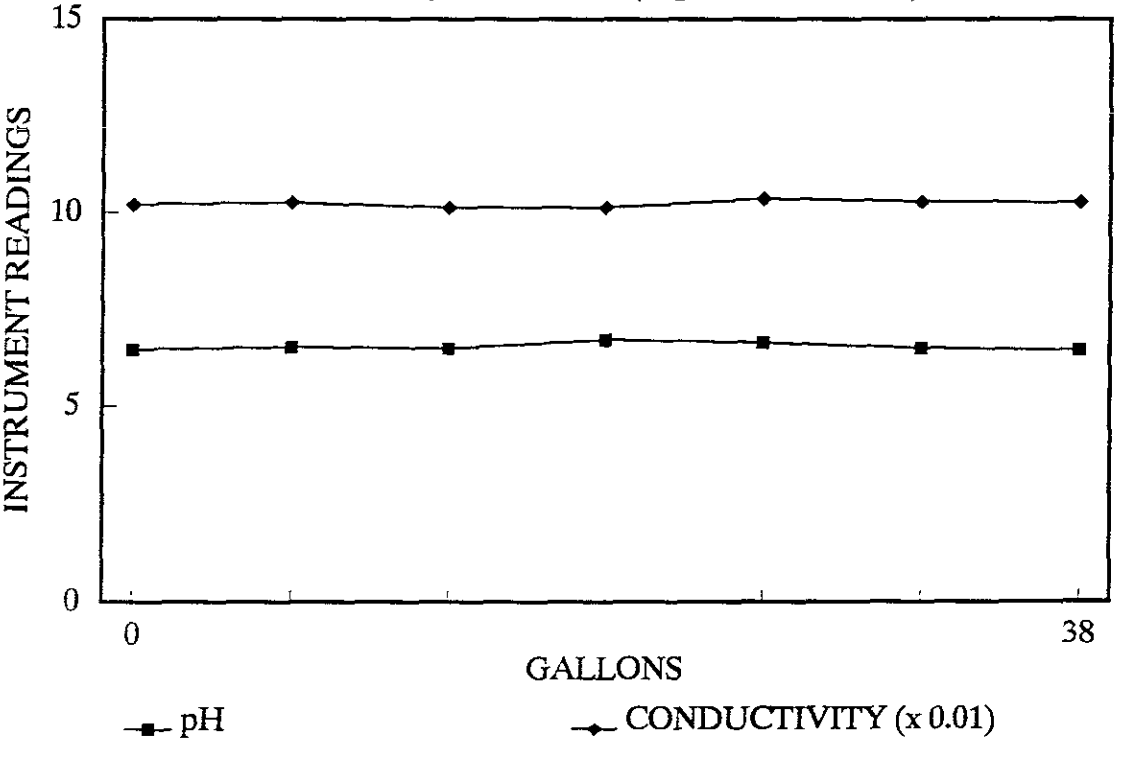
EXXON 7003 STABILIZATION GRAPH

Monitoring Well MW–7 (September 28, 1992)



EXXON 7003 STABILIZATION GRAPH

Monitoring Well MW–7 (September 28, 1992)

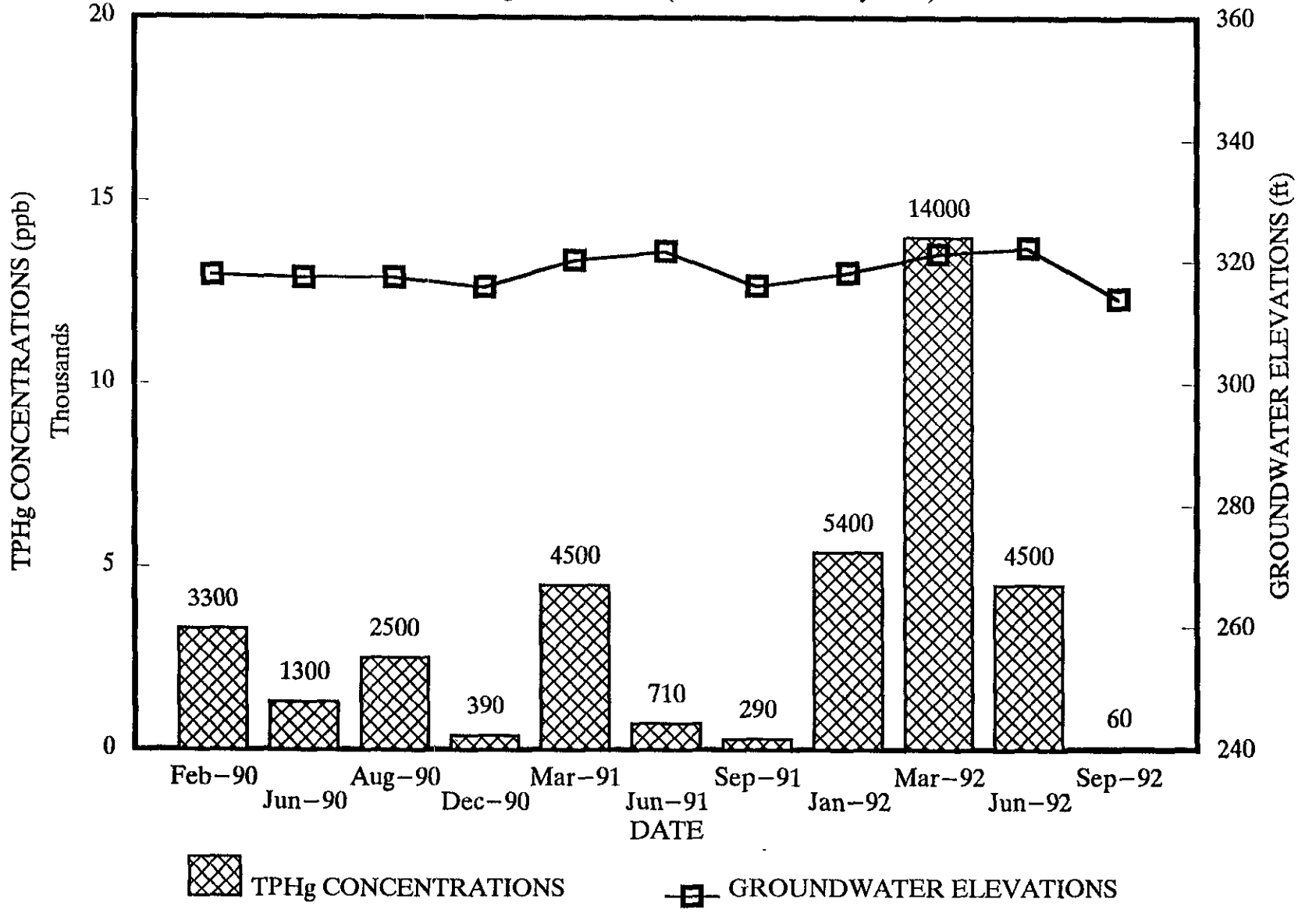


APPENDIX B

HYDROGRAPH AND TPHg CONCENTRATION GRAPHS

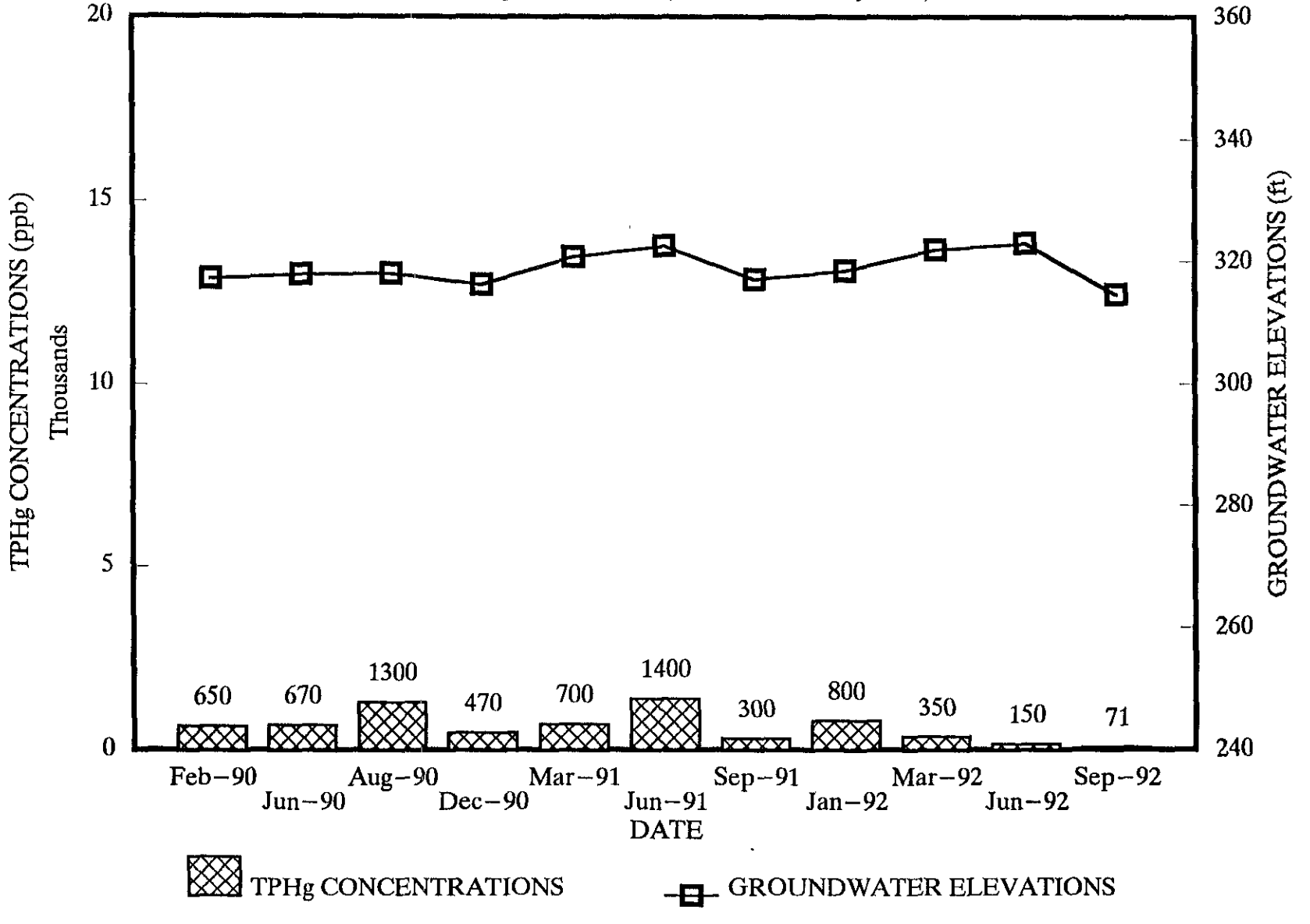
EXXON 7-7003 HYDROGRAPH AND TPHg CONCENTRATION GRAPH 1990-92

Monitoring Well MW-1 (Installed February 1990)



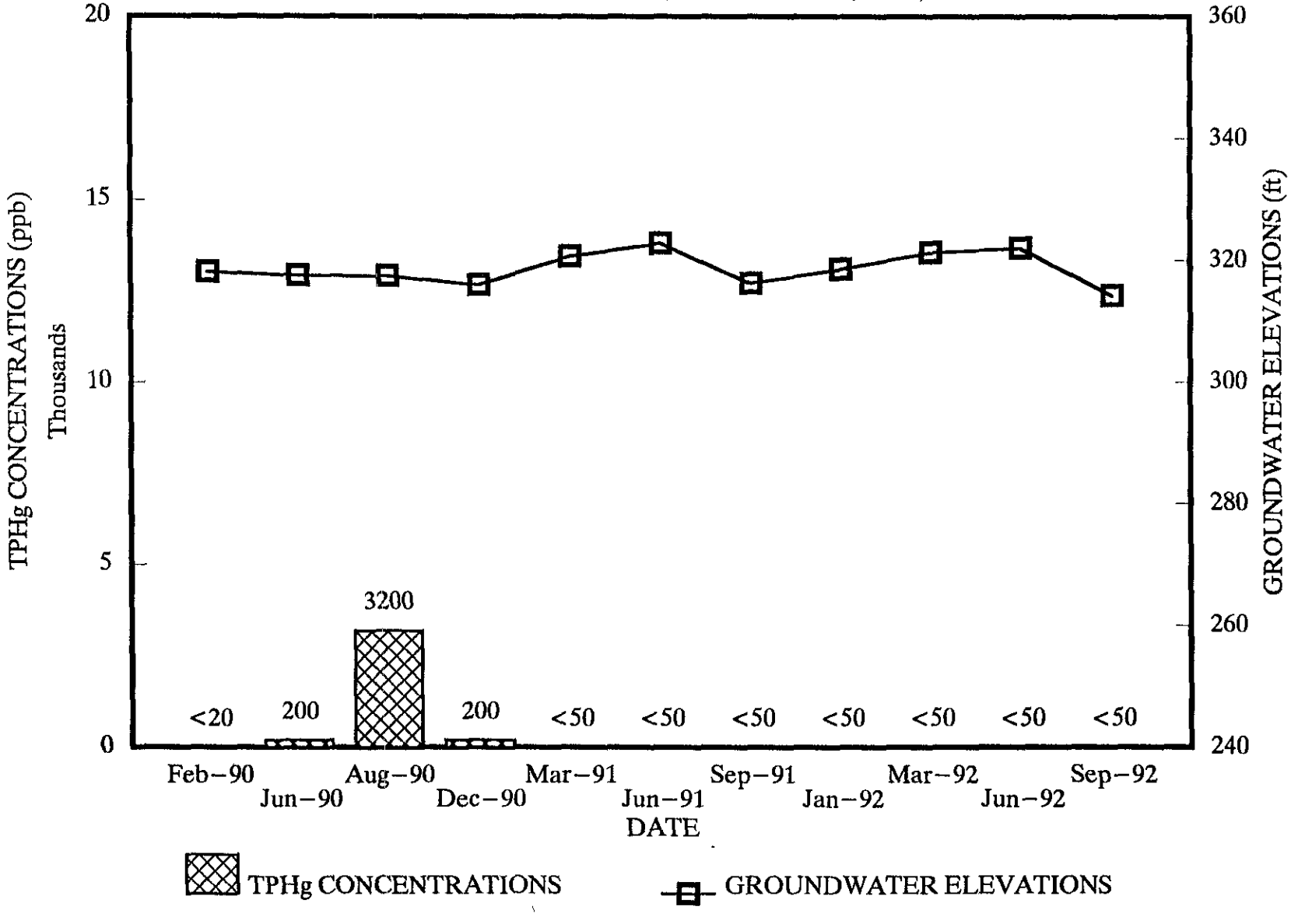
EXXON 7-7003 HYDROGRAPH AND TPHg CONCENTRATION GRAPH 1990-92

Monitoring Well MW-2 (Installed February 1990)



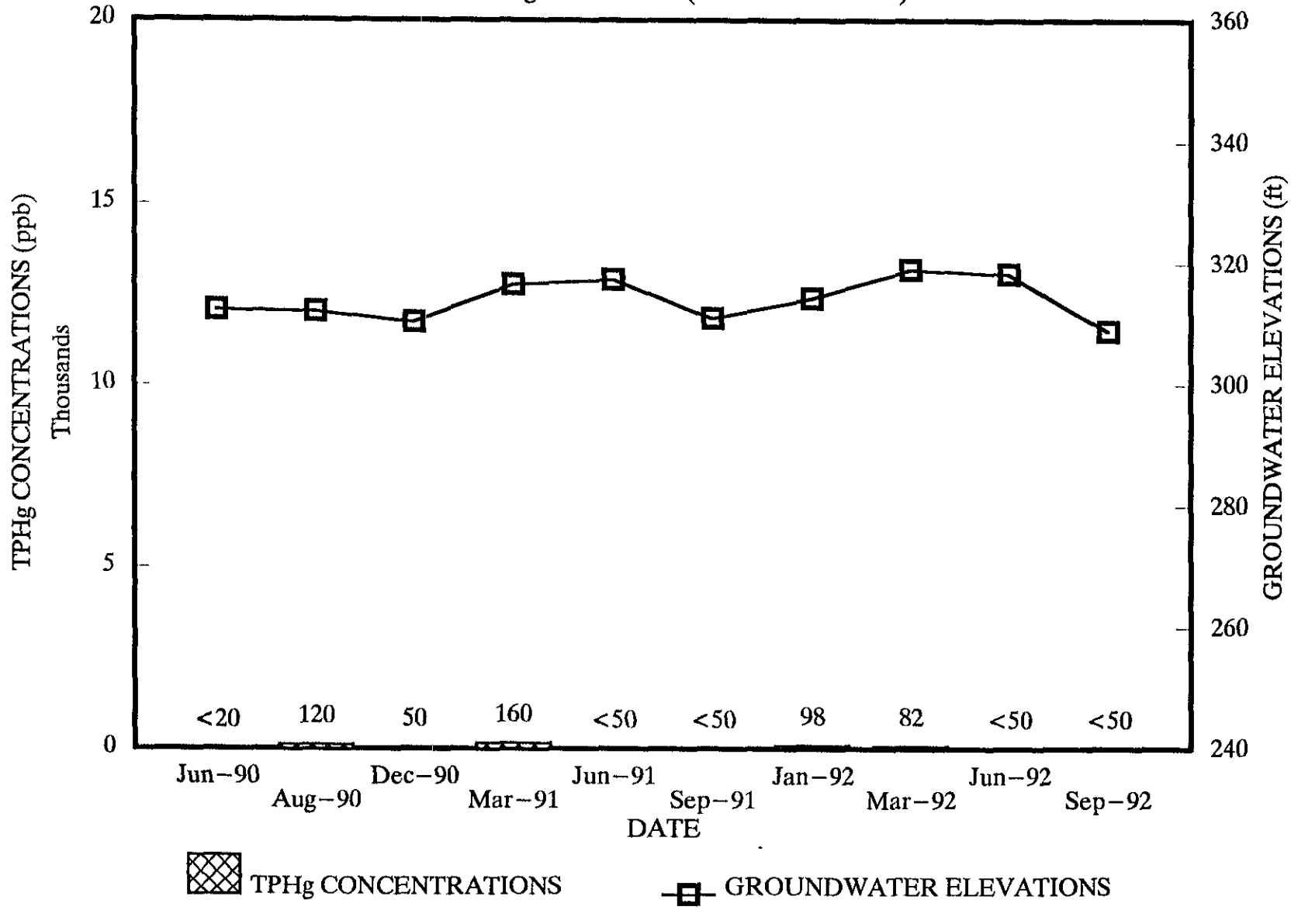
EXXON 7-7003 HYDROGRAPH AND TPHg CONCENTRATION GRAPH 1990-92

Monitoring Well MW-3 (Installed February 1990)



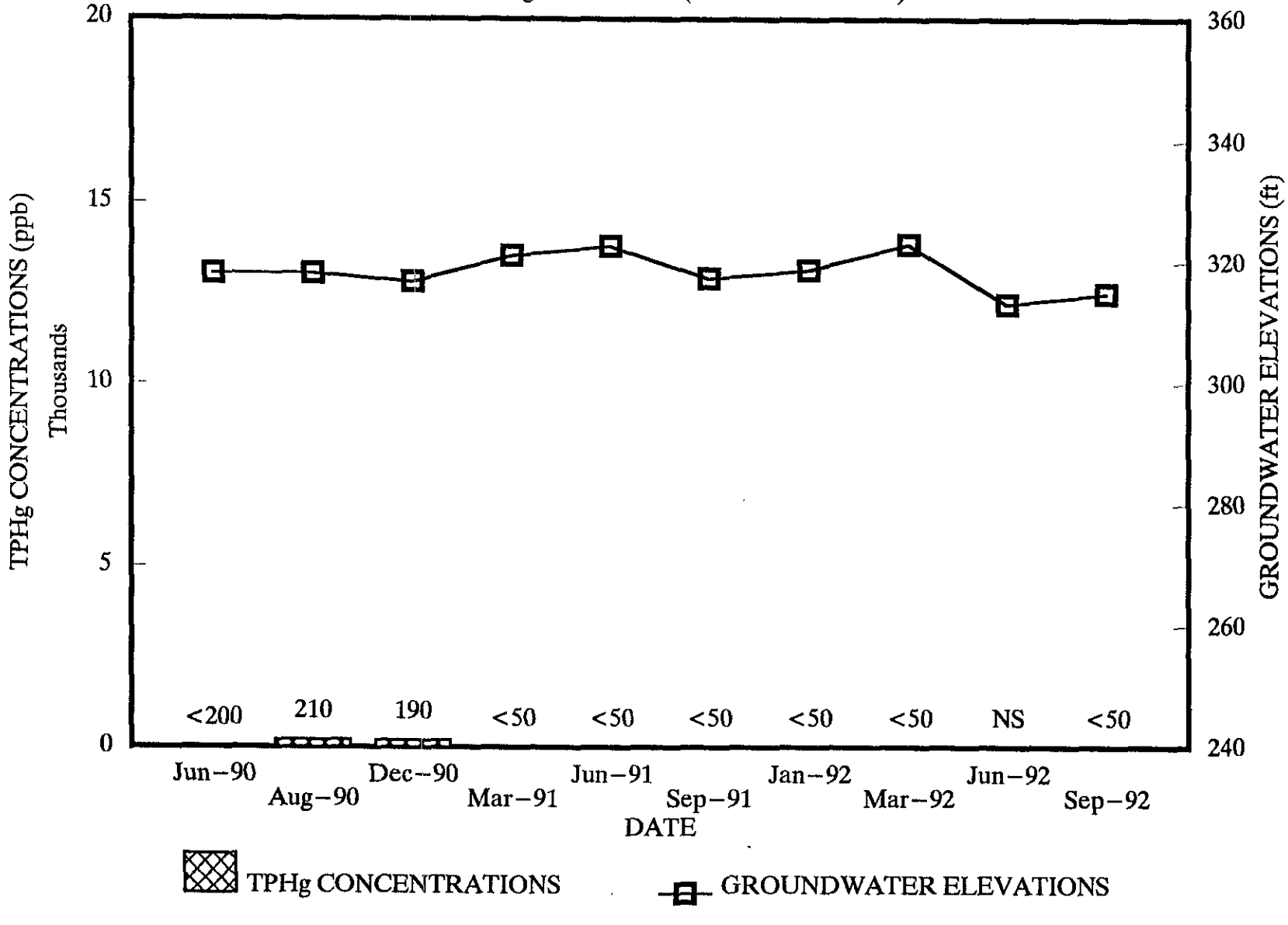
EXXON 7-7003 HYDROGRAPH AND TPHg CONCENTRATION GRAPH 1990-92

Monitoring Well MW-4 (Installed June 1990)



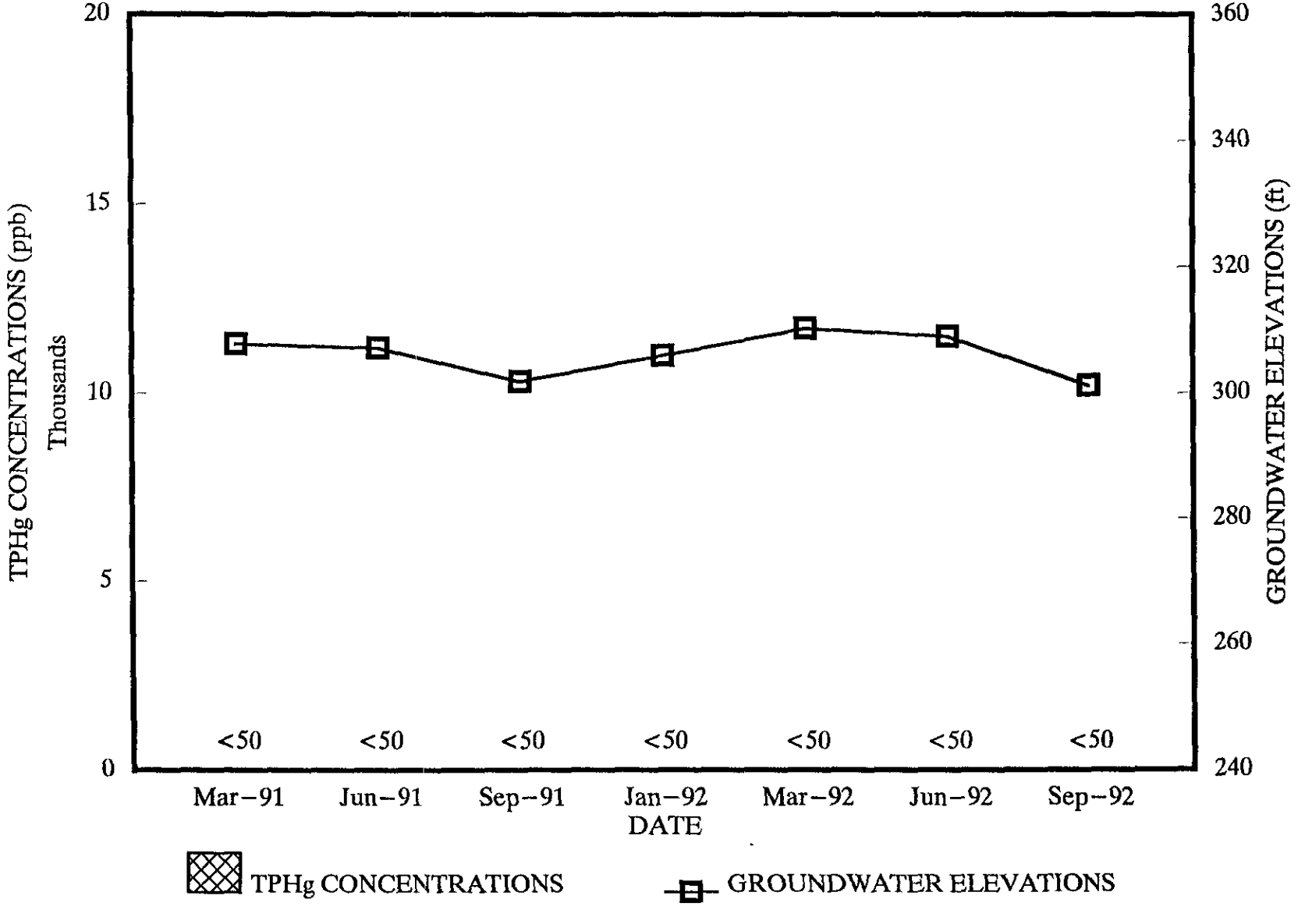
EXXON 7-7003 HYDROGRAPH AND TPHg CONCENTRATION GRAPH 1990-92

Monitoring Well MW-5 (Installed June 1990)



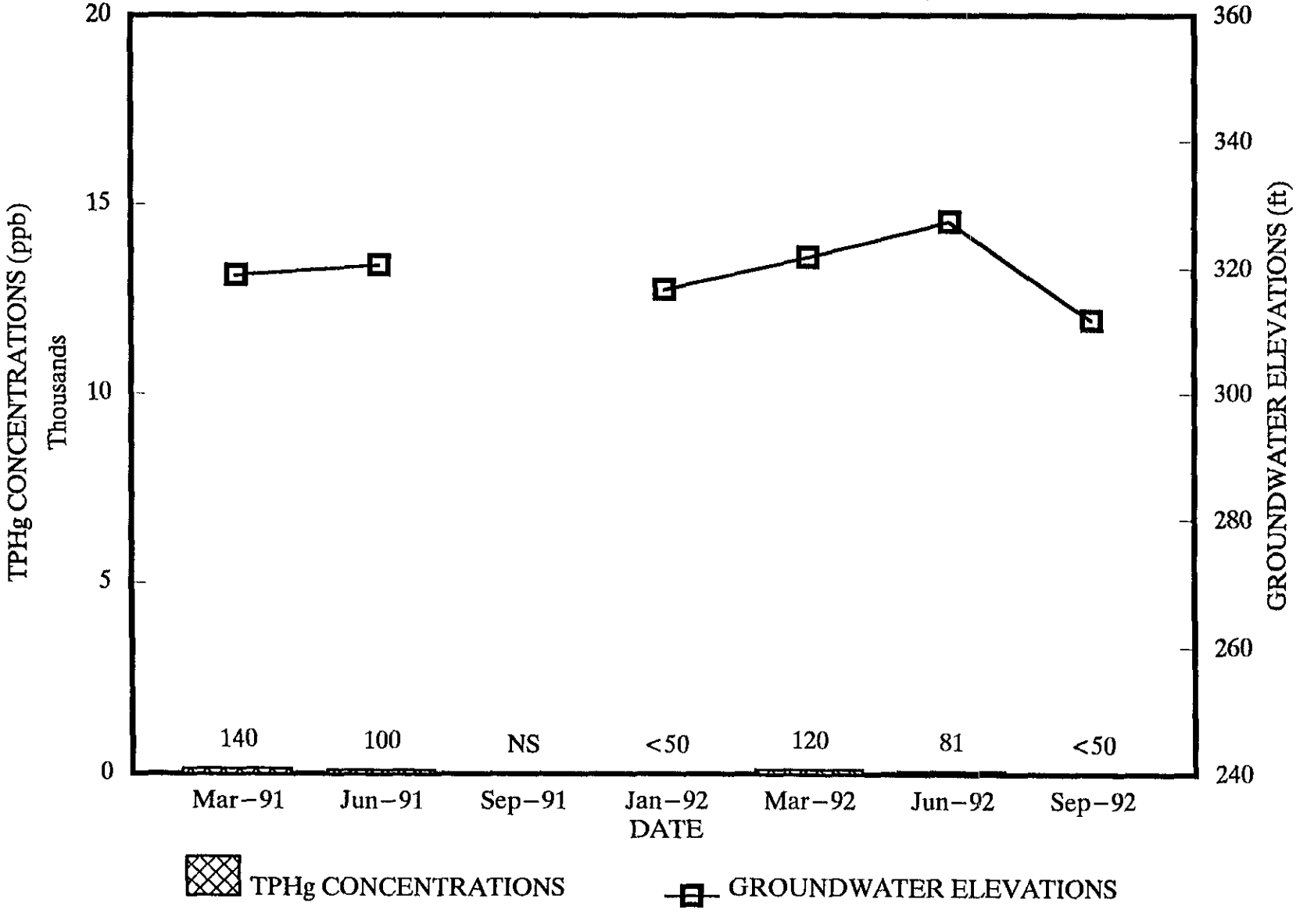
EXXON 7-7003 HYDROGRAPH AND TPHg CONCENTRATION GRAPH 1991-92

Monitoring Well MW-6 (Installed February 1991)



EXXON 7-7003 HYDROGRAPH AND TPHg CONCENTRATION GRAPH 1991-92

Monitoring Well MW-7 (Installed February 1991)



APPENDIX C

CHAIN OF CUSTODY RECORDS AND LABORATORY ANALYSIS REPORTS

421002.509

RESNA

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

PROJECT NO	PROJECT NAME/SITE	P.O. #:
19025.05	Exxon, Pleasanton	

SAMPLERS (SIGN) Anthony Scone / (PRINT) ANTHONY SCONE

SAMPLE IDENTIFICATION	DATE	TIME	COMP	GRAB	PRES. USED	ICED	NO. CONTAINERS	SAMPLE TYPE	BTEX (602/8020)	TPHg (8015)	TPHd (8015)	TOG 418.1/5520	601/8010	624/8240	625/8270	REMARKS
EXX MW 1 21857.8	092992	1445		X	See Remarks	Yes	7	W	X	+		+	+			VOA's pre w/HCl
EXX MW 2 58.6	092992	1210		X	↓	↓	6	W	+	+			+			
EXX MW 3 59.4	092892	1545		X	↓	↓	7	W	+	+		+	+			1 liter Clear Glass
EXX MW 4 60.8	092992	1430		X	↓	↓	6	W	+	+			+			Pre w/ H_2SO_4
EXX MW 5 61.6	092892	1645		X	↓	↓	6	W	+	+			+			One vial Broken
EXX MW 6 62.4	092892	1615		X	↓	↓	6	W	+	+			+			
EXX MW 7 63.2	092892	1710		X	↓	↓	6	W	+	+			+			1 vial Broken

Released: T. Scott Gibson PACE 10/2/92 1630

Received: [illegible] PACE 10/2/92 17[illegible]

10/4, H/1

RELINQUISHED BY:	DATE	TIME	RECEIVED BY:
Anthony Scone	10/1/92	16:30	G. Burkhamer
G. Burkhamer	10/1/92	18:41	James R Allen
James R Allen	10/2/92	8:35	Iqbal Khan
Anthony Guerro	10/1/92	1010	Bob Logan (RECEIVED BY LABORATORY)

LABORATORY: Pace Lab

REQUESTED TURNAROUND TIME: Standard

RECEIPT CONDITION: Cold + good.

PLEASE SEND RESULTS TO: Resna 3315 Almaden Expressway Suit 34 San Jose Ca. 95118 408) 264-7723 FAX 408) 264-2435

PROJECT MANAGER: Marc Briggs

RECD: Bob Logan 10/2/92 1410 Rec'd by Marc Briggs 10/2/92 Marc Briggs 10/2/92 1235 Rec'd T. Scott Gibson

pace INCORPORATED
THE ASSURANCE OF QUALITY

EXXON COMPANY, U.S.A.

P.O. Box 4415, Houston, TX 77210-4415

CHAIN OF CUSTODY

4210025.09

[X] Novato, CA, 11 Digital Drive, 94949
(415) 883-6100

[ ] Huntington Beach, CA, 5702 Bolsa Avenue, 92649
(714) 892-2565

Page 1 of 1

Consultant's Name: RESNA		
Address: 3315 Almaden Expressway Suite 34, SJ, CA 95118		Site Location: Pleasanton
Project #:	Consultant Project # 19025.05	Consultant Work Release #: 90060054/CO#2
Project Contact: Marc Briggs	Phone # 4082647723 Fax # 2642435	Laboratory Work Release #:
EXXON Contact: Marla Guensler [X] EE [ ] C&M	Phone # 510-246-8776 Fax # 2468768	EXXON RAS #: 7-7003
Sampled by (print):	Sampler's Signature	
Shipment Method: Courier	Air Bill #	Shipment Date:
TAT [ ] 24 hr [ ] 48 hr [ ] 72 hr [X] Standard (5 day)	ANALYSIS REQUIRED	Sample Condition as Received Temperature °C. ____ Cooler #. ____ Inbound Seal (Yes) No Outbound Seal Yes No

COMMENTS

See Attached COC

Marc Briggs

pace
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THE ASSURANCE OF QUALITY

REPORT OF LABORATORY ANALYSIS

October 12, 1992

RECEIVED
OCT 15 1992
RESNA
CAN JOSE

Mr. Marc Briggs
Resna/Applied Geosystems
3315 Almaden Expressway Suite 34
San Jose, CA 95118

RE: PACE Project No. 421002.509
Client Reference: Exxon 7-7003 (EE)

Dear Mr. Briggs:

Enclosed is the report of laboratory analyses for samples received October 02, 1992.

If you have any questions concerning this report, please feel free to contact us.

Sincerely,

Stephanie Matzo
Project Manager

Enclosures

11 Digital Drive
Novato, CA 94949
TEL: 415-883-6100
FAX: 415-883-2673

pace INCORPORATED
THE ASSURANCE OF QUALITY

REPORT OF LABORATORY ANALYSIS

Resna/Applied Geosystems
3315 Almaden Expressway Suite 34
San Jose, CA 95118

October 12, 1992
PACE Project Number: 421002509

Attn: Mr. Marc Briggs

Client Reference: Exxon 7-7003 (EE)

PACE Sample Number:			70 0218578	
Date Collected:			09/29/92	
Date Received:			10/02/92	
Client Sample ID:			Exx MW1	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
TPH GASOLINE/BTEX				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	10/06/92
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	60	10/06/92
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	10/06/92
Benzene	ug/L	0.5	ND	10/06/92
Toluene	ug/L	0.5	0.9	10/06/92
Ethylbenzene	ug/L	0.5	ND	10/06/92
Xylenes, Total	ug/L	0.5	ND	10/06/92
PURGEABLE HALOCARBONS, EPA METHOD 601				
Dichlorodifluoromethane	ug/L	2.0	ND	10/07/92
Chloromethane	ug/L	40	ND	10/07/92
Vinyl Chloride	ug/L	2.0	ND	10/07/92
Bromomethane	ug/L	2.0	ND	10/07/92
Chloroethane	ug/L	2.0	ND	10/07/92
Trichlorofluoromethane (Freon 11)	ug/L	2.0	ND	10/07/92
1,1-Dichloroethene	ug/L	0.5	ND	10/07/92
Methylene Chloride	ug/L	3.0	ND	10/07/92
trans-1,2-Dichloroethene	ug/L	0.5	ND	10/07/92
cis-1,2-Dichloroethene	ug/L	0.5	ND	10/07/92
1,1-Dichloroethane	ug/L	0.5	ND	10/07/92
Chloroform	ug/L	0.5	ND	10/07/92
1,1,1-Trichloroethane (TCA)	ug/L	0.5	ND	10/07/92
Carbon Tetrachloride	ug/L	0.5	ND	10/07/92
1,2-Dichloroethane (EDC)	ug/L	0.5	ND	10/07/92
Trichloroethene (TCE)	ug/L	0.5	ND	10/07/92
1,2-Dichloropropane	ug/L	0.5	ND	10/07/92

MDL Method Detection Limit
ND Not detected at or above the MDL.

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Mr. Marc Briggs
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October 12, 1992
PACE Project Number: 421002509

Client Reference: Exxon 7-7003 (EE)

PACE Sample Number:			70 0218578	
Date Collected:			09/29/92	
Date Received:			10/02/92	
Client Sample ID:			Exx MW1	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE HALOCARBONS, EPA METHOD 601				
Bromodichloromethane	ug/L	0.5	ND	10/07/92
2-Chloroethylvinyl ether	ug/L	0.5	ND	10/07/92
cis-1,3-Dichloropropene	ug/L	0.5	ND	10/07/92
trans-1,3-Dichloropropene	ug/L	0.5	ND	10/07/92
1,1,2-Trichloroethane	ug/L	0.5	ND	10/07/92
Tetrachloroethene	ug/L	0.5	ND	10/07/92
Dibromochloromethane	ug/L	0.5	ND	10/07/92
Chlorobenzene	ug/L	0.5	ND	10/07/92
Bromoform	ug/L	0.5	ND	10/07/92
1,1,2,2-Tetrachloroethane	ug/L	0.5	ND	10/07/92
1,3-Dichlorobenzene	ug/L	0.5	ND	10/07/92
1,4-Dichlorobenzene	ug/L	0.5	ND	10/07/92
1,2-Dichlorobenzene	ug/L	0.5	ND	10/07/92
Bromochloromethane (Surrogate Recovery)			79%	10/07/92
1,4-Dichlorobutane (Surrogate Recovery)			81%	10/07/92
TOTAL OIL AND GREASE (SM 5520)				
Total Oil & Grease SM 5520	mg/L	5.0	ND	10/09/92
Date Extracted			10/08/92	

MDL Method Detection Limit
ND Not detected at or above the MDL.

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REPORT OF LABORATORY ANALYSIS

October 12, 1992
PACE Project Number: 421002509

Client Reference: Exxon 7-7003 (EE)

PACE Sample Number:			70 0218586	
Date Collected:			09/29/92	
Date Received:			10/02/92	
Client Sample ID:			Exx MW2	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
TPH GASOLINE/BTEX				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	10/06/92
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	71	10/06/92
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	10/06/92
Benzene	ug/L	0.5	ND	10/06/92
Toluene	ug/L	0.5	ND	10/06/92
Ethylbenzene	ug/L	0.5	ND	10/06/92
Xylenes, Total	ug/L	0.5	ND	10/06/92
PURGEABLE HALOCARBONS, EPA METHOD 601				
Dichlorodifluoromethane	ug/L	2.0	ND	10/07/92
Chloromethane	ug/L	40	ND	10/07/92
Vinyl Chloride	ug/L	2.0	ND	10/07/92
Bromomethane	ug/L	2.0	ND	10/07/92
Chloroethane	ug/L	2.0	ND	10/07/92
Trichlorofluoromethane (Freon 11)	ug/L	2.0	ND	10/07/92
1,1-Dichloroethene	ug/L	0.5	ND	10/07/92
Methylene Chloride	ug/L	3.0	ND	10/07/92
trans-1,2-Dichloroethene	ug/L	0.5	ND	10/07/92
cis-1,2-Dichloroethene	ug/L	0.5	ND	10/07/92
1,1-Dichloroethane	ug/L	0.5	ND	10/07/92
Chloroform	ug/L	0.5	ND	10/07/92
1,1,1-Trichloroethane (TCA)	ug/L	0.5	ND	10/07/92
Carbon Tetrachloride	ug/L	0.5	ND	10/07/92
1,2-Dichloroethane (EDC)	ug/L	0.5	ND	10/07/92
Trichloroethene (TCE)	ug/L	0.5	ND	10/07/92
1,2-Dichloropropane	ug/L	0.5	ND	10/07/92
Bromodichloromethane	ug/L	0.5	ND	10/07/92
2-Chloroethylvinyl ether	ug/L	0.5	ND	10/07/92

MDL Method Detection Limit
ND Not detected at or above the MDL.

REPORT OF LABORATORY ANALYSIS

October 12, 1992
PACE Project Number: 421002509

Client Reference: Exxon 7-7003 (EE)

PACE Sample Number:			70 0218586	
Date Collected:			09/29/92	
Date Received:			10/02/92	
Client Sample ID:			Exx MW2	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE HALOCARBONS, EPA METHOD 601				
cis-1,3-Dichloropropene	ug/L	0.5	ND	10/07/92
trans-1,3-Dichloropropene	ug/L	0.5	ND	10/07/92
1,1,2-Trichloroethane	ug/L	0.5	ND	10/07/92
Tetrachloroethene	ug/L	0.5	ND	10/07/92
Dibromochloromethane	ug/L	0.5	ND	10/07/92
Chlorobenzene	ug/L	0.5	ND	10/07/92
Bromoform	ug/L	0.5	ND	10/07/92
1,1,2,2-Tetrachloroethane	ug/L	0.5	ND	10/07/92
1,3-Dichlorobenzene	ug/L	0.5	ND	10/07/92
1,4-Dichlorobenzene	ug/L	0.5	ND	10/07/92
1,2-Dichlorobenzene	ug/L	0.5	ND	10/07/92
Bromochloromethane (Surrogate Recovery)			84%	10/07/92
1,4-Dichlorobutane (Surrogate Recovery)			84%	10/07/92

MDL Method Detection Limit
ND Not detected at or above the MDL.

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Mr. Marc Briggs
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October 12, 1992
PACE Project Number: 421002509

Client Reference: Exxon 7-7003 (EE)

PACE Sample Number:			70 0218594	
Date Collected:			09/28/92	
Date Received:			10/02/92	
Client Sample ID:			Exx MW3	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
TPH GASOLINE/BTEX				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	10/09/92
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	10/09/92
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	10/09/92
Benzene	ug/L	0.5	ND	10/09/92
Toluene	ug/L	0.5	ND	10/09/92
Ethylbenzene	ug/L	0.5	ND	10/09/92
Xylenes, Total	ug/L	0.5	ND	10/09/92
PURGEABLE HALOCARBONS, EPA METHOD 601				
Dichlorodifluoromethane	ug/L	2.0	ND	10/07/92
Chloromethane	ug/L	40	ND	10/07/92
Vinyl Chloride	ug/L	2.0	ND	10/07/92
Bromomethane	ug/L	2.0	ND	10/07/92
Chloroethane	ug/L	2.0	ND	10/07/92
Trichlorofluoromethane (Freon 11)	ug/L	2.0	ND	10/07/92
1,1-Dichloroethene	ug/L	0.5	ND	10/07/92
Methylene Chloride	ug/L	3.0	ND	10/07/92
trans-1,2-Dichloroethene	ug/L	0.5	ND	10/07/92
cis-1,2-Dichloroethene	ug/L	0.5	ND	10/07/92
1,1-Dichloroethane	ug/L	0.5	ND	10/07/92
Chloroform	ug/L	0.5	ND	10/07/92
1,1,1-Trichloroethane (TCA)	ug/L	0.5	ND	10/07/92
Carbon Tetrachloride	ug/L	0.5	ND	10/07/92
1,2-Dichloroethane (EDC)	ug/L	0.5	ND	10/07/92
Trichloroethene (TCE)	ug/L	0.5	ND	10/07/92
1,2-Dichloropropane	ug/L	0.5	ND	10/07/92
Bromodichloromethane	ug/L	0.5	ND	10/07/92
2-Chloroethylvinyl ether	ug/L	0.5	ND	10/07/92

MDL Method Detection Limit
ND Not detected at or above the MDL.

REPORT OF LABORATORY ANALYSIS

Mr. Marc Briggs
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October 12, 1992
PACE Project Number: 421002509

Client Reference: Exxon 7-7003 (EE)

PACE Sample Number:			70 0218594	
Date Collected:			09/28/92	
Date Received:			10/02/92	
Client Sample ID:			Exx MW3	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE HALOCARBONS, EPA METHOD 601				
cis-1,3-Dichloropropene	ug/L	0.5	ND	10/07/92
trans-1,3-Dichloropropene	ug/L	0.5	ND	10/07/92
1,1,2-Trichloroethane	ug/L	0.5	ND	10/07/92
Tetrachloroethene	ug/L	0.5	ND	10/07/92
Dibromochloromethane	ug/L	0.5	ND	10/07/92
Chlorobenzene	ug/L	0.5	ND	10/07/92
Bromoform	ug/L	0.5	ND	10/07/92
1,1,2,2-Tetrachloroethane	ug/L	0.5	ND	10/07/92
1,3-Dichlorobenzene	ug/L	0.5	ND	10/07/92
1,4-Dichlorobenzene	ug/L	0.5	ND	10/07/92
1,2-Dichlorobenzene	ug/L	0.5	ND	10/07/92
Bromochloromethane (Surrogate Recovery)			81%	10/07/92
1,4-Dichlorobutane (Surrogate Recovery)			80%	10/07/92
TOTAL OIL AND GREASE (SM 5520)				
Total Oil & Grease SM 5520	mg/L	5.0	ND	10/09/92
Date Extracted			10/08/92	

MDL Method Detection Limit
ND Not detected at or above the MDL.

11 Digital Drive
Novato, CA 94949
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FAX 415-883-2673

REPORT OF LABORATORY ANALYSIS

October 12, 1992
PACE Project Number: 421002509

Client Reference: Exxon 7-7003 (EE)

PACE Sample Number:			70 0218608	
Date Collected:			09/29/92	
Date Received:			10/02/92	
Client Sample ID:			Exx MW4	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
TPH GASOLINE/BTEX				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	10/09/92
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	10/09/92
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	10/09/92
Benzene	ug/L	0.5	ND	10/09/92
Toluene	ug/L	0.5	ND	10/09/92
Ethylbenzene	ug/L	0.5	ND	10/09/92
Xylenes, Total	ug/L	0.5	ND	10/09/92
PURGEABLE HALOCARBONS, EPA METHOD 601				
Dichlorodifluoromethane	ug/L	2.0	ND	10/07/92
Chloromethane	ug/L	40	ND	10/07/92
Vinyl Chloride	ug/L	2.0	ND	10/07/92
Bromomethane	ug/L	2.0	ND	10/07/92
Chloroethane	ug/L	2.0	ND	10/07/92
Trichlorofluoromethane (Freon 11)	ug/L	2.0	ND	10/07/92
1,1-Dichloroethene	ug/L	0.5	ND	10/07/92
Methylene Chloride	ug/L	3.0	ND	10/07/92
trans-1,2-Dichloroethene	ug/L	0.5	ND	10/07/92
cis-1,2-Dichloroethene	ug/L	0.5	ND	10/07/92
1,1-Dichloroethane	ug/L	0.5	ND	10/07/92
Chloroform	ug/L	0.5	ND	10/07/92
1,1,1-Trichloroethane (TCA)	ug/L	0.5	ND	10/07/92
Carbon Tetrachloride	ug/L	0.5	ND	10/07/92
1,2-Dichloroethane (EDC)	ug/L	0.5	ND	10/07/92
Trichloroethene (TCE)	ug/L	0.5	ND	10/07/92
1,2-Dichloropropane	ug/L	0.5	ND	10/07/92
Bromodichloromethane	ug/L	0.5	ND	10/07/92
2-Chloroethylvinyl ether	ug/L	0.5	ND	10/07/92

MDL Method Detection Limit
ND Not detected at or above the MDL.

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REPORT OF LABORATORY ANALYSIS

Mr. Marc Briggs
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October 12, 1992
PACE Project Number: 421002509

Client Reference: Exxon 7-7003 (EE)

PACE Sample Number:			70 0218608	
Date Collected:			09/29/92	
Date Received:			10/02/92	
Client Sample ID:			Exx MW4	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE HALOCARBONS, EPA METHOD 601				
cis-1,3-Dichloropropene	ug/L	0.5	ND	10/07/92
trans-1,3-Dichloropropene	ug/L	0.5	ND	10/07/92
1,1,2-Trichloroethane	ug/L	0.5	ND	10/07/92
Tetrachloroethene	ug/L	0.5	ND	10/07/92
Dibromochloromethane	ug/L	0.5	ND	10/07/92
Chlorobenzene	ug/L	0.5	ND	10/07/92
Bromoform	ug/L	0.5	ND	10/07/92
1,1,2,2-Tetrachloroethane	ug/L	0.5	ND	10/07/92
1,3-Dichlorobenzene	ug/L	0.5	ND	10/07/92
1,4-Dichlorobenzene	ug/L	0.5	ND	10/07/92
1,2-Dichlorobenzene	ug/L	0.5	ND	10/07/92
Bromochloromethane (Surrogate Recovery)			80%	10/07/92
1,4-Dichlorobutane (Surrogate Recovery)			80%	10/07/92

MDL Method Detection Limit
ND Not detected at or above the MDL.

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REPORT OF LABORATORY ANALYSIS

October 12, 1992
PACE Project Number: 421002509

Client Reference: Exxon 7-7003 (EE)

PACE Sample Number:			70 0218616	
Date Collected:			09/28/92	
Date Received:			10/02/92	
Client Sample ID:			Exx MW5	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
TPH GASOLINE/BTEX				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	10/09/92
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	10/09/92
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	10/09/92
Benzene	ug/L	0.5	ND	10/09/92
Toluene	ug/L	0.5	ND	10/09/92
Ethylbenzene	ug/L	0.5	ND	10/09/92
Xylenes, Total	ug/L	0.5	ND	10/09/92
PURGEABLE HALOCARBONS, EPA METHOD 601				
Dichlorodifluoromethane	ug/L	2.0	ND	10/07/92
Chloromethane	ug/L	40	ND	10/07/92
Vinyl Chloride	ug/L	2.0	ND	10/07/92
Bromomethane	ug/L	2.0	ND	10/07/92
Chloroethane	ug/L	2.0	ND	10/07/92
Trichlorofluoromethane (Freon 11)	ug/L	2.0	ND	10/07/92
1,1-Dichloroethene	ug/L	0.5	ND	10/07/92
Methylene Chloride	ug/L	3.0	ND	10/07/92
trans-1,2-Dichloroethene	ug/L	0.5	ND	10/07/92
cis-1,2-Dichloroethene	ug/L	0.5	ND	10/07/92
1,1-Dichloroethane	ug/L	0.5	ND	10/07/92
Chloroform	ug/L	0.5	ND	10/07/92
1,1,1-Trichloroethane (TCA)	ug/L	0.5	ND	10/07/92
Carbon Tetrachloride	ug/L	0.5	ND	10/07/92
1,2-Dichloroethane (EDC)	ug/L	0.5	ND	10/07/92
Trichloroethene (TCE)	ug/L	0.5	ND	10/07/92
1,2-Dichloropropane	ug/L	0.5	ND	10/07/92
Bromodichloromethane	ug/L	0.5	ND	10/07/92
2-Chloroethylvinyl ether	ug/L	0.5	ND	10/07/92

MDL Method Detection Limit
ND Not detected at or above the MDL.

REPORT OF LABORATORY ANALYSIS

October 12, 1992
PACE Project Number: 421002509

Client Reference: Exxon 7-7003 (EE)

PACE Sample Number:			70 0218616	
Date Collected:			09/28/92	
Date Received:			10/02/92	
Client Sample ID:			Exx MW5	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE HALOCARBONS, EPA METHOD 601				
cis-1,3-Dichloropropene	ug/L	0.5	ND	10/07/92
trans-1,3-Dichloropropene	ug/L	0.5	ND	10/07/92
1,1,2-Trichloroethane	ug/L	0.5	ND	10/07/92
Tetrachloroethene	ug/L	0.5	ND	10/07/92
Dibromochloromethane	ug/L	0.5	ND	10/07/92
Chlorobenzene	ug/L	0.5	ND	10/07/92
Bromoform	ug/L	0.5	ND	10/07/92
1,1,2,2-Tetrachloroethane	ug/L	0.5	ND	10/07/92
1,3-Dichlorobenzene	ug/L	0.5	ND	10/07/92
1,4-Dichlorobenzene	ug/L	0.5	ND	10/07/92
1,2-Dichlorobenzene	ug/L	0.5	ND	10/07/92
Bromochloromethane (Surrogate Recovery)			97%	10/07/92
1,4-Dichlorobutane (Surrogate Recovery)			89%	10/07/92

MDL Method Detection Limit
ND Not detected at or above the MDL.

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October 12, 1992
PACE Project Number: 421002509

Client Reference: Exxon 7-7003 (EE)

PACE Sample Number:			70 0218624	
Date Collected:			09/28/92	
Date Received:			10/02/92	
Client Sample ID:			Exx MW6	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
TPH GASOLINE/BTEX				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	10/07/92
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	10/07/92
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	10/07/92
Benzene	ug/L	0.5	ND	10/07/92
Toluene	ug/L	0.5	ND	10/07/92
Ethylbenzene	ug/L	0.5	ND	10/07/92
Xylenes, Total	ug/L	0.5	ND	10/07/92
PURGEABLE HALOCARBONS, EPA METHOD 601				
Dichlorodifluoromethane	ug/L	2.0	ND	10/07/92
Chloromethane	ug/L	40	ND	10/07/92
Vinyl Chloride	ug/L	2.0	ND	10/07/92
Bromomethane	ug/L	2.0	ND	10/07/92
Chloroethane	ug/L	2.0	ND	10/07/92
Trichlorofluoromethane (Freon 11)	ug/L	2.0	ND	10/07/92
1,1-Dichloroethene	ug/L	0.5	ND	10/07/92
Methylene Chloride	ug/L	3.0	ND	10/07/92
trans-1,2-Dichloroethene	ug/L	0.5	ND	10/07/92
cis-1,2-Dichloroethene	ug/L	0.5	ND	10/07/92
1,1-Dichloroethane	ug/L	0.5	ND	10/07/92
Chloroform	ug/L	0.5	ND	10/07/92
1,1,1-Trichloroethane (TCA)	ug/L	0.5	ND	10/07/92
Carbon Tetrachloride	ug/L	0.5	ND	10/07/92
1,2-Dichloroethane (EDC)	ug/L	0.5	ND	10/07/92
Trichloroethene (TCE)	ug/L	0.5	ND	10/07/92
1,2-Dichloropropane	ug/L	0.5	ND	10/07/92
Bromodichloromethane	ug/L	0.5	ND	10/07/92
2-Chloroethylvinyl ether	ug/L	0.5	ND	10/07/92

MDL Method Detection Limit
ND Not detected at or above the MDL.

REPORT OF LABORATORY ANALYSIS

October 12, 1992
PACE Project Number: 421002509

Client Reference: Exxon 7-7003 (EE)

PACE Sample Number:			70 0218624	
Date Collected:			09/28/92	
Date Received:			10/02/92	
Client Sample ID:			Exx MW6	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE HALOCARBONS, EPA METHOD 601				
cis-1,3-Dichloropropene	ug/L	0.5	ND	10/07/92
trans-1,3-Dichloropropene	ug/L	0.5	ND	10/07/92
1,1,2-Trichloroethane	ug/L	0.5	ND	10/07/92
Tetrachloroethene	ug/L	0.5	ND	10/07/92
Dibromochloromethane	ug/L	0.5	ND	10/07/92
Chlorobenzene	ug/L	0.5	ND	10/07/92
Bromoform	ug/L	0.5	ND	10/07/92
1,1,2,2-Tetrachloroethane	ug/L	0.5	ND	10/07/92
1,3-Dichlorobenzene	ug/L	0.5	ND	10/07/92
1,4-Dichlorobenzene	ug/L	0.5	ND	10/07/92
1,2-Dichlorobenzene	ug/L	0.5	ND	10/07/92
Bromochloromethane (Surrogate Recovery)			90%	10/07/92
1,4-Dichlorobutane (Surrogate Recovery)			88%	10/07/92

MDL Method Detection Limit
ND Not detected at or above the MDL.

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October 12, 1992
PACE Project Number: 421002509

Client Reference: Exxon 7-7003 (EE)

Parameter	Units	MDL		DATE ANALYZED
PACE Sample Number:			70 0218632	
Date Collected:			09/28/92	
Date Received:			10/02/92	
Client Sample ID:			Exx MW7	
ORGANIC ANALYSIS				
TPH GASOLINE/BTEX				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	10/07/92
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	10/07/92
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	10/07/92
Benzene	ug/L	0.5	ND	10/07/92
Toluene	ug/L	0.5	ND	10/07/92
Ethylbenzene	ug/L	0.5	ND	10/07/92
Xylenes, Total	ug/L	0.5	ND	10/07/92
PURGEABLE HALOCARBONS, EPA METHOD 601				
Dichlorodifluoromethane	ug/L	2.0	ND	10/07/92
Chloromethane	ug/L	40	ND	10/07/92
Vinyl Chloride	ug/L	2.0	ND	10/07/92
Bromomethane	ug/L	2.0	ND	10/07/92
Chloroethane	ug/L	2.0	ND	10/07/92
Trichlorofluoromethane (Freon 11)	ug/L	2.0	ND	10/07/92
1,1-Dichloroethene	ug/L	0.5	ND	10/07/92
Methylene Chloride	ug/L	3.0	ND	10/07/92
trans-1,2-Dichloroethene	ug/L	0.5	ND	10/07/92
cis-1,2-Dichloroethene	ug/L	0.5	ND	10/07/92
1,1-Dichloroethane	ug/L	0.5	ND	10/07/92
Chloroform	ug/L	0.5	ND	10/07/92
1,1,1-Trichloroethane (TCA)	ug/L	0.5	ND	10/07/92
Carbon Tetrachloride	ug/L	0.5	ND	10/07/92
1,2-Dichloroethane (EDC)	ug/L	0.5	ND	10/07/92
Trichloroethene (TCE)	ug/L	0.5	ND	10/07/92
1,2-Dichloropropane	ug/L	0.5	ND	10/07/92
Bromodichloromethane	ug/L	0.5	ND	10/07/92
2-Chloroethylvinyl ether	ug/L	0.5	ND	10/07/92

MDL Method Detection Limit
ND Not detected at or above the MDL.

REPORT OF LABORATORY ANALYSIS

October 12, 1992
PACE Project Number: 421002509

Client Reference: Exxon 7-7003 (EE)

PACE Sample Number:			70 0218632	
Date Collected:			09/28/92	
Date Received:			10/02/92	
Client Sample ID:			Exx MW7	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE HALOCARBONS, EPA METHOD 601				
cis-1,3-Dichloropropene	ug/L	0.5	ND	10/07/92
trans-1,3-Dichloropropene	ug/L	0.5	ND	10/07/92
1,1,2-Trichloroethane	ug/L	0.5	ND	10/07/92
Tetrachloroethene	ug/L	0.5	ND	10/07/92
Dibromochloromethane	ug/L	0.5	ND	10/07/92
Chlorobenzene	ug/L	0.5	ND	10/07/92
Bromoform	ug/L	0.5	ND	10/07/92
1,1,2,2-Tetrachloroethane	ug/L	0.5	ND	10/07/92
1,3-Dichlorobenzene	ug/L	0.5	ND	10/07/92
1,4-Dichlorobenzene	ug/L	0.5	ND	10/07/92
1,2-Dichlorobenzene	ug/L	0.5	ND	10/07/92
Bromochloromethane (Surrogate Recovery)			87%	10/07/92
1,4-Dichlorobutane (Surrogate Recovery)			88%	10/07/92

MDL Method Detection Limit
ND Not detected at or above the MDL.

These data have been reviewed and are approved for release.

Darrell Caen for

Mark A. Valentini, Ph.D.
Regional Director

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Mr. Marc Briggs
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QUALITY CONTROL DATA

October 12, 1992
PACE Project Number: 421002509

Client Reference: Exxon 7-7003 (EE)

TOTAL OIL AND GREASE (GRAV. EPA 9070)
Batch: 70 16081
Samples: 70 0218578, 70 0218594

METHOD BLANK:

Parameter	Units	MDL	Method Blank
Total Oil and Grease (Freon Extractable	mg/L	5.0	ND

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Total Oil and Grease (Freon Extractable	mg/L	5.0	20	100%	105%	4%

MDL Method Detection Limit
RPD Relative Percent Difference

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QUALITY CONTROL DATA

October 12, 1992
PACE Project Number: 421002509

Client Reference: Exxon 7-7003 (EE)

TPH GASOLINE/BTEX
Batch: 70 16030
Samples: 70 0218578, 70 0218586

METHOD BLANK:

Parameter	Units	MDL	Method Blank
TOTAL FUEL HYDROCARBONS, (LIGHT):			-
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND
PURGEABLE AROMATICS (BTXE BY EPA 8020M)			-
Benzene	ug/L	0.5	ND
Toluene	ug/L	0.5	ND
Ethylbenzene	ug/L	0.5	ND
Xylenes, Total	ug/L	0.5	ND

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	294	99%	105%	5%
Benzene	ug/L	0.5	40.0	109%	105%	3%
Toluene	ug/L	0.5	40.0	107%	104%	2%
Ethylbenzene	ug/L	0.5	40.0	109%	105%	3%
Xylenes, Total	ug/L	0.5	80.0	107%	103%	3%

MDL Method Detection Limit
RPD Relative Percent Difference

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QUALITY CONTROL DATA

October 12, 1992
PACE Project Number: 421002509

Client Reference: Exxon 7-7003 (EE)

TPH GASOLINE/BTEX
Batch: 70 16047
Samples: 70 0218624, 70 0218632

METHOD BLANK:

Parameter	Units	MDL	Method Blank
TOTAL FUEL HYDROCARBONS, (LIGHT):			-
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND
PURGEABLE AROMATICS (BTXE BY EPA 8020M)			-
Benzene	ug/L	0.5	ND
Toluene	ug/L	0.5	ND
Ethylbenzene	ug/L	0.5	ND
Xylenes, Total	ug/L	0.5	ND

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	427	93%	92%	1%
Benzene	ug/L	0.5	40.0	101%	100%	0%
Toluene	ug/L	0.5	40.0	91%	91%	0%
Ethylbenzene	ug/L	0.5	40.0	97%	97%	0%
Xylenes, Total	ug/L	0.5	80.0	98%	98%	0%

MDL Method Detection Limit
RPD Relative Percent Difference

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QUALITY CONTROL DATA

October 12, 1992
PACE Project Number: 421002509

Client Reference: Exxon 7-7003 (EE)

TPH GASOLINE/BTEX
Batch: 70 16074
Samples: 70 0218594, 70 0218608, 70 0218616

METHOD BLANK:

Parameter	Units	MDL	Method Blank
TOTAL FUEL HYDROCARBONS, (LIGHT):			-
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND
PURGEABLE AROMATICS (BTXE BY EPA 8020M)			-
Benzene	ug/L	0.5	ND
Toluene	ug/L	0.5	ND
Ethylbenzene	ug/L	0.5	ND
Xylenes, Total	ug/L	0.5	ND

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	427	95%	96%	1%
Benzene	ug/L	0.5	40.0	91%	91%	0%
Toluene	ug/L	0.5	40.0	96%	97%	1%
Ethylbenzene	ug/L	0.5	40.0	106%	107%	0%
Xylenes, Total	ug/L	0.5	80.0	108%	109%	0%

MDL Method Detection Limit
RPD Relative Percent Difference

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QUALITY CONTROL DATA

October 12, 1992
PACE Project Number: 421002509

Client Reference: Exxon 7-7003 (EE)

VOLATILE HALOCARBONS AND AROMATICS
Batch: 70 16003
Samples: 70 0218578, 70 0218586, 70 0218594, 70 0218608, 70 0218616
70 0218624, 70 0218632

METHOD BLANK:

Parameter	Units	MDL	Method Blank
VOLATILE HALOCARBONS BY EPA 8010			-
Dichlorodifluoromethane	ug/L	2.0	ND
Chloromethane	ug/L	40.	ND
Vinyl Chloride	ug/L	2.0	ND
Bromomethane	ug/L	2.0	ND
Chloroethane	ug/L	2.0	ND
Trichlorofluoromethane (Freon 11)	ug/L	2.0	ND
1,1-Dichloroethene	ug/L	0.5	ND
Methylene Chloride	ug/L	3.0	ND
trans-1,2-Dichloroethene	ug/L	0.5	ND
cis-1,2-Dichloroethene	ug/L	0.5	ND
1,1-Dichloroethane	ug/L	0.5	ND
Chloroform	ug/L	0.5	ND
1,1,1-Trichloroethane (TCA)	ug/L	0.5	ND
Carbon Tetrachloride	ug/L	0.5	ND
1,2-Dichloroethane (EDC)	ug/L	0.5	ND
Trichloroethene (TCE)	ug/L	0.5	ND
1,2-Dichloropropane	ug/L	0.5	ND
Bromodichloromethane	ug/L	0.5	ND
2-Chloroethylvinyl ether	ug/L	0.5	ND
cis-1,3-Dichloropropene	ug/L	0.5	ND
trans-1,3-Dichloropropene	ug/L	0.5	ND
1,1,2-Trichloroethane	ug/L	0.5	ND
Tetrachloroethene	ug/L	0.5	ND
Dibromochloromethane	ug/L	0.5	ND
Chlorobenzene	ug/L	0.5	ND
Bromoform	ug/L	0.5	ND
1,1,2,2-Tetrachloroethane	ug/L	0.5	ND
1,3-Dichlorobenzene	ug/L	0.5	ND
1,4-Dichlorobenzene	ug/L	0.5	ND

MDL Method Detection Limit

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QUALITY CONTROL DATA

October 12, 1992
PACE Project Number: 421002509

Client Reference: Exxon 7-7003 (EE)

VOLATILE HALOCARBONS AND AROMATICS
Batch: 70 16003
Samples: 70 0218578, 70 0218586, 70 0218594, 70 0218608, 70 0218616
70 0218624, 70 0218632

METHOD BLANK:

Parameter	Units	MDL	Method Blank
1,2-Dichlorobenzene	ug/L	0.5	ND
Bromochloromethane (Surrogate Recovery)			84%
1,4-Dichlorobutane (Surrogate Recovery)			98%
VOLATILE AROMATICS BY EPA 8020			-
Benzene	ug/L	0.3	ND
Toluene	ug/L	0.3	ND
Ethylbenzene	ug/L	0.5	ND
Xylenes, Total	ug/L	0.5	ND
Fluorobenzene (Surrogate Recovery)			97%

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
1,1-Dichloroethane	ug/L	0.5	10.00	103%	108%	4%
Trichloroethene (TCE)	ug/L	0.5	10.00	96%	97%	1%
trans-1,3-Dichloropropene	ug/L	0.5	3.8	101%	106%	4%
Tetrachloroethene	ug/L	0.5	10.00	102%	101%	0%
Benzene	ug/L	0.3	10.00	87%	86%	1%
Toluene	ug/L	0.3	10.00	90%	88%	2%
Xylenes, Total	ug/L	0.5	20.00	98%	95%	3%

MDL Method Detection Limit
RPD Relative Percent Difference

WELL PURGE DATA SHEET

Project Name: Exxon 7-7003 Job No. 19025.05

Date: September 28, 1992 Page 1 of 1

Well No. MW-7 Time Started 13:50

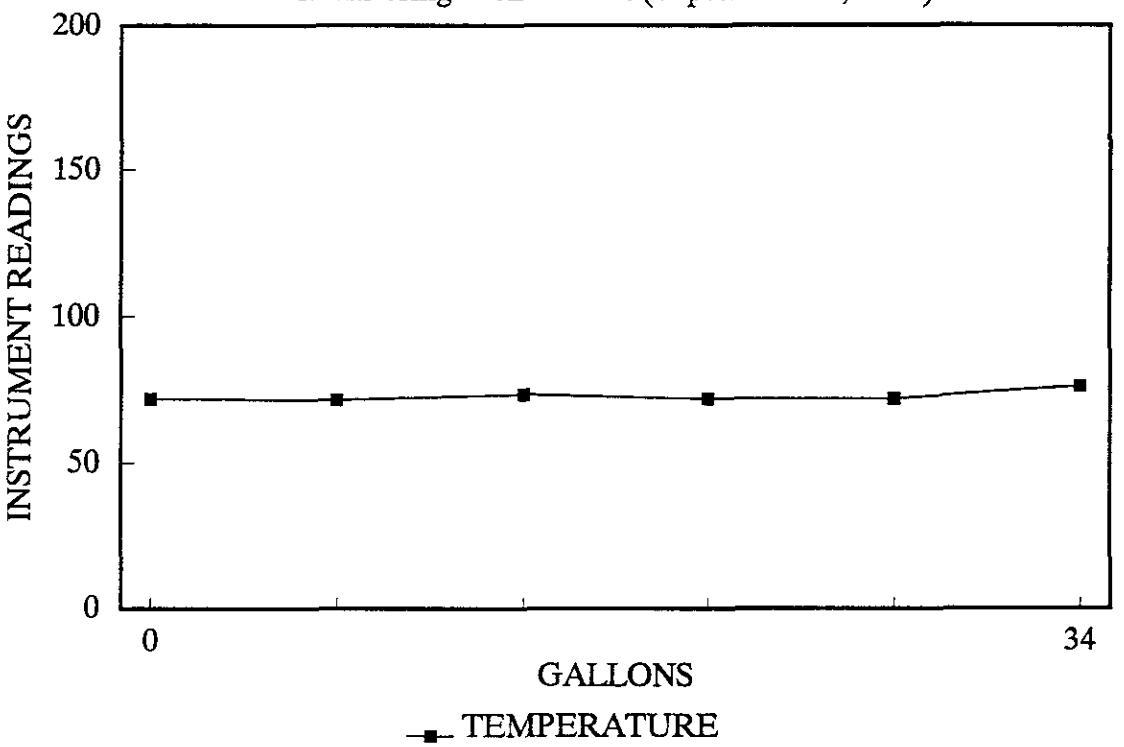
TIME (hr)	GALLONS (cum.)	TEMP. (F)	pH	CONDUCT. (micromho)	TURBIDITY
13:50	Start purging MW-7				
13:50	0	69.9	6.45	1020	silty
13:55		69.4	6.52	1025	clear
14:00		69.3	6.49	1012	clear
14:05		69.2	6.70	1011	silty
	DRY				
15:00		69.9	6.63	1034	silty
15:09		69.4	6.48	1027	clear
15:11	38	69.1	6.43	1024	
	Stop purging MW-7				

Notes:

Well Diameter (inches) :	4"
Depth to Bottom (feet) :	44.98
Depth to Water - initial (feet) :	31.92
Time Sampled :	17:10
Gallons per Well Casing Volume :	8.52
Gallons Purged :	38.0
Well Casing Volume Purged :	4.46
Approximate Pumping Rate (gpm) :	1.46

EXXON 7003 STABILIZATION GRAPH

Monitoring Well MW–1 (September 29, 1992)



EXXON 7003 STABILIZATION GRAPH

Monitoring Well MW–1 (September 29, 1992)